

भारत सरकार केंद्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति 29, रेसकोर्स क्रॉस रोड बंगलुरु-560 009	 सत्यमेव जयते	Government of India Central Electricity Authority <b>Southern Regional Power Committee</b> 29,Race Course Cross Road Bengaluru-560009
Email: mssrpc-ka@nic.in	Phone:080-22287205	website: <a href="http://www.srpc.kar.nic.in">www.srpc.kar.nic.in</a>
सं/No. SRPC/SE(O)/54/2024-25/	5373-5434	दिनांक/Date <b>04<sup>th</sup> November 2024</b>

1.Chairperson, SRPC & MD, KPCL, Bengaluru	14.CMD, TGTRANSCO, Hyderabad
2.CMD,APTRANSCO,Vijayawada	15.Director(GO),TGTRANSCO,Hyderabad
3.Director(Grid&Tr.Mgmt.),APTRANSCO,Vijayawada	16.CMD,TGSPDCL, Hyderabad
4.CMD,APCPDCL,Vijayawada	17.Secretary(Power),Puducherry
5.Managing Director, KPTCL, Bengaluru	18.Director(O),PGCIL,Gurugram
6.Managing Director, PCKL, Bengaluru	19.Director(Commercial),NTPC,NewDelhi
7.Director(Transmission),KPTCL,Bengaluru	20.RED,SRHQ,NTPC,Secunderabad
8.CMD,KSEBL,Thiruvánanthapuram	21.Director(Power),NLCIL,Neyveli.
9.Director(T, SO & P ),KSEBL,Thiruvánanthapuram	22.Director(Finance),NPCIL,Mumbai.
10.CMD,TANGEDCO,Chennai	23.CEO,NTECL,Chennai
11.Managing Director, TANTRANSCO, Chennai	24.CEO,NTPL,Tuticorin
12.Director(Opn),TANTRANSCO, Chennai	25.CEO,Grid-India,NewDelhi
13.Director(D),TANGEDCO, Chennai	

**Subject: Revised Allocation of Power – Allocation of 300 MW power to Jammu and Kashmir from SR unallocated pool - regarding**

Sir/Madam,

MoP vide letter No: 22-306/2/2020-OM [251448] dated 04<sup>th</sup> November 2024 (**Annexure-I**) has communicated allocation of 300 MW power to Jammu and Kashmir from SR unallocated pool upto 15.01.2025.

Accordingly, the revised allocation as given in **Annexure-II** would be implemented from 00:00hrs of 06.11.2024 till further orders.

The beneficiaries are required to sign/extent PPA and enter into commercial arrangements/maintain LC with the allocated power.

भवदीय/Yours faithfully,



(असित सिंह/Asit Singh)

सदस्य सचिव /Member Secretary

Copy to:

1.Chief Engineer,SLDC,APTRANSCO,Vijayawada	18.CGM, TPS-II, NLCIL, Neyveli
2.Chief Engineer(Comml),APPCC,Vijayawada	19.GM,TPS-I(Expn.), NLCIL, Neyveli
3. Chief Engineer,SLDC,KPTCL,Bengaluru	20.GM,TPS-II(Expn.), NLCIL, Neyveli
4.Additional Director (Proj.),PCKL,Bengaluru	21.GM, NNTPS, NLCIL, Neyveli
5. Chief Engineer (SO),KSEBL,Kalamassery.	22.DGM(Commercial), NTPL, Tuticorin
6.Chief Engineer(O),TANTRANSCO,Chennai	23.DGM(Commercial), NTECL, Chennai
7.Chief Engineer,SLDC,TGTRANSCO,Hyderabad	24.Station Director, MAPS, Kalpakkam
8.Chief Engineer(Comml),TGPCC,Hyderabad	25.Station Director, KGS, Kaiga
9.SE cum HOD,ED,Puducherry	26.Station Director, KKNPP, Kudankulam
10.Chief Electrical Engineer, ED,Goa	27.DGM(Commercial), NPCIL, Mumbai
11.GM(Comml),SRHQ,NTPC,Secunderabad	28, GM(C&T), Telangana STPP, NTPC
12.GM,RSTPS,NTPC,Ramagundam	29.ED,SRTS-I, PGCIL, Secunderabad
13.GM,TSTPSStage-II,NTPC,Talcher	30.ED,SRTS-II, PGCIL, Bengaluru
14.GGM,SimhadriSTPS,NTPC,Simhadri	31.ED,SRLDC, Grid-India, Bengaluru
15.GM, Kudgi STPS, NTPC	32.CE(GM), CEA, New Delhi
16.CGM(Thermal),NLCIL,Neyveli	33.CE(NPC), CEA, New Delhi
17.GM(Comml),NLCIL,Neyveli	34. Member Secretary, NRPC, New Delhi

Copy to:

1. Addl. Chief Secretary(Energy), Govt. of Rajasthan, Main Building, Govt. Secretariat, Jaipur - 302001
2. Secretary(Energy), Govt. of Uttarakhand, Victoria Cross Vijeta Gabar Singh Urja Bhavan, Kanwali Road, Balliwala Chowk, Dehradun - 248001
3. Principal Secretary(Power), Government of Jammu and Kashmir, Civil Secretariat, Jammu/Srinagar – 190001

F.No.22-306/2/2020-OM[251448]

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power

F-Wing, 2nd Floor, Nirman Bhawan,  
New Delhi, the 4th November, 2024

To

The Chairperson,  
Central Electricity Authority,  
Sewa Bhawan, R.K. Puram,  
New Delhi-110066

**Subject: Allocation of additional power to J&K from Unallocated Power pool of Central Generating Stations-Reg**

Sir,

Keeping in view the request of UT of Jammu & Kashmir for allocation of power from UA Pool to meet the urgent power requirement of winter months, it has been decided to allocate **300 MW power from Southern Region UA pool to J&K as specific allocation from 01.11.2024 to 15.01.2025.**

2. The beneficiaries are required to sign/extend PPA and enter into commercial arrangements/maintain LC with the allocated power.

3. CEA is requested to get the allocation implemented under intimation to all concerned with effect from 05.11.2024.

Yours faithfully,



(Hausuanthang Guite)  
Under Secretary to Govt. of India  
Tel:23062492  
opmonitor-power@nic.in

**Copy to:**

1. Principal Secretary (Power), Government of Jammu & Kashmir, Civil Secretariat, Jammu/Srinagar-190001 - It is requested to urgently sign PPA for 54.29 MW power with Rajasthan Atomic Power RAAP Unit 7 & 8 of NPCIL.

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2. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066
3. Member Secretary, Northern Regional Power Committee (NRPC), Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
4. Southern Regional Power Committee, (SRPC) Central Electricity Authority, No. 29 Race Course Cross Road, Bengaluru-560 009.
5. Member Secretary, Western Regional Power Committee (WRPC), F-3, MIDC Area, Marol, Opp. SEEPZ, Central Road, Andheri (East), Mumbai-400093.

  
4/11/24

## PERCENTAGE ALLOCATION ( FIRM ) FROM ISGS OF SR

300 MW power from SR Unallocated pool to Jammu and Kashmir w.e.f. 00:00 Hrs of 06.11.2024

Round the Clock:

ISGS →	From NTPC's							JV NTPC & TANGEDCO	From NLCIL's					JV NLC & TANGEDCO	From NPCIL's				
	Ramagundam STPS		Talcher STPS	Simhadri	Simhadri	Kudgi STPS	Telangana STPP	NTECL	TPS-II		TPS- I	TPS- II	NNTPS	NTPL	MAPS	KAIGA GS		KKNPP Unit-1	KKNPP Unit-2
	Stage-I&II	Stage-III	Stage- II	Stage-I	Stage-II	Stage-I	Vallur TPS	Stage - I	Stage -II	Expn.	Expn.	Expn.	Tuticorin	Units 1 & 2		Units 3&4			
Installed Capacity in MW →	2100	500	2000	1000	1000	2400	1600	1500	580*	790#	420	500	934\$	1000	440	440	440	1000	1000
Beneficiaries	2100	500	2000	1000	1000	2400	1600	1500	580*	790#	420	500	934\$	1000	440	440	440	1000	1000
Andhra Pradesh	12.735238	13.464000	8.645500	46.110000	17.725000	8.375000	0.000000	5.496000	7.712069	10.506329	0.000000	0.000000	5.616632	11.739606	3.981818	12.052272	12.890910	0.000000	0.000000
Karnataka	16.428571	17.400000	17.500000	0.000000	17.640000	50.000000	0.000000	7.433333	14.482759	14.556962	22.000000	22.000000	7.552463	15.790000	6.590909	24.545455	27.045455	22.100000	22.100000
Kerala	11.666667	12.200000	12.350000	0.000000	8.090000	4.375000	0.000000	3.326667	10.862069	11.392405	14.000000	14.000000	3.466809	7.250000	5.227273	8.636364	7.954545	13.300000	13.300000
Tamil Nadu	22.380952	23.600000	23.850000	0.000000	19.770000	12.500000	0.000000	69.373333	39.356897	45.822785	46.000000	46.000000	69.921842	38.700000	74.318182	23.863636	20.681818	46.250000	46.250000
Telangana	14.883810	15.736000	10.104500	53.890000	20.715000	9.750000	85.000000	6.424000	0.000000	0.000000	0.000000	0.000000	6.564310	13.720394	4.654545	14.084091	15.063636	0.000000	0.000000
Puducherry	2.380952	2.600000	2.550000	0.000000	1.060000	0.000000	0.000000	0.446667	11.206897	1.898734	3.000000	3.000000	0.453961	0.950000	1.136364	1.818182	1.363636	3.350000	3.350000
Goa	4.761905	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Odisha	0.000000	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Gazuwaka	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Talcher	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Kolar	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Pugalur	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Thrissur	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Uttarakhand	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Jammu & Kashmir	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Rajasthan	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
<b>TOTAL</b>	<b>85.238095</b>	<b>85.000000</b>	<b>85.000000</b>	<b>100.000000</b>	<b>85.000000</b>	<b>85.000000</b>	<b>85.000000</b>	<b>92.500000</b>	<b>83.620691</b>	<b>84.177215</b>	<b>85.000000</b>	<b>85.000000</b>	<b>93.576017</b>	<b>88.150000</b>	<b>95.909091</b>	<b>85.000000</b>	<b>85.000000</b>	<b>85.000000</b>	<b>85.000000</b>

Note:

\* NLCIL TPS II Stage -I: Available capacity for scheduling = 580 MW, Total installed capacity = 630 MW (50 MW is NLCIL mines share)

# NLCIL TPS II Stage -II: Available capacity for scheduling = 790 MW, Total installed capacity = 840 MW (50 MW is NLCIL mines share)

\$ NNTPS: Available capacity for scheduling = 934 MW, Total installed capacity = 1000 MW (66 MW is NLCIL mines share)

**REVISED PERCENTAGE ALLOCATION ( UNALLOCATED ) FROM ISGS OF SR  
300 MW power from SR Unallocated pool to Jammu and Kashmir w.e.f. 00:00 Hrs of 06.11.2024**

Round the Clock:

ISGS →	From NTPC's							JV NTPC & TANGEDCO	From NLCIL's					JV NLC & TANGEDCO	From NPCIL's				
	Ramagundam STPS		Talcher STPS	Simhadri Stage-I	Simhadri Stage-II	Kudgi STPS Stage-I	Telangana STPP	NTECL	TPS-II		TPS- I	TPS- II	NNTPS	NTPL	MAPS	KAIGA GS		KKNPP Unit-1	KKNPP Unit-2
	Stage-I&II	Stage-III	Stage- II	Stage-I	Stage-II	Stage-I	Vallur TPS	Stage - I	Stage -II	Expn.	Expn.		Tuticorin	Units 1&2		Units 3&4			
Capacity in MW	2100	500	2000	1000	1000	2400	1600	1500	580*	790#	420	500	934\$	1000	440	440	440	1000	1000
Beneficiaries																			
Andhra Pradesh	0.868758	0.885627	0.345395	0.000000	3.875676	0.885627	0.221407	0.176723	0.245584	0.237271	0.353446	0.353446	0.017659	0.279222	0.096394	0.353446	0.353446	0.117815	0.000000
Karnataka	4.714094	4.805629	1.874195	0.000000	2.265053	4.805629	1.201407	2.261009	9.098920	8.788832	4.522019	4.522019	0.225940	3.572395	1.233278	4.522019	4.522019	1.507340	0.000000
Kerala	0.299163	0.304972	9.118939	0.000000	0.143744	0.304972	0.076244	0.184033	0.255743	0.247086	0.368066	0.368066	0.018390	0.290773	0.100382	0.368067	0.368067	0.122689	0.000000
Tamil Nadu	2.094425	2.135094	0.832687	0.000000	1.006341	2.135094	0.533773	1.242773	1.727025	1.668567	2.485545	2.485545	0.124189	1.963581	0.677876	2.485545	2.485545	10.828515	10.000000
Telangana	1.568735	1.599196	0.623686	0.000000	4.795504	1.599196	0.399799	0.455624	0.633159	0.611728	0.911248	0.911248	0.045530	0.719886	0.248522	0.911248	0.911248	0.303749	5.000000
Puducherry	1.204774	1.228167	0.478985	0.000000	0.578876	1.228167	0.307042	0.741131	1.029916	0.995054	1.482261	1.482261	5.748578	1.170986	0.404253	1.482260	1.482260	0.494087	0.000000
Goa	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Odisha	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Gazuwaka	0.047619	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Talcher	0.000000	0.000000	0.075000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Kolar	0.000000	0.000000	0.075000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Pugalur	0.000000	0.000000	0.000000	0.000000	0.310000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Thrissur	0.000000	0.000000	0.000000	0.000000	0.120000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Uttarakhand	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	11.250000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Jammu & Kashmir	2.378602	2.424789	0.945668	0.000000	1.142884	2.424789	0.606197	1.463224	2.033377	1.964548	2.926449	2.926449	0.146218	2.311894	0.798122	2.926449	2.926449	0.975483	0.000000
Rajasthan	1.585735	1.616526	0.630445	0.000000	0.761922	1.616526	0.404131	0.975483	1.355585	1.309699	1.950966	1.950966	0.097479	1.541263	0.532082	1.950966	1.950966	0.650322	0.000000
<b>TOTAL</b>	<b>14.761905</b>	<b>15.000000</b>	<b>15.000000</b>	<b>0.000000</b>	<b>15.000000</b>	<b>15.000000</b>	<b>15.000000</b>	<b>7.500000</b>	<b>16.379309</b>	<b>15.822785</b>	<b>15.000000</b>	<b>15.000000</b>	<b>6.423983</b>	<b>11.850000</b>	<b>4.090909</b>	<b>15.000000</b>	<b>15.000000</b>	<b>15.000000</b>	<b>15.000000</b>

Note:

\* NLCIL TPS II Stage -I: Available capacity for scheduling = 580 MW, Total installed capacity = 630 MW (50 MW is NLCIL mines share)

# NLCIL TPS II Stage -II: Available capacity for scheduling = 790 MW, Total installed capacity = 840 MW (50 MW is NLCIL mines share)

\$ NNTPS: Available capacity for scheduling = 934 MW, Total installed capacity = 1000 MW (66 MW is NLCIL mines share)

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300 MW power from SR Unallocated pool to Jammu and Kashmir w.e.f. 00:00 Hrs of 06.11.2024**

Round the Clock:

ISGS →	From NTPC's							JV NTPC & TANGEDCO	From NLCIL's					JV NLC & TANGEDCO	From NPCIL's				
	Ramagundam STPS		Talcher STPS	Simhadri	Simhadri	Kudgi STPS	Telangana STPP	NTECL	TPS-II		TPS- I	TPS- II	NNTPS	NTPL	MAPS	KAIGA GS		KKNPP Unit-1	KKNPP Unit-2
	Stage-I&II	Stage-III	Stage- II	Stage-I	Stage-II	Stage-I	Vallur TPS	Stage - I	Stage -II	Expn.	Expn.	Expn.	Tuticorin	Units 1&2		Units 3&4			
Capacity in MW →	2100	500	2000	1000	1000	2400	1600	1500	580*	790#	420	500	934\$	1000	440	440	440	1000	1000
Beneficiaries																			
Andhra Pradesh	13.603996	14.349627	8.990895	46.110000	21.600676	9.260627	0.221407	5.672723	7.957653	10.743600	0.353446	0.353446	5.634291	12.018828	4.078212	12.405718	13.244356	0.117815	0.000000
Karnataka	21.142665	22.205629	19.374195	0.000000	19.905053	54.805629	1.201407	9.694342	23.581679	23.345794	26.522019	26.522019	7.778403	19.362395	7.824187	29.067474	31.567474	23.607340	22.100000
Kerala	11.965830	12.504972	21.468939	0.000000	8.233744	4.679972	0.076244	3.510700	11.117812	11.639491	14.368066	14.368066	3.485199	7.540773	5.327655	9.004431	8.322612	13.422689	13.300000
Tamil Nadu	24.475377	25.735094	24.682687	0.000000	20.776341	14.635094	0.533773	70.616106	41.083922	47.491352	48.485545	48.485545	70.046031	40.663581	74.996058	26.349181	23.167363	57.078515	56.250000
Telangana	16.452545	17.335196	10.728186	53.890000	25.510504	11.349196	85.399799	6.879624	0.633159	0.611728	0.911248	0.911248	6.609840	14.440280	4.903067	14.995339	15.974884	0.303749	5.000000
Puducherry	3.585726	3.828167	3.028985	0.000000	1.638876	1.228167	0.307042	1.187798	12.236813	2.893788	4.482261	4.482261	6.202539	2.120986	1.540617	3.300442	2.845896	3.844087	3.350000
Goa	4.761905	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Odisha	0.000000	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Gazuwaka	0.047619	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Talcher	0.000000	0.000000	0.075000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Kolar	0.000000	0.000000	0.075000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Pugalur	0.000000	0.000000	0.000000	0.000000	0.310000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Thrissur	0.000000	0.000000	0.000000	0.000000	0.120000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Uttarakhand	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	11.250000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Jammu & Kashmir	2.378602	2.424789	0.945668	0.000000	1.142884	2.424789	0.606197	1.463224	2.033377	1.964548	2.926449	2.926449	0.146218	2.311894	0.798122	2.926449	2.926449	0.975483	0.000000
Rajasthan	1.585735	1.616526	0.630445	0.000000	0.761922	1.616526	0.404131	0.975483	1.355585	1.309699	1.950966	1.950966	0.097479	1.541263	0.532082	1.950966	1.950966	0.650322	0.000000
<b>TOTAL</b>	<b>100.000000</b>	<b>100.000000</b>	<b>100.000000</b>	<b>100.000000</b>	<b>100.000000</b>	<b>100.000000</b>	<b>100.000000</b>	<b>100.000000</b>	<b>100.000000</b>	<b>100.000000</b>	<b>100.000000</b>	<b>100.000000</b>							

Note:

\* NLCIL TPS II Stage -I: Available capacity for scheduling = 580 MW, Total installed capacity = 630 MW (50 MW is NLCIL mines share)

# NLCIL TPS II Stage -II: Available capacity for scheduling = 790 MW, Total installed capacity = 840 MW (50 MW is NLCIL mines share)

\$ NNTPS: Available capacity for scheduling = 934 MW, Total installed capacity = 1000 MW (66 MW is NLCIL mines share)

**Percentage Allocation from NLC TPS-II & NNTPS**

Ratio for sharing of Capacity Charges of the Station

Beneficiary	NLC TPS-II		NNTPS
	Stage - I	Stage -II	
Andhra Pradesh	7.326093	10.104100	5.262428
Karnataka	21.710117	21.956162	7.265028
Kerala	10.235447	10.946664	3.255176
Tamil Nadu	37.823293	44.664486	65.422993
Telangana	0.582908	0.575316	6.173591
Puducherry	11.265637	2.721539	5.793171
NLC Mines	7.936508	5.952381	6.600000
Uttarakhand	0.000000	0.000000	0.000000
Jammu & Kashmir	1.871998	1.847611	0.136568
Rajasthan	1.247999	1.231741	0.091045
<b>TOTAL</b>	<b>100.000000</b>	<b>100.000000</b>	<b>100.000000</b>