



TRANSMISSION CORPORATION OF TELANGANA LIMITED

From
Chief Engineer,
Commercial & RAC,
Vidyut Soudha,
Khairatabad, Hyderabad

To
The Secretary / TGERC,
Vidyut Niyantran Bhavan,
Sy.145-P, G.T.S. Colony, Kalyan Nagar,
Hyderabad – 500 045.

Lr.No.CE/Comml&RAC/SE(Plg)/DE(RAC)/ATP25-26/D.No. 114 /24, Dt:20 .02.2025

Sir,

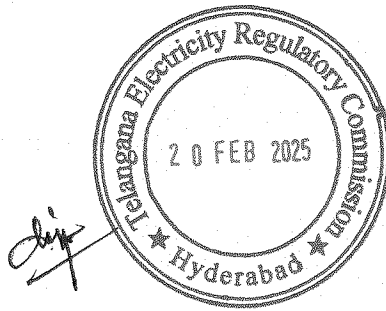
Sub: TGTransco – Annual Tariff Petition of Transmission Business for FY
2025-26 in O.P.No.19 of 2025 - Additional information sought by TGERC
– Submitted.

I am directed to submit the additional information sought by TGERC in respect of Annual Tariff Petition for FY 2025-26 of Transmission business in O.P. No. 19 of 2025.

The point-wise replies along with the annexures are submitted herewith in six sets.

The receipt of the same may please be acknowledged.

RA 20/02/25
Chief Engineer
Commercial & RAC



**Additional Information requirement from TGTRANSCO for Transmission
Business for APR of FY 2023-24**

- 1. Detailed Excel sheets of filings for FY 2023-24 with all linkages to be submitted.**

Reply: The True-up calculations for FY 2023-24 and ATP FY 2025-26 with all linkages has been mailed to Secy@tserc.gov.in.

- 2. Soft Copy of Audited Annual Accounts for FY 2023-24 with all linkages till Trail Balance.**

Reply: The Audited Annual Accounts for FY 2023-24 with all linkages has been mailed to Secy@tserc.gov.in.

- 3. TGTRANSCO claimed additions to OCFA as Rs. 1,246.34 Crs. Additions with respect to TGTRANSCO schemes and Consumer Contribution Schemes, Asset Class wise shall be submitted. Physical Completion Certificates and Financial Completion Certificates for the Asset Additions during FY 2023-24 shall be submitted.**

Reply: The list of Capacity-Wise, Scheme-Wise and Asset-Class wise capitalisation of TGTRANSCO & Consumer Contribution schemes during FY 2023-24 has been mailed to Secy@tserc.gov.in. Further, the Physical Completion Certificates and Financial Completion Certificates for the Asset Additions for the FY 2023-24 were submitted vide this office letter dated 11.02.2025.

- 4. TGTRANSCO to clarify regarding differences in GFA as per audited accounts visa vis claimed in the petition.**

Reply: The Company has adjusted an amount of Rs. 2393.35 Crores in Opening GFA as well as Accumulated Depreciation in the Accounts of FY 2016-17 to migrate the accounts from IND GAAP to IND AS.

The following are the details of difference of opening GFA and Accumulated depreciation as per Trail Balance and as per Annual Accounts as on 31st March 2024:

(Rs. in Crores)

Total Closing GFA as on 31st March,2024 as per audited accounts (Incl SLDC) in Note no.1 PPE (A)+(C) of Financials	21,781.16	Total Closing Accumulated Depreciation as on 31st March,2024 as per audited accounts(Incl SLDC) in Note no.1 PPE (A)+ (C) of Financials	6,601.68
Less: Closing GFA of SLDC as per TB	(28.06)	Less: Closing Acc. Depreciation of SLDC	(13.81)
Net Transmission Closing GFA	21,753.10	Net Transmission Closing Acc. Depreciation	6,587.87

Add: Difference on account of IND AS Adjustment	2,393.36	Add: Difference on account of IND AS Adjustment	2,393.36
Net Closing GFA as per Petition	24,146.46	Net Closing Acc. Depreciation as per ATP Petition	8,981.23(*)

From the above, it could be seen that Rs. 2,393.36 Crores has been adjusted to both GFA & Accumulated depreciation and impact of this adjustment on financials is nil.

(*Note : The Closing Acc. Depreciation of Rs. 8,981.22 Crores as per ATP is less than closing Acc. Depreciation in True-up RRB Calculation for FY 2023-24 of Rs. 9,000.35 Crores and the difference of Rs.19.13 Crores being accumulated depreciation on assets withdrawn of Rs. 21.26 Crores)

5. TGTRANSCO to provide documents related to loan outstanding and interest paid during FY 2023-24 and repayment schedule.

Reply: The confirmation of Loan balances, interest paid during the FY 2023-24 (Institution wise) and repayment schedule is enclosed herewith.

6. It is observed that Revenue as per audited accounts is Rs.3394.93 Cr. and as per claim Rs. 4558.37 Cr for FY 2023-24.Reconciliation of Revenue (Revenue from Tariff and Other Income) with the Revenue in Audited Accounts for FY 2023-24 shall be submitted.

Reply: The following is the reconciliation of transmission revenue as per True-up and revenue as per audited accounts for FY 2023-24:

Particulars	Amount (in Rs. Crores)
Revenue as per True-up Petition	4558.37
Less: Decrease in revenue as per audited accounts due to following adjustments	
Surplus Pass-through for the FY 2023-24 (Note no.19.1)	(1081.56)
Reversal of revenue towards Disallowed claim for FY 2021-22 (Rs. 67.18 Crs) & FY 2022-23 (Rs. 185.60 Crs) (Note no.19.5)	(252.78)
Add: Increase in revenue as per audited accounts due to following adjustments	
Add: Interest on Inter Corporate Deposits to DISCOMs(*)	170.90
Total Revenue of Transmission Business as per Audited Accounts	3394.93

(*) Note: The interest amount of Rs.170.90 crores on ICDs to TGDISCOMS is accounted as other income as well as Finance charges (interest expense) in the annual accounts, however the same is reduced from both Non tariff income and finance charges in the True up workings.

- 7. Voltage wise line length in circuit kms, number of Bays, PTRs and Sub stations as on 31.03.2023 and added during the year for FY 2023-24 duly showing the segregation between TRANSCO Assets and Consumer Contribution works.**

Reply: Statement is enclosed vide Annexure-IV at page 39 of annexures.

- 8. It is observed that, TGTRANSCO has created a provision for an amount of Rs.265.58Crs towards ISTS, PoC charges. The reasons for creating the same may be submitted.**

Reply :

The Inter State Transmission charges for 3rd control period (FY 2014-15 to FY 2018-19) has been approved by the Hon'ble CERC vide Petition no.325/TT/2022 Dated 01.01.2024 for Rs. 319.02 Crores, of which Rs. 53.44 Crores were received in FY 2019-20 and the same has been accounted. The order for receipt of balance amount of Rs. 265.58 Crores was issued in FY 2023-24 and the same has been accounted during the FY 2023-24 and adjusted in True up filings as per clause 17 of CERC Order stated above (soft copy of the Hon'ble CERC order is mailed). Further, the amount of Rs. 265.58 Crs. was received during FY 2024-25.

The Inter State Transmission Charges petition is being filed by TGTransco based on rational capital cost of lines (Actual Cost of the lines cannot be identified as these lines have become interstate lines on account of State bifurcation) as per procedure specified by the Hon'ble CERC in accordance with CERC (Terms and Conditions of Tariff) Regulations, 2014 in respect of 41 nos. Interstate Transmission Lines.

- 9. It is observed there is decrease in capitalisation during FY 2023-24 as compared to tariff order values but there is increase in O&M expenses capitalised, proper justification may be submitted for increase in O&M expenses capitalised.**

Reply: As per the company's policy, the O&M expenses pertaining to construction units (400kV & 220kV/132kV) are being capitalised and charged to respective capital works. Hence, there is no correlation between actual capitalisation with O&M expenses capitalised.

- 10. The details of Other Expenditure claimed in Admin & General Expenses of Rs.26.57 Crs., shall be submitted.**

Reply: Following is the breakup of "Other Expenses" claimed in Admin & General Expenses of Rs. 26.57 Crs.

Particulars	Amount(in Crs.)
Penalty recovered in earlier years and refunded to suppliers due to time extension	15.46
Material Cost Variance	6.22
Loss on Exchange rate variation	3.90
Capital CWIP Written-Off (Survey expenses etc., on cancelled/terminated projects)	0.65
Entertainment (Office expenses incurred through imprest are as misclassified)	0.34
Total	26.57

"Contributions and Donations" of Rs. 0.44 Crs. Claimed in Admin & General Expenses.

Explanation: The amount has been incurred towards contribution made by the company to Southern Regional Power Committee (SRPC), Bangalore, a co-ordinating agency to facilitate the stability and smooth operation of the integrated grid and economy & efficiency in the operation of power system in the southern region.

Additional Information required from TGTRANSCO on the filings of Revised Tariff Petition for Transmission Business for FY 2025-26

- 1. Basis for considering Interest rate at 10%, may be submitted along with the Sanction letters, Interest rate circulars etc.,**

Reply: Copies of sanction letters and interest rate circulars are enclosed herewith.

- 2. TGTRANSCO shall submit the list of fully depreciated assets, duly reconciling with the GFA opening balance for FY 2025-26.**

Reply: The details of fully depreciated assets are herewith mailed to Secy@tserc.gov.in.

- 3. It is observed that, there is a huge variation in Ckt.kms and capitalisation claimed for FY 2025-26 in comparison with that approved in MYT order dated: 28.10.2024. The reasons and justification for the same may be submitted. As per clause 7.6 of Regulation 2 of 2023, TGTRANSCO to provide following details for the proposed capitalisation.**

- i. Brief outline of the different components that constitute it and the salient features of the scheme;**
- ii. The objectives of the scheme and justification for taking it up along with quantification of the objectives;etc**

Reply:

The resource plan was filed in August 2023. Thereafter, the transmission capital expansion plan has been revised to strengthen the existing network for providing quality & reliable power to the consumers to meet the high demand expected for the summer of 2025-26 based on the high demand experienced during hot summer in 2024-25. The revised 1.1ds with justification are enclosed at Annexure V. (pages p.41-75 of annexures)

- 4. As per clause 74 of regulation 2 of 2023, TGTRANSCO to propose transmission tariffs in Rs. /kW/Month for long term and medium-term users and in Rs. /kW/Hr for short-term transmission users. Whereas TGTRANSCO proposed transmission tariff in Rs. /kW/Month only. Therefore, TGTRANSCO to submit transmission charges as per clause 74 of Regulation 2 of 2023.**

Reply: The following is the proposed tariff for FY 2025-26 as per clause 74 of Regulation 2 of 2023.

Particulars	2025-26
Aggregate Revenue Requirement (Rs. in Crs.)	2,080.50
Transmission Contracted Capacity (MW)	23,544.83
Transmission Tariff for Long Term/Medium Term Users (Rs./KW/Month)	73.64
Transmission Tariff for Short-Term Users (Rs./KW/Hr)	0.10

5. It is observed that, there is a variation of 1164.57MW in contracted capacities when compared to MYT Order for FY 2025-26 Dated: 28.10.2024. TGTRANSCO to provide details regarding the variation. TGTRANSCO to provide details regarding consideration of power generation from ABVTPP-Chattisgarh though it is not considered during MYT projections and to provide COD details of Solar Generation Plants.

Reply: Details given at annexure VI (pages p.76-92 of annexures). There is a difference of 1164.45 MW mainly due to the following reasons :

- a) Thermal : Atal Bihari Vajpayee Thermal Power Plant, Chattisgarh (947.50 MW) was not considered for 5th MYT since Chattisgarh SLDC has not given consent to our GNA contract since a long time. Meanwhile, correspondence was carried out with Chattisgarh Government & officials on settlement of long standing technical & financial issues, for which the Chattisgarh DISCOMs responded. In light of the above, Chattisgarh power (947.50 MW) was included in ATP 2025-26.
- b) Solar : NLC 200 MW Solar PUA was entered on 27.08.2024.
- c) MSW : 14.5 MW project M/s Dundigal waste to Energy Pvt Ltd was not considered while filing MYT as TGERC consent for Draft PPA entered with Dundigal is in process. The same is considered in ATP for FY 2025-26 in anticipation of TGERC consent at an early date.
- d) CGS : MoP will allocate share from CGS Capacities to TGDISCOMs from time to time. The CGS capacities considered for MYT for 5th Control period is as per MoP allocation issued on 28.11.2023, whereas CGS capacities considered for ATP for FY 2025-26 is as per MoP order issued on 04.11.2024

**TELANGANA POWER CO-ORDINATION COMMITTEE
VIDYUT SOUDHA::HYDERABAD**

Office of the
Executive Director (Commercial)/TGPCC
Vidyut Soudha, Hyderabad.

U.O to CE (Comml & RAC)/TGTRANSCO

Sub:- TGPCC – Commercial – Furnishing of Additional information pertaining to Power purchases for filing Annual Tariff Petition (ATP) for Transmission & SLDC Activity for FY 2025-26 - Reg.

CE (Comml. & RAC)
TGTRANSCO
Inward No: 377
18 FEB 2025
SE/Plg.
SE/Comml.

1. U.O.No.CE(Comml&RAC)/SE/Plg/DE/RAC/F.SLDC/D.No.67/24, Dt:25.09.2024.
2. U.O.No.CE(Comml&RAC)/SE/Plg/DE/RAC/F.AP 24-25/D.No.89/24, Dt:29.10.2024.
3. U.O.No.ED(Comml)/TGPCC/SE(Comml)/DE(BPP,STPP)/D.No.85/24, Dt.11.11.2024.
4. Endt.No.CE(Comml&RAC)/Peshi/ADE/T/D.No.14/24,Dt:07.02.2025

Information pertaining to Power purchases for filing Annual Tariff Petition (ATP) for Transmission Business & SLDC Activity for FY 2025-26 was furnished vide ref (3) cited above as sought in the ref (1) & (2) cited above.

In the ref (4) cited above, it was requested to furnish additional data with regard to ATP for FY 2025-26 as sought by Hon'ble TGERC. In this regard, the information regarding point No 5 (Contracted Capacities) of additional information sought by TGERC is furnished as below:

Point No. 5: It is observed that, there is variation of 1164.57 MW in contracted capacities when compared to MYT Order for FY 2025-26 Dated: 28.10.2024. TGTRANSCO to provide details regarding consideration of power generation from ABVTPP-Chhattisgarh though it is not considered during MYT projections & to provide COD details of Solar Plants.

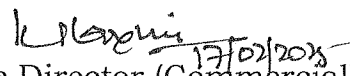
Data: (i) The details of variation of 1164.57 MW in Contracted Capacities is as below:

TGDISCOMs Contracted Capacities approved in Transmission & SLDC MYT Order for 5 th Control Period versus Annual Tariff Petition filings for FY 2025-26					
Sl. No.	Generating Source	Approved in MYT	Projected in ATP 25-26	Variation	Remarks
(A)	Central generating Stations	3674.22	3630.41	-43.81	MoP will allocate share from CGS Capacities to TGDISCOMs from time to time. The CGS capacities considered for MYT for 5th Control period is as per MoP allocation issued on 28.11.2023, whereas CGS capacities considered for ATP for FY 2025-26 is as per MoP order issued on 04.11.2024

TGDISCOMs Contracted Capacities approved in Transmission & SLDC MYT Order for 5 th Control Period versus Annual Tariff Petition filings for FY 2025-26					
Sl. No.	Generating Source	Approved in MYT	Projected in ATP 25-26	Variation	Remarks
(B)	Atal Bihari Vajpayee thermal Power Plant, Chattisgarh	0	947.5	947.50	The Contracted Capacity of 947.50 MW from ABVTPP, Chhattisgarh was not considered for MYT for 5th Control Period considering the fact that Chhattisgarh SLDC has not given consent against our GNA contract since long time. Meanwhile correspondence was carried out with Chhattisgarh Government & officials on settlement of long standing technical & financial issues for which Chhattisgarh DISCOMs responded. In light of the above, Contracted capacity of ABVTPP, Chhattisgarh is projected in ATP for FY 2025-26.
(C)	GMR Vemagiri	193.03	193.41	0.38	Net contracted capacity is filed as 193.03 MW in MYT instead of 193.41 MW due to typographical error.
(D)	NCE Projects				
1	Solar	6890.75	7116.63	225.88	NLC 200 MW Solar PUA entered on 27.08.2024. Balance 26 MW difference is due to typographical error.
2	Bagasse	55.7	75.7	20.00	1 No. Project Nizam Deccan Sugars (20 MW) was not considered for MYT Filing as the plant is under Shutdown.
3	MSW	19.8	34.3	14.50	14.5 MW project M/s Dundigal waste to Energy Pvt Ltd was not considered while filing MYT as TGERC consent for Draft PPA entered with Dundigal is in process. The same is considered in ATP for FY 2025-26 in anticipation of TGERC consent at an early date.
Variation in Contracted Demand (MW)				1164.45	

(ii) The CoD details of Solar Projects are enclosed as ANNEXURE.

Encl: As above.


Executive Director (Commercial)/TGPPCC

✓ To
The Chief Engineer (Comml & RAC)/TGTRANSCO/Vidyut Soudha/Hyderabad

U.O.No.ED(Comml)/TGPPCC/SE(Comml)/DE(BPP,STPP&Coordn)/D.No. 139 /24,Dt. 18.11.25

ANNEXURE

Contracted capacity of above 33KV Solar Projects (TGSPDCL) For FY 2025-26

Sl.N o	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)		Current Year "n" (2024-25)				n+1 (2025-26)		COD
					24)	April-March Actual MW	Apr-Sep Actual MW	Oct-Mar Estimated MW	Apr-Mar Estimated MW	Apr-Mar Projected MW			
Solar													
Solar Bidding 2013													
1	M/s Polepally Solar Parks Private Limited	25.00	25.00	132KV	25.00	25.00	25.00	25.00	25.00	25.00	25.00	25.00	27.06.2016
2	M/s Sunborne Energy Andhra Private Ltd	35.00	35.00	132KV	35.00	35.00	35.00	35.00	35.00	35.00	35.00	35.00	11.02.2016
Sub-total (Sl.No.1-2)		60.00	60.00		60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	
Solar Bidding 2014													
3	Dayakara Solar Power	30.00	30.00	132KV	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	23.07.2016
4	Grahathi Solar Energy	50.00	50.00	132KV	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	03.08.2016
5	Greenko Solar (Medak) formerly Karvy Solar Power Limited (SPV of M/s Karvy Consultants Limited)	20.00	20.00	132KV	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	27.04.2016
6	ReNew Akshay (Sadashivpet)	24.00	24.00	132KV	24.00	24.00	24.00	24.00	24.00	24.00	24.00	24.00	05.06.2016
7	Renew Akshay Urja (MBNR)	100.00	100.00	220KV	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	30.06.2016
8	Winisol Solar Fields (Karoor)	15.00	15.00	132KV	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	01.07.2016
9	M/s Cleansolar Renewable Energy Private Limited	30.00	30.00	132KV	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	29.06.2016
10	Suprasanna Solaire Energy Pvt Ltd	20.00	20.00	132KV	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	31.12.2016
11	M/s Winsol Solar Fields (Polepally) Private Limited (SPV of First Solar Power India Private Limited)	50.00	50.00	132KV	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	31.12.2016
Sub-total (Sl.No.3-11)		339.00	339.00		339.00	339.00	339.00	339.00	339.00	339.00	339.00	339.00	
Solar Bidding 2015													
12	Dinkar Technologies Pvt Ltd	24.94	24.94	132KV	24.94	24.94	24.94	24.94	24.94	24.94	24.94	24.94	07.09.2017
13	Vena energy solar India (Sadashivpet)	50.00	50.00	132KV	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	03.05.2017
14	Vena energy solar India (Milnupur)	50.00	50.00	132KV	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	15.02.2017
15	M/s SE Solar Ltd	100.00	100.00	220KV	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	07.08.2017
16	Prathamesh Solarfarms Ltd	50.00	50.00	132KV	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	20.9.2017
17	Surajkiran Renewable Resources P Ltd	50.00	50.00	220KV	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	11.10.2017
18	Surajkiran Solar Technologies P Ltd	50.00	50.00	132KV	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	27.10.2017
19	Transform Sun Energy Pvt Ltd	100.00	100.00	220KV	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	23.06.2017
20	M/s Mytrah Energy (I) Ltd	50.00	50.00	132KV	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	28.11.2018

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n" (2024-25)				n+1 (2025-26)		COD
					April-March	Apr-Sep	Oct-Mar	Apr-Mar	(2025-26)			
									Actual	Estimated	Projected	
21	Zuka Power Pvt Ltd	48.00	48.00	132KV	48.00	48.00	48.00	48.00	48.00	48.00	30.11.2017	
22	Clean Solar Power (Chitradurga) Pvt Ltd	40.00	40.00	132KV	40.00	40.00	40.00	40.00	40.00	40.00	30.11.2018	
23	Acme Medak Solar Energy Pvt Ltd	45.00	45.00	132KV	45.00	45.00	45.00	45.00	45.00	45.00	14.07.2017	
24	Acme PV Powertech Pvt Ltd	50.00	50.00	132KV	50.00	50.00	50.00	50.00	50.00	50.00	14.08.2017	
25	ACME Solar Power	50.00	50.00	132KV	50.00	50.00	50.00	50.00	50.00	50.00	07.02.2018	
26	M/s Renew Saur Shakti Private Limited	65.00	65.00	132KV	65.00	65.00	65.00	65.00	65.00	65.00	07.07.2017	
27	M/s Mytrah Agriya Power Private Limited	50.00	50.00	132KV	50.00	50.00	50.00	50.00	50.00	50.00	26.11.2018	
	Sub-total (Sl.No.12-27)	872.94	872.94		872.94	872.94	872.94	872.94	872.94	872.94		
NTPC Bundled Scheme under JNNISM Ph-II (400 MW)												
28	M/s Parampujya Solar Energy Pvt. Ltd., (DCR)	35.27	35.27	132kv	35.27	35.27	35.27	35.27	35.27	35.27	30.12.2017	
29	M/s Parampujya Solar Energy Pvt. Ltd., (OCR)	35.27	35.27	132KV	35.27	35.27	35.27	35.27	35.27	35.27	01.12.2017	
30	M/s Renew Wind Energy (TN2) Private Limited (Renew Solar Power Pvt. Ltd.,)	70.50	70.50	220KV	70.50	70.50	70.50	70.50	70.50	70.50	30.12.2017	
31	M/s Azure Power India Pvt. Ltd.,	70.50	70.50	220KV	70.50	70.50	70.50	70.50	70.50	70.50	12.02.2018	
32	M/s Achintya , Grinlbrit & suvarchas	28.22	28.22	132KV	28.22	28.22	28.22	28.22	28.22	28.22	22.06.2018	
	Sub-total (Sl.No.28-32)	239.76	239.76		239.76	239.76	239.76	239.76	239.76	239.76		
	Intra state Sub-total (Sl.No 1-32)	1511.70	1511.70		1511.70	1511.70	1511.70	1511.70	1511.70	1511.70		
ISTS Projects												
33	NTPC Bundled JNNISM Scheme phase-I	32.32	32.32	ISTS	32.32	32.32	32.32	32.32	32.32	32.32	04.11.2014	
	Sub-total (Sl.No.33)	32.32	32.32		32.32	32.32	32.32	32.32	32.32	32.32		
SECI 400MW under ISTS Tranche VI												
34	M/s Avaada Sustainable RIProject Private Limited 140MW	98.77	98.77	ISTS	98.77	98.77	98.77	98.77	98.77	98.77	11.05.2022	
35	M/s Masaya Solar Energy Private Limited 130MW	91.72	91.72	ISTS	91.72	91.72	91.72	91.72	91.72	91.72	18.03.2024	
36	M/s Renew Solar Urja Private Ltd 130 MW	91.72	91.72	ISTS	91.72	91.72	91.72	91.72	91.72	91.72	11.05.2022	
	Sub-total (Sl.No.33-35)	282.2	282.2		282.2	282.2	282.2	282.2	282.2	282.2		

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)		Current Year "n"(2024-25)				n+1 (2025-26)		COD
					April-March		Apr-Sep		Oct-Mar		Apr-Mar		
					Actual	Actual	Actual	Estimated	Estimated	Estimated	Projected		
NTPC 1692 MW Solar (under CPSU Scheme Phase-I, Tranche-I&II)													
37	NTPC CPSU Ph-II Tr I & II (150 MW) Devikot, Jaisalmer, Rajasthan	105.83	105.83	ISTS	105.83	105.83	105.83	105.83	105.83	105.83	105.83	105.83	13.12.2022
38	NTPC CPSU Ph-II Tr I & II (250 MW) Kolayet, Bikaner, Rajasthan	176.37	176.37	ISTS	176.37	176.37	176.37	176.37	176.37	176.37	176.37	176.37	06.08.2022
39	NTPC CPSU Ph-II Tr I & II (300 MW) Shambu-ki-buri, Bikaner, Rajasthan	211.65	211.65	ISTS	105.83	175.51	211.65	211.65	211.65	211.65	211.65	211.65	-
40	NTPC CPSU Ph-II Tr I & II (300 MW) Nokhra, Bikaner, Rajasthan	211.65	211.65	ISTS	211.65	211.65	211.65	211.65	211.65	211.65	211.65	211.65	03.06.2023
41	NTPC CPSU Ph-II Tr I & II (296 MW) Fatehgarh, Jaisalmer, Rajasthan	208.82	208.82	ISTS	208.82	208.82	208.82	208.82	208.82	208.82	208.82	208.82	05.08.2022
42	NTPC CPSU Ph-II Tr I & II (90 MW) Devikot Village, Jaisalmer, Rajasthan	63.50	63.50	ISTS	63.50	63.50	63.50	63.50	63.50	63.50	63.50	63.50	13.12.2022
43	NTPC CPSU Ph-II Tr I & II (20 MW) Gandhar, Bharuch (D), Gujarat	14.11	14.11	ISTS	14.11	14.11	14.11	14.11	14.11	14.11	14.11	14.11	07.06.2023
44	NTPC CPSU Ph-II Tr I & II (56 MW) Kawas, Surat (D), Gujarat	39.51	39.51	ISTS	39.51	39.51	39.51	39.51	39.51	39.51	39.51	39.51	15.08.2022
45	NTPC CPSU Ph-II Tr I & II (230 MW) Navalakapatti, Ettayapuram (T), Tuticorin, Tamil Nadu	162.27	162.27	ISTS	162.27	162.27	162.27	162.27	162.27	162.27	162.27	162.27	15.12.2022
Sub-total (Sl.No.36-45)		1193.69	1193.69		1087.87	1157.55	1193.69	1193.69	1193.69	1193.69	1193.69	1193.69	
SECI 1000MW under ISTS Tranche-IX													
46	M/s Ayana Renewable Power Three Private Limited	211.65	211.65	ISTS	—	137.09	211.65	211.65	211.65	211.65	211.65	211.65	08.02.2025
47	M/s Eden Renewable Bercy Private Limited	211.65	211.65	ISTS	—	—	—	—	—	—	211.65	211.65	SCD extended for a period of 60 days subsequent to operationalization of LTA or actual date of commissioning, whichever is earlier
48	M/s IB Vogt Solar Seven Private Limited	211.65	211.65	ISTS	—	—	—	—	—	—	211.65	211.65	19.09.2025
49	M/s AMP Energy Green Five Private Limited	70.55	70.55	ISTS	—	70.55	70.55	70.55	70.55	70.55	70.55	70.55	11.06.2024
Sub-total (Sl.No.46-49)		705.50	705.50			207.64	282.20	282.20	282.20	282.20	705.50	705.50	
NTPC 1045MW Under CPSU Scheme Phase-II&Tranche-III													

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n"(2024-25)				n+1 (2025-26)	COD
					April-March Actual	Apr-Sep Actual	Oct-Mar Estimated	Apr-Mar Estimated	Projected		
50	Nokh-I, Nokh Solar Park, Pokran, Jaisalmer, Rajasthan	172.85	172.85	ISTS	—	—	172.85	172.85	172.85	Expected to be commissioned by Feb'25	
51	Nokh-II, Nokh Solar Park, Pokran, Jaisalmer, Rajasthan	172.85	172.85	ISTS	—	—	172.85	172.85	172.85		
52	Nokh-III, Nokh Solar Park, Pokran, Jaisalmer, Rajasthan	172.85	172.85	ISTS	—	—	172.85	172.85	172.85		
53	NTPC Solar PV Station, Village Khavda, Taluka-Sub-total (Sl.No.50-53)	218.71 737.25	218.71 737.25	ISTS			218.71 737.25	218.71 737.25	218.71 737.25		
Under CPSU Scheme Phase-II&Tranche-III											
54	NHPC Solar PV Station, Village Khavda, Taluka-Bhuj, Kutch District, Gujarat	352.75	352.75	ISTS	—	—	—	—	352.75	IREDA has extended SCOD upto 02.03.2026	
55	NLCindia Solar PV station, Kutch, Gujarat	141.10	141.10	ISTS	—	—	—	—	141.10	expected to be commissioned in Feb'26	
Sub-total (Sl.No 54-55)		493.85	493.85						493.85		
Grand Total TGSPDCL Solar Projects above 33 KV (Sl.No 1-55)		4956.51	4956.51		2914.69	3191.42	4039.36	4039.36	4956.51		

ANNEXURE

Contracted capacity of above 33KV Solar Projects (TGNPDCL) For FY 2025-26

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Solar bidding 2014								COD
					Year(n-1) (2023-24)		Current Year "n"(2024-25)				n+1 (2025-26)		
					April-March		Apr-Sep		Oct-Mar	Apr-Mar		Apr-Mar	
					Actual MW	MW	Actual MW	Estimated MW	Estimated MW	Projected MW			
1	M/s Ujjvalatejas Solaire Urja Pvt Ltd	20	20	132KV	20	20	20	20	20	20	20	13.11.2016	
Sub-total (Sl.No.1)		20	20	132KV	20	20	20	20	20	20	20		
Solar bidding 2015													
2	M/s Sunshakti Solar Power Projects Private Limited (Project Company of Sky Power Southeast Asia III Investments Limited)	50	50	132KV	50	50	50	50	50	50	50	02.11.2017	
3	M/s Renew Solar Energy (Telangana) Private Limited	143	143	220KV	143	143	143	143	143	143	143	12.07.2017	
4	M/s Mytrah Engery (I) Ltd (Kamareddy SS) (50MW)	50	50	132KV	50	50	50	50	50	50	50	26.11.2018	
5	M/s Suryoday Energy Private Limited (Project Company of M/s.Shapoorji Pallonji Energy (Gujarat) Private Limited	34	34	132KV	34	34	34	34	34	34	34	01.06.2017	
6	M/s ACME Nizamabad Solar Energy Private Limited (Project Company of Acme Fazilka Power Private Limited)	50	50	132KV	50	50	50	50	50	50	50	15.09.2017	
7	M/s Renew Mega Solar Power Private Limited	48	48	132KV	48	48	48	48	48	48	48	21.02.2017	
8	M/s Divine Solren Private Limited (Project Company of Mahindra Susten Private Limited)	50	50	132KV	50	50	50	50	50	50	50	22.07.2017	
9	M/s ACME Ranga Reddy Solar Power Private Limited	30	30	132KV	30	30	30	30	30	30	30	06.07.2017	
10	M/s Renew Saur Shakti Private Limited (Mulkanoor SS)	30	30	132KV	30	30	30	30	30	30	30	11.06.2017	
11	M/s Sunworld Solar Power Private Limited (Project company of Acme Fazilka Power Private Limited)	30	30	132KV	30	30	30	30	30	30	30	16.11.2017	
12	M/s Neo Solren Private Limited (Project Company of Mahindra Susten Private Limited)	42	42	132KV	42	42	42	42	42	42	42	06.11.2017	
13	M/s Jilesh Power Private Limited (Sun Edison)	45	45	132KV	45	45	45	45	45	45	45	23.04.2018	
Sub-total (Sl.No.2-13)		602	602		602	602	602	602	602	602	602		

[illegible]

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)		Current Year "n"(2024-25)				n+1 (2025-26)	COD
					April-March		Apr-Sep		Oct-Mar		Apr-Mar	
					Actual	Actual	Actual	Estimated	Estimated	Projected		
					MW	MW	MW	MW	MW	MW		
SECI 1000MW under ISTS Tranche-IX												
31	M/s Ayana Renewable Power Three Private Limited	88.35	88.35	ISTS	—	57.22	88.35	88.35	88.35	88.35	08.02.2025	SCD extended for a period of 60 days subsequent to operationalizat on of LTA or actual date of commissioning whichever is earlier
32	M/s Eden Renewable Bery Private Limited	88.35	88.35	ISTS	—	—	—	—	—	88.35		
33	M/s IB Vogt Solar Seven Private Limited	88.35	88.35	ISTS	—	—	—	—	—	88.35		
34	M/s AMP Energy Green Five Private Limited	29.45	29.45	ISTS	—	29.45	29.45	29.45	29.45	29.45		
Sub-total (Sl.No.31- 34)		294.5	294.5			86.67	117.8	117.8	117.8	294.5	11.06.2024	
NTPC 1045MW Under CPSU Scheme Phase-II&Tranche-III)												
35	Nokh-I, Nokh Solar Park, Pokran, Jaisalmer, Rajasthan	72.16	72.16	ISTS	—	—	72.16	72.16	72.16	72.16	Expected to be commissioned by Feb'25	
36	Nokh-II, Nokh Solar Park, Pokran, Jaisalmer, Rajasthan	72.16	72.16	ISTS	—	—	72.16	72.16	72.16	72.16		
37	Nokh-III, Nokh Solar Park, Pokran, Jaisalmer, Rajasthan	72.16	72.16	ISTS	—	—	72.16	72.16	72.16	72.16		
38	NTPC REL Khavda Solar PV Station, Kutch, Gujarat	91.3	91.3	ISTS	—	—	91.3	91.3	91.3	91.30		
Sub-total (Sl.No.35 - 38)		307.78	307.78			—	307.78	307.78	307.78	307.78		
Under CPSU Scheme Phase-II&Tranche-III												
39	NHPC Solar PV Station, Village Khavda, Taluka-Bhuj, Kutch District, Gujarat	147.25	147.25	ISTS	—	—	—	—	—	147.25	IREDA has extended SCOD upto 02.03.2026	
40	NLCindia Solar PV station, Kutch, Gujarat	58.9	58.9	ISTS	—	—	—	—	—	58.9	expected to be commissioned in Feb'26	
Sub-total (Sl.No 39-40)		206.15	206.15			—	—	—	—	206.15		
Grand Total TGNPDCL Solar Projects above 33 KV (Sl.No 1-40)		2160.117	2160.117		1301.51	1423.267	1777.27	1777.267	2160.12			

ANNEXURE

Contracted capacity of 33KV & 11 KV solar projects (TGSPDCL) For FY 2025-26

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Current Year "n" (2024-25)						n+1 (2025-26)	COD			
					Year(n-1) (2023-24)		Apr-Sep						Oct-Mar	Apr-Mar	Projected
					Actual	Actual	Actual	Estimated	Estimated	Projected					
Solar															
Roof top &small Solar Scheme (RPSSGP)															
1	Ramakrishna Industries	1	1	11kV	1	1	1	1	1	1	1	16.09.2011			
2	Bhavani Engineering	1	1	11kV	1	1	1	1	1	1	1	14.03.2012			
3	Photon Energy Systems Ltd.,	1	1	11kV	1	1	1	1	1	1	1	15.03.2012			
4	Andromeda Energy Techno	0.75	0.75	11kV	0.75	0.75	0.75	0.75	0.75	0.75	0.75	15.03.2012			
5	Jurula Solar Power Plant	1	1	11kV	1	1	1	1	1	1	1	10.01.2012			
Sub-total(Sl.No 1-5)		4.75	4.75		4.75	4.75	4.75	4.75	4.75	4.75	4.75				
Solar Bidding 2012															
6	Essel Mining and Industries Ltd (Achampet)	5	5	33kV	5	5	5	5	5	5	5	07.07.2014			
7	Essel Mining and Industries Ltd (Kaiwakurthy)	10	10	33kV	10	10	10	10	10	10	10	30.06.2014			
8	M/s Essel Mining and Industries Ltd (Peddashankarampet)	10	10	33kV	10	10	10	10	10	10	10	28.07.2014			
9	M/s Platinum Solar Private Limited (Sulochana Agro & Infratech Pvt Ltd)	2	2	33kV	2	2	2	2	2	2	2	31.03.2016			
10	M/s Pennar Renewables Private Limited (formerly New Era Enviro Ventures (Karimnagar) Private Limited (Kowdipally)	8	8	33kV	8	8	8	8	8	8	8	29.03.2016			
11	M/s Dartyens Power Pvt. Ltd.	1	1	33kV	1	1	1	1	1	1	1	07.11.2016			
12	M/s Orissa Power Consortium Limited	3	3	33kV	3	3	3	3	3	3	3	31.10.2016			
13	M/s Kranthi Edifice Pvt Ltd	10	10	33kV	10	10	10	10	10	10	10	31.12.2016			
14	M/s Essel Mining & Industries Ltd (Salankpur)	10	10	33kV	10	10	10	10	10	10	10	26.09.2014			
15	M/s Photon Solar Power Private Limited	5	5	33kV	5	5	5	5	5	5	5	22.07.2016			
16	M/s Sri Ramcharan Energy & Infra Private Limited (SPV of Sri Ramcharan Power Projects)	10	10	33kV	10	10	10	10	10	10	10	30.12.2016			
17	M/s Starlite Global Enterprises India Ltd	3	3	33kV	3	3	3	3	3	3	3	19.06.2015			
18	M/s Chintapally Saibabs Energy Pvt.Ltd (SPV of M/s.P.V.K Engineers Pvt Ltd)	2	2	33kV	2	2	2	2	2	2	2	31.03.2016			
19	M/s Astonfield Solar (Rajasthan-II) Pvt Ltd	2	2	33kV	2	2	2	2	2	2	2	30.12.2016			
20	SSI Power Projects & Infrastructures Pvt Ltd	5	5	33kV	5	5	5	5	5	5	5	02.11.2014			
21	M/s Ushas Ventures Private Limited	8	8	33kV	8	8	8	8	8	8	8	27.11.2015			
22	M/s Tri Solar (SPV M/s SR Constructions)	5	5	33kV	5	5	5	5	5	5	5	31.12.2015			
23	M/s Premier Photovoltaic (Medak) Private Limited (Digwal)	8	8	33kV	8	8	8	8	8	8	8	01.12.2015			
24	M/s Premier Photovoltaic (Medak) Private Limited (Narsingi)	8	8	33kV	8	8	8	8	8	8	8	27.03.2016			
25	M/s. Sri Kirthi Power Solutions India Pvt Ltd (formerly Kirthi Power Solutions Pvt Ltd)	1.99	1.99	33kV	1.99	1.99	1.99	1.99	1.99	1.99	1.99	31.03.2016			

Sl.N o	Station/ Source	Installed Capacity In(MW)	Net Capacity State Share in (MW)	Voltage level of evacuation	Year/(n-1) (2023-24)						Current Year "n"(2024-25)				n+1 (2025-26)		COD
					(2023-24)		Apr-Sep		Oct-Mar		Apr-Mar		(2025-26)				
					Actual		Actual		Estimated		Estimated		Projected				
					MW	MW	MW	MW	MW	MW							
49	M/s Govindram Shobharam & Co (Customer of M/s Enrich Energy)	1	1	33kV	1	1	1	1	1	1	1	1	1	31.03.2015			
50	M/s Jsons Foundry Private Limited	1	1	33kV	1	1	1	1	1	1	1	1	1	31.03.2015			
51	M/s Swaraj P.V.C. Pipes Private Limited	1	1	33kV	1	1	1	1	1	1	1	1	1	31.03.2015			
52	M/s Sansui Electronics Unit II	1.05	1.05	33kV	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	31.03.2015			
53	M/s Pudhari Publications Pvt Ltd	1	1	33kV	1	1	1	1	1	1	1	1	1	31.03.2015			
54	M/s Harsha Construction	1	1	33kV	1	1	1	1	1	1	1	1	1	16.02.2016			
55	M/s Puhari Publications Private Ltd –II	1	1	33kV	1	1	1	1	1	1	1	1	1	31.03.2016			
56	M/s Puhari Publications Private Lts – III	2	2	33kV	2	2	2	2	2	2	2	2	2	30.09.2015			
57	M/s Arnav Renewable Energy Private Limited (formerly Abbas Construction Pvt Ltd)	2.5	2.5	33kV	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	29.12.2016			
58	M/s Jsons Foundry Private Limited Phase-II	3	3	33kV	3	3	3	3	3	3	3	3	3	30.09.2015			
59	M/s Shreyalaxmi	1	1	33kV	1	1	1	1	1	1	1	1	1	30.09.2015			
60	M/s Associated ceramics Limited	1	1	33kV	1	1	1	1	1	1	1	1	1	30.09.2015			
61	M/s Marudhar Fashions (phase-II)	1	1	33kV	1	1	1	1	1	1	1	1	1	30.09.2015			
62	M/s Sapphire Proventures Pvt Ltd	1	1	33kV	1	1	1	1	1	1	1	1	1	30.09.2015			
63	M/s Western Precicast Pvt Ltd	2	2	33kV	2	2	2	2	2	2	2	2	2	05.03.2016			
64	M/s Advik HI Tech Pvt Ltd	3	3	33kV	3	3	3	3	3	3	3	3	3	03.10.2015			
65	M/s Sanjay M Bafna	1.1	1.1	33kV	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	30.09.2015			
66	M/s Sunil B. Desadla	1.1	1.1	33kV	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	30.09.2015			
67	M/s Enrich Energy Private Limited, Govindapur	3	3	33kV	3	3	3	3	3	3	3	3	3	30.09.2015			
68	M/s Virupa Renewable Energy Private Limited (originally held by Enrich Energy Private Limited)	2	2	33kV	2	2	2	2	2	2	2	2	2	29.12.2016			
Sub-total (Sl.No 28 - 70)		129.5	129.5		129.5	129.5	129.5	129.5	129.5	129.5	129.5	129.5	129.5				
Solar Bidding 2014																	
69	M/s RGS Solar Power Private Limited (SPV of R N Jewels Private Limited)	7	7	33kV	7	7	7	7	7	7	7	7	7	30.11.2016			
70	M/s Zaveri Renewables Pvt Limited (M/s Haldiram snacks Pvt limited)	10	10	33kV	10	10	10	10	10	10	10	10	10	29.09.2015			
71	M/s SS Indus Solar Energy Pvt Ltd	2	2	33kV	2	2	2	2	2	2	2	2	2	15.10.2015			
72	M/s Permmasani Solar Power Private Limited (SPV of M/s Sri Luxmi Agro Paper Private Limited)	10	10	33kV	10	10	10	10	10	10	10	10	10	24.02.2016			
73	M/s SPRNG Solren Private Limited (SPV of M/s Shapoorji Pallonji Iinfrastructure Capital Company Limited)	10	10	33kV	10	10	10	10	10	10	10	10	10	02.03.2016			
74	M/s Vcarve Renewable Energy Private Limited (SPV of Global Associates INC)	3	3	33kV	3	3	3	3	3	3	3	3	3	08.03.2016			
75	M/s Prime Life Space Consultancy Private Limited	3	3	33kV	3	3	3	3	3	3	3	3	3	20.07.2015			
76	M/s Arun Vidyuth Private Limited (SPV of M/s Sai Achyuth Energy Pvt Limited)	5	5	33kV	5	5	5	5	5	5	5	5	5	19.03.2016			
77	M/s Global Coal & Mining Pvt Ltd	10	10	33kV	10	10	10	10	10	10	10	10	10	23.03.2016			
78	M/s Winsol Solar Fields (Polepally) Private Limited (SPV of M/s First Solar Power India Private Limited)	10	10	33kV	10	10	10	10	10	10	10	10	10	28.03.2016			

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n"(2024-25)						COD
						April-March			n+1 (2025-26)			
						Actual	Estimated	Projected	Actual	Estimated	Projected	
						MW	MW	MW	MW	MW	MW	
79	M/s International Solar Corporation Private Limited	5	5	33KV	5	5	5	5	5	13.04.2016		
80	M/s Suraj Impex India Pvt. Limited	2	2	33KV	2	2	2	2	2	20.04.2016		
81	M/s Shining Sun Power (Telangana) Private Limited (SPV of M/s Rays Power Infra Pvt Ltd)	10	10	33KV	10	10	10	10	10	23.04.2016		
86	M/s Taletutayi Solar Projects Six Private Limited (formerly NV Vogt Solar One Private Limited)	10	10	33KV	10	10	10	10	10	23.06.2016		
87	M/s Taletutayi Solar Projects Private Lts.	10	10	33KV	10	10	10	10	10	23.06.2016		
88	M/s Nirjara Solaire Urja Private Limited (SPV of M/s Solairedirect Energy India Private Limited)	10	10	33KV	10	10	10	10	10	25.06.2016		
89	M/s Photon Solar Power Private Limited (Phase II) (SPV of M/s Photon Energy Systems Limited)	5	5	33KV	5	5	5	5	5	22.07.2016		
90	M/s Sparkman Solar Energy Private Limited (SPV of Spark Infra Advisors India Pvt Ltd)	2	2	33KV	2	2	2	2	2	04.08.2016		
91	M/s Cybercity Builders and Developers Pvt Ltd (Rajapet)	5	5	33KV	5	5	5	5	5	31.12.2016		
92	M/s Keerthi Estates Pvt. Ltd (Kandagatla)	5	5	33KV	5	5	5	5	5	08.12.2016		
93	M/s Cybercity Builders and Developers Pvt Ltd	5	5	33KV	5	5	5	5	5	31.12.2016		
94	M/s Meenakshi Malkapur Power Private Limited formerly Keerthi Estates Pvt. Ltd (Nagarkurnool)	10	10	33KV	10	10	10	10	10	30.12.2016		
95	M/s Rohini Solares Private Limited (SPV of Minopharm Laboratories Pvt Limited)	5	5	33KV	5	5	5	5	5	30.12.2016		
Sub- total (Sl.No 71-95)		154	154		154	154	154	154	154			
Solar bidding 2015												
96	M/s Rudra Solar Farms Ltd (SPV of M/s Suzlon Energy Limited)	15	15	33KV	15	15	15	15	15	24.06.17		
97	M/s Mytrah Abhinav Power Private Ltd (Gadwal)	15	15	33KV	15	15	15	15	15	21.08.2017		
98	M/s Mytrah Abhinav Power Private Ltd (Nagarkurnool)	15	15	33KV	15	15	15	15	15	27.02.2018		
99	M/s Mytrah Abhinav Power Private Ltd (Thimmajipet)	8	8	33KV	8	8	8	8	8	30.06.2017		
100	M/s Mytrah Abhinav Power Private Ltd (Alampur)	11	11	33KV	11	11	11	11	11	19.08.2017		
101	M/s Ghanpur Solar Pvt Ltd (SPV of M/s Solar Pack Corporation Technologies S.L.)	15	15	33KV	15	15	15	15	15	29.10.2017		
102	M/s Achampet Solar Pvt Ltd (SPV of M/s Solar Pack Corporation Technologies S.L.)	10	10	33KV	10	10	10	10	10	31.08.2017		
103	M/s GEA BGR Energy System India Ltd	2	2	33KV	2	2	2	2	2	08.02.2018		
104	M/s Avighna Solar Farms Ltd (SPV of M/s Suzlon Energy Limited)	15	15	33KV	15	15	15	15	15	30.06.2017		
105	M/s AMPL Cleantech Private Limited (formerly Narbheram Vishram)	15	15	33KV	15	15	15	15	15	05.12.2016		

Sl.N o	Station/ Source	Installed Capacity in(MW)	Net Capacity State Share in (MW)	Voltage level of evacuation	Current Year "n"(2024-25)						n+1 (2025-26) Apr-Mar Projected MW	COD
					Year(n-1) (2023-24)							
					April-March Actual MW	Apr-Sep Actual MW	Oct-Mar Estimated MW	Apr-Mar Estimated MW				
106	M/s Mytrah Abhinav Power Private Limited (Arvapally)	7.56	7.56	33kV	7.56	7.56	7.56	7.56	7.56	19.07.2017		
107	M/s Mytrah Adarsh Power Private Limited (Guntipally)	15	15	33kV	15	15	15	15	15	25.09.2017		
108	M/s Mytrah Adarsh Power Private Ltd (Thungathurthy)	15	15	33kV	15	15	15	15	15	18.11.2017		
109	M/s Shalaka Infra-Tech (I) Pvt Ltd	15	15	33kV	15	15	15	15	15	11.11.2017		
110	M/s Mytrah Adarsh Power Private Limited (Thunkibollaram)	15	15	33kV	15	15	15	15	15	23.10.2017		
111	M/s Mytrah Adarsh Power Private Limited (Chegunta)	15	15	33kV	15	15	15	15	15	22.11.2017		
112	M/s Ajay Kumar Ratilal Patel	2	2	33kV	2	2	2	2	2	15.02.2017		
113	M/s Gummaddala Solar Pvt Ltd (SPV of M/s Solar Pack Corporation Technologies S.L.)	15	15	33kV	15	15	15	15	15	23.11.17		
114	M/s Thukkapur Solar Pvt Ltd (SPV of M/s Solar Pack Corporation Technologies S.L.)	15	15	33kV	15	15	15	15	15	27.10.2017		
115	M/s Enrich Energy Pvt Ltd	7	7	33kV	7	7	7	7	7	31.03.2017		
116	M/s Paramount Minerals & Chemicals Limited	2	2	33kV	2	2	2	2	2	31.03.2017		
117	M/s Mytrah Abhinav Power Private Limited (Tandur)	15	15	33kV	15	15	15	15	15	02.03.2018		
118	M/s Mytrah Adarsh Power Private Limited (Shanigaram)	15	15	33kV	15	15	15	15	15	23.05.2018		
Sub-total(Sl.No 96-118)		274.56	274.56		274.56	274.56	274.56	274.56	274.56			
under NTPC Bundled power JNNSM Phase-II												
119	ACME Mahaboobnagar Solar Park (Godhur)	7.055	7.055	33kV	7.055	7.055	7.055	7.055	7.055	01.12.2017		
120	ACME Mahaboobnagar Solar Park (Manthani)	7.055	7.055	33kV	7.055	7.055	7.055	7.055	7.055	01.12.2017		
121	ACME Mahaboobnagar Solar Park (Padmajiwada)	7.055	7.055	33kV	7.055	7.055	7.055	7.055	7.055	01.12.2017		
122	ACME Yamunagar Solar Power Private Limited (Mothkur)	7.055	7.055	33kV	7.055	7.055	7.055	7.055	7.055	01.12.2017		
123	M/s ACME Yamunanagar Solar Power Pvt Ltd	7.055	7.055	33kV	7.055	7.055	7.055	7.055	7.055	01.12.2017		
124	M/s Vishvarupa Solar Power Private Ltd.	7.055	7.055	33kV	7.055	7.055	7.055	7.055	7.055	02.02.2018		
Sub-total (Sl.No.119-124)		42.33	42.33		42.33	42.33	42.33	42.33	42.33			
Grand Total TGSPDCL Solar Projects below 33 KV (Sl.No 1-124)		732.13	732.13		732.1	732.13	732.13	732.13	732.13			

ANNEXURE

Contracted capacity of 33KV & 1.1 KV solar projects (TGNPDCL) For FY 2025-26

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1)	Current Year "n" (2024-25)				n+1	COD
					(2023-24)	(2024-25)				(2025-26)	
					April-March	Apr-Sep	Oct-Mar	Apr-Mar	Apr-Mar		
					Actual	Actual	Estimated	Estimated	Projected		
					MW	MW	MW	MW	MW		
Solar											
Bundeld Scheme											
1	NTPC Bundled Scheme (Ramagundam)	10	10	33KV	10	10	10	10	10	10	04.11.2014
Sub-total (Sl.No 1)		10	10		10	10	10	10	10	10	
Solar Bidding 2012											
2	M/s. Pennar Renewables Private Limited (formerly New Era Enviro Ventures (Karimnagar) Pvt. Ltd.,) (Manakondpur)	5	5	33KV	5	5	5	5	5	5	25.02.2016
3	M/s. M/s. Pennar Renewables Private Limited (formerly New Era Enviro Ventures (Karimnagar) Pvt. Ltd., (Eallanthakunta)	10	10	33KV	10	10	10	10	10	10	28.03.2016
4	M/s. Premier Photovoltaic Medak Private Limited (Kommara)	10	10	33KV	10	10	10	10	10	10	30.03.2016
5	M/s. Premier Photovoltaic Medak Private Limited (Talamadla)	10	10	33KV	10	10	10	10	10	10	28.03.2016
6	M/s Oberon Power Corporation Ltd (Tippareddygudem)	5	5	33KV	5	5	5	5	5	5	08.08.2019
7	M/s Oberon Power Corporation Ltd (Kakaravai)	5	5	33KV	5	5	5	5	5	5	08.08.2019
Sub-total (Sl.No 2-7)		45	45		45	45	45	45	45	45	
Solar Bidding 2015											
8	M/s. ACME Karimnagar Solar Power Pvt. Ltd., (Project Company of Acme Fazilka Power Private Limited) (Kalvasirampur SS)	15	15	33KV	15	15	15	15	15	15	02.03.2017
9	M/s.ACME Warangal Solar Power Pvt. Ltd.,	15	15	33KV	15	15	15	15	15	15	11.03.2017
10	Rewanchal Solar Power Pvt Ltd (Acme Fazilka Power Private Limited)	15	15	33KV	15	15	15	15	15	15	09.08.2017
11	M/s. Purvanchal Solar Power Pvt. Ltd., (Project Company of Acme Fazilka Power Private Limited)	15	15	33KV	15	15	15	15	15	15	23.02.2017
12	M/s Vayudoot Solarfarms Limited (Project company of M/s Suzlon Energy Limited)	15	15	33KV	15	15	15	15	15	15	30.06.2017

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n" (2024-25)				n+1 (2025-26)	COD
						Apr-Sep Actual	Oct-Mar Estimated	Apr-Mar Estimated	MW		
					MW	MW	MW	MW	Projected		
13	M/s Tata Power Renewable Energy Ltd	15	15	33KV	15	15	15	15	15	15	27.02.2017
14	M/s Amun Solar Farms (Project Company of Suzlon Energy Limited)	15	15	33KV	15	15	15	15	15	15	12.06.2017
15	M/s ACME Narwana Solar Power Private Limited	15	15	33KV	15	15	15	15	15	15	23.03.2017
16	M/s Renjal Solar Private Limited (Project Company of Solar Pack Corporation Technologies S.L.)	15	15	33KV	15	15	15	15	15	15	10.10.2017
17	Acme Fazilka Power Private Limited (Nandipet SS)	15	15	33KV	15	15	15	15	15	15	25.03.2017
18	M/s Mytrah Abhinav Power Private Limited (Domakonda SS)	15	15	33KV	15	15	15	15	15	15	05.12.2017
19	M/s Mytrah Adarsh Power Private Limited (Project Company of Mytrah Engery (I) Ltd) (Reddypet SS)	15	15	33KV	15	15	15	15	15	15	05.12.2017
20	M/s Padmajiwadi Solar Private Limited (Project company of Solar Pack Corporation Technologies S.L.) (Padmajiwada SS)	10	10	33KV	10	10	10	10	10	10	23.08.2017
21	M/s Neemuch Solar Power Private Limited (Project Company of Acme Fazilka Power Private Limited)	15	15	33KV	15	15	15	15	15	15	25.03.2017
Sub-total(Sl.No 8-21)		205	205		205	205	205	205	205	205	
Under NTPC Bundled power JNNISM Phase-II											
22	ACME Mahaboobnagar Solar Park (Godhur)	2.94	2.94	33KV	2.94	2.94	2.94	2.94	2.94	2.94	01.12.2017
23	ACME Mahaboobnagar Solar Park (Manthani)	2.94	2.94	33KV	2.94	2.94	2.94	2.94	2.94	2.94	01.12.2017
24	ACME Mahaboobnagar Solar Park (Padmajiwada)	2.94	2.94	33KV	2.94	2.94	2.94	2.94	2.94	2.94	01.12.2017
25	M/s ACME Yamunanagar Solar Power Pvt Ltd	2.94	2.94	33KV	2.94	2.94	2.94	2.94	2.94	2.94	01.12.2017
26	ACME Yamunagar Solar Power Private Limited (Mothkur)	2.94	2.94	33KV	2.94	2.94	2.94	2.94	2.94	2.94	01.12.2017
27	M/s Vishvarupa Solar Power Private Ltd.	2.94	2.94	33KV	2.94	2.94	2.94	2.94	2.94	2.94	02.02.2018
Sub-total (Sl.No 22 - 27)		17.64	17.64		17.64	17.64	17.64	17.64	17.64	17.64	
Solar Intra State sub-total (Sl.No.1- 27)		277.64	277.64		277.64	277.64	277.64	277.64	277.64	277.64	
Upcoming Intra-state Solar project											
28	M/s MHS peddapally Solar plant	4.6	4.6	33KV			4.6	4.6	4.6	4.6	
Sub-total (Sl.No.28)		4.6	4.6				4.6	4.6	4.6	4.6	
Grand Total TGSPDCL Solar Projects below 33 KV (Sl.No 1-28)		282.24	282.24		277.64	277.64	282.24	282.24	282.24	282.24	

ARR- filings For FY 2025-26 - Solar Projects

Sl. No	Station/ Source	Installed Capacity in (MW)	Net Capacity Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n"(2024-25)				n+1 (2025-26)
					April-March	Apr-Sep	Oct-Mar	Apr-Mar	Apr-Mar	
					Actual	Actual	Estimated	Estimated	Projected	
1	TSSPDCL	4956.51	4956.51	>33KV	MW	MW	MW	MW	MW	
		2914.69	3191.42		4039.36	4039.36	4956.51			
2	TSNPDCL	2160.12	2160.12		1301.51	1423.27	1777.27	1777.27	2160.12	
	Total	7116.63	7116.63		4216.20	4614.68	5816.63	5816.63	7116.63	
3	TSSPDCL	732.13	732.13	<33KV	732.13	732.13	732.13	732.13	732.13	
4	TSNPDCL	282.24	282.24		277.64	277.64	282.24	282.24	282.24	
	Total	1014.37	1014.37		1009.77	1009.77	1014.37	1014.37	1014.37	
Grand Total Solar TGDISCOMs		8131.00	8131.00		5225.97	5624.45	6831.00	6831.00	8131.00	

TRANSMISSION CORPORATION OF TELANGANA LIMITED
Annexure IV : Details of Physical Network added during 4th control period

S. No.		Particulars	4th Control Period																							
			FY 2018-19	FY 2019-20				FY 2020-21				FY 2021-22				FY 2022-23				FY 2023-24				Totals for 4th CP : FY 2019-24		
		Closing	Opening	Addition	Addition under LIS	Closing	Opening	Addition	Addition under LIS	Closing	Opening	Addition	Addition under LIS	Closing	Opening	Addition	Addition under LIS	Closing	Opening	Addition	Addition under LIS	Closing	Opening	Addition	Addition under LIS	Closing
A	Sub-stations																									
1	400 kV	17	17	1	3	21	21	0	0	21	21	1	1	23	23	2	0	25	25	0	3	28	17	4	7	28
2	220 kV	81	81	5	3	89	89	3	3	95	95	1	2	98	98	2	1	101	101	0	3	104	81	11	12	104
3	132 kV	234	234	3	1	238	238	0	2	240	240	5	2	247	247	3	0	250	250	3	0	253	234	14	5	253
	Total Sub-stations	332	332	9	7	348	348	3	5	356	356	7	5	368	368	7	1	376	376	3	6	385	332	29	24	385
B	Transmission Lines																									
1	400 kV																									
	Lines (Nos)	82	82	6	5	93	93	7		100	100	8		108	108	4		112	112	2		114	82	27	47	114
	Line Length (CKM)	5334	5334	491	397.6	6222.6	6222.6	126		6348.6	6348.6	620		6968.6	6968.6	44		7012.6	7012.6	208		7220.6	5334	1489	1054	7221
2	220 kV																									
	Lines (Nos)	229	229	26	3	258	258	8	3	269	269	7	2	278	278	11	1	290	290	3	2	295	229	55	88	295
	Line Length (CKM)	8316.1	8316.12	587	87.02	8990.14	8990.14	255	88.948	9334.088	9334.088	288	73.397	9695.485	9695.485	241	18	9954.485	9954.485	143	19.4	10116.885	8316.12	1513	926	10116
3	132 kV																									
	Lines (Nos)	580	580	20	4	604	604	6	1	611	611	11	1	623	623	27		650	650	8	1	659	580	72	109	659
	Line Length (CKM)	11577	11576.61	397	111.42	12085.025	12085.025	73	18.007	12176.032	12176.032	245	0.16	12421.19	12421.192	171		12592.192	12592.192	171	8	12771.192	11576.61	1057	552	12771
	Total Lines (Nos)	891	891	52	12	955	955	21	4	980	980	26	3	1009	1009	42	1	1052	1052	13	3	1068	891	154	244	1068
	Total Length (CKM)	#####	25226.73	1475.00	596.04	27297.77	27297.77	454.00	106.96	27858.72	27858.72	1153.00	73.56	29085.28	29085.28	456.00	18.00	29559.28	29559.28	522.00	27.40	30108.68	25226.73	4059.00	2532.00	30108.00
C	Power Transformer																									
1	400 kV																									
	PTRs Nos.	48	48	6	33	87	87	1	1	89	89	4	0	93	93	3	0	96	96	3	7	106	48	17	41	106
	Transformation Capacity (MVA)	14390	14390	2815	3540	20745	20745	315	50	21110	21110	1630	0	22740	22740	1870	0	24610	24610	1685	735	27030	14390	8315	4325	27030
2	220 kV																									
	PTRs Nos.	194	194	10	32	236	236	9	33	278	278	3	4	285	285	2	3	290	290	5	5	300	194	29	77	300
	Transformation Capacity (MVA)	21644	21644	1052	1719	24414	24414	862	1394	26669	26669	520	95	27284	27284	350	120	27754	27754	800	170	28724	21644	3583	3498	28724
3	132 kV																									
	PTRs Nos.	591	591	20	2	613	613	6	3	622	622	15	7	644	644	12	0	656	656	12	0	668	591	65	12	668
	Transformation Capacity (MVA)	25215	25215	439	63	25716	25716	240	79	26035	26035	786	282	27103	27103	746	0	27849	27849	972	0	28820	25215	3182	424	28820
	Total PTR Nos.	833	833	36	67	936	936	16	37	989	989	22	11	1022	1022	17	3	1042	1042	20	12	1074	833	111	130	1074
	Total PTR Capacity (MVA)	61248	61248	4305	5322	70875	70875	1416	1523	73814	73814	2936	377	77127	77127	2966	120	80213	80213	3457	905	84574	61248	15080	8247	84574
D	Bays																									
1	400 kV	217.00	217.00	46.00	29.00	292.00	292.00	27.00	12.00	331.00	331.00	11.00	7.00	349.00	349.00	3.00	3.00	355.00	355.00	12.00	27.00	394.00	217	99	78	394
2	220 kV	685.00	685.00	44.00	25.00	754.00	754.00	43.00	28.00	825.00	825.00	25.00	15.00	865.00	865.00	14.00	3.00	882.00	882.00	11.00	13.00	906.00	685	137	84	906
3	132 kV	#####	1785.00	73.00	6.00	1864.00	1864.00	21.00	4.00	1889.00	1889.00	66.00	0.00	1955.00	1955.00	35.00	6.00	1996.00	1996.00	36.00	0.00	2032.00	1785	231	16	2032
	Total Bays (Nos.)	2687	2687	163	60	2910	2910	91	44	3045	3045	102	22	3169	3169	52	12	3233	3233	59	40	3332	2687	467	178	3332

K. S. L. S. 22/2/25.
Chief Engineer / Transmission

Details of Transmission Business Assets Fully Depreciated as on 31.03.2025

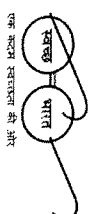
Amount in Crores.				
Asset Class	Asset Class Description	GFA Value of Assets Fully Depreciated as on 31.03.2025	Accumulated Depreciation as on 31.03.2025	Net Asset/Salvage Value of Assets Fully Depreciated as on 31.03.2025
1200	BUILDINGS & STRUCTUR	12.86	-11.59	1.27
1500	PLANT AND MACHINERY	1,625.55	-1,462.99	162.55
1510	SUBSTATION TRANSFORM	2.30	-2.07	0.23
1520	SWITCH GEAR EQUIPMEN	5.24	-4.71	0.52
1530	LIGHTENING ARRESTORS	8.03	-7.23	0.80
1540	AIR CONDITIONING	0.70	-0.63	0.07
1550	METERING EQUIPMENTS	0.74	-0.67	0.07
1560	TELCOM EQUIPMENTS	2.27	-2.04	0.23
1570	TELCOM LINES	8.40	-7.56	0.84
1580	MRT & OTHER MAINT. E	5.35	-4.81	0.53
1600	LINES AND CABLE NETW	671.06	-603.96	67.11
1660	METERING EQUIPMENT	0.07	-0.07	0.01
1670	CABLE DUCT SUPPORT	4.94	-4.44	0.49
1680	OTHER LINES STEEL RC	38.90	-35.01	3.89
1700	VEHICLES	1.32	-1.19	0.13
1800	OFFICE FURNITURE	1.79	-1.61	0.18
1900	OFFICE EQUIPMENTS	17.81	-16.03	1.78
1902	COMPUTERS	10.82	-10.82	-
Grand Total		2,418.16	-2,177.45	240.72

Print No . 5

ANNEXURE - II



REC Limited | आरईसी लिमिटेड
(Formerly Rural Electrification Corporation Limited)
(भारत सरकार का उद्यम) / (A Government of India Enterprise)
Regd. Office: Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi - 110 003
Tel: +91-11-4309 1500 | Fax: +91-11-2436 0644 | Website: www.recindia.com
CIN : L40101DL1969GOI005095 | GST No.: 07AAACR4512R123



5-Apr-24
Page 1 of 2

REC Limited World Headquarters, Sector-29, Gurugram, Haryana - 122007

Phone : 43091580 , Fax : 011-24368553
E-mail : loans.rec@gmail.com
CIN : L400101DL1969GOI005095

Date : 04-APR-24

To,
TS TRANSCO
6-3-572 VIDYUT SOUDHA
KHAIRATABAD
Hyderabad
Telangana

Subject : Confirmation of Loan Balances as on 31-MAR-24

Dear Sir,
As per our records, the balance of Term loan outstanding in respect of your organization as on 31-MAR-24 is as under:

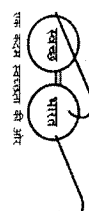
		(Rupees)
Opening Loan Balances as on 01-APR-23		32,137,082,930.46
Add: Loan disbursed from 01-APR-23 to 31-MAR-24		2,896,300,070.00
Less: Loan repaid from 01-APR-23 to 31-MAR-24		3,661,069,261.50
Closing Loan Balances as on 31-MAR-24		31,372,313,738.96

Kindly confirm the above loan balance as per your books of accounts immediately.
If the amount shown is in agreement with your books, please sign at the place provided below and return to our Statutory Auditors along with

Disclaimer : This is an ERP System generated Report.



REC Limited | आर ई सी लिमिटेड
(Formerly Rural Electrification Corporation Limited)
(भारत सरकार का उद्यम) / (A Government of India Enterprise)
Regd. Office: Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi 110 003
Tel: +91-11-4309 1500 | Fax: +91-11-2436 0644 | Website: www.recindia.com
CIN : L40101DL1969GOI005095 | GST No.: 07AAACR4512R1Z3



12-Apr-24
Page 1 of 2

REC Limited World Headquarters, Sector-29, Gurugram, Haryana - 122007

Phone : 43091580, Fax : 011-24368553

E-mail : loans.rec@gmail.com

CIN : L400101DL1969GOI005095

Date : 12-APR-24

To,

APTRANSCO_TS PORTION

6-3-572 VIDYUT SOUDHA

KHAIRATABAD

Hyderabad

Telangana

Subject : Confirmation of Loan Balances as on 31-MAR-24

Dear Sir,

As per our records, the balance of Term loan outstanding in respect of your organization as on 31-MAR-24 is as under:

	(Rupees)
Opening Loan Balances as on 01-APR-23	9,859,121,690.43
Add: Loan disbursed from 01-APR-23 to 31-MAR-24	0.00
Less: Loan repaid from 01-APR-23 to 31-MAR-24	2,027,484,263.86
Closing Loan Balances as on 31-MAR-24	7,831,637,426.57

Kindly confirm the above loan balance as per your books of accounts immediately.

If the amount shown is in agreement with your books, please sign at the place provided below and return to our Statutory Auditors along with

Disclaimer : This is an ERP System generated Report.

Dated : 16-APR-24

To,
Chaokshi & Chokshi LLP
Chartered Accountants,
23, Ground Floor, Rectangle 1, District Centre, Saket
New Delhi -110017
Email: contact@chokshiandchokshi.in

To,
✓ Prem Gupta & company
Chartered Accountants,
2342, Faiz Road, Karol Bagh
New Delhi -110005
Email: office@pguptaco.com

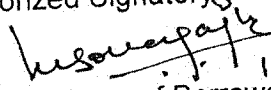
Sub: Confirmation of outstanding Loan Balance as on 31-MAR-2024 under
RTL/STL/FCL/BLC/Lease Finance/Equipment Manufacturing loan.

Sir/Madam,

We confirm the outstanding balance of loans advanced by Power Finance Corporation Limited to Transmission Corporation of Telangana limited As on 31-MAR-24, the outstanding balance of loans (shown in the enclosed annexure duly certified) aggregating to Rs. 5097,04,06,955 (Rupees Five Thousand Ninety Seven Crores Four Lakhs Six Thousand Nine Hundred and Fifty Five Only) have been verified and found to be correct

Encl: As Above

Authorized Signatory


Name & Address of Borrower

Senior Accounts Officer
(B&R and Loans)
TSTRANSCO, Vidyut Soudha,
Hyderabad - 500 062.

Copy to:
Manager (loan Recovery)
Power Finance Corporation Ltd.
Urjanidhi, 1, Barakhamba Lane,
Connaught Place, New Delhi - 110001

-A-2024

Loan Accounting System

All Excluding APPRP

Page 1 Of 1

net_out_em

Category

Loan wise Disbursement/Repayment Status

AS ON : 31-MAR-2024

Currency:ALL

RTL/WCL/MTL/LongTL/BD/BLC/LF/Equip/R
Loan No : *

Proposal Type : * AND Region : *

Loan No enl clm
Currency

Loanr j m k
Sanction Amt

j m k
Disb Amt/
Capitalized

Repayment j m k
Amt.

Undisbursement
Amt.

Ys ns gluh@y m k
Transaction
Loss/Gain

Ys ns gluh@y m k
Translation
Loss/Gain

Outstanding
Balance.

Borrower		372	TGTRANS	CO	0	0	0	0	697461182
31403086	INR	3844278201	3844278201	3146817019	0	0	0	0	697461182
31403087	INR	1427885628	1427885628	934754188	0	0	0	0	493131440
37203001	INR	11814690904	7446097257	561500399	4368593647	0	0	0	6884596858
37203002	INR	12085377134	9631359638	8211396	2454017496	0	0	0	9623148242
37203003	INR	166800000	101937183	25484291	64862817	0	0	0	76452892
37203004	INR	10334596428	8360064096	762536155	1974532332	0	0	0	7597527941
37203006	INR	445500000	333301850	53698635	112198150	0	0	0	279603215
37203008	INR	39734387	39734387	7063894	0	0	0	0	32670493
37203009	INR	401614838	401614838	102324388	0	0	0	0	299290450
37203010	INR	49500000	31147981	5710462	18352019	0	0	0	25437519
37203011	INR	208062426	208062426	87627562	0	0	0	0	120434864
37203012	INR	57013028	57013028	24692035	0	0	0	0	32320993
37203013	INR	88423194	88423194	22063589	0	0	0	0	66359605
37203014	INR	1669051646	1669051646	361495988	0	0	0	0	1307555658
37203015	INR	929000000	315223391	63044685	613776609	0	0	0	252178706
37203016	INR	2688600000	1713991115	83820717	974608885	0	0	0	1630170398
37203017	INR	2072400000	1138353196	143923169	934046804	0	0	0	994430027
37203018	INR	35362858	35362858	3339826	0	0	0	0	32023032
37203019	INR	18073019610	13825852544	1047829064	4247167066	0	0	0	12778023480
37203020	INR	1209200000	455241009	0	753958991	0	0	0	455241009
37203021	INR	872400000	610926368	0	261473632	0	0	0	610926368
37203022	INR	1800000000	241119634	0	1558880366	0	0	0	241119634
37203023	INR	4050000000	1765923390	0	2284076610	0	0	0	1765923390
37203024	INR	11022600000	4674379559	0	6348220441	0	0	0	

m/mj d r k ; k s @ Borrower Total

26968765865

50970406955

dy : k s @ Grand Total

26968765865

50970406955

TRANSMISSION CORPORATION OF TELANGANA LIMITED

From:
The Senior Accounts Officer,
(B&R and Loans)
O/o.FA&CCA(A/Cs) & CFO,
TS TRANSCO,
Vidyut Soudha,
HYDERABAD – 500 082.

To,
The Senior Accounts Officer,
(Funds)
O/o.FA&CCA(A/Cs)
APTRANSCO
Vidyut Soudha,
Vijayawada – 520 004

Lr.No.FA&CCA(A/cs) & CFO/SAO(B&R,L)/AAO(L)/JAO(L)/D.No. ⁴⁰³ /2024, Dt.18/04/2024.

Sir,

Sub: - TSTRANSCO – PFC-Balance Confirmation as on 31.03.2024 in respect of
Loan No's.31403088, 31403089 and 31403091-Reg

Ref: - Mail Dated :15.04.2024

&&&

With reference to Your mail dated 15.04.2024, We confirm the outstanding balance in respect of Loan No's. 31403088, 31403089 and 31403091 pertaining to TSPORTION (shown in the enclosed annexure) is Rs.99,40,65,981 /-(Rupees Ninety Nine Crores Forty Lakhs Sixty Five Thousand Nine Hundred and Eighty One Only) have been verified and found to be correct as on 31- MAR-2024.

Yours faithfully,

[Handwritten Signature]
18/04/2024

Senior Accounts Officer
(B&R and Loans)
Senior Accounts Officer
B & R AND LOANS
TSTRANSCO, Vidyut Soudha
Hyderabad - 500 082

TRANSMISSION CORPORATION OF TELANGANA LIMITED

From:
The Senior Accounts Officer,
(B&R and Loans)
O/o.FA&CCA(A/Cs) & CFO,
TS TRANSCO,
Vidyut Soudha,
HYDERABAD – 500 082.

To,
The Senior Accounts Officer,
(Funds)
O/o.FA&CCA(A/Cs)
APTRANSCO
Vidyut Soudha,
Vijayawada – 520 004

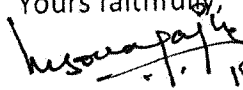
Lr.No.FA&CCA(A/cs) & CFO/SAO(B&R,L)/AAO(L)/JAO(L)/D.No. 604/2024, Dt.18/04/2024.
Sir,

Sub:- TSTRANSCO – NABARD-Balance Confirmation as on 31.03.2024 in respect
of Loan No.001321020000002 -Reg

Ref:- Mail Dated :12.04.2023

&&&

With reference to Your mail dated 12.04.2024, We confirm the outstanding balance with NABARD pertaining to TSPORTION in respect of Loan No.001321020000002 is Rs.20,23,77,934 /-(Rupees Twenty Crores Twenty Three Lakhs Seventy Seven Thousand Nine Hundred and Thirty Four Only) have been verified and found to be correct as on 31- MAR-2024.

Yours faithfully,

12/04/2024
Senior Accounts Officer
(B&R and Loans)

LOAN BALANCE CONFIRMATION LETTER

April 18, 2024

Transmission Corporation of Telangana Ltd,
6-3-572, Vidyut Soudha, Khairtabad,
Hyderabad 500082

Dear Sir/ Madam,

As a part of their normal audit procedures, we have been requested by our auditors, **Lodha & Co LLP** to ask you to confirm directly to them whether or not the balance due to the Company by you at March 31st, 2024 agrees with your records at that date.

Our records on March 31st, 2024 showed **INR 2,04,16,73,200.00** as receivable (principal and interest) from you.

Loan Number	Borrower Name	Principal	Interest	Total
20000626	Transmission Corporation of Telangana Ltd	2,04,16,73,200.00	-	2,04,16,73,200.00

If the balance is in agreement with that shown by your records, please sign the confirmation attached and Email it directly to **Lodha & Co LLP** at below mentioned Email ID's:

- gauravlodha@lodhaco.com
- jitendarchhaier@lodhaco.com
- ramveershekhawat@lodhaco.com
- deepanshijain@lodhaco.com

If the balance is not in agreement with that shown by your records, please provide to Lodha & Co LLP amount shown in your records together with details of differences, including balances on any accounts not listed above.

Your co-operation in this matter is greatly appreciated.

Yours faithfully,


Sanjay Rustagi
Senior Vice President- Finance



PTC India Financial Services Ltd. (CIN: L65999DL2006PLC153373)

(A subsidiary of PTC India Limited)

Registered Office: 7th Floor, Telephone Exchange Building, 8 Bhikaji Cama Place, New Delhi - 110 066, India

Board: +91 11 26737300 / 26737400 Fax: 26737373 / 26737374, Website: www.ptcfinancial.com, E-mail: info@ptcfinancial.com

31

TRANSMISSION CORPORATION OF TELANGANA LIMITED

AP
Hyderabad
IND

Dear Sir,

Kindly note that the outstanding balance of your project loan as on 31 Mar 2024 :

(Amount in Rs.)

Project No.	Loan Outstanding
2660	6,66,66,66,670.00

* This is subject to realization of Cheque/DD, if any.

Yours faithfully

Jyoti Yadav
()
(Finance & Accounts)

Encl: Two self addressed and stamped envelopes



TELANGANA LOANS <tsloans2014@gmail.com>

Fw: M/S TRANSMISSION CORPORATION OF TELANGANA LIMITED - BALANCE CONFIRMATION

HYDERABAD CORPORATE FINANCE BR <cb13049@canarabank.com>
To: TELANGANA LOANS <tsloans2014@gmail.com>

Wed, Jun 19, 2024 at 4:10 PM

महोदय / महोदया / Dear Sir / Ma'am,

Please find trailing mail.

सादर / Regards,

V Srinidhi

केनरा बैंक / Canara Bank

महा नैगम शाखा / Large Corporate Branch, Punjagutta

हैदराबाद / Hyderabad

द्व/Ph: 040 23311374

हिन्दी में कार्य करें, राजभाषा का सम्मान करें।

From: HYDERABAD CORPORATE FINANCE BR

Sent: 11 June 2024 17:53

To: ramamoorthynco@rediffmail.com <ramamoorthynco@rediffmail.com>

Subject: M/S TRANSMISSION CORPORATION OF TELANGANA LIMITED - BALANCE CONFIRMATION

महोदय / महोदया / Dear Sir / Ma'am,

At the request of our aforesaid clients, we submit below particulars of their accounts as on 31.03.2024.

Nature of account	Sanctioned Limit	Outstanding/ Available balance
Term Loan	Rs. 500,00,00,000.00	Rs. 364,48,43,314.37
Current Account	--	Rs. 10,610.00

सादर / Regards,

V Srinidhi

केनरा बैंक / Canara Bank


महा नैगम शाखा / Large Corporate Branch, Punjagutta

हैदराबाद / Hyderabad

द्व/Ph: 040 23311374

हिन्दी में कार्य करें, राजभाषा का सम्मान करें।

29

 Karur Vysya Bank <i>Smart way to bank</i>	CORPORATE BUSINESS UNIT 5-8-356 to 362, First Floor, Chirag Ali Lane, Abids, HYDERABAD – 500 001
---	--

Ref. No.CBU-HYD/TS Trasnco/2024-25/17

Date : 25.06.2024

To
M/s. RAMAMOORTHY (N) CO,
 Chartered Accountants.

Dear Sir,

Sub: Balance confirmation of M/s.Transmission Corporation of Telangana Limited

At the request of our aforesaid clients, we submit below particulars of their Loan Account & Current Account, as at the close of business on 31.03.2024 as shown by our records.

1. Loan Account: -

Account Number	Loan Amount-Principal outstanding as on 31.03.2024 (Amount in Rs)
1443742000000796	649906586.00

2. Current Account: -

Account Number	Balance as on 31.03.2024 (Amount in Rs)
1443107000000097	47,559.63

We certify that the above particulars are full and correct.

Yours faithfully,

Chief Manager



Copy to:

TRANSMISSION CORPORATION OF TELANGANA LIMITED
 No: 6-3-572, Vidyut Soudha, Khairatabad,
 Hyderabad - 500082, Telangana

Point No. 5

Interest Expenditure for the FY 2023-24

(Rs. In crores)

Serial No.	Name of the Bank/FI	April	May	June	July	August	September	October	November	December	January	February	March	Total
1	PFC LTD	46.98	39.38	40.64	45.61	41.86	39.32	46.64	39.13	39.08	47.30	38.94	36.19	501.06
2	REC LTD	31.92	32.89	31.52	32.22	33.62	32.75	33.61	32.14	32.75	32.56	30.38	32.81	389.18
3	NABARD	-	-	0.63	-	-	0.61	-	-	0.58	-	-	0.55	2.36
4	PTC 300	1.02	0.93	0.81	0.72	0.60	0.46	0.36	0.23	0.12	-	-	-	5.25
5	PTC 245	2.29	2.35	2.33	2.40	2.40	2.27	2.30	2.18	2.23	2.20	2.01	2.10	27.06
7	CANARA BANK	4.47	4.23	4.28	4.05	4.09	3.99	3.77	3.80	3.59	3.61	3.52	2.76	46.17
6	KVB	1.03	0.85	0.71	0.54	0.49	0.42	1.45	1.24	1.10	0.95	0.74	0.52	10.03
8	IREDA	8.63	8.92	8.63	8.62	8.32	7.77	7.73	7.19	7.13	6.84	6.12	6.24	92.14
TOTAL		96.34	89.55	89.53	94.17	91.38	87.60	95.87	85.91	86.59	93.45	81.71	80.89	1,073.26

Point No. 5

Statement of Principal paid for the FY 2023-24

Serial No.	Name of the Bank/Fl	April	May	June	July	August	September	October	November	December	January	February	March	Total
1	PFC Ltd	32.16	18.28	18.29	33.08	19.19	19.23	33.13	19.26	19.27	33.17	19.29	19.34	283.70
2	REC Ltd	44.32	44.32	44.32	45.52	44.86	44.57	66.92	54.10	48.07	44.29	44.29	44.29	568.86
3	NABARD	-	-	1.07	-	-	1.07	-	-	1.07	-	-	1.07	4.26
4	PTC India Financial Services Ltd	12.50	12.50	12.50	12.50	17.60	17.60	17.60	17.60	17.60	5.10	5.10	5.10	153.33
5	Karur Vysya Bank	18.75	18.75	18.71	8.33	8.33	8.33	19.17	19.17	19.17	19.17	19.17	10.84	187.89
6	Canara Bank	10.42	10.42	10.42	10.42	10.42	10.42	10.42	10.42	10.42	10.42	10.42	10.47	125.09
7	IREDA	-	-	33.33	33.33	33.33	33.33	33.33	33.33	33.33	33.33	33.33	33.33	333.33
	TOTAL	118.15	104.27	138.64	143.19	133.74	134.55	179.57	153.88	148.93	145.49	131.61	124.44	1,656.46

(Rs. In Crores)

Point No. 5

TRANSMISSION CORPORATION OF TELANGANA LIMITED

Current Maturities of Loans from various Banks/Financial Institutions.

SL.No.	Name of the institution	Closing Balance as on 31.03.2024	0-1 years	2nd Year	3rd Year	4th & 5th Years	5 Years & Above	Total
1	Rural Electrification Corporation Limited (REC Ltd)	3,920.40	607.74	640.35	637.15	1,025.50	1,009.64	3,920.40
2	Power Finance Corporation Limited (PFC Ltd.)	5,196.45	321.93	367.25	368.04	745.96	3,393.26	5,196.45
3	PTC India Financial Services (PTC Ltd.)	204.17	61.25	61.25	61.25	20.42	-	204.17
4	National Bank for Agriculture and Rural Development (NABARD)	20.24	4.26	4.26	4.26	7.46	-	20.24
5	Canara bank	364.48	125.04	125.04	114.40	-	-	364.48
6	Indian Renewable Energy Development Agency (IREDA)	666.67	400.00	266.67	-	-	-	666.67
7	Karur Vysya Bank	64.99	64.99	-	-	-	-	64.99
TOTAL		10,437.39	1,585.21	1,464.82	1,185.11	1,799.33	4,402.91	10,437.39

(Rs. in Crores)

पावर फॉर पॉरेशन लिमिटेड
POWER FINANCE CORPORATION LTD.
(A Govt. of India Undertaking)

LOAN NO: 37203024

26.12.2019

C3/SR/Telangana/TSTRANSCO/37203024/Vol I/06/11/19

Sri D. Prabhakar Rao
Chairman & Managing Director
Transmission Corporation of Telangana Limited
Vidyut Soudha, Khairatabad,
Hyderabad-500082

Sub: Transmission Corporation of Telangana Limited (TSTRANSCO)- Financial Assistance to Transmission Corporation of Telangana Limited (TSTRANSCO) for Yadadri Thermal Power Evacuation Scheme in Telangana.

Ref: TSTRANSCO Letter No. JMD/FA&CCA(A/cs)&CFO/SAO(B&R and L)/D.No.1388/19 dated 26th November 2019

Dear Sir,

With reference to your letter referred above regarding financial assistance for Yadadri Thermal Power Evacuation scheme in Telangana, involving total estimated cost of ₹ 1334.22 Crore (including IDC of ₹ 327.61 Crore), we are pleased to advise that we are generally agreeable to advance a loan of ₹ 1102.26 Crore (Rupees One Thousand One Hundred Two Crore and Twenty Six Lakh Only) for this project - Loan no. 37203024. The loan shall be subject to the terms and conditions given in the attachment to this letter and also the terms and conditions as are laid down in the Memorandum of Agreement (MOA) to be executed between PFC and TSTRANSCO.

We request you to communicate your acceptance within one month from the date of this letter to avail the above loan on the said terms and conditions.

The following documents (in the prescribed formats) shall be required at the time of execution/disbursement of loan as per PFC's applicable policy:

A Documents required at the time of execution/signing of loan documents (to be submitted to L&D unit of PFC):

1. Extract of Board Resolution, duly attested by the Secretary/Company Secretary, accepting the loan on the terms and conditions of PFC and authorizing an officer to accept and agree to said terms and conditions and execute the relevant loan documents / undertakings etc.
2. Resolution under section 180 (1) (a) and 180 (1) (C) of the Companies Act, 2013, duly attested by Company Secretary (applicable to entities registered under Indian Companies Act)
3. Specimen signatures of authorized signatory duly attested by Secretary/Company Secretary.
4. Certificate of compliance of laws, bye-laws, etc. applicable to the borrower- to be issued by the Company Secretary/ Secretary of the borrower, as the case may be.
5. Certificate from the Company Secretary / Statutory Auditors of the Borrower that the borrowing is within the borrowing limits with details thereof.
6. Certificate in prescribed format that the borrower shall continue to be the owner and in physical possession of the project till the outstanding loan amount is fully liquidated.
7. Option letter whereby borrower opts for the reset period - 3, 5 or 10 years.
8. Quarter-wise drawal schedule.

G. SRINIVAS
Financial Adviser and Chief

VINOD VISWANADH, A

Power Finance Corporation Ltd.

Head Office, 3rd Floor, 1000, Connaught Place, New Delhi - 110008

Phone: 23456000 Fax: 011-23412545

Hyderabad - 500082

पंजीकृत कार्यालय : "ऊर्जाविधि", 1, बाराखम्बा लेन, कनॉट प्लेस, नई दिल्ली - 110008
Regd. Office : "Uranidhi", 1, Barakhamba Lane, Connaught Place, New Delhi - 110008
TSTRANSCO, Hyderabad - 500082

B Documents required at the time of disbursement of loan:

- 1 Tripartite Escrow Agreement in the prescribed format.
- 2 Either State government guarantee in the prescribed format or in the case of charge on assets, Security documents in the prescribed format.
- 3 Materials and equipment schedule, in the prescribed format, for the project / scheme to be financed under the loan.

In addition to above, the borrower shall furnish all other documents as may be required in terms of loan.

Thanking you,

Yours faithfully,


for POWER FINANCE CORPORATION LTD.

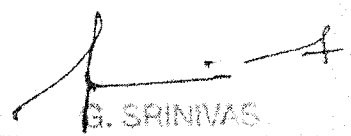
21-03-2019
26/12/2019
(Rajesh Kumar Shahi)
General Manager (Projects-Southern Region)

Enclosed: As above

Copy to:

- 1 FA & CCA (Accounts), TSTRANSCO
- 2 GM- RO (South), PFC, Chennai
- 3 ED (SEA), PFC
- 4 ED (Loan Documentation), PFC
- 5 GM (Loan Disbursement), PFC
- 6 AGM (Loan Recovery), PFC


VNB R VISWANADH P
Manager
Power Finance Corporation Ltd.
Regional Office (South)
Module 3B - 20, 3rd Floor, 3rd Stage,
Electronic Complex, Thiru Vi Ka Industrial Estate,
Gandhi, Chennai - 600 032.


G. SRINIVAS
Financial Adviser and Chief
Controller of Accounts (Accounts) &
Chief Financial Officer
TSTRANSCO, Vidyut Soudha,
Hyderabad - 500 082.

TERMS AND CONDITIONS OF SANCTION OF RUPEE TERM LOAN NO. 37203024**1 AGREEMENT**

- 1.1 The Borrower shall execute a Memorandum of Agreement (MOA) in the form prescribed by the Power Finance Corporation Ltd. (the Corporation) for the purpose which shall include all terms & conditions of the sanction letter. The Borrower shall submit all other documents as required within six months of the date of letter of sanction of loan.
- 1.2 The Memorandum of Agreement shall not be executed in case the borrower has been declared a defaulter by the Corporation.

2 VALIDITY PERIOD OF SANCTION

- 2.1 The sanction of loan shall be valid for a period of six months from the date of sanction letter, within which borrower to execute the complete documents (i.e. MOA along with documents required before or at the time of execution of MOA). However, the Corporation may, in exceptional cases, agree to extend the aforesaid period of six months, for such further period as it may deem appropriate if the Borrower makes an application to the Corporation before expiry of initial six-month period, duly supported by the reasons for such extension.

3 RATE OF INTEREST

- 3.1 The Borrower shall pay interest on the said Loan at the rate of interest prevailing on the date of each disbursement as per the Corporation policy which shall be as notified by the Corporation* (presently it is 11.15%* per annum payable monthly basis for reset period of three years) along with tax, if any, at the rate applicable from time to time. The interest in favour of the Corporation shall begin to accrue from the date of payment/cheque issued by the Corporation. The instalment of interest and tax, if any, will be payable monthly on the 15th day of each month, after commencement of disbursement. The amount of interest and tax, if any, payable will be calculated at the above rate up to the date immediately preceding the due date of payment i.e. 14th day of the month on the amount disbursed/ outstanding up to the last day of the preceding month. Computation of interest shall be made on a daily basis using 365 days factor.

* Effective interest rate after rebate/incentive of 0.25% (presently applicable) for timely payment of dues. The Corporation shall recover interest from the Borrower considering the rates without rebate. The rebate, wherever applicable, shall be refunded to the Borrowers immediately in the cases where the total amount due on a due date has reached the Corporation by the due date.

- 3.2 Interest Reset: Notwithstanding anything herein above, the Corporation shall have a right to reset the rate of interest, at its discretion, from third/fifth/tenth year (as applicable) beginning with the date of first disbursement. Borrower shall furnish the option in regard to reset period at the time of execution of MOA. Interest rate applicable as per opted reset period shall apply.

Methodology for resetting i.e. determination of amount to be reset, reset date, etc. shall be as applicable from time to time.

**Financial Adviser and Chief
Controller of Accounts (Accounts) &
Chief Financial Officer
TSTRANSCO, Vijayut Soudha
Hyderabad - 500 032**

**Manager
Power Finance Corporation Ltd.
Regional Office (South),
Middle 23 & 40, 3rd Floor, Block
Electronic Complex, Thiru Vika Industrial
Gundry, Chennai - 600 032**

DRAWAL SCHEDULE

Power Finance Corporation Ltd.

- 4.1 The borrower shall submit a quarter-wise schedule of drawal of this loan a month before the first disbursement to the Corporation, the year being the financial year commencing April 1st and ending March 31st and, the quarters being three months period beginning from 1st April, 1st July, 1st October and 1st January of the year. The borrower will be required to draw the entire amount of committed funds in the respective quarters.

5 REPAYMENT OF LOAN

- 5.1 The loan shall be repaid by the Borrower in 180 (one hundred and eighty) equal monthly instalments on 15th day of each month, commencing on the first repayment date falling 6 months after scheduled Date of Commencement of Commercial operations (DCCO). *

* Could be reviewed and changed at the time of execution of loan documents.

6 ALL PAYMENTS TO BE REALISABLE AT PAR IN NEW DELHI:

- 6.1 The Borrower shall so arrange that the amounts due and payable to the Corporation are realizable by the corporation at par on the due date of the relevant payments in New Delhi. The Corporation shall prefer and encourage the borrowers to make payments of the dues through e-payment system, in specified Bank Account(s) of the Corporation, as may be notified from time to time.

7 SHIFTING OF DUE DATE OF PAYMENT OF INSTALMENT:

- 7.1 In case the standard due date falls on a bank holiday (at the Corporation's bank at New Delhi), the due date shall be shifted to the immediately following bank working day and interest will be charged till such date.

8 APPROPRIATION OF AMOUNT PAID BY THE BORROWER:

- 8.1 The amount paid by the Borrower shall be appropriated in the order of occurrence of dues in the following order:

- Costs, charges, expenses, applicable taxes, statutory duties and other moneys;
- Interest on costs, charges, expenses, losses, applicable taxes, statutory duties and other moneys;
- Additional Interest;
- Commitment Charges;
- Interest/ tax if any;
- Repayment of principal in the order of the occurrence of the dues; and lastly;
- Prepayment of principal.

- 8.2 The borrower shall agree that if the money remains unpaid for more than one due date, the dues shall be appropriated due date wise in order of their occurrence i.e. dues pertaining to a due date which has occurred earlier in sequence would be appropriated first. Thereafter, the dues pertaining to the ensuing due date would be appropriated and the appropriation of dues shall continue in the same manner till all dues are appropriated. The dues for each due date shall be appropriated as per the appropriation clause 8.1.

G. SRINIVAS
Financial Adviser and Chief
Controller of Accounts (Accounts) &
Chief Financial Officer

VNBR VISWANADH P
Manager

Power Finance Corporation Ltd.
Regional Office, Chennai
Mudaliar Street, 40, 3rd Floor, Anna
Electronic Complex, Thiruvalluvar Nagar, Chennai - 600 012

13 Appropriation of instalment of principal payment

Unless agreed otherwise, the repayment of loan instalment shall be appropriated on First In First out (FIFO) basis i.e. loan repayment instalment shall be appropriated against the outstanding disbursements (i.e., outstanding loan balance) in the same sequence in which loan was disbursed.

9 PRE-PAYMENT OF LOAN

9.1 Prepayment of a Loan by the borrower can be made only after obtaining the prior written consent of PFC. It would be PFC's sole discretion to grant or refuse to grant such consent. Further, PFC's consent for prepayment (which will include the consent for full or partial prepayment) shall be valid for a maximum period of 2 months from the date of receipt of approval from Competent Authority.

9.2 The borrower shall have the option to prepay the principal outstanding in a Rupee Term Loan (either in full or in part) together with all interest, other charges and monies due and payable to the PFC up to the date of such prepayment subject to Payment of a Prepayment premium on the loan amount proposed to be prepaid on any day and subject to a Notice period of 30 days. In case borrower wants to pre-pay with a shorter notice period, PFC shall charge interest for the entire 30 days of stipulated notice period.

9.3 In case of partial prepayment, the option to prepay the principal outstanding Loan in parts can be exercised by the borrower maximum upto 2 times during the entire loan period (including subsequent extension in the loan period, if any). For determining the above 2 time limit for partial prepayment, only those cases will be considered where the prepayment amount has been received within the validity period of PFC's consent.

10 DRAWL & UTILISATION OF LOAN AND COMPLETION OF PROJECT:

10.1 The Borrower shall ensure that the equipment/materials for which the loan is obtained from the Corporation are utilised for the implementation of the project.

10.2 The Borrower shall not raise borrowings from any other sources for meeting the cost of equipment/materials/works financed through this loan.

10.3 The Borrower shall take all necessary steps to ensure that the project is completed as envisaged in the manner and according to the time schedule envisaged, i.e. 60 months from the date of first disbursement by PFC (scheduled Date of Commencement of Commercial Operation, DCCO) or such other date as may be agreed to by the Corporation. However, the DCCO shall be firmed up after the first disbursement.

10.4 The procurement by the borrower for various equipment/material/work/studies being fully/partially financed by the Corporation loan shall generally be done in accordance with the borrower's standard procurement procedure or as may be applicable by the International Financial Institution whose loan proceed may be intended to be availed under the loan.

10.5 The loan shall be disbursed according to the disbursement procedure of the Corporation, as modified/amended from time to time and/or as mutually agreed. The Borrower shall before the disbursement of the loan sanctioned, furnish to the Corporation a schedule in the prescribed form containing complete details of the equipment/materials ordered/supplied and/or civil/erection work completed/ to be completed for which the payments are required to be made on to become

Financial Controller and Chief
Controller of Accounts (Accounts)
Chief Financial Officer
TSTRANSCO, Hyderabad
Hyderabad - 500 082

VIREN VISWANATH
Power Finance Corporation Ltd.
Office (South)
Electronic Complex, Thiru VI Ke Industrial Estate,
Guindy, Chennai - 600 032

- 10.6 The Borrower shall have to submit its application for drawl of the loan duly supported by the certificates and documents as required by the Corporation.
- 10.7 For specific type of loans or sub-projects or loan arrangements tailor made disbursement/reimbursements procedures would be evolved in consultation with the Borrower and shall be followed on both sides.
- 10.8 If desired by the Borrower, the Corporation may make an advance payment as per the disbursement procedure of the Corporation on completion of necessary loan documents. The utilization certificate shall be submitted by the borrower normally within six months of the drawl against advance.
- 10.9 The Corporation shall not be liable for any charge whatsoever for which the Borrower may become liable due to delayed payment in respect of the equipment/materials ordered/supplied or in respect of civil/erection works executed through the agency(ies) engaged.
- 10.10 The borrower shall draw the loan as per drawl schedule and the closing date of loan shall be 6 months from the date of scheduled DCCO or such other date as may be agreed to by the Corporation. The DCCO shall be firmed up after the first disbursement.
- 10.11 Claims for expenditure incurred from 10th October 2019 will be admissible against this loan.

11 TRANSFER AGREEMENTS IN CASE OF STRUCTURING OF SEBs / STATE POWER UTILITIES:
(applicable for loan(s) sanctioned to integrated SEBs/SPUs only and where all the transfer agreements are yet to be signed)

Not applicable

12 GUARANTEES & SECURITIES

12.1 CHARGE ON ASSETS:

The loan together with all interest (including additional interest), costs, expenses, applicable taxes, statutory duties and other money shall be secured with the prescribed coverage ratio (presently 1.1 times) applicable in case of (name of borrower) by a first charge by way of hypothecation in favour of the Corporation of all the Borrower's movable assets (save and except book debts), including movable machinery, mandatory spares, tools and accessories, fuel stock, spares and material at project site, present and future. The creation and perfection of security has to be done before first disbursement.

The Borrower shall make out good marketable title to its properties to the satisfaction of the Corporation and comply with all such formalities as may be necessary or required for the said purpose.

- 1. Creation of additional security:** The Borrower undertakes that if, at any time during the subsistence of this Agreement, the Corporation is of the opinion that the security provided by the Borrower has become inadequate to cover the balance of the loans then outstanding, the Borrower shall provide and furnish to the Corporation additional security as may be acceptable to the Corporation to cover such deficiency.

Registration of charge: The Borrower shall have the particulars of charge registered with the Registrar of companies (ROC) as per the Companies Act within stipulated time and shall submit a certificate from the ROC certifying the registration of charge.

Financial Advisor and Chief
Controller of Accounts
Chief Financial Officer
TS TRANS CO. Ltd.

VINER VISWANADH P

Regional Office (South)
Electronic Complex, Third V.K.R. Nagar, Madurai
Gundur, Chennai - 600 032

12.2 The borrower shall enhance/open an escrow account for the entire pendency of the loan with the prescribed coverage ratio (presently 1.1 times) applicable in case of TSTRANSCO to the satisfaction of the Corporation. The creation and perfection of security has to be done before first disbursement.

13 ADDITIONAL INTEREST IN CASE OF DELAY IN PAYMENT/LIABILITY TOWARDS ADDITIONAL CHARGES/COSTS ETC.

13.1 In the event of the interest or the principal not being paid to the Corporation by the Borrower on the due date as indicated in the foregoing clauses, the Borrower shall pay to the Corporation additional rate of interest, as per policy which is currently 2 % over and above the rate of interest mentioned in para 3.1 ante at which the loan is disbursed/reset, which will be compounded on monthly basis.

13.2 The additional interest charged from borrowers shall be subject to the rebate of different rates, provided the repayment of dues is received in the following manner:

a) In case the payment is received within one month of the date on which the repayments become due, 50% of the additional interest due from the date of default till the date of receipt, shall be allowed as rebate;

b) In case the payment is received within two months of the date on which the repayments become due, 30% of the additional interest due from the date of default till the date of receipt shall be allowed as rebate;

c) In case the payment is received within three months of the date on which the repayments become due, 10% of the additional interest due from the date of default till the date of receipt, shall be allowed as rebate; and

d) No rebate shall be given in additional interest in case of default of over three months.

13.3 The Borrower shall pay on demand all costs, charges, expenses, applicable taxes, statutory duties and other money that may be incurred by the Corporation including but not restricted to documentation and creation of security, in connection with remittance/receipt of moneys to or to the order of or from the borrower, or in connection with protecting and/or enforcing the rights of the Corporation under the Memorandum of Agreement and/or Guarantee Deed and/or any other document for the loan in question. The decision of the Corporation with regard to the amount/loss incurred on these shall be final and binding on the Borrower.

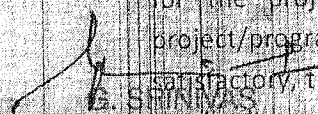
14 DEFAULTS:

14.1 In case it is found to the satisfaction of the Corporation, which shall be final and not questioned, that the amount already disbursed has not been properly and effectively utilised by the Borrower for the project/programme and/or the progress achieved in the implementation of the project/programme or compliance of any of the condition(s) of this loan is considered to be not satisfactory, the Corporation shall have absolute discretion at any time to suspend, reduce, cancel, Financial Advice, alter or delay disbursement of said loan and/or instalments in any manner and may decline to disburse any further instalments and/or all the remaining instalments without assigning any reason thereof, to TSTRANSCO the Borrower, and without being liable for any losses or damages.


VNSR VISWANADH P.
Manager

Power Finance Corporation Ltd.

Electronic Company, Thiruvananthapuram


G. SRINIVAS
Financial Advisor and
Controller of Accounts
Chief Financial Officer
TSTRANSCO

Hyderabad - 500 082

14.2 If the Borrower defaults in the payment of principal or interest or any other payment required under the loan agreement, the Corporation, at its option, may by notice to the Borrower and to the guarantor, declare the principal of the loan then outstanding to be due and payable immediately together with the interest and other charges thereon, and on such declaration such principal, together with the interest and other charges thereon, shall become due and payable immediately.

14.3 In case of default in payment of dues such as principal, interest etc., as the case may be, for loan, the Corporation shall have the right to disclose the name/details of the borrower/loan etc. to CIBIL or RBI or any such authority.

15 SUPERVISION AND MONITORING:

15.1 The Corporation would monitor the progress of project/scheme financed by it. In this respect:

- a) The Borrower shall furnish to the Corporation such reports on its working, either in general or in specific relation to this loan, in the manner as may be prescribed by the Corporation from time to time.
- b) The Borrower shall furnish periodic progress reports on the formats, as defined by the Corporation, on the utilization of this loan and on the physical progress of the project/programme from time to time.
- c) The Borrower shall furnish a completion report on the successful completion of the project within 6 (six) months of the commercial operation of the projects/schemes as per format prescribed by the Corporation.
- d) The Borrower shall provide full co-operation and access to the officials of the Corporation/Consultants for monitoring through visits to Project related sites, store as well as the Head Quarters of the borrower. The borrower shall also provide documents as may be deemed necessary for assessing the physical as well as financial progress of the project.
- e) It would be open to the corporation to depute its officers and other staff/nominees for inspection of the matters relating to this loan and its purposes and the inspecting staff shall have access to such books, records and stores of the Borrowers as will be deemed necessary by the inspecting staff/ nominees. The Borrower shall allow all facilities to the inspecting officers/ nominees for the purpose of carrying out such inspection and render such explanation or elucidation as may be required by the Corporation and or its nominees and allow the taking of any copies of/or extracts therefrom.

In case the Corporation is not satisfied with the progress of the project/scheme financed or the utilisation of financial assistance provided, it may resort to remedial measures as stipulated in the clause DEFAULT.

16 MAINTENANCE OF ACCOUNTS AND AUDIT:

16.1 The Borrower shall maintain proper accounts and other records and prepare annual accounts including the profit and loss account and the balance sheet in the forms and manner prescribed under the applicable Act/Regulations. The Borrower shall furnish to the Corporation the audited Financial Accounts within seven months of the close of the year to which the accounts relate.

Controller of Accounts (Accounts) S

17 STATE GOVT. LOAN/BUDGETARY SUPPORT:

- 17.1 The Borrower shall not make/adjust the payment of interest or repayment of State Govt. loans due to it until such time that the liability in regard to payment of interest and repayment of loan due up to date to the Corporation is fully paid.
- 17.2 The loan from the Corporation shall be in addition to the State's budgetary support committed for the project as per the approved annual plan provision.

18 SALE/ TRANSFER/ ABANDONING OF THE PROJECT BY THE BORROWER

- 18.1 The Borrower must be and continue to be the owner and in physical possession of the project at the time of execution of Memorandum of Agreement, disbursement of each instalment of loan amount and till all the moneys due to the Corporation are fully liquidated by the Borrower.
- 18.2 The Borrower shall not sell/transfer or abandon the project at any stage in any manner without prior written consent of the Corporation. The Corporation reserves the right to recall the loan with all outstanding dues including prepayment premium as applicable from time to time.

19 RIGHT TO ASSIGN / TRANSFER THE LOAN TO OTHER FIS, BANKS & ARCS

- 19.1 During the currency of the loan, PFC shall have the right to assign all or any of its obligations or transfer the loan to any other FIS, Banks, ARCs without the consent of the borrower.

20 MISCELLANEOUS PROVISIONS

- 20.1 The said loan shall also be subject to such further terms and conditions as may be laid down in the form of agreement to be executed by the Borrower.
- 20.2 Borrower shall agree for mapping of project assets and tracking progress of the project using services of National Remote Sensing Centre.
- 20.3 The Borrowers shall give an undertaking that any change in its pattern of ownership including shareholding of government shall be subject to prior written approval of PFC. Under such cases, PFC reserves the right to take necessary measures for safeguarding the interest of PFC and to stipulate additional conditions including but not restricted to rate of interest, additional security, collateral etc.
- 20.4 The Borrower shall suitably include in Display Board pertaining to the project that the project is financed by PFC.
- 20.5 No dividend would be declared by the Borrower if there is any default in respect of PFC's loan.
- 20.6 PFC shall have the unconditional right to cancel the undrawn/un-availed/unused portion of the loan/facility at any time during the subsistence of the Loan/Facility, without any prior notice to the borrower, for any reason whatsoever. In the event of such cancellation, all the provisions of extant agreement and all other related documents shall continue to be effective and valid for the already drawn and outstanding portion of loan and the borrower shall repay the outstanding dues under the loan duly and punctually.
- 20.7 PFC's commitment to disburse against a loan will commence on first disbursement.
Controller of Accounts (Accounts) &
Chief Financial Officer
- 20.8 The Borrower shall furnish all the documents as may be required in terms of the loan.
T. S. RAO
Hyderabad - 500 001

V. N. R. VISWANADH P

Power Finance Corporation Ltd.
Regional Office, HyderabadModule 3C & 4C, 3rd Floor, Hyderabad
Society, Chaitanya Nagar

- 20.9 The Borrower shall execute the financing and the security documents in the format prescribed by the Corporation.

21 PRE-COMMITMENT CONDITIONS

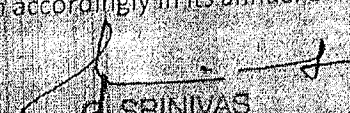
- 21.1 TSTRANSCO shall become KYC Compliant with PFC's KYC policy before execution of the loan agreement between the Borrower and PFC
- 21.2 TSTRANSCO shall undertake that it shall provide information/documents as applicable from time to time for compliance with KYC policy of PFC. Further, the Borrower undertakes to submit information/documents to PFC in the event of any change in the information with respect to borrower, its Beneficial Owner(s) and Authorized Signatory(ies) as per KYC policy of PFC
- 21.3 TSTRANSCO shall submit an undertaking to implement and adhere to the norms and any other additional terms and conditions mandated by statutory and / or regulatory agencies and obtain all applicable permits / all statutory and non statutory clearances, as and when required during implementation and commissioning of the project
- 21.4 TSTRANSCO shall submit an undertaking to obtain CEA approval for the revised scheme as proposed in this project
- 21.5 TSTRANSCO shall submit an undertaking that in case investment in the projects covered in this loan is not approved by TSERC, TSTRANSCO shall refund the entire amount disbursed in the project to PFC with interest within six (6) months from TSERC's intimation regarding the same to TSTRANSCO
- 21.6 TSTRANSCO shall give an undertaking that in the event of reduction of project cost by TSERC, the loan amount shall be reduced proportionally
- 21.7 TSTRANSCO shall submit an undertaking that any observation from TSERC about the subject schemes will be intimated to PFC
- 21.8 TSTRANSCO shall submit an undertaking that TSTRANSCO shall not create charge on the immovable assets of the project in favour of any third party and not dispose off the project assets during the currency of the loan
- 21.9 TSTRANSCO shall submit an undertaking that TSTRANSCO shall make necessary entries for transfer of an amount of Rs. 324.78 crore from Re-organisation Resultant Reserve to Equity Share Capital Account and Equity Share Capital will be shown accordingly in its annual accounts

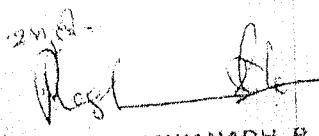
22 PRE-DISBURSEMENT CONDITIONS

- 22.1 Disbursement beyond ₹1055.75 Crore shall be subject to TSTRANSCO creating additional security of atleast ₹51.16 Crore to the satisfaction of PFC

23 OTHER CONDITIONS

- 23.1 TSTRANSCO shall submit the audited annual accounts for FY 2018-19 by 31st March 2020.
- 23.2 TSTRANSCO shall make necessary entries for transfer of an amount of Rs. 324.78 crore from Re-organisation Resultant Reserve to Equity Share Capital Account and Equity Share Capital will be shown accordingly in its annual accounts by 30th June 2020


G. SRINIVAS
Financial Adviser and Chief
Controller of Accounts (Accounts) &
Chief Financial Officer
TSTRANSCO, Vidyut Soudha,
Hyderabad - 500 082

23-3-2020

VNBR VISWANADH P
Manager
Power Finance Corporation Ltd.
Regional Office (South)
Module 3A & 4A, 3rd Floor, Block-1
Electronic Complex, Thiru Vi Ka Industrial Estate,
Guindy, Chennai - 600 032



पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LTD.

(भारत सरकार का उपक्रम)

(A Govt. of India Undertaking)

(आई.एस.ओ. 9001:2015 प्रमाणित)

(ISO 9001:2015 Certified)

LOAN NO: 37203023

03/SR/Telangana/TSTRANSCO/37203023/Vol.I / 064952

26.06.2019

Sri D.Prabhakar Rao
Chairman & Managing Director
Transmission Corporation of Telangana Limited
Vidyut Soudha, Khairatabad,
Hyderabad-500082

Sub: Transmission Corporation of Telangana Limited (TSTRANSCO)- Financial Assistance to Transmission Corporation of Telangana Limited (TSTRANSCO) for KTPP System Improvement scheme in Telangana.

Ref: TSTRANSCO Letter No. JMD/FA&CCA(A/cs)&CFO/SAO(B&RandL)/D.No.214/19 dated 22nd February 2019

Sir,

With reference to your letter referred above regarding financial assistance for KTPP System Improvement scheme in Telangana, involving total estimated cost of ₹ 487.82 Crore (including IDC of ₹ 64.51 Crore), we are pleased to advise that we are generally agreeable to advance a loan of ₹ 405 Crore (Rupees Four Hundred and Five Crore Only) for this project - Loan no. 37203023. The loan shall be subject to the terms and conditions given in the attachment to this letter and also the terms and conditions as are laid down in the Memorandum of Agreement (MOA) to be executed between PFC and TSTRANSCO.

We request you to communicate your acceptance within one month from the date of this letter to avail the above loan on the said terms and conditions.

The following documents (in the prescribed formats) shall be required at the time of execution/disbursement of loan as per PFC's applicable policy:

A Documents required at the time of execution/signing of loan documents (to be submitted to L&D unit of PFC):

- 1 Extract of Board Resolution, duly attested by the Secretary/Company Secretary, accepting the loan on the terms and conditions of PFC and authorizing an officer to accept and agree to said terms and conditions and execute the relevant loan documents / undertakings etc.
- 2 Resolution under section 180 (1) (a) and 180 (1) (C) of the Companies Act, 2013, duly attested by Company Secretary (applicable to entities registered under Indian Companies Act).
- 3 Specimen signatures of authorized signatory duly attested by Secretary/Company Secretary.
- 4 Certificate of compliance of laws, bye-laws, etc. applicable to the borrower- to be issued by the Company Secretary/ Secretary of the borrower, as the case may be.
- 5 Certificate from the Company Secretary / Statutory Auditors of the Borrower that the borrowing is within the borrowing limits with details thereof.
- 6 Certificate in prescribed format that the borrower shall continue to be the owner and in physical possession of the project till the outstanding loan amount is fully liquidated.
- 7 Option letter whereby borrower opts for the reset period - 3, 5 or 10 years.
- 8 Quarter-wise drawal schedule.

27.6.2019

पंजीकृत कार्यालय : "ऊर्जानिधि", 1, बाराखंबा लेन, कनॉट प्लेस, नई दिल्ली - 110001 दूरभाष : 23456000 फैक्स : 011-23412545

Regd. Office : "Urjanidhi", 1, Barakhamba Lane, Connaught Place, New Delhi-110001 Phones : 23456000 Fax : 011-23412545

वेबसाइट / Website : www.pfcindia.com • CIN : L65910DL1986GOI024862

14

B Documents required at the time of disbursement of loan:

- 1 Tripartite Escrow Agreement in the prescribed format.
- 2 Either State government guarantee in the prescribed format or in the case of charge on assets, Security documents in the prescribed format.
- 3 Materials and equipment schedule, in the prescribed format, for the project / scheme to be financed under the loan.

In addition to above, the borrower shall furnish all other documents as may be required in terms of loan.

Thanking you,

Yours faithfully,

for POWER FINANCE CORPORATION LTD.

21/05/2015
26/06/2015

(Rajesh Kumar Shahi)

General Manager (Projects-Southern Region)

Enclosed: As above

Copy to:

- 1 FA & CCA (Accounts), TSTRANSCO
- 2 GM- RO (South), PFC, Chennai
- 3 ED (SEA), PFC
- 4 ED (Loan Documentation), PFC
- 5 GM (Loan Disbursement), PFC
- 6 AGM (Loan Recovery), PFC

TERMS AND CONDITIONS OF SANCTION OF RUPEE TERM LOAN NO. 37203023**1 AGREEMENT**

1.1 The Borrower shall execute a Memorandum of Agreement (MOA) in the form prescribed by the Power Finance Corporation Ltd. (the Corporation) for the purpose which shall include all terms & conditions of the sanction letter. The Borrower shall submit all other documents as required within six months of the date of letter of sanction of loan.

1.2 The Memorandum of Agreement shall not be executed in case the borrower has been declared a defaulter by the Corporation.

2 VALIDITY PERIOD OF SANCTION

2.1 The sanction of loan shall be valid for a period of six months from the date of sanction letter, within which borrower to execute the complete documents (i.e. MOA along-with documents required before or at the time of execution of MOA). However, the Corporation may, in exceptional cases, agree to extend the aforesaid period of six months, for such further period as it may deem appropriate if the Borrower makes an application to the Corporation before expiry of initial six-month period, duly supported by the reasons for such extension.

3 RATE OF INTEREST

3.1 The Borrower shall pay interest on the said Loan at the rate of interest prevailing on the date of each disbursement as per the Corporation policy which shall be as notified by the Corporation[#] (presently it is 11.15%[#] per annum payable monthly basis for reset period of three years) along with tax, if any, at the rate applicable from time to time. The interest in favour of the Corporation shall begin to accrue from the date of payment/cheque issued by the Corporation. The instalment of interest and tax, if any, will be payable monthly on the 15th day of each month, after commencement of disbursement. The amount of interest and tax, if any, payable will be calculated at the above rate up to the date immediately preceding the due date of payment i.e. 14th day of the month on the amount disbursed/ outstanding up to the last day of the preceding month. Computation of interest shall be made on a daily basis using 365 days factor.

[#] Effective interest rate after rebate/incentive of 0.25% (presently applicable) for timely payment of dues. The Corporation shall recover interest from the Borrower considering the rates without rebate. The rebate, wherever applicable, shall be refunded to the Borrowers immediately in the cases where the total amount due on a due date has reached the Corporation by the due date.

3.2 Interest Reset: Notwithstanding anything herein above, the Corporation shall have a right to reset the rate of interest, at its discretion, from third /fifth/tenth year (as applicable) beginning with the date of first disbursement. Borrower shall furnish the option in regard to reset period at the time of execution of MOA. Interest rate applicable as per opted reset period shall apply.

Methodology for resetting i.e. determination of amount to be reset, reset date etc. shall be as applicable from time to time.

4 COMMITMENT CHARGES/ UPFRONT FEE

Not Applicable (as per present PFC policy)

5 REPAYMENT OF LOAN

- 5.1 The loan shall be repaid by the Borrower in 180 (one hundred and eighty) equal monthly instalments on 15th day of each month, commencing on the first repayment date falling 6 months after scheduled Date of Commencement of Commercial operations (DCCO).*

*Could be reviewed and changed at the time of execution of loan documents.

6 ALL PAYMENTS TO BE REALISABLE AT PAR IN NEW DELHI:

- 6.1 The Borrower shall so arrange that the amounts due and payable to the Corporation are realizable by the corporation at par on the due date of the relevant payments in New Delhi. The Corporation shall prefer and encourage the borrowers to make payments of the dues through e-payment system, in specified Bank Account(s) of the Corporation, as may be notified from time to time.

7 SHIFTING OF DUE DATE OF PAYMENT OF INSTALMENT:

- 7.1 In case the standard due date falls on a bank holiday (at the Corporation's bank at New Delhi), the due date shall be shifted to the immediately following bank working day and interest will be charged till such date.

8 APPROPRIATION OF AMOUNT PAID BY THE BORROWER:

- 8.1 The amount paid by the Borrower shall be appropriated in the order of occurrence of dues in the following order:

- a) Costs, charges, expenses, applicable taxes, statutory duties and other moneys;
- b) Interest on costs, charges, expenses, losses, applicable taxes, statutory duties and other moneys;
- c) Additional Interest;
- d) Commitment Charges;
- e) Interest/ tax if any;
- f) Repayment of principal in the order of the occurrence of the dues; and lastly;
- g) Prepayment of principal.

- 8.2 The borrower shall agree that if the money remains unpaid for more than one due date, the dues shall be appropriated due date wise in order of their occurrence i.e. dues pertaining to a due date which has occurred earlier in sequence would be appropriated first. Thereafter, the dues pertaining to the ensuing due date would be appropriated and the appropriation of dues shall continue in the same manner till all dues are appropriated. The dues for each due date shall be appropriated as per the appropriation clause 8.1.

8.3 Appropriation of instalment of principal payment

Unless agreed otherwise, the repayment of loan instalment shall be appropriated on First In First out (FIFO) basis i.e. loan repayment instalment shall be appropriated against the outstanding disbursements (i.e., outstanding loan balance) in the same sequence in which loan was disbursed.

9 PRE-PAYMENT OF LOAN

- 9.1 Prepayment of a Loan by the borrower can be made only after obtaining the prior written consent of PFC. It would be PFC's sole discretion to grant or refuse to grant such consent. Further, PFC's consent for prepayment (which will include the consent for full or partial prepayment) shall be valid for a maximum period of 2 months from the date of receipt of approval from Competent Authority.
- 9.2 The borrower shall have the option to prepay the principal outstanding in a Rupee Term Loan (either in full or in part) together with all interest, other charges and monies due and payable to the PFC up to the date of such prepayment subject to Payment of a Prepayment premium on the loan amount proposed to be prepaid on any day and subject to a Notice period of 30 days. In case borrower wants to pre-pay with a shorter notice period, PFC shall charge interest for the entire 30 days of stipulated notice period.
- 9.3 In case of partial prepayment, the option to prepay the principal outstanding Loan in parts can be exercised by the borrower maximum upto 2 times during the entire loan period (including subsequent extension in the loan period, if any). For determining the above 2 time limit for partial prepayment, only those cases will be considered where the prepayment amount has been received within the validity period of PFC's consent.

10 DRAWL & UTILISATION OF LOAN AND COMPLETION OF PROJECT:

- 10.1 The Borrower shall ensure that the equipment/materials for which the loan is obtained from the Corporation are utilised for the implementation of the project.
- 10.2 The Borrower shall not raise borrowings from any other sources for meeting the cost of equipment/materials/works financed through this loan.
- 10.3 The Borrower shall take all necessary steps to ensure that the project is completed as envisaged in the manner and according to the time schedule envisaged, i.e. **36 months from the date of first disbursement by PFC (scheduled Date of Commencement of Commercial Operation, DCCO)** or such other date as may be agreed to by the Corporation. However, the DCCO shall be firmed up after the first disbursement.
- 10.4 The procurement by the borrower for various equipment/material/work/studies being fully/partially financed by the Corporation loan shall generally be done in accordance with the borrower's standard procurement procedure or as may be applicable by the International Financial Institution whose loan proceed may be intended to be availed under the loan.
- 10.5 The loan shall be disbursed according to the disbursement procedure of the Corporation, as modified/amended from time to time and/or as mutually agreed. The Borrower shall before the disbursement of the loan sanctioned, furnish to the Corporation a schedule in the prescribed form containing complete details of the equipment/materials ordered/supplied and/or civil/ erection work completed/ to be completed for which the payments are required to be made or to become due.
- 10.6 The Borrower shall have to submit its application for drawl of the loan duly supported by the certificates and documents as required by the Corporation.
- 10.7 For specific type of loans or sub-projects or loan arrangements tailor made disbursement/reimbursements procedures would be evolved in consultation with the Borrower and shall be followed on both sides.

- 10.8 If desired by the Borrower, the Corporation may make an advance payment as per the disbursement procedure of the Corporation on completion of necessary loan documents. The utilization certificate shall be submitted by the borrower normally within six months of the drawl against advance.
- 10.9 The Corporation shall not be liable for any charge whatsoever for which the Borrower may become liable due to delayed payment in respect of the equipment/materials ordered/supplied or in respect of civil/erection works executed through the agency(ies) engaged.
- 10.10 The borrower shall draw the loan as per drawl schedule and the closing date of loan shall be 6 months from the date of scheduled DCCO or such other date as may be agreed to by the Corporation. The DCCO shall be firmed up after the first disbursement.
- 10.11 Claims for expenditure incurred from 09th February 2019 will be admissible against this loan.
- 11 **TRANSFER AGREEMENTS IN CASE OF STRUCTURING OF SEBs / STATE POWER UTILITIES:** (applicable for loan(s) sanctioned to integrated SEBs/SPUs only and where all the transfer agreements are yet to be signed)
- 11.1 The successor state sector entities would execute the transfer agreements, within a period of 6 (six) months from the date of notification of such restructuring or transfer of assets and liabilities whichever is later otherwise, an additional interest of 25 bps p.a. shall be leviable on balance disbursements after expiry of six months from the date of notification of such restructuring or transfer of assets and liabilities whichever is later till execution of transfer agreements.
- 12 **GUARANTEES & SECURITIES**
- 12.1 **CHARGE ON ASSETS:**
The loan together with all interest (including additional interest), costs, expenses, applicable taxes, statutory duties and other money shall be secured with the prescribed coverage ratio (presently 1.1 times) applicable in case of (name of borrower) by a first charge by way of hypothecation in favour of the Corporation of all the Borrower's movable assets (save and except book debts), including movable machinery, mandatory spares, tools and accessories, fuel stock, spares and material at project site, present and future. The creation and perfection of security has to be done before first disbursement.
- 12.2 The Borrower shall make out good marketable title to its properties to the satisfaction of the Corporation and comply with all such formalities as may be necessary or required for the said purpose.
- I **Creation of additional security:** The Borrower undertakes that if, at any time during the subsistence of this Agreement, the Corporation is of the opinion that the security provided by the Borrower has become inadequate to cover the balance of the loans then outstanding, the Borrower shall provide and furnish to the Corporation additional security as may be acceptable to the Corporation to cover such deficiency.
- II **Registration of charge:** The Borrower shall have the particulars of charge registered with the Registrar of companies (ROC) as per the Companies Act within stipulated time, and shall submit a certificate from the ROC certifying the registration of charge.
- 12.2 The borrower shall enhance/open an escrow account for the entire pendency of the loan with the prescribed coverage ratio (presently 1.1 times) applicable in case of TSTRANSCO to the satisfaction

of the Corporation. The creation and perfection of security has to be done before first disbursement.

13 ADDITIONAL INTEREST IN CASE OF DELAY IN PAYMENT/LIABILITY TOWARDS ADDITIONAL CHARGES/COSTS ETC:

13.1 In the event of the interest or the principal not being paid to the Corporation by the Borrower on the due date as indicated in the foregoing clauses, the Borrower shall pay to the Corporation additional rate of interest, as per policy which is currently 2 % over and above the rate of interest mentioned in para 3.1 ante at which the loan is disbursed/reset, which will be compounded on monthly basis.

13.2 The additional interest charged from borrowers shall be subject to the rebate of different rates, provided the repayment of dues is received in the following manner:

a) In case the payment is received within one month of the date on which the repayments become due, 50% of the additional interest due from the date of default till the date of receipt, shall be allowed as rebate;

b) In case the payment is received within two months of the date on which the repayments become due, 30% of the additional interest due from the date of default till the date of receipt shall be allowed as rebate;

c) In case the payment is received within three months of the date on which the repayments become due, 10% of the additional interest due from the date of default till the date of receipt, shall be allowed as rebate; and

d) No rebate shall be given in additional interest in case of default of over three months.

13.3 The Borrower shall pay on demand all costs, charges, expenses, applicable taxes, statutory duties and other money that may be incurred by the Corporation including but not restricted to documentation and creation of security, in connection with remittance/receipt of moneys to or to the order of or from the borrower, or in connection with protecting and/or enforcing the rights of the Corporation under the Memorandum of Agreement and/or Guarantee Deed and/or any other document for the loan in question. The decision of the Corporation with regard to the amount/loss incurred on these, shall be final and binding on the Borrower.

14 DEFAULTS:

14.1 In case it is found to the satisfaction of the Corporation, which shall be final and not questioned, that the amount already disbursed has not been properly and effectively utilised by the Borrower for the project/programme and/or the progress achieved in the implementation of the project/programme or compliance of any of the condition(s) of this loan is considered to be not satisfactory, the Corporation shall have absolute discretion at any time to suspend, reduce, cancel, recall, alter or delay disbursement of said loan and/or instalments in any manner and may decline to disburse any and/or all the remaining instalments without assigning any reason thereof, to the Borrower and without being liable for any losses or damages.

14.2 If the Borrower defaults in the payment of principal or interest or any other payment required under the loan agreement, the Corporation, at its option, may by notice to the Borrower and to

the guarantor, declare the principal of the loan then outstanding to be due and payable immediately together with the interest and other charges thereon, and on such declaration such principal, together with the interest and other charges thereon, shall become due and payable immediately.

- 14.3 In case of default in payment of dues such as principal, interest etc, as the case may be, for loan, the Corporation shall have the right to disclose the name/details of the borrower/loan etc. to CIBIL or RBI or any such authority.

15 SUPERVISION AND MONITORING:

- 15.1 The Corporation would monitor the progress of project/scheme financed by it. In this respect:

- a) The Borrower shall furnish to the Corporation such reports on its working, either in general or in specific relation to this loan, in the manner as may be prescribed by the Corporation from time to time.
- b) The Borrower shall furnish periodic progress reports on the formats, as defined by the Corporation, on the utilization of this loan and on the physical progress of the project/programme from time to time.
- c) The Borrower shall furnish a completion report on the successful completion of the project within 6 (six) months of the commercial operation of the projects/schemes as per format prescribed by the Corporation.
- d) The Borrower shall provide full co-operation and access to the officials of the Corporation/Consultants for monitoring through visits to Project related sites, store as well as the Head Quarters of the borrower. The borrower shall also provide documents as may be deemed necessary for assessing the physical as well as financial progress of the project.
- e) It would be open to the corporation to depute its officers and other staff/nominees for inspection of the matters relating to this loan and its purposes and the inspecting staff shall have access to such books, records and stores of the Borrowers as will be deemed necessary by the inspecting staff/ nominees. The Borrower shall allow all facilities to the inspecting officers/ nominees for the purpose of carrying out such inspection and render such explanation or elucidation as may be required by the Corporation and or its nominees and allow the taking of any copies of/or extracts therefrom.

In case the Corporation is not satisfied with the progress of the project/scheme financed or the utilisation of financial assistance provided, it may resort to remedial measures as stipulated in the clause DEFAULT.

16 MAINTENANCE OF ACCOUNTS AND AUDIT:

- 16.1 The Borrower shall maintain proper accounts and other records and prepare annual accounts including the profit and loss account and the balance sheet in the forms and manner prescribed under the applicable Act/Regulations. The Borrower shall furnish to the Corporation the audited accounts within seven months of the close of the year to which the accounts relate.

17 STATE GOVT. LOAN/BUDGETARY SUPPORT:

- 17.1 The Borrower shall not make/adjust the payment of interest or repayment of State Govt. loans due to it until such time that the liability in regard to payment of interest and repayment of loan due up to date to the Corporation is fully paid.
- 17.2 The loan from the Corporation shall be in addition to the State's budgetary support committed for the project as per the approved annual plan provision.

18 SALE/ TRANSFER/ ABANDONING OF THE PROJECT BY THE BORROWER

- 18.1 The Borrower must be and continue to be the owner and in physical possession of the project at the time of execution of Memorandum of Agreement, disbursement of each instalment of loan amount and till all the moneys due to the Corporation are fully liquidated by the Borrower.
- 18.2 The Borrower shall not sell/transfer or abandon the project at any stage in any manner without prior written consent of the Corporation. The Corporation reserves the right to recall the loan with all outstanding dues including prepayment premium as applicable from time to time.

19 RIGHT TO ASSIGN / TRANSFER THE LOAN TO OTHER FIS, BANKS & ARCS

- 19.1 During the currency of the loan, PFC shall have the right to assign all or any of its obligations or transfer the loan to any other FIS, Banks, ARCs without the consent of the borrower.

20 MISCELLANEOUS PROVISIONS

- 20.1 The said loan shall also be subject to such further terms and conditions as may be laid down in the form of agreement to be executed by the Borrower.
- 20.2 Borrower shall agree for mapping of project assets and tracking progress of the project using services of National Remote Sensing Centre.
- 20.3 The Borrowers shall give an undertaking that any change in its pattern of ownership including shareholding of government shall be subject to prior written approval of PFC. Under such cases, PFC reserves the right to take necessary measures for safeguarding the interest of PFC and to stipulate additional conditions including but not restricted to rate of interest, additional security, collateral etc.
- 20.4 The Borrower shall suitably include in Display Board pertaining to the project that the project is financed by PFC.
- 20.5 No dividend would be declared by the Borrower if there is any default in respect of PFC's loan.
- 20.6 PFC shall have the unconditional right to cancel the undrawn/un-availed/unused portion of the loan/facility at any time during the subsistence of the Loan/Facility, without any prior notice to the borrower, for any reason whatsoever. In the event of such cancellation, all the provisions of extant agreement and all other related documents shall continue to be effective and valid for the already drawn and outstanding portion of loan and the borrower shall repay the outstanding dues under the loan duly and punctually.
- 20.7 PFC's commitment to disburse against a loan will commence on first disbursement.
- 20.8 The Borrower shall furnish all the documents as may be required in terms of the loan.

- 20.9 The Borrower shall execute the financing and the security documents in the format prescribed by the Corporation.

21 PRE-COMMITMENT CONDITIONS

- 21.1 Borrower shall become KYC Compliant with PFC's KYC policy before execution of the loan agreement between the Borrower and PFC.
- 21.2 The Borrower shall undertake that it shall provide information/documents as applicable from time to time for compliance with KYC policy of PFC. Further, the Borrower undertakes to submit information/documents to PFC in the event of any change in the information with respect to borrower, its Beneficial Owner(s) and Authorized Signatory(ies) as per KYC policy of PFC.
- 21.3 TSTRANSCO shall submit an undertaking to implement and adhere to the norms and any other additional terms and conditions mandated by statutory and / or regulatory agencies and obtain all applicable permits / all statutory and non-statutory clearances, as and when required during implementation and commissioning of the project;
- 21.4 TSTRANSCO shall submit an undertaking to obtain in principle approval from TSERC for investment in the schemes covered under the Project, wherever applicable.
- 21.5 TSTRANSCO shall submit an undertaking that in case investment in the projects covered in this loan is not approved by TSERC, TSTRANSCO shall refund the entire amount disbursed in the project to PFC with interest within six (6) months from TSERC's intimation regarding the same to TSTRANSCO.
- 21.6 TSTRANSCO shall give an undertaking that in the event of reduction of project cost by TSERC, the loan amount shall be reduced proportionally.
- 21.7 TSTRANSCO shall submit an undertaking that any observation from TSERC about the subject schemes will be intimated to PFC.
- 21.8 TSTRANSCO shall submit an undertaking that TSTRANSCO shall not create charge on the immovable assets of the project in favour of any third party and not dispose off the project assets during the currency of the loan.

21.9 21.10

Point No. 1 (F.Y 2025-26)

No. LPC No. 009/2023-24

Date: 28.03.2024

Loan Policy Circular No. 009/2023-24

Sub: Revision in lending rates of REC Limited

Competent Authority has approved revision in the interest rates of Conventional Generation Projects for various category of borrowers (except Category A++ State Sectors borrowers/CPSU/JVs), as summarized in Annexure A, read with effective interest rates appearing at Annexure B hereto.

The revised rate will be applicable with effect from April 01, 2024 till further notification.

Sr. CPM/CPMs and other officers in Registered Office/ Corporate Office of the Company issuing sanction letters are requested to ensure that applicable interest rates and other terms & conditions are duly informed to all concerned and correctly incorporated in the sanction letters.


T Ramraj
Manager/ALM

Encl.: Annexures A & B

Distribution:

1. O/o CMD and D(F)
2. ED(SOP)/ED(PSPM)/ED(T&D and Gen).
3. HOD (Loans & Recovery)
4. All Sr. CPM/ CPMs in ROs/POs, and State Offices.
5. HoD (IT) - for arranging uploading on REC website and intranet.
6. HOD (Rajbhasha) - For translation in Hindi.

REC Limited

Revised Lending Rates effective from April 01, 2024 till further notification

A. On monthly rest basis, with 1 year reset (% p.a.)

Sl. No	Scheme /Product Borrower	State Sector Borrowers/CPSUs/JVs			Private Sector Borrowers		
		A++	A+	A	IR1	IR2	IR3
1	Conventional Generation	10.40	10.90	11.15	10.65	10.90	11.15
2	R&M of Conventional Generation (including Small Capex)	10.00	10.75	11.00	10.50	10.75	11.00
3	Installation of Pollution Control Equipment's like FGD etc.	9.50	10.00	10.25	9.75	10.00	10.25
4	Non-Conventional Generation-Renewable Energy (Wind and Solar).For other projects, refer to note no.8	8.95	9.45	9.70	9.20	9.45	9.70
5	Transmission	9.50	10.00	10.25	10.00	10.25	10.50
6	Distribution	10.00	10.25	10.75	10.25	10.75	11.00

B. On monthly rest basis (%p.a.)

1	Short Term Loan and Revolving Bill Payment Facility (RBPF-only for state Sector)						
(a)	Tenor upto 6 months (with 3 months reset)	8.75	9.00	9.25	Please refer to Note No14 for STL only		
(b)	Tenor>6 months upto 12 months (with 3 months reset)	9.00	9.25	9.50			
2	Medium Term Loan (with no reset)	9.50	10.00	10.25			

Notes:

1. The revised interest rates as above will be applicable in respect of all disbursements made on or after April 01, 2024 till further notification.
2. Interest rates for State Sector/CPSUs/JVs-Grade B, C & D borrowers shall be higher by 25 bps, 50 bps and 75 bps respectively than the interest rates applicable to Grade A. Interest rates for Private Sector-Grade IR-4 & IR-5 borrowers shall be higher by 25 bps & 50 bps respectively than the interest rates applicable to Grade IR-3.
3. Interest rate for Loans with "Reset after every 3 Years" shall be 25 bps higher than the rates of Term Loans with "Reset after every 1 year".
4. 1 year reset option is available for all schemes/products, where loan documents are executed on or after 01.04.2021.

J. Chyff

Power Finance Corporation Limited

Interest Rates (effective from March 20, 2024)

BORROWER SCHEME/PRODUCT		State Sector Borrowers / CPSUs / JVs			Private Sector Borrowers		
		Category A++	Category A+	Category A	Category IR-1	Category IR-2	Category IR-3
I. On Monthly rest basis, with 1 year reset							
A	Generation Projects	10.40	10.90	11.15	10.65	10.90	11.15
B	Generation Projects - R&M & R&U	10.00	10.75	11.00	10.50	10.75	11.00
C	Distribution Projects	--	10.25	10.75	10.25	10.75	11.00
D	Transmission Projects (including TBCB route Projects)	9.50	10.00	10.25	10.00	10.25	10.50
E	Pollution Control Equipments like Flue Gas Desulfurization (FGD) etc. (Refer note 4)	9.50	10.00	10.25	9.75	10.00	10.25
F	Non-Conventional Energy - Renewable (Wind/Solar) (Refer note 4)	8.95	9.45	9.70	9.20	9.45	9.70
II. On Monthly rest basis							
G	Short Term Loans (STL) and Revolving Bill Payment Facility (RBPF)				Refer Note 8		
	(a) Tenor upto 6 months (with 90 days reset)	8.75	9.00	9.25			
	(b) Tenor > 6 months upto 12 months (with 90 days reset)	9.00	9.25	9.50			
H	Medium Term Loans (MTLs) for tenor upto 3 years (Refer Note 4)	9.50	10.00	10.25	--		

Notes:

Applicability:

◆ Above interest rates will be applicable on all disbursements w.e.f. March 20, 2024.

◆ 1 year reset option is available for RTLs/MTLs whose documents are executed on/after December 26, 2022.

- 1 ◆ 3 Year Reset Option will be available for loans (except SLTTL/LIS, LPS, Import of Coal & RCR Coal and RDSS loans) with tenor of 3 years or more under all schemes/products (existing/new), from the standard due date falling after December 16, 2024. However, this option for existing loans can be exercised only till March 31, 2025. Further, interest rates for 3 year reset shall be higher by 25 bps.

◆ Quarterly rates are to be derived from above rates & to be rounded off (refer Annexure-A).

Borrower Categories & Rates:

◆ State Sector categories 'A++', 'A+', 'A', 'B', 'C', 'D' and Private Sector Categories IR-1 to IR-5 are based on PFC's internal categorization methodology.

◆ Interest rates for State Sector Borrowers/JVs/CPSUs Category 'B', 'C' & 'D' shall be higher by 25 bps, 50 bps & 75 bps respectively than the interest rates applicable to Category 'A' borrowers.

- 2 ◆ Interest rates for Private Sector Category IR-4 & IR-5 borrowers shall be higher by 25 bps & 50 bps respectively than the interest rates applicable to Category IR-3 borrowers.

◆ Interest rates for 'AAA' rated State Sector borrowers shall be that of rates applicable to State Sector Category 'A++'.

◆ Interest rates for Government Sector entities (other than Identified CPSUs & AAA rated) not being rated shall be that of rates applicable to State Sector Category 'A'.

Following are applicable on Sanctions w.e.f. April 1, 2021:

◆ For all Loans (excepting STL, RBPF, MTL and loans for 6(i) below), 25 bps and 50 bps rebate shall be allowed for providing Government Guarantee and for providing Government Guarantee with direct debit mandate (DDM) clause to the satisfaction of PFC respectively, as security; subject to a maximum rebate of 50 bps. However, the said rebates are available for MTLs (tenor of more than 3 years) whose documents are executed on/after December 26, 2022.

- 3 ◆ Post COD rebate of 25 bps shall be allowed after 6 months of satisfactory commercial operations for Conventional Generation and Renewable Energy Projects (except PSPs). In case of Private Sector, external rating (investment grade) needs to be submitted within 1 year of COD and thereafter every year as per guidelines so as to avail the rebate continuously.

◆ A rebate of 10 bps shall be allowed for all Solar projects, if the domestic content is 75% or more.

	The following shall be applicable to borrowers/loans categorized as Stage-2 / Category 'D' [on all existing / future loans] :-					
3(a)	If a borrower is downgraded to Stage-2 category as per Ind-AS / Category 'D' as per internal categorization methodology, the benefit of rebates/discounts (other than timely payment rebate, wherever applicable) like special discount, CoD rebate etc. shall not be available to the loans (which are in default) for the period of such downgrades. Benefit of such rebates/discounts will again be allowed prospectively on the entire eligible outstanding loan amounts effective from the date of upgrade from Stage-2 and Category 'D', whichever is later. Further, an incidental charge of 25 bps shall be applicable on the entire outstanding amounts of Stage-2 Category loans (which are in default) for the period of such downgrade.					
4	<p>♦ Rates for Pollution control equipments are applicable for Commissioned thermal projects only. In other cases, Generation projects rates shall be applicable.</p> <p>♦ Interest rates for Renewable Projects - Hydro (upto 25 MW) / Biomass / Waste to Energy shall be higher by 50 bps as compared to respective applicable Renewable Energy rates at Point F above. For Hydro Projects > 25 MW, respective Generation category rates are applicable.</p> <p>♦ For MTLs having tenor of more than 3 years, interest rates shall be 50 bps higher as compared to applicable rates of respective schemes above and should be with 1 year reset clause.</p>					
5	Interest rates for Pump Storage Projects (PSPs) shall be higher by 25 bps as compared to respective applicable Renewable Energy (Solar/Wind) projects; and after 6 months of satisfactory commercial operations, the same shall be aligned with Post COD rates applicable for Renewable Energy (Solar/Wind) projects. In case of Private Sector, external rating (investment grade) needs to be submitted within 1 year of COD and thereafter every year as per guidelines so as to avail the rebate continuously.					
6	Interest Rates applicable to other Loan Products are :					
	Particulars	Applicable Interest rates (Monthly rest basis, with 1 year reset)				
	For State Sector borrowers / CPSUs / JVs					
(i)	Electro/Hydro Mechanical components in Large Irrigation Projects (with Govt. Guarantee)	Conventional Generation "A+" rate across all grades				
(ii)	Financial Assistance for Computerisation/Studies	Generation Projects - R&M / R&U				
(iii)	Transitional Financing	Distribution Projects + 75 bps				
(iv)	Buyers Line of Credit	Rates for respective schemes				
	For all borrowers					
(v)	Project Specific Funding (PSF)	Non-Conventional Energy + 50 bps				
(vi)	Equipment Manufacturing (Other than Renewable)	Generation Projects + 50 bps				
(vii)	Equipment Manufacturing (Renewable)	Non-Conventional Energy + 50 bps				
(viii)	Funding against Regulatory Assets	Distribution Projects + 190 bps				
7	For all outstanding loans where borrower has availed 5/10 year resets, 3 year reset rates from above shall apply at the time of reset. However, reset period shall continue to be as per the terms of respective Loan Agreements.					
8	Interest rates for STL to Private Sector borrowers with A1, A2 & A3 external credit ratings shall be 10.40%, 10.90% and 11.40% respectively. Further, 90 days reset will be applicable for STL to private sector borrowers executed on or after 16.12.2024.					
9	For corresponding rates for quarterly rests and effective annualized interest rates, Annexure-A attached to this circular may please be referred.					

Construction: 24-25

Annexure - V

Construction 24-25

TRANSMISSION CORPORATION OF TELANGANA LIMITED
Annual Petition for 2024-25 for Transmission Business filed with TGERC
Scheme wise details of Capital Expenditure proposed for Financial Year 2024-25

SI No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Project Purpose (SI/SE/SR/GE)	Administrative Approval TOO Ref.	SRPC approval (If any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (in Cr)/Scheme Cost	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	DOC	Capital Expenditure proposed (in Cr)				2024-25	2025-26	2026-27	2027-28	Totals	Present Status of work
									TGTransco funds	Loan source	Loan Amount	Grants, if any				CWIP O.B.	Expenditure Incurred from 01.04.24 to 30.09.24	Expenditure Projected from 01.10.2024 to 31.03.2024							
		On going works																							
1	S-03-03	ERECTION OF 220 KV SS & LINES UNDER PFC	a) 220KV SS Jurala b) 220KV DC line from Veltoor to Wanaparthy	SI	T.O.O (CE-Transmission) Ms.No.313, Dated:10.03.2003			228.81		PFC	210		31.03.2008	31.03.2025	SS-30.01.2012 line-08.09.2010	0.03	0.00	0.00	0.00						
2	S-07-02	ERECTION OF 132 KV LILO TO JURALA FROM E	a) 220/132 KV SS (2x100MVA) adjacent to Priyadarshini Jurala Hydroelectric Project Switchyard b)220KV DC line from 400KV SS Velloor to 220KV SS Jurala c) 132 KV LILO line to 220/132 KV SS Jurala from Gadwal-Makthal 132 KV line including 1km of river crossing with JC towers	SI	T.O.O (CE-Transmission) Ms.No.105,Dt:22.08.2007			45.37		Bank of Baroda	42		31.04.2009	31.03.2025	25.05.2010	0	-0.01	0.00	-0.01						
3	S-07-04	TWIN CITIES TRANSMISSION SYSTEM	The details are enclosed in the annexure-I	SI	TOO (CE-Construction) MS NO.379, Dt:17.01.2012			1,410.00		JICA	1200		01.08.2014	31.03.2025	The charging details are enclosed in Annexure-I	1.59	0.29	0.16	0.45						
	S-08-11	132 KV Mamidipally SS with connected line	a)132/33 kV Substation at Mamidipally with 1x31.5 + 1x50 MVA PTR Capacity (Radial) b))220 kV DC line from proposed 132/33 kV Mamidipally substation up to Loc.No.12 of 220 kV line to the proposed 220/132 kV Fab city from 400/220 kV Mamidipally substation with narrow based towers. c)220 kV 2 circuits(3rd & 4th circuit) stringing from Loc. No. 12 on the existing narrow based M/C towers up to 220/132 kV Fab city on the 220 kV DC line from 400/220 kV Mamidipally substation to 220/132 kV Fab city(circuit 1 & 2 are already covered under Fab city line) d)132 kV Bay extension	SI	T.O.O (CE-Transmission) Ms. No. 59 Dated:19.04.2016		APT/TS/132 kV SS- Mamidipalli/ F-INVST - 12/2013	21.92		PFC	19.72		26.06.2009	31.03.2025	31.03.2016	0	0.00	0.00	0.00						
4	S-10-14	ERECTION220/132 KV SUBSTATION MANTHANI	220 kV SS Manthani & connected lines	SI	T.O.O (CE-Construction-I) Ms.No.18 Dated: 15.04.2014		APT/TS/220/132 kV - Manthani/ F-INVST - 01/2011	55.21		Uco Bank	49.66		07.12.2014	31.03.2025	06.01.2016	0.02	0.05	0.02	0.07						
	S-10-20	220KV SWG SS AT THIMJIPET & LINES	a)220 switching station at Thimmajpet. b)220 kV DC line from 400 kV Veltoor Sub-Station to the proposed 220 switching station at Thimmajpet. c)220 kV DC line from 400 kV Veltoor Sub-Station to the proposed 220 switching station at Thimmajpet. d)220 kV LILO line from 220 kV Bhoothipur-Kalwakurthy circuit –II to the proposed 220 switching station at Thimmajpet.	SI	T.O.O (CE-Construction) MS. No.319 Dated: 06.11.2010		APT/TS/220 kV - SW.Stn / F-INVST - 2/2013	74.76		PFC	67.46		30.09.2013	31.03.2025	01.03.2016	0.18	0.00	0.00	0.00						
	S-10-21	132 KV SS at Toopranpet		SI	Dandumalkapur T.O.O is issued instead of Toopranpet											0.01	0.00	0.00	0.00						
5	S-11-09	ERECTION OF 132/33 KV CHIPPALPALLI SS	a)132/33 kV Substation at Chippapalli with 3 x 10/16 MVA (released) MVA PTR Capacity (Radial) b)132kV DC/SC line from Kamareddy 220/132 kV Substation to the proposed 132/33 kV Chippapalli Substation c)132 kV Bay extension at Kamareddy 220/132 kV Substation	SI	T.O.O (CE-Transmission) Ms. No. 201 Dated: 30.10.2015		APT / TS / 132 KVSS-Chippapally / F-INVST/31/2013.	34.08		NABARD	32		20.01.2016	31.03.2025	21.12.2015	0	0.09	0.05	0.14						
	S-11-11	132KV parigi dmsagar line	a)132 kV DC line from the proposed 220/132/33 kV SS Parigi to 132/33 kV SS Dharmasagar b)132 kV Bay extension 2 Nos. at 220/132/33 kV SS Parigi and 2 Nos. at 132/33 kV SS Dharmasagar	SI	T.O.O (CE-Construction) MS.No. 82 Dated:18.04.2018		CRN.No.TST/TS132 kV SS Donthanpalli/F- INVST- 06/2013/Dt:08.10.20 14	32.15		REC	19.26		13.12.2016	31.12.2025	Work in Progress	20.68	0.00	0.05	0.05						
	S-11-16	220/132KV SUBSTATION at HUZURNAGAR in	a)220/132/33 kV Substation at Huzurnagar with 2*100 + 2*31.5 MVA PTR Capacity with 4 Nos. 132 kV Bays b)220 kV DC line for LILO of one of the circuits Chalakallu - Narketpally DC Line to the proposed Huzurnagar SS c)132 kV DC Line from 132/33 kVMattampally SS to proposed 220 kV Huzurnagar SS d)132 kV DC Line from 132/33 kV Vepalasingaram SS to proposed 220 kV Huzurnagar SS e)132 kV Bay extensions at 132 kV Mattampally & 132 kV Vepalasingaram SS	SI	T.O.O (CE-Construction-I) MS. No. 83 Dated: 21.06.2013		CRN.No.APT/TS/22 0/132 kV SS- Huzurnagar/F-INVST: 01/2014/Dt:20.04.20 13	54.90		PFC	62.65		31.10.2013	31.03.2024	10.12.2018	0	0.00	0.00	0.00						
6	S-11-19	ERECTION 132/33 KV KATHLAPUR SS	132/33 KV SS at Kathlapur & connectd lines	SI	T.O.O (CE-Construction-I) Ms. No. 297 Dated: 21.11.2011		CRN:APT/TS/ 132 kV SS Kathlapur / F-INVST - 09/2014.	14.15		TMB	13		21.11.2011	31.03.2025	11.01.2018	0	0.34	0.22	0.56						
7	S-11-26	ERECTION OF 132/33 KV SUBSTATION AT MUN	a)32/33 kV Sub-Station at Munagala with 3 X 10/16 (Released) MVA PTRs b)32 kV DC line (37 KM) from 400 kV Suryapet to existing 132 kV Kodada with 1 circuit LILO (6 KM) to the upcoming 132 kV Munagala SS. TOTAL 37 + 6 = 43 KM	SI	T.O.O (CE-Construction) Ms. No.127 Dated: 17.07.2015		TST/TS/132/33kV SS Munagala / F- INVST- 13/2015	35.54		REC	30.95		20.06.2016	31.03.2025	22.12.2017	0	0.00	0.00	0.00						
8	S-11-28	132/33 KV SS AT NIMMAPALLI	a)132/33 kV Sub-Station at Nimmapally with 2X10/16 MVA (Released) PTRs b) 132 kV DC / SC line with Panther ACSR Conductor on Galvanised Towers from the proposed 220/132 kV SS, Sircilla to proposed 132/33 kV Sub-station at Nimmapally.	SI	TOO (CE-Transmission) MS.NO.161 dt:26-08- 2015		Not necessary	19.7		REC	17.73		23.03.2018	31.03.2025	29.04.2021	0.07	0.01	0.02	0.03						
	S-11-35	SHIFTING OF 132KV SS AT WADAPALLY	a)132/33 kV SS Wadapally (NEW) and 132 kV LILO arrangements to 132/33 kV SS Wadapally (NEW) along with PLCC equipment b)132/33 kV Sub-Station at Wadapally with 1 X 31.5 +1 X 16 MVA PTRs With 7 Nos., 132 kV Incoming Feeder Bays, 4 Nos. 33 kV Feeders	SI	T.O.O (CE-Construction) Ms.No. 106 Dated:17 .06.2015		Not Necessary	11.41		PFC	4.40		17.06.2015	31.03.2025	18.06.2016	0	0.00	0.01	0.01						
	S-12-09	132KV DC/SC LINE YDMLRM-PMAILARAM	a) 132 kV DC/SC line with narrow based towers from 220 kV Yeddumailaram SS to 132 kV Pashamailaram SS b)132 kV Bay extension at 220 kV Yeddumailaram SS and 132 kV Pashamailaram SS	SI	T.O.O (CE-Construction-I) MS. No. 61 Dated: 25.05.2012		APT/TS/132/Yeddu mailram/F-INVST- 27/2013	9.31		NABARD	9.22		09.05.2019	31.03.2025	27.09.2022	0	0.00	0.01	0.01						

Sl No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Project Purpose (SI/SE/SR/GE)	Administrative Approval TOO Ref.	SRPC approva l (if any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (In Cr)/Scheme Cost	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	DOC	Capital Expenditure proposed (in Cr)				2024-25	2025-26	2026-27	2027-28	Totals	Present Status of work
									TGTran sco funds	Loan source	Loan Amount	Grants, if any				CWIP O.B.	Expenditure incurred from 01.04.24 to 30.09.24	Expenditure Projected from 01.10.2024 to 31.03.2024							
		On going works																							
	S-12-13	Erection of 132/33 kV SS at Palakurthy	a)132/33 kV Substation at Palakurthy with 2 x 16 MVA (Released) PTR Capacity . b)132kV DC/SC line from Waddekothapally 220/132 kV Substation to the proposed 132/33 kV Palakurthy Substation(Radial) c)132 kV Bay extension at Waddekothapally 220/132 kV Substation	SI	T.O.O (CE-Construction-I) Ms. No. 399 , Dated: 21 .01.2012		CRN.No. APT/TS/132 KVSS- palakurthy/F.Invest. 16/2013	19.63		TMB	19.11		12.11.2015	31.03.2025	29.07.2016	0	0.00	0.01	0.01						
9	S-12-15	132/33 KV SS SALKUNOOR & LINE	132/33 KV SS Salkunoor and connected line	SI	T.O.O (CE-Transmission) Ms. No. 30 Dated: 18.02.2016		Not necessary	12.38		REC	9.54		29.06.2018	31.03.2026	-	0.04	0.04	0.02	0.06						
	S-13-02	ERECTION 220/132KV SS AT AYYAGARIPALLY	a)220/132 Sub-Station at Ayyagaripally (Mahabubabad) in Warangal District with 2 X 100 MVA PTR Capacity, Double Bus, Arrangement, 5 Nos 220 kV Feeder Bays, 4 Nos. 132 kV Feeder Bays and Sub-Station Automation System b)220kV Line with Four (4) Circuits on Multi - Circuit Towers for L.I.O of both the Circuits of 220 kV Warangal - Boodidampadu DC Line at proposed 220 kV SS, Ayyagaripally (Mahabubabad) c)132kV DC/SC line from the proposed 220/132 kV SS,Ayyagaripally (Mahabubabad) to 132 kV SS, Nekkonda d)132 kV Bay extension at Nekkonda	SI	T.O.O (CE-Transmission)MS.No. 5 Dated:11.01.2016		TST/TS / 220/132 kV SS Ayyagaripally, Mahabubabad /F- INVST- 03/16 - 2016- 17	78.33		REC	68.90		02.03.2016	31.03.2025	29.01.2018	0	0.00	0.00	0.00						
10	S-13-03	220/132/33KV Bonguloor SS in RR District	220/132/33KV Bonguloor SS and connected lines	SI	TOO (CE-Construction-I) MS NO.117, Dt:30.05.2014		CRN.No. APT/TS/220 KVSS - Bonguluru/F.Invest- 27/2014	63.4		NABARD	60.1		01.06.2014	31.03.2025	31.10.2015	1.57	0.00	0.00	0.00						
	S-13-06	Dp pally & connected cable schemes	a)132/33 kV Substation at Dommarapochampally with 2 x 31.5 MVA PTR Capacity b)132kV LILO of 132 kV LILO line of 132 kV Shapurmagar – Gummadidala feeder between Loc No.310 and Loc No.311 to the proposed 132/33 kV substation at D.P pally (DC UG Cable) c)Replacement of existing ACSR Wolf conductor with HTLS (High Temperature & Low Sag) conductor from 220 KV Shapurmagar to 132 KV SS Gummadidala.	SI	T.O.O (CE-Construction) MS.No .109 Dated:17.05.2018 (Revised)		TST/TS/132kV SS/ Dommarapochampal II /F-INVST- 04/2015	40.31		REC	32.35		24.12.2016	31.03.2024	16.07.2018	0.01	0.00	0.01	0.01						
	S-13-10	ERECTION OF 132/33KV SS AT KACHAPUR	a)132/33 kV Substation at Kachapur with 3 x 10/16 MVA (Released) PTR Capacity (Radial)) b)132 kV DC/SC line from proposed 220/132 kV Huzurabad LIS substation to the proposed 132/33 kV Kachapur substation c)132 kV Bay extension at proposed 220/132 kV Huzurabad	SI	T.O.O (CE-Transmission) Ms.No.193 Dated:07.10.2015		TST/TS/132kV / Kachapur SS/F- INVST- 17/2016	21.53		REC	20.28		22.09.2015	31.03.2025	04.05.2018	0	0.00	0.00	0.00						
11	S-13-11	132 KV KANDUKURU SS & LINE FROM FABCITY	a)132/33 kV Substation at Kandukuru with 1x31.5 + 1 x 16 MVA(Released) PTR Capacity (Radial)) b)132 kV DC/SC line from proposed 220/132 kV Fab city substation to the proposed 132/33 kV Kandukuru substation on narrow based towers c)132 kV DC/SC line from proposed 220/132 kV Fab city substation to the proposed 132/33 kV Kandukuru substation on normal towers d)132 kV Bay extension at proposed 220/132 kV Fabcity substation	SI	T.O.O (CE-Construction-I) Ms.No. 347 Dated: 13.02.2013		TST/TS/132 kV SS- Kandukuru/ F-INVST 05/2015	22.75		REC	20.06		09.09.2016	31.03.2025	Work in Progress	24.89	1.34	2.50	3.84						
12	S-13-14	Revisedadministrative 220KVSSSircilla.	a)220/132 Sub-Station at Sircilla in Karimnagar District with 3 X 100 MVA PTR Capacity, Double Bus Arrangement, 2 Nos 220 kV Feeder Bays, 4 Nos. 132 kV Feeder Bays and Sub-Station Automation System b)220kV DC line With Moose ACSR on Galvanised Towers from 220 kV SS, Dursheed to the proposed 220 kV SS, Sircilla. c)220 kV Bay extension at Dursheed	SI	T.O.O (CE-Construction) MS.No. 144 Dated:03.08.2015		CRN.No./TST/TS/22 0/132KV Substation /Sircilla /F.Invt./ App./08/2015	87.31		REC	60.00		22.12.2015	31.03.2025	15.12.2016	0.04	0.07	0.05	0.12						
	S-14-02	SURYAPET POWER TRANSMISSION SCHEME	a)LILO of one Circuit of Chillakallu – Narkatpally DC line to the proposed 400/220/132kV Suryapet Substation b)220kV DC Moose line to make LILO of (ckt-I&II) of 220kV Miryalaguda – Khammam at the proposed 400/220/132kV Suryapet SS c)132 KV DC line from 400/220/132kV Suryapet Substation to 132kV existing Suryapet Substation d)132 kV DC/SC line from 400/220/132kV Suryapet Substation to 132kV existing Shaligowraram Substation e)132 kV DC/SC line from 400/220/132kV Suryapet Substation to 132kV existing Thungathurthy SS	SI	T.O.O.(CE-Projects-I) Ms.No. 11, Date: 15.03.2016.		Covered in 400KV			REC	131.72		15.03.2016	31.03.2025	a) 21.12.2016 b)07.10.2016 c)06.12.2019 d)14.082017 e)06.08.2017	0	0	0.01	0.01						
13	S-14-05	2nd ckt line Dursheed SS toWater Works SS	2nd circuit stringing on 132kV DC/SC line from 220kV Dursheed SS to 132kV Water Works SS and 2 Nos. 132 kV bays at 220kV Dursheed and 132kV Water works in Karimnagar Town substations	SI	T.O.O (CE-Construction-I) MS.No.08 Dated: 26.02.2014		Not necessary	2.43		REC	2.18		03.03.2018	31.03.2025	04.09.2019	0	0.06	0.03	0.09						
	S-14-12	132/33kV Khatlapur	a)132/33 kV Substation at Khatlapur with 2 x 31.5 MVA PTR Capacity b)132kV DC XLPE (UG Cable) from 220/132kV Miyapur SS to the proposed 132/33kV Khatlapur SS c)132 kV Bay extension at proposed 220/132 kV Miyapur SS(2 No.s)	SI	T.O.O (CE-Construction) Ms. No. 22 Dated: 10.09.2014		CRN.No.TST/TS/132 KVSS - Khatlapur/R.R.Dist./In vest.App./04/2015 dt.09.2015	66.04		REC	59.09		05.07.2016	31.03.2025	27.08.2019	0.57	0.00	0.01	0.01						
	S-15-01	SECOND SOURCE TO 132KV SS LGMPET	a) 132 kV DC line on Galvanised Towers with Panther ACSR for making LILO of 132 kV Line from 220 kV Sub-Station, Medchal to 132 kV Sub-Station,Gajwel to 132/33 kV Sub-Station, Lalgadi Malakpet. b)132 kV Bays at 132/33 kV Sub-Station, Lalgadi Malakpet Villasge(2 No.s)	SI	T.O.O (CE-Construction) Ms. No. 54 Dated: 25.03.2015.		Not necessary	6.34		PFC	6.2		20.10.2015	31.03.2025	18.10.2019	0	0.00	0.00	0.00						
14	S-15-04	132/33 kV Sub-Station at Jangapally	132/33 kV Sub-Station at Jangapally and connectd line	SI	TOO / CE/Trans/ MS No. 140 Dated 30.07.2015		Not necessary	19.79		PFC	16.68		03.03.2018	31.03.2025	31.12.2022	0	0.05	0.05	0.10						

Sl No	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Project Purpose (SI/SE/SR/GE)	Administrative Approval TOO Ref.	SRPC approval (if any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (in Cr)/Scheme Cost	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	DOC	Capital Expenditure proposed (in Cr)					Totals	Present Status of work	
									TGTran sco funds	Loan source	Loan Amount	Grants, if any				CWIP O.B.	Expenditure incurred from 01.04.24 to 30.09.24	Expenditure Projected from 01.10.2024 to 31.03.2024	2024-25	2025-26			2026-27
		On going works																					
	S-15-05	132 KV Kondapur SS	a)132/33 kV Sub-Station 2 X 31.5 MVA PTRs With 4 NOs. 33KV Feeders b)132 kV DC/SC Line with Zebra Conductor on Galvanized Towers from 132 kV SS, Maddur to the proposed 132/33 kV SS, Kondapur c)132 kV Bays at 132 kV SS, Maddur	SI	TOO (CE-Construction) MS NO.2, Dt:03.01.2015		CRN TST/TS/132 KVSS - Kondapur/F.Invst.06/ 2015	24.49		REC	21.71		23.03.2017	31.03.2026	-	0.08	0.00	0.05	0.05				
	S-15-06	alternate Chennai & Kataram from Manthani	a) Stringing of two circuits on already approved (under construction) 132 KV Multi circuit towers from 220/132 KV SS Manthani upto Loc. No. 19 of existing 132Kv Manthani – Kataram line, b)132 kV DC line (5.00 KM) from existing Loc. No. 19 upto Loc.No. 34A, of 132 kV Manthani – Kataram line, c)Stringing of 2nd circuit from newly proposed DC line (from Loc No. 34A of 132 kV Manthani – Kataram) to 132/33 kV Chennai SS on the existing DC/SC line, d)Stringing of 2nd circuit from Loc. No. 34A of existing 132 kV Manthani – Kataram line to 132/33 kV SS Kataram, e)32 KV bay (at 220/132 KVSS Manthan - 2 Nos., at 132 kV SS kataram - 1 No.at 132 kV SS Chennai - 1 No.) TOTAL-4Nos.	SI	T.O.O (CE-Transmission) MS.No.210 Dated:06.11.2015		Not Necessary	12.13		REC	10.92		07.02.2018	31.03.2025	Work in Progress	14.08	0.00	0.05	0.05				
15	S-15-07	2NDCKT 220/132KV KAMAREDDY SS- DOMAKONDA	stringing of 2nd circuit from 220/132 KV Kamareddy SS to 132 KVSS Domakonda and from 132 KVSS Domakonda to 132 KVSS Bilkur under the program for providing 9.00 Hrs Day Time Supply for Agriculture	SI	T.O.O (CE-Transmission) MS.No.162 Dated:26.08.2015		Not necessary	8.55		PFC	7.21		15.10.2024	31.12.2025	-	0	0.45	0.55	1.00				
	S-15-09	132 KV line G'pur-Imbn line to Nagole	132 kV LILO line of 132KV Ghanapur - Imilbun DC line to the proposed 220/132/33 kV SS Nagole (Uppal) (0.2 KM OH + 1.6 KM UG cable)	SI	T.O.O (CE-Construction) Ms. No 26 Dated: 12.02.2015		Not Necessary	11.98		REC	10.77		12.02.2015	31.03.2024	21.09.2017	0.06	0.00	0.00	0.00				
16	S-15-10	132KV NARAYANPET SS	132KV NARAYANPET SS and connected line	SI	T.O.O (CE-Construction) Ms. No. 128 Dated: 17.07.2015.		CRN.No.TST/TS/132 /33 KVSS/Narayanpet, Mahabubnagar/Inve st.Apprt.No.5/16,201 6-17	21.23		REC	34.98		21.09.2016	31.03.2025	28.12.2017	0	0.06	0.04	0.10				
17	S-15-13	765kV Wardha-HYD Link transmsion Scheme	The details are enclosed in the Annexure	SI	T.O.O.(CE-400kV) Ms.No.105 Dt:15.07.2017		Covered in 400KV			PFC	937.63 +139.49		25.01.2018	31.03.2025	The charging details are enclosed in Annexure	0.2	0.05	0.05	0.11				
	S-15-31	2nd Ckt 220KV SRMP to 132kv ASFNGR & Con	a)2nd circuit from 220kV SS Shivarampally to 132kV SS Asifnagar by laying 220kV XLPE UG Cable b)132 kV Bay extension at 220 kV Shivarampally substation. c)132 kV Bay extension at 132 kV Asifnagar substation.	SI	T.O.O (CE-Construction-I) MS. No. 55 , Dated: 25 .03.2015		CRN.No.TST/TS Asifnagar SS alternatesource of supply/Invest.App.06 /2015, dt.05.10.2015	45.97		REC	41.36		16.02.2018	31.03.2025	31.05.2019	0.08	0.00	0.00	0.00				
18	S-15-33	erec. of 132/33kV Smgr SS with LILO Nr	a)132/33 kV Sub-Station at Sarangapur in Adilabad District with 3 X 10/16 MVA PTRs (Released) b)132 kV DC line on Galvanized Towers with Panther ACSR for making LILO of 132 kV Nirmal – Bhainsa line to the proposed 132/33 kV Sub-Station, Sarangapur	SI	TOO (CE-Transmission) MS.NO.231 dt:21-12- 2015		Not necessary	19.93		REC	17.66		04.04.2018	31.03.2025	11.12.2019	0	0.00	0.00	0.00				
19	S-15-34	220 KV D/C LN from 400KV GAJWEL-SIDDIPET	a)220 kV DC line on Galvanized Towers with Moose ACSR from 400/220/132 kV SS Gajwel to 220/132 kv SS Siddipet b) 220 KV Bays (Gajwel-2, Siddipet-2)	SI	T.O.O (CE-Transmission) MS.No. 225 Dated: 10.12.2015		CRN.No.TST/TS/Ere ction of 220 KV DC line Gajwel/Siddipet/Inve st.App. 4/17-2017-18 dt:02.07.2017	38.12		REC	35		05.12.2017	31.03.2025	19.11.2022	0.04	0.50	0.45	0.95				
	S-15-36	erection of 132/33 kV substation at Aipoor	Nurthankal T.O.O is issued instead of Aipoor													0.15	0.00	0.00	0.00				
	S-15-38	2nd ckt 132KV Wgl+S.Nagr @ Jngan&kolnkp	Erection of 132 kV lines for making LILO of (i) 2nd Circuit of 132kV Warangal – Shapuram DC line at 132kV SS Jangaon and (ii) 2nd Circuit of 132kV Warangal – Shapuram DC line at 132kV SS Kolannak	SI	TOO / CE/Trans/ MS No. 158 Dated 22.08.2015		Not Necessary	8.38		PFC	7.02		10.03.2017	31.03.2023	(i) 28.12.2019 (ii) 16.11.2019	0.12	0.00	0.00	0.00				
	S-15-39	132/33 KV SS at Raparthi (V) of Kalher	a)132/33 KV Sub-Station at RAPARTHY with 3X 10/16 (Released) MVA PTRs b)132kv DC/SC line from 132 kvss, Pedda Shankarampet to the proposed 132/33 kvss, Raparthi c)132 kV Bay at 132 KVSS, Pedda Shankarampet	SI	8.91		-	21.71	TGTran sco funds		21.71		-	-	-	0.19	0.00	0.00	0.00				
	S-16-11	Erection of 132/33 kV SS at BACHANNAPET	a)132/33 kV Sub-Station at Bachannapet in Warangal District with 3 X 10/16 MVA PTRs (Released) b)132 kV DC/SC line on Galvanized Towers with Panther ACSR from proposed 220/132 kV Sub-Station, Jangoan to the proposed 132kV Sub-Station at Bachannapet. C)132kV Bay at 220/132 kV SS, Jangoan	SI	TOO / CE/Trans/ MS No.76 Dated 25.05.2016		Not Necessary	19.38		PFC	16.71		20.04.2017	31.03.2024	31.10.2019	0.02	0.00	0.00	0.00				
20	S-16-12	Erection of 132/33 kV SS at Kotagiri	a)132/33 kV Sub-Station at Kotagiri in Nizamabad District with 3 X 10/16 MVA PTRs (Released) b)132 kV DC/SC line on Galvanized Towers with Panther ACSR from 132/33 kV Sub-Station, Jakora to the proposed 132kV Sub-Station at Kotagiri in Nizamabad District . c)132 kV Bay extensions at 132/33 kV Sub-Station, Jakora	SI	T.O.O (CE-Transmission) Ms. No. 88 Dated: 30.06.2016.		Not necessary	15.05		PFC	12.98		06.06.2018	31.03.2025	12.05.2022	0.04	-0.04	0.00	-0.04				
	S-16-13	Erection of 132/33 kV SS at Tallapet	a)132/33 kV Sub-Station at Kotagiri in Nizamabad District with 3 X 10/16 MVA PTRs (Released) b)132 kV DC/SC line on Galvanized Towers with Panther ACSR from 132/33 kV Sub-Station, Jakora to the proposed 132kV Sub-Station at Kotagiri in Nizamabad District . c)132 kV Bay extensions at 132/33 kV Sub-Station, Jakora	SI	T.O.O. (CE-Construction) Ms. No. 2098 Dated: 14.10.2024.		Not necessary	26.27		REC	14.63		01.04.2020	31.03.2026	-	0.61	0.00	0.05	0.05				

Sl No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Project Purpose (SI/SE/SR/GE)	Administrative Approval TOO Ref.	SRPC approval (if any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (in Cr)/Scheme Cost	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	DOC	Capital Expenditure proposed (in Cr)				2024-25	2025-26	2026-27	2027-28	Totals	Present Status of work
									TGTransco funds	Loan source	Loan Amount	Grants, if any				CWIP O.B.	Expenditure incurred from 01.04.24 to 30.09.24	Expenditure Projected from 01.10.2024 to 31.03.2024							
		On going works																							
21	S-16-14	220/132/33 kV SS Borampet & Line	a) 220/132/33 kV Sub-Station at Borampet with 2 X 160 MVA + 2 X 80 MVA PTR Capacities b)220 kV Multi Circuit OH line on MC Towers with Moose ACSR from 400 kV Narsapur SS to proposed 220 kV Borampet SS-38 KM c)220 kV DC line with UG Cable from 400 kV Narsapur SS to proposed 220 kV Borampet SS -- 5 KM. d)220 kV Bays at 400 kV Narsapur(2 No.s)	SI	T.O.O (CE-Transmission) Ms. No. 72 Dated: 13.05.2016		CRN.No.TST/TS/220 /132/33 KVSS Borampet, R.R.Dist. /Invest. Appl/No.7/16-2016-17, dt.19.10.2016	212.20		PFC	182.98		28.11.2016	31.12.2025	Work in Progress	211.66	5.71	4.50	10.21						
22	S-16-16	Erec of 220/33 Kv SS at Domalapenta in N	a) 220/33 kV Sub-Station with 2 Nos., 220/33 kV 31.5 MVA, PTRs at Domalapenta Village of Nagarkurnool District. b)220 kV DC line on Galvanised Towers with Moose ACSR for LILO of one circuit of the existing 220 kV Srisaillam – Dindi DC Line to the proposed 220 kV Sub-Station Domalapenta.	SI	T.O.O (CE-Transmission) Ms. No. 173 Dated: 15.12.2016.		Not necessary	14.20		PFC	12.41		05.03.2018	31.12.2025	26.07.2019	0.23	0.01	0.02	0.03						
23	S-17-01	erection of 220/33 kV GIS at Chanchalgud	a)220/33 kV GIS substation at Chanchalguda with 3 X 50 MVA PTR b)220 kV DC line with 1000 Sqmm 220 kV UG cable for LILO of Chandrayangutta - Imilbun line (UG Cable) to the proposed 220/33 kV GIS substation, Chanchalguda	SI	T.O.O (CE-Transmission) Ms. No. 26, Dated: 27.02.2017.		CRN TS/TST/220/33 KV, GIS, Chanchaguda/Invest .Approval No.7/17-2017-18	89.12		REC	80.21		28.02.2018	31.03.2025	220KV GIS bay & bus charged with connected LILO cable on 26.02.2020. PTRs-I, II & III were charged on 20.03.2021, 26.03.2021 and 31.03.2021 respectively.	5.21	0.68	0.45	1.13						
24	S-17-03	132/33 kV Sub-Station at Moulali ZTS	a)132/33 kV Moulali ZTS SS with 2X50 MVA PTR b)132 kV DC line with 630 Sqmm 132 kV UG cable from 220 kV Moulali Sub-Station to the proposed Moulali ZTS SS c)132 kV Bay extensions at220 kV Moulali substation	SI	T.O.O (CE-Transmission) Ms. No. 31, Dated: 27.02.2017.		CRN TS/TST/132/33 KV, Moulali-ZTS SS, Investment Approval No.17/17, 2017-18	49.78		REC	44.47		01.04.2019	31.03.2025	PTR-2 @ 07.07.2021 PTR-1 @ 30.07.2021	0.19	0.83	0.25	1.08						
25	S-17-04	erection of 132/33 KVSS Gachibowli	a)132/33 kV Sub-Station at Gachibowli with 2X80 MVA PTR b) 132 kV DC OH line on galvanised towers with Panther ACSR from 220/132/33 kV Gachibowli SS to the proposed 132/33 kV Gachibowli SS	SI	T.O.O (CE-Transmission) Ms. No.27, Dated: 27.02.2017.		Not necessary	18.73		REC	16.52		01.04.2019	31.03.2025	22.09.2021	0.18	-0.01	0.00	-0.01						
26	S-17-05	erection of 132/33 kV GIS at SEETARAMBAG	a)132/33 kV GIS substation at Seetharambagh with 2X80 MVA PTR b)132 kV DC line with 630 Sqmm 132 kV UG cable from Asifnagar Sub-Station to the proposed 132/33 kV GIS substation at Seetharambagh c)132 kV Bay extensions at Asifnagar substation(2 No.s)	SI	T.O.O (CE-Transmission) Ms. No. 28, Dated: 27.02.2017.		CRN TS/TST/132/33 KV, GIS, Seetharambagh/Inve st.Approval No.6/17-2017-18	63.63		REC	57.27		01.04.2019	31.12.2025	Work in Progress	57.54	3.52	4.60	8.12						
	S-17-06	erec of 132/33 kV GIS AT PTO Petlaburz	a) 132/33 kV GIS at Police Transport Organisation (PTO), Petlaburz with 2 x80 MVA PTR b)132 kV DC line with 630 Sq.mm 132 kV UG cable from the 220KV GIS substation,Imilbun to the 132/33 kV GIS SS at PTO, Petlaburz	SI	T.O.O (CE-Transmission) Ms. No. 29, Dated: 27.02.2017.		CRN TS/TST/132/33 KV, GIS, Petlaburz invest.Approval No.5/17-2017-18	39.93		REC	35.93		02.03.2018	31.03.2026	-	23.67	0.00	0.00	0.00						
27	S-17-09	220/132/33 kV SS Meenajipet & lines	a) 220/132/33 kV Sub-Station at Meenajipet, with 2 X 100 MVA + 2 X 31.5 MVA PTRs With 2Nos., 220kV Incoming Feeder Bays, 4 Nos. 132 kV Feeder Bays and 4 No.33KV Feeder Bays b) 220 kV DC line with Moose ACSR Conductor on Galvanised Towers from proposed Narsapur 400/220/132 kV SS to the now proposed Meenajipet 220/132/33 kV SS c)132 kV DC/SC Line with Panther ACSR Conductor on Galvanised Towers from the proposed 220/132/33 kVMeenajipet SS to 132/33 kV Doulathabad SS d)132 kV DC Line with Panther ACSR Conductor on Galvanised Towers from the proposed 220/132/33 kV Meenajipet SS to 132/33 kV Thunki Bollaram SS e)Stringing of second circuit from 132/33 kV Thunki Bollaram to 132/33 kV Ganeshpally SS f) 220 kV Bays at 400/220/132 kV SS Narsapur for connectivity from 400/220/132 kV Narsapur SS to the 220/132/33 kV Meenajipet SS g)132 kV Bays at Doulathabad 132 kV SS.(1),132kV Thunki Bollaram SS (3) and 132kV Ganeshpally SS (1)	SI	T.O.O (CE-Transmission) Ms. No. 28, Dated: 27.02.2017.		CRN/TS/TST/220/13 2/33kV SS/Meenajipet instead of Toopran/Invst.Appl. No.15/17-2017-18, Dt.Dec.2017.	79.04		REC	68.43		27.01.2016	31.12.2025	Meenajipet SS and connectd line is charged on 06.02.2020.The downstream 132 KV line works yet to be started	0.03	-0.02	0.00	-0.02						
	S-17-11	Erec of 33 KV feat at 132/11 KV CH.Kondu	33 kV Features at existing 132/11 kV LI Sub-Station, CH. Kondur in Nizamabad District	SI	T.O.O (CE-Transmission) Ms. No. 82 Dated: 23.05.2017		Not necessary	4.20		PFC	3.67		16.04.2018	31.03.2024	01.10.2018	0.05			0.00						
	S-17-12	Erec of 132/33 KV SS at Choppadandi in K	a)132/33 kV Sub-Station at Choppadandi in Karimnagar District with 2 X 31.5 MVA PTRs b)132 kV DC/SC line for LILO of 132 kV line from 220 kV Malayalappally Sub-Station to 220 kV Durshed Sub-Station at the proposed 132/33 kV Choppadandi Sub-Station	SI	T.O.O (CE-Transmission) Ms. No. 82 Dated: 23.05.2017		CRN TST/TS/132/33KV, Choppadandi, SS /Invest,Approval No.20/18-2017-18	22.85		PFC	19.97		06.06.2018	31.03.2026	-	0.04	0.00	0.00	0.00						
	S-17-13	Erec of 132 KVSS at Yadagirigutta temple	a)132/33 kV Sub-Station at Yadagirigutta Temple Town with 2 X 31.5 MVA PTRs b)132 kV DC line with Panther ACSR Conductor on Galvanised Towers for LILO of LILO of 132 kV Bhongiri-Raghunathapally (Bhongir-Shapurmagar-Kolanpak) line to the proposed 132 kV Yadagirigutta SS.	SI	TOO (CE_Transmission)Ms.No. 69 Dt:09.05.2017		Not Necessary	15.06		PFC	13.16		01.10.2018	31.03.2025	11.12.2019	0.15	0.04	0.02	0.06						
29	S-17-15	Erec of 132/33 KV SS at Chinna Shankaram	a)132/33 kV Sub-Station at Chinna Shankarampet in Medak District with 2 X 10/16 MVA PTRs(Released) b)132 kV DC line for LILO of 132 kV Chegunta-Yeldurthy DC/SC line at the proposed 132/33 kV Chinna Shankarampet Sub- Station	SI	T.O.O (CE-Construction) Ms. No. 124, Dated: 19.08.2017		Not necessary	16.00		REC	13.96		01.04.2018	31.03.2025	23.01.2021	0.08	-0.02	0.00	-0.02						
30	S-17-16	132kV 2nd ckt Str on W.pally - Peddanaga	a)Stringing of 2nd circuit on 132KV DC/SC line from existing 220/132KV SS Waddekothapally to existing 132/33KV SS Peddanagaram with Panther ACSR Conductor. b)132 KV feeder bays (at 220/132 KVSS Waddekothapally - 1 Nos. and at 132 kV SS Peddanagaram 1 No.) TOTAL-2Nos.	SI	T.O.O (CE-Construction) MS.No.,149 Dated:09.10.2017		Not necessary	7.02		REC	6.32		01.04.2019	31.03.2025	06.11.2021	0	-0.10	0.00	-0.10						

Sl. No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Project Purpose (SI/SE/SR/GE)	Administrative Approval TOO Ref.	SRPC approval I (If any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (in Cr)/Scheme Cost	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	DOC	Capital Expenditure proposed (in Cr)				2024-25	2025-26	2026-27	2027-28	Totals	Present Status of work
									TGTran sco funds	Loan source	Loan Amount	Grants, If any				CWIP O.B.	Expenditure incurred from 01.04.24 to 30.09.24	Expenditure Projected from 01.10.2024 to 31.03.2024							
		On going works																							
	S-17-18	Alternate source to 132/33KV Ghanpur SS	a)Stringing of 3rd conductor on the existing 132 kV Raghunathpally – Ghanpur Railway feeder so as to provide alternate supply to the 132 kV SS Ghanpur b) 132 kV Multi-Circuit (Four Circuit) line comprising of two circuits 2 Phase line and two circuits 3 phase line from 132/33 kV SS Ghanpur to Ghanpur Railway Traction Sub-Station duly providing 4 Nos. Multi circuit towers.	SI	T.O.O (CE-Transmission) Ms. No. 70, Dated 09.05.2017		Not necessary	5.80		PFC	5.06		10.06.2018	31.03.2025	26.06.2019	0	0.00	0.01	0.01						
	S-17-19	erection of 132/33 KV SS Pittam	a)132/33 kV Sub-Station at Pittam in Nizamabad District with 2 X 31.5 MVA PTRs b)132 kV DC/SC line from 220/132/33KV Banswada SS to the proposed 132/33 kV Pittam Sub- Station	SI	TOO (CE-construction) MS.NO.13 dt:20-01-2018		CRN No. TST/TS/Erection of 132/33 KV SS at Pittam in Khammam Dist. Approval/No.04/201 8-19	32.56		REC	31.8		31.10.2018	31.03.2026 (Expected)		0.06	0.00	0.00	0.00						
	S-17-20	132 KV DC/SC line from 220 KV Chegur 2 13	132 kV DC/SC line from 220kV Chegur (Kothur) Sub- Station under construction to the existing 132/33 kV Kothur Sub-Station 132kV bay at 132/33kV Kothur SS	SI	T.O.O (CE- TransmissioT.O.O (CE- Construction) Ms. No.177 Dated: 30.11.2017		Not necessary	5.68		REC	5.11		01.04.2019	31.03.2025	24.07.2020	0.11	0.00	0.00	0.00						
31	S-17-21	erec 132/33 kV SS Pammy n Khammam dist	a) 132/33 kV Sub-Station at Pammy in Khammam District with 2 X 31.5 MVA PTRs b)132 kV DC line for LILO of 132 kV Kusumanchi- Chilakallu line at the proposed 132/33 kV Pammy Sub- Station	SI	T.O.O (CE-Construction) Ms. No.14 Dated:20.01.2018.		TST/TS/Erection of 132/33 KV SS at Pammy in Khammam District/Approval No.03/2018-19, 01.06.2018	23.39		REC	20.64		13.01.2022	31.12.2025	20.02.2024	1.12	0.99	0.55	1.54						
32	S-17-23	132 KV feat at 220 KV Thimmaipet SS in	a)132 KV features at 220 kV Thimmaipet Switching Station with 2 X 100 MVA PTR Capacity. B)132 kV DC line on Galvanised Towers with Panther ACSR from the existing proposed 220/132 kV Thimmaipet Sub-Station, to the existing 132/33 kV Jadcherla Sub-Station. c)132 kV Bay extensions at 132/33 kV Sub-Station, Jadcherla(2 No.s)	SI	T.O.O (CE-Construction) Ms. No. 103 Dated:11.07.2017		CRN/TS/TST/220kV Switching Station/Mahaboobna gar/132kV features/Invest.Appl. No.14/17, 2017-18, Dt.Dec.2017.	29.32		REC	26.39		05.02.2020	31.03.2026	line work is under progress	12.12	0.10	0.15	0.25						
33	S-18-01	Eection of 132/33 kV SS at Peechara in W	a)132/33 kV Sub-Station at Peechara, Warangal Dist with 2 X 31.5 MVA PTRs b)132 kV DC line with HTLS Conductor on Galvanised Towers by making LILO of existing 132 kV line from 220/132/33KV Waranagal SS to 132/33KV Jangaon SS at proposed 132/33KV Peechara SS.	SI	T.O.O (CE-Construction) Ms. No. 43 Dated: 06.03.2018.		TST/TS/Erection of 132 /33 SS at Peechara in Warangal District. Approval No.05/2018-19, dt:19.07.2018	43.92		REC	39.10		02.02.2022	31.03.2026	Work in Progress	13.39	0.11	0.05	0.16						
34	S-18-02	220/132 kV SS at Ammavaripet in Warangal	a)220/132 kV Sub-Station at Ammavaripet with 2X100 MVA PTR Capacity in Warangal Dist	SI	T.O.O (CE-Construction) MS.No .294		CRN No.TST/TS/ Erection of 220/132	126.86		PFC	87.24		a) 20.02.2020	31.03.2025	a) 31.03.2024	0.39	0.76	0.68	1.44						
	S-18-03	Erect 132kV SS Padmanagar	a)132/33 kV Sub-Station Padmanagar (V) in Karimnagar District with 2X31.5 MVA PTR capacity b)L.I.O of132 KV Line (one circuit) from 220/132 KV SS Durshad to the 132/33 KV SS Siricilla to proposed 132/33 KV SS Padmanagar c)132 kV DC line erection on 400 kV DD Type Towers.	SI	T.O.O (CE-Construction) Ms. No.254 Dated: 26.11 2018.		Not necessary	19.29		PFC	16.33		31.10.2020	31.03.2025	15.05.2023	0.08	0.14	0.12	0.26						
36	S-18-04	erc of 132KV SS Nagaram in Suryapet Dist	a)132/33 kV Sub-Station at Nagaram , Suryapet Dist with 1 X 31.5 + 1x10/16 MVA PTRs b)132 kV line with ACSR Panther Conductor on Galvanised Towers by making making LILO of 132 kV DC/SC line from 400/220/132 kV Suryapet SS to 132/33 KV Thungathurthy SS at newly proposed 132/33 KV Nagaram SS.	SI	T.O.O (CE-Construction) Ms. No. 193, Dated: 30.08 2018.		TST/TS/Erection of 132/33 KV SS at Nagaram in Suryapet District. Approval No.14/18/2018-19 dt:12.12.2018	33.97		PFC	26.15		27.10.2020	31.03.2025	27.03.2022	0.22	0.06	0.02	0.08						
	S-18-05	2ckt 132kV DC/DC line 4m Boothpur to Mar	Stringing of 2nd Ckt on existing 132KV DC/SC line from 220/132/33KV Boothpur to 132/33KV SS marikal including bay in Mahaboobnagar District	SI	T.O.O (CE-Construction) Ms. No. 193, Dated: 30.08 2018.		Not necessary	11.95		REC	10.53		01.04.2020	31.12.2025		0.07	0.00	0.04	0.04						
37	S-18-06	33kV features at RTSS Kothagudem in bhad	33 KV features at 132 KV Railway Traction Switching Station, Kothagudem, Kothagudem Bhadradi District with 2 X 10/16 MVA PTRs	SI	T.O.O (CE-Construction) MS.No . 217 Dated: 25.09.2018		Not necessary	9.92		PFC	7.64		11.01.2023	31.03.2025	21.11.2023	4.67	4.76	2.50	7.26						
38	S-19-01	KTPP system Improvement Scheme	a) LILO of existing 220kV Pulukurthy-Bhimghanapur SC line to proposed 400/220/132kV KTPP SS at Ramappa point with Twin Moose DC Line b)LILO of existing 220kV Salivagu-Bhimghanapur SC line to proposed 400/220/132kV KTPP SS at Ramappa point with Twin Moose DC Line c)220KV Single Moose DC Line from proposed 400/220/132kV KTPP SS to 220/132kV Manthani SS and bay extensions at Manthani SS d)Upgradation of existing 220kV Nagaram-Warangal DC Line with HTLS Conductor e)32KV Single Moose DC Line from proposed 400/220/132kV KTPP SS to 132/33KV Chelpur SS on 220kV Multi Circuit Towers and bay extensions at Chelpur	SI	T.O.O.(CE-400kV) Ms.No.297 Dt:09.02.2019		Covered in 400KV			PFC	405		05.05.2020	31.03.2026	a)22.06.2023 b)16.09.2023 e) 24.09.2022	1.19	1.27	2.50	3.77						
39	S-19-03	132/33 KV Sub-Station at Patancheru in S	a)132/33 kV Sub-Station at Patancheru, Sangareddy Dist with 2 X 31.5 MVA PTRs b)132 KV DC/SC line with ACSR Panther conductor from Loc.no.16 (of existing 132 KV line from RC Puram to M/s MHPL) to proposed 132/33 KV Patancheru substation on Narrow Base Towers.	SI	T.O.O (CE-Construction) Ms.No.375 Dated: 03.06.2019		CRN/TST/TS/Erectio n of 132/33 KV SS at Patancheru in Sangareddy District. Approval /NO 05/2019-20 dt:22.11.2019	23.64		REC	20.85		23.06.2020	31.03.2025	30.11.2022	0.05	0.03	0.02	0.05						
40	S-19-04	33 kV Featu at 220/132 KV SS Ammavaripet	Providing of 33 kV Features at upcoming 220/132 KV Sub-Station, Ammavaripet in Kazipet (M), Warangal Urban (District) with 1X50 MVA (new) and 1X50 MVA (released) PTRs	SI	T.O.O. (CE-Construction) Ms. No. 1724 Dated: 15.07.2023		Not necessary	13.65	TGTran sco funds		13.65		01.04.2019	31.03.2025	30.12.2022	0.12	0.63	0.50	1.13						
41	S-19-05	132 KV GIS Manikonda -RR Dist	a)132/33 kV GIS Sub-Station at Manikonda with 2 X 80 MVA PTRs b)LILO of existing 132 kV Shivarampally-Eragaddda SC OH feeder between Loc.No.80 and Loc.No.81 with laying of 132 KV XLPE UG cable of 1200 Sq mm for cable length of 2.5 Km.	SI	T.O.O (CE-Construction) MS.No .402 Dated: 08.07.2019.		CRN/TST/TS/Erectio n of 132 KV SS at Manikonda in Rangareddy District.Approval NO 08/2019-20 dt:27.12.2019	107.18		REC	96.46		18.03.2021	31.03.2025	15.09.2022	1.37	0.12	0.01	0.13						

Sl No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Project Purpose (SI/SE/SR/GE)	Administrative Approval TOO Ref.	SRPC approval I (if any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (in Cr)/Scheme Cost	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	DOC	Capital Expenditure proposed (in Cr)					Totals	Present Status of work		
									TGTran sco funds	Loan source	Loan Amount	Grants, if any				CWIP O.B.	Expenditure incurred from 01.04.24 to 30.09.24	Expenditure Projected from 01.10.2024 to 31.03.2024	2024-25	2025-26			2026-27	2027-28
		On going works																						
42	S-20-01	132/33 KV SS at Koutala (V)- Komaram Bhe	a)132/33 kV Sub-Station at Koutala in Komaram Bheem Asifabad Dist with 2 X 10/16 MVA PTRs (Released) b)132 KV DC/SC line from existing 132 KV Sirpur Kagaznagar SS to proposed 132 KV SS Koutala c)132 KV feeder bay at existing 132 KV SS Sirpur Kagaznagar	SI	T.O.O (CE-Construction) Ms.No. 981 Dated: 22.02.2021.		TST/TS/Erection of 132/33 KV SS at Koutala(V), Koutala (M) of Komaram Bheem Asifabad District.Approval No.02/2021-22, dt:10.06.2021	56.56		HUDCO	50.77		18.05.2023	31.03.2025	-	10.52	2.22	5.50	7.72					
43	S-21-01	132/33 Kv SS at Pasra -Mulugu Dist.	a)132/33 kV Sub-Station Pasra (V) in Mulugu District with 2X10/16 MVA PTR capacity (Released) b)LILO of existing 132 kV Kamalapur - Chelpur to proposed 132/33 KV SS Pasra	SI	T.O.O (CE-Construction) Ms.No.1099 Dated: 30.06.2021.		Not necessary	12.80	TGTran sco funds		12.8		25.10.2021	31.03.2025	31.01.2022	0	0.13	0.12	0.25					
44	S-21-02	2nd CKT stringing from 220KV CHGR to KTR	a)2nd circuit Stringing on existing 132 kV DC/SC line from 220/132/33 kV Chegur SS to 132/33 kV SS Kothur. b)132 kV Bay Extensions (1 No at 220kV SS Chegur, 1 No at 132 kV SS Kothur)	SI	T.O.O (CE-Construction) Ms.No.1165 Dated:17.08.2021		Not necessary	3.39	TGTran sco funds		3.39		21.08.2022	31.12.2025	-	0.03	-0.16	0.00	-0.16					
	S-21-03	2nd CKT strngng from 220KV KWK to ACPT	a)2nd circuit Stringing on existing 132 kV DC/SC line from 220/132/33 kV Kalwakurthy SS to 132/33 kV SS Achampet. b)132kV Bay Extensions (1 No at 220kV SS Kalwakurthy, 1 No at 132kV SS Achampet)	SI	T.O.O (CE-Construction) Ms.No.1159 Dated: 13.08.2021.		Not necessary	9.68	TGTran sco funds		9.68		15.06.2022	31.12.2025	-	0.07	0.00	0.03	0.03					
45	S-21-06	line 4m 400KV Narsapur 2 132 KV Yeldurth	a)132kV DC line on Galvanized Towers with Panther ACSR conductor from 400/220/132 kV SS Narsapur to 132/33 kV SS Yeldurthy b)132 kV feeder bays (2 Nos at Narsapur & 2 Nos at Yeldurthy)	SI	T.O.O (CE-Construction) Ms.No.1208 Dated: 04.10.2021		(CRN) TST/TS/Erection of 132KV DC line from 400/220/132 KV SS Narsapur to 132/33 KV SS Yeldurthy in Medak District.Approval NO.04/2021-2022	30.58	HUDCO		27.45		05.11.2022	31.03.2025	Work in Progress	18.13	-0.19	0.00	-0.19					
46	S-21-08	2nd ckt 4m Shaligowaram-Mothkur	2nd circuit stringing on existing 132 kV DC/SC line from 132/33 kV Shaligowaram SS to 132/33 kV SS Mothkur with Panther ACSR conductor 132kV Bay Extensions (1 No at 132kV SS Shaligowaram, 1 No at 132/33 kV SS Mothkur)	SI	T.O.O (CE-Construction) Ms.No.1271 Dated: 20.12.2021.		Not necessary	6.2	TGTran sco funds		6.2		25.04.2024	31.12.2025		0.14	0.45	0.20	0.65					
47	S-21-12	132/33 kV SS Nuthankal	a)132/33kV Sub-station at Nuthankal in Suryapet District with PTRs capacity of (2x50 MVA) + (1x10/16 MVA Released.) b)Stringing of 2nd circuit from Loc.No.16 to Loc.No.75 (Tapping Tower) on existing 132kV DC/SC line from 400/220/132 kV SS Suryapet to 132/33kV SS Thungathurthy towers with Panther ACSR conductor c)132kV DC/SC line from Loc.No.75 (Tapping tower) to proposed to 132/33kV SS Nuthankal on Galvanised towers with Panther ACSR conductor d)132 kV Bay extension at 400/220/132kV SS Suryapet	SI	T.O.O (CE-Construction) Ms.No.1330 Dated:10.03.2022.		(CRN) TST/TS/Erection of 132/33 KV Sub Station at Nuthankal(V&M) in Suryapet District instead of 1323/33 KV Alpoor SS in Suryapet District.Approval NO.02/2022-2023	30.55		REC	18.91		22.02.2023	31.03.2025	-	11.4	1.69	2.50	4.19					
	S-22-02	2nd ckt Stringing 4m Shadnagar 2 Srirang	a)2nd circuit stringing on existing 132 kV DC/SC line from 220/132/33 kV Shadnagar SS to 132/33 kV SS Srirangapur with Panther ACSR conductor (including 2 Nos Narrow Base Towers) b)132kV Bay Extensions (1 No at 220/132/33 kV SS Shadnagar & 1 No at 132/33 kV SS Srirangapur)	SI	T.O.O (CE-Construction) Ms.No.1461 Dated:19.08.2022		Not necessary	5.39	TGTran sco funds		5.39		27.07.2024	31.12.2025	-	0.14	0.00	0.04	0.04					
	S-22-05	LILo of 132 KV Dharmaram-Godur to 220/1	a)LILO of 132kV Darmaram-Godur line to 220/132 KV SS Jagityal in Jagityal District on multi circuit tower with panther ACSR conductor b)132kV Bay Extensions (2 No's at 220/132 kV SS Jagityal.) c)Dismantling of TNS,TND,BOOM & Re-stringing of 132KV Jagityal-Gangadara, Jagityal-Pudur, Jagityal- Jagityal, Jagityal-Korutla line near TT Tower at 220 kV SS Jagityal.	SI	T.O.O (CE-Construction) Ms.No.1590 Dated:14.03.2023.		Not necessary	5.12	TGTran sco funds		5.12		15.08.2023	31.03.2025	-	0	0.28	0.50	0.78					
	P-10-01	JAIPUR POWER TRN SCHEME	a)132 kV DC Line from proposed 400/220/132kV Narsapur SS to existing 132 kV Gummadidala SS and bay extensions at Gummadidala SS b) LILo of 132kV Narsapur -Koudipalli SC Line to proposed 400/220/132kV Narsapur SS.	SI	Ref:TO.O.(CE- Construction/400kV) Ms.No.19, Date: 02-05- 2014.		Covered in 400KV			REC	898.49		01.01.2016	31.03.2025	a) 15.07.2017 b)11.07.2017	0	-0.01	-0.02	-0.03					
	P-12-02	NIRMAL POWER TRANSMISSION SCHEME	a)Up gradation of 132/33 kV Renzal SS to 220/132 kV Renzal Sub Station and 220kV DC Line from proposed 400/220kV Nirmal SS to the proposed up graded 220/132 kV Renzal SS b)220/132 KV SS at Indravelly in Utnoor District c)220kV DC Line from proposed 400/220kV Nirmal SS to the proposed 220/132 kV Indravelly SS d)132kV DC Line from proposed 220/132 kV Indravelly SS to 132/33 kV Utnoor S Sand 132 KV Bay extension at Utnoor-2. e)220kV Multicircuit line for making LILo of existing 220kV RSS(Malyalpalli) -Nirmal and RSS-Vemnur- Nirmal DC line to existing 220/132kV Jagityal Substation and 220kV Bay Extensions at 220kV Jagityal SS f)220kV DC Line from proposed 400/220kV Nirmal SS to the existing 220kV Nirmal SS on Multi circuit towers g)132 KV DC line with Single moose from proposed 220/132 kV Indravelly SS to 132/33 kV Asifabad SS on 220kV Galvanized DC towers & 132 KV bay extension at Asifabad -2. h)132kV DC line from Proposed 220/132 kV Indravelly SS to the existing 132kV Adliabad SS & 132 KV bay extension at Adliabad -2.	SI	T.O.O. (CE-400kV) Ms.No.07 09.01.2018 Dated:		Covered in 400KV			REC			10.03.2019	31.12.2025	a) 15.02.2020 b)27.08.2021 c)18.08.2021 e)20.11.2019 f)29.12.2017 g)work in progress h)31.03.2022	29.83	1.01	1.02	2.03					

Sl No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Project Purpose (SI/SE/SR/GE)	Administrative Approval TOO Ref.	SRPC approval (if any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (In Cr)/Scheme Cost	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	DOC	Capital Expenditure proposed (In Cr)				2024-25	2025-26	2026-27	2027-28	Totals	Present Status of work
									TGTren sco funds	Loan source	Loan Amount	Grants, If any				CWIP O.B.	Expenditure incurred from 01.04.24 to 30.09.24	Expenditure Projected from 01.10.2024 to 31.03.2024							
		On going works																							
	P-15-03	Bhadradi Thermal Power Transmision Scheme	a)Up gradation of 132/33 kVJangaon SS to 220/132/33 kV Jangaon Sub Station. b) 220/132/33 kV Sub Station at Husnabad in Warangal Dist. C)220kV line with Multi circuit towers for making L.ILO of 220kV Waddekothaply-Bhongiri DC line(both circuits) to proposed 400kV SS Jangaon with Single moose conductor and 220 KV bay extension at 400kV Jangaon SS for L.ILO of W.Pally to Bhongir DC line d)220kV DC line for making L.ILO of 220kV KTPS-Shapurmagar SC line to proposed 400kV SS Jangaon with Single moose conductor and 220 KV bay extension at 400kV Jangaon SS for L.ILO of KTPS-S.Nagar SC line e)220kV DC line for making L.ILO of 220kV KTPS-Shapurmagar SC line to 220/132kV SS Waddekothaply with Single moose conductor and 220 KV bay extension at 220kV W.Pally SS for L.ILO of KTPS-S.Nagar SC line f)DC line from 400/220kV Jangaon SS to the 220/132/33kV Husnabad SS with Single Moose Conductor g)2nd circuit stringing on existing 132kV DC/SC Husnabad-Palamaukula line h)132kV line with MC towers for making double L.ILO of 132kV Husnabad-Palamakula DC line to proposed 220/132/33kV Husnabad SS and 132 KV Bay i)220KV TMDL line from proposed 400/220KV Damarcherla SS to 220KV Miryalaguda SS and bay extensions at Miryalaguda j)220KV SMDL line from proposed 400/220KV Damarcherla SS to 220KV Huzumagar SS and bay extensions at Huzumagar k)L.ILO of both circuits of 220KV Malkaram-Narketpally DC line to proposed 400/220/132 KV Choutuppal SS on MC towers l)132 KV DC line from proposed 400kV SS Choutuppal to 132 KV SS Choutuppal and 2 Nos 132 KV bays at 132/33 KV SS Choutuppal m)32kV DC line from proposed 400/220/132 KV Choutuppal SS to proposed 132 KV Dandumalkapur SS and 132 KV bay extension at 132 KV SS Dandumalkapur	SI	T.O.O. (CE-400kV) Ms.No. 139 Dt: 11.09.2017		Covered in 400KV		PFC	937.63 +139.49		12.10.2018	31.03.2026	a) 20.05.2019 b)Work in progress c)12.06.2019 d)10.08.2019 e)13.08.2019 f)work in progress h)work in progress	0.02	-0.71	0.72	0.01							
	P-15-04		a)Up gradation of 132/33 kVJangaon SS to 220/132/33 kV Jangaon Sub Station.	SI	T.O.O. (CE-400kV) Ms.No. 139		Covered in 400KV		PFC	937.63 +139.49		12.10.2018	31.03.2026	a) 20.05.2019 b)Work in progress	60.19	2.19	1.15								
	P-19-02	Yadadri Thermal Power (5x800MW) Evacuati	a)220KV TMDL line from proposed 400/220KV Damarcherla SS to 220KV Miryalaguda SS and bay extensions at Miryalaguda b)220KV SMDL line from proposed 400/220KV Damarcherla SS to 220KV Huzumagar SS and bay extensions at Huzumagar c)L.ILO of both circuits of 220KV Malkaram-Narketpally DC line to proposed 400/220/132 KV Choutuppal SS on MC towers d)132 KV DC line from proposed 400kV SS Choutuppal to 132 KV SS Choutuppal and 2 Nos 132 KV bays at 132/33 KV SS Choutuppal e)32kV DC line from proposed 400/220/132 KV Choutuppal SS to proposed 132 KV Dandumalkapur SS and 132 KV bay extension at 132 KV SS Dandumalkapur	GE	T.O.O.(CE-400kV) Ms.No.51 , Dt:10.10.2019		Covered in 400KV		PFC	1102.26		15.11.2020	31.03.2026	a)Ckt-I charged on 29.08.2022 and Ckt-II charged on 29.12.2022 b)work in progress c)L.ILO of Ckt-I charged on 23.03.2023 and L.ILO of Ckt-II charged on 20.03.2023 d)work in progress	35.77	1.50	1.60	3.10							
	P-16-01	Telangana STPP-I (2X800MW) Power Evacuat	a)L.ILO of both circuits of 220kV Durshed - Sircilla line to 400kV Ramadugu SS on Multi circuit towers b)L.ILO of 220kV Malyalpalli-Bheemgal at 400/220kV Ramadugu Sub-Station	GE	T.O.O.(CE-400kV) Ms.No.104 , Dt:12.07.2017		Covered in 400KV		REC	1131.17		13.08.2018	31.03.2025	a)03.03.2020 b)19.02.2021	0.04	0.00	0.00	0.00							
	P-19-01	315MVA ICT at BTPS & DC line 4m Manuguru	a)Supply,Erection, Testing & Commissioning of 400/220 kV, 1X315 MVA Auto Transformer along with PTR Bays and Bus coupler including civil works at BTPS. b)220 KV DC line from 220/132/33 KV Manuguru SS to 400 KV Bhadradi Thermal Power Station switch yard c)220 kV Bays (2 Nos at 220 kV Manuguru, 2 Nos at BTPS)	GE	T.O.O (CE-Construction) MS. No. 401 Dated: 08.07.2019		CRN No. TST/TS Erection of 400/220 KV 1x315 MVA ICT at BTPS switch yard Manuguru & Erection of 220 KV DC line from 220/132/33 KV Manuguru SS to 400 KV BTPS switch yard Approval/No.06/201 9-20 dt:22.11.2019	66.56		REC	59.91		31.09.2019	31.03.2025	12.03.2021	13.15	0.00	0.12	0.12						
	D-17-11	132 KV line 4m Miryalaguda to RTSS and cn	i) 132 KV DC/SC line from 220/132/33 KV Miryalaguda SS to 132/33 KV RTSS Miryalaguda and connected bays in Nalgonda District & for supply, erection, testing & commissioning of 132KV DC/SC line from 132/33 KV Ramannapet SS to Ramannapet RTSS (2.2 KM) and connected bays in Yadadri-Bhongiri District.	DCW				15.41		Consumer contribution			02.06.2018	31.03.2025	27.09.2019	0.05	0.00	0.00	0						
	D-18-05	shftng of lns B/w manoharbd-Kothapalli n		DCW						Consumer contribution			31.03.2018	31.03.2024	02.07.2019	0	0.00	0.00	0.00						
	D-18-10	Divrsn of Gajwl-Kndapka etc Komrvelli mal	i) Diversion of 220 KV Gajwel-Kondapaka and 220 KV Kamareddy-Kondapaka lines (b/w Loc.No.25/1 to Loc. No.25/15) and 132 KV Doultabad -Gajwel DC/SC line(b/w Loc.No.62 to Loc.No.69) (7 KM including 1.5 KM Multi circuit towers)1.5 KM Multi circuit towers) (ii) Diversion of old 132 KV Siddipet -Gajwel DC line (13KM) in b/w Loc. No.203 & 227 which are falling under submergence area of proposed Sri Komaravelli Mallanasagar Reservoir under DC works & (iii) Diversion of 132 KV line (3.5KM) from location no.11 to 25 of 400 KV SS Gajwel to 132 KV SS Thunikitollaram for Pranahita-Chevela Package -14 Kaleswaram LIS in Siddipet District.	DCW				17.6		Consumer contribution			26.09.2018	31.03.2025	09.12.2020	0	0.12	0.00	0.12						
	D-18-12	Extn of pwr sply 2 RTSS Manoharabad 4m N	Extension of 132 KV Power supply for a CMD of 10MVA to the proposed Railway Traction SS at Manoharabad (V), Toopran(M), Siddipet Circle in Medak District	DCW				11.35		Consumer contribution			15.04.2019	31.03.2024	25.11.2020	0.08	0.00	0.00	0.00						
	D-18-13	Pwr sply 2 132KV RTSS Divitipally(RVNL)	Pwr sply 2 132KV RTSS Divitipally(RVNL)	DCW				9.76		Consumer contribution			21.01.2020	31.03.2025	22.07.2022	0.06	0.05	0.00	0.05						
	D-18-15	Extn of 132 KV line 4 kamrdy 2 Tlamdia Ra	Extension of 132 KV Radial 2 -phase DC/SC line (8KM) from existing 220/132 KV SS Kamareddy to proposed 132/25 KV Talamadia Railway Traction Substation.	DCW				14.55		Consumer contribution			24.03.2021	31.03.2025	31.03.2023	0.04	-0.02	0.00	-0.02						

SI No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Project Purpose (SI/SE/SR/GE)	Administrative Approval TOO Ref.	SRPC approval (if any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (In Cr)/Scheme Cost	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	DOC	Capital Expenditure proposed (in Cr)				2024-25	2025-26	2026-27	2027-28	Totals	Present Status of work
									TGTTran sco funds	Loan source	Loan Amount	Grants, if any				CWIP O.B.	Expenditure incurred from 01.04.24 to 30.09.24	Expenditure Projected from 01.10.2024 to 31.03.2024							
		On going works																							
	D-18-16	Ere of Pwr sply 2 132/25 KV RTS Jankamp	Extension of power supply to proposed 132/25 KV Railway Traction Substation Jankampet by erection of 132 KV radial 2-phase DC/SC line (12KM from proposed 220/132 KV SS Renjal	DCW				19.05		Consumer contribution			25.11.2020 Mbay-07.10.2022	31.03.2025	04.11.2024	11.19	0.39	0.00	0.39						
	D-18-17	132KV UG at Parigi b/n Transco & Wind po	Erection of metering bay at 132 KV Parigi SS	DCW				0.41		Consumer contribution			Supervision work		24.03.2016	0.05		0.00	0.00						
	D-18-18	Extn of 132 KV sply 2 RTSS at Wnaprthy 4	Extension of 132 KV supply to railway traction SS at Wanaparthy from existing 132/11 KV Kothakota LIS in Mahaboobnagar District.	DCW				15.6		Consumer contribution			06.01.2022	31.03.2025	04.08.2023	0.11	0.01	0.00	0.01						
	D-18-19	Extn of HT sply 2 Thimmapr RTSS 4m Shams	Extension of HT supply at 132 KV level for a CMD of 10MVA to Thimmapur RTSS from 220/132 KV Shamshabad SS	DCW				34.87		Consumer contribution			08.11.2018(Line & bay at Shamshabad) 21.01.2019 (Bays at RTSS)	31.03.2025	work under progress	26.99	0.32	0.00	0.32						
	D-19-01	Shftng of 132KV Erragadda-Shivarampally	Shifting of existing 132KV Erragadda – Shivarampally SC Feeder between Loc.No. 85 & 86 for GHMC under strategic road development programme Phase-III near Malkaram cheruvu	DCW				0.94		Consumer contribution			07.03.2019	31.03.2025	11.03.2020	0.03	0.02	0.00	0.02						
	D-19-02	Shift Gachibowli-Madapur-I&II DC lines b	Shifting of Gachibowli – madhapur – I & II DC lines crossing at Botanical Garden Junction Hyderabad	DCW				13.02		Consumer contribution			29.11.2019	31.03.2025	28.05.2020	0.77	-0.11	0.00	-0.11						
	D-19-03	Sft 220KV Gachibowli-S.nagar-Egadda line	Shifting of 220KV Gachibowli – Shapurmagar – Erragadda – DC line at Kothaguda Junction, Hyderabad under DC Works	DCW				19.61		Consumer contribution			29.11.2019	31.03.2025	31.08.2021	1.11	0.09	0.00	0.09						
	D-19-04	Sft 132KV lines 4m Roadno.45-Durgam Cher	Shifting of 132KV Jubilee Hills – Chandrayanagutta DC feeder and 132 KV Erragadda – Shivarampally SC feeder at 132KV SS Jubilee Hills for GHMC for construction of elevation coridor from road no.45 to Durgam Cheruvu under DC Work	DCW				18.80		Consumer contribution			30.01.2019	31.03.2025	13.06.2020	2.37	0.01	0.00	0.01						
	D-19-10	Diversn of 220KV Gachibwli-Err'da-SH.ngr		DCW				1.37		Consumer contribution			17.09.2019	31.03.2025	19.10.2020	1.59	0.00	0.00	0.00						
	D-20-01	132/33 KV SS at E-city Fabcity	132/33KV Sub-station at Electronic Manufacturing Cluster at E-City Fabcity, (ii) 132 KV line from existing 220/132 KV Fabcity SS to proposed 132/33 KV E-City Fabcity SS for proposed 132/33 KV E-city Fabcity SS in Raviryal Village, Maheshwaram Mandal, Ranga Reddy District	DCW				47.99		Consumer contribution			21.09.2020 (SS & Bays) 22.04.2021 (Line)	31.03.2025	16.09.2023(SS) 31.08.2023 (bays) 31.08.2023 (Line)	0.1	0.07	0.00	0.07						
	D-20-02	Extension of 132KV supply to RTSS Manopa	i) 1 No.132 KV bay at existing 132/33 KV Alampur SS for 132 KV RTSS Manopad, (ii) 132 KV DC/SC line from existing 132/33 KV Alampur SS to proposed RTSS Manopad for a length of about 12 KM in Jogulamba District (iii) 1 No.132 KV metering bay at proposed 132 KV RTSS Manopad in Jogulamba District	DCW				20.14		Consumer contribution				31.03.2025		8.84	0.62	0.00	0.62						
	D-20-06	132 KV DC/SC line 4m 132/33 KV SS Morthad	(i) Extension of 132 KV radial 2-phase DC/SC line (0.5 KM) from existing 132/33 KV SS Morthad to proposed 132/25 KV Morthad Railway traction substation (CMD of 10 MVA) (ii) 1 No.132 KV Bay extension at 132/33 KV SS Morthad and (iii)1 No.132 KV bay along with metering bay at proposed 132/25KV Morthad Railway Traction Substation in Nizamabad District	DCW				5.81		Consumer contribution			15.04.2021	31.03.2025	29.04.2022	0	0.00	0.00	0.00						
	D-20-07	Modifictn of power line of Bhadrachalam-S		DCW				61.16		Consumer contribution			20.10.2020	31.03.2024	28.07.2021	0.13		0.00	0.00						
	D-21-23	400KV 1000Sqmm XLPE cable etc.-Srisaillam		DCW						Consumer contribution						1.73	0.00	0.00	0.00						
	D-21-24	132kv DC.SC line Ganganpally-RTSS Pandur	(i) Erection of 2Nos 132kv bays at 132/33kv Ganganpally SS (a) for 132kv Pandurangaswamy road RTSS and (b) for 2nd circuit stringing from 220kv Jurala SS in 132/33kv Ganganpally SS in Jogulamba Dist.Gadwal(Jogulamba) District. (ii) Erection of 132kv DC/SC line to existing 132/33kv Ganganpally SS to proposed RTSS Pandurangaswamy road in Gadwal(Jogulamba) Dist. (iii) Erection of 1No. 132kv Bay at 220/132kv Jurala SS for 132kv Ganganpally SS. (iv) stringing of 2nd circuit from 220/132kv Jurala SS to	DCW				14.55		Consumer contribution			11.10.2021	31.03.2025	10.04.2022	0.41	0.37	0.00	0.37						
	D-21-27	Data centres at TSIIIC -M/s.Amazon								Consumer contribution						21.91	1.83	0.00	1.83						
	D-21-30	Industrial park at Chandanavally(V), Sha	(i) 220/132/33 KV at Chandanavally (ii) 220Kv TMDC line from 400/220KV Kethireddypally SS to proposed 220KV Chandanavally (TSIIC) for a length of 12.663 KM (4.663 KM) on 400KV Quad moose MC towers + 8.0 KM on 220KV TMDC towers instead of 220KV SMDC line on normal 220KV DC towers (iii) 2 no.s 220KV feeder bays at 400/220KV Kethireddypally SS for proposed 220KV Chandanavally SS, Shabad Mandal in Ranga Reddy District.	DCW				108.33		Consumer contribution			SS-14.10.2021 Line-25.10.2021 Bays-23.11.2021	31.03.2025	SS-16.01.2023 Line-13.01.2023 Bays-10.01.2023	1.91	1.39	0.00	1.39						
	D-21-37	shifting line of Regumanugadda-Wanapthy(An	Shifting of 1 No.220KV DC line of Regumanugadda-Wanaparthi & Singotam of length 2KM with ACSR Moose conductor in Kollapur Mandal (Total Length : 5km) due to submerging in Anjanigiri proposed package 3 canal in Nagarkurnool District.	DCW				9.56		Consumer contribution			21.09.2022	31.03.2025	19.08.2022 & 26.08.2022	0.01		0.00	0.00						
	D-21-38	Jadcherla 2 boothpur SC line in Mbnr Dis	Shifting of existing 132 KV SC line (9KM) with INVAR HTLS conductor between loc.no.494 and loc.no.521 of 132/33 KV Jadcherla SS to 220/132 KV Boothpur SC line in Mahabubnagar Dist.	DCW				11.70		Consumer contribution			22.12.2021	02.07.2023	Work in Progress	0.73	0.00	0.00	0.00						
	D-21-47	220kv SS at Kakatiya Mega Textile park	Extension of power supply to M/s. Kakatiya Mega Textile Park- Erection of (i) 220/132/33 KV SS (2 X 160+ 2 x 50 MVA) including 2 Nos 220KV incoming feeders and 8 Nos 33KV feeder bays at Kakatiya Mega Textile park, Shyampet(V), Geesukonda (M),(ii) 220KV DC line (29KM) from existing 220KV SS Pulukurthy to proposed 220/132/33 KV SS at Kakatiya Mega Textile Park and (iii) 2 No.s 220KV bay extensions at 220KV SS Pulukurthy in Warangal District.	DCW				189.2		Consumer contribution			28.10.2022	31.03.2025	Work under progress	46.69	0.90	0.00	0.90						

Sl No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Project Purpose (SI/SE/SR/GE)	Administrative Approval TOO Ref.	SRPC approval (If any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (in Cr)/Scheme Cost	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	DOC	Capital Expenditure proposed (in Cr)					Totals	Present Status of work
									TGTransco funds	Loan source	Loan Amount	Grants, if any				CWIP O.B.	Expenditure Incurred from 01.04.24 to 30.09.24	Expenditure Projected from 01.10.2024 to 31.03.2024	2024-25	2025-26	2026-27	2027-28
		On going works																				
	D-21-48	M/s.Kilex Garments Limited	Extension of power supply to M/s. Kilex Garments Limited- Erection of (i) 132 KV DC line (3.2 KM) from proposed 220/132/33 KV SS at Kakatiya Mega Textile Park(KMTP) to M/s.Kilex Garments Limited proposed to establish at KMTP(ii) 2 No.s 132 KV bays at proposed 220/132/33 KV KMTP (iii) 2 No.s 132 KV metering bay extensions at M/s.Kilex Garments Limited in Warangal District	DCW				19.99		Consumer contribution			17.11.2022	31.03.2025	09.01.2024	7.8	2.11	0.00	2.11			
	D-22-01	132/33 KV SS Chandrugonda- Railway Tract	Extending power supply at 132KV level to the proposed 132/25KV Railway Traction Sub-station at 132/33 KV SS Chandrugonda in Khammam District.	DCW				20.70		Consumer contribution			10.10.2023	31.03.2025	10.06.2024	5.18	5.27	0.00	5.27			
	D-22-05	220KV Mamidipally-Shivarampally- Mamidipl	Diversion of existing 220KV Mamidipally-Shivarampally & 220KV Mamidipally-HIAL to Shivarampally DC line for clearance on Hyderabad-Bengaluru NH-44 near Aramghar- Shamshabad section (ii) Diversion of 132 KV Chandrayangutta-Jubilee Hills DC line for clearance on Hyderabad-Bengaluru NH44 near Aramghar-Shamshabad section	DCW				52.82		Consumer contribution			-	31.03.2025	28.04.2018	0.14		0.00	0.00			
	D-22-06	Shifting of Shivarampally-Gachibowli- Glr	Shifting of existing 220KV Shivarampally-Gachibowli DC line between Loc.No.66 to Loc.No.68 & 132 KV Chandrayanagutta-Jubilee Hills DC line between Loc.No.86 to Loc.No.89 for M/s.Girdhari	DCW				1.22		Consumer contribution			Supervision work	31.03.2025	25.12.2022(220KV line) & 31.12.2022 (132KV line)	0.01		0.00	0.00			
	D-22-14	132 KV DC line 4m 132/33 KV Makthal SS 2	(i) 132 KV DC line (10.00 KM) from existing 132/33 KV Makthal SS to proposed 132/25KV Makthal Railway Traction substation (CMD of 10MVA) ii) 2 No.s 132 KV bays extension at 132/33 KV SS Makthal and (iii) 2 No.s 132 KV bays along with Metering arrangement at proposed 132/25KV Makthal Railway Traction Substation in Mahabubnagar District	DCW				66.14		Consumer contribution			07.08.2023	31.03.2025	Work in Progress	12.95	0.84	0.00	0.84			
	D-22-18	Erection of (i) 1 No.132 KV bay at 220/1	Extension of 132 KV supply for a CMD of 22.5MVA in a phased manner to M/s.Ester Film Tech Limited, Chandanvally, Shabad,Mandal, Rangareddy District	DCW				2.49		Consumer contribution			Supervision work		18.01.2023		0.00	0.00	0.00			
	D-22-21	shifting of132 KV Chandrayanagutta- Shiva	Shifting of 132KV Chandrayanagutta – Shivarampally line passing through National Police Academy (NPA) for construction of 6 lane grade separator (flyover) from Aramghar to Zoo park for M/s. GHMC					29.58		Consumer contribution			Not operated this scheme ID, as the applicant chosen supervision after wards (vide scheme ID D-23-22) instead of Tumkey.				0.00	0.00	0.00			
	D-23-08	M/s.Microsoft Corporation (India)- Chanda	Extension of HT supply for a CMD of 163MVA in phased manner with an initial load of 17MVA to M/s. Microsoft corporation (india) Pvt Ltd, Plot.No.10, Nagarguda, Shamshabad Road, Hayathabad, Chandanvally(V), Shabad (M), R.R Dist.,					10.9		Consumer contribution			Supervision work		26.09.2024	0.69	-0.57	0.00	-0.57			
	D-23-09	Extn.of sply 2 M/s.Microsoft, Mekaguda	Extension of HT supply for a CMD of 160MVA in phased manner to M/s. Microsoft Corporation India Limited at Sy No 859,862,880 & 892, Mekaguda Road, Near NATCO Pharma, RangaReddy District under DC works.					26.85		Consumer contribution			Supervision work		work in progress	0	-0.78	0.00	-0.78			
	D-23-10	Extn.of sply 2 M/s.DL Development Hyd Lt	Extension of HT supply for a CMD of 160MVA in phased manner to M/s. DC Development Hyderabad Limited (100% subsidiary to M/s. Adani group) at Sy No 490-405, 509-511, 529 & 530, Parigi Road, Elkatta, Shadnagar, RangaReddy District under DC works					30.29		Consumer contribution			Supervision work		29.02.2024	1.15	-0.21	0.00	-0.21			
	D-23-19	Shifting of 132/33 KV Kodad SS for road	Shifting of existing 132/33KV Kodad Substation for road widening of Kodad-Khammam section of NH-365 in Suryanpet District Kodada					0.62		Consumer contribution			Supervision work		28.03.2024	0	0.07	0.00	0.07			
	D-23-22	Shifting of 132 KV Chandrayangutta- Shivar	Shifting of 132KV Chandrayanagutta – Shivarampally line passing through National Police Academy (NPA) for construction of 6 lane grade separator (flyover) from Aramghar to Zoo park for M/s. GHMC					10.9		Consumer contribution			Supervision work		26.09.2024	0	-0.01	0.00	-0.01			
	D-23-98	Shifting of EHT lines under DC works- 220								Consumer contribution			Supervision work		-	0	-0.09	0.00	-0.09			
	D-24-02	220KV KTPS-Shapuramagar line Dvrns & Bhon	Diversion of existing 220KV KTPS – Shapuramagar DC/SC Line reach from Loc.No 537 to Loc.No 560 b) Diversion of existing 132KV Bhonglri – Kolanpaka – Shapuramagar DC Line reach from Loc.No 12 to Loc.No 26 which falls in FTL (Full Tank Level) area of proposed Canal and Reservoir for Earth work excavation and formation of Baswapur Reservoir under Kaleshwaram Lift Irrigation Scheme in Yadadri – Bhonglri District					3.9		Consumer contribution			Supervision work		i)220 kV KTPS- Shapuramagar charged on -31.07.2020, ii)132 Bhonglri-shapuramagar charged on -10.03.21 & iii) 132 kV Bhonglri-Kolanpaka charged on -23.06.23	0	-0.37	0.00	-0.37			
	D-24-03	Extn.of HT sply -load 80MW to M/s.VITP	Extension of HT supply for a load of 80 MW at 220KV Voltage level to M/s.VITP Pvt. Ltd. at Plot No.17, Survey No. 64/2, Software Units Layout, Madhapur					Scheme charges of Rs.37.54 Crores were communicated to M/s.VITP (Supervision by TGTRANSCO). Payment of Rs.27.46 Crores was received on 26.05.2023, duly excluding the land charges for Gachibowli SS and its GST amount. Further, Rs.13.92 Crores were communicated towards execution of 220 KV GIS Bay at Raidurg by TGTRANSCO instead of Supervision. Payment of Rs. 13.92 Crores was received on 31.05.2024, for which tenders to be called.		Consumer contribution			Supervision work		31.12.2025	0	-0.69	0.00	-0.69			
	D-24-05	Diversion of existing 220KV Gachibowli-S	Diversion of Existing 220 KV DC Gachibowli - Shankarpally Circuit - I & II HTLS OH line between Location Nos.70 to 72 at M/s. Ventura Estate Developers, Kollur Village, Sanga Reddy District					0.58		Consumer contribution			Supervision work		28.08.2024	0	-0.01	0.00	-0.01			

Sl No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Project Purpose (SI/SE/SR/GE)	Administrative Approval TOO Ref.	SRPC approval (If any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (in Cr)/Scheme Cost	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	DOC	Capital Expenditure proposed (in Cr)				2024-25	2025-26	2026-27	2027-28	Totals	Present Status of work
									TGTransco funds	Loan source	Loan Amount	Grants, If any				CWIP O.B.	Expenditure incurred from 01.04.24 to 30.09.24	Expenditure Projected from 01.10.2024 to 31.03.2024							
		On going works																							
	L-12-02	2Nos 132kV Bays at Jaipur for SCCL	i) 220 KV LILO (10.80 KM) line from existing 2nd circuit of 220KV RSS-Nagaram DC line to M/s Ramgundam Fertilizers & Chemicals Ltd. (RFCL), Ramgundam ii) 2 Nos. 220 KV Bays along with Metering Arrangements at RFCL, Ramgundam on Turnkey Basis in Peddapally District	DCW				17.34		Consumer contribution			06.12.2017	31.03.2025	10.04.2019	0.06		0.00	0.00	0.00					
	C-10-01															1.85	0.00	0.00	0.00						
		Sub Total (On going)														735.51894	42.96	34.95	74.56928	0	0	0	0	0	
		New schemes																							
1	2		4	5	6	7	8	9	10	11	12	13	14	15		16			17	18	19	20	21	22	
1			132/33kV SS Puttandoddi (V), Itikyal (M) Erection of 132 kV DC/SC line on Galvanised Towers with Panther ACSR for LILO of 132 kV Alampur – Gadwal line at the proposed 132/33 kV Puttandoddi Sub Station.		T.O.O (CE-Transmission) Ms. No. 75, Dated: 19.05.2017								01.04.2024	31.03.2026					8.26	5.50			13.76		
2			132/33kV SS Kanchanpally(V) of Valigonda(M) Erection of 132 kV DC/SC line on Galvanised Towers with Panther ACSR from the existing 132/33 kV Sub-Station, Ramannapet to the proposed 132kV Sub-Station at Kanchanpally		T.O.O (CE-Transmission) Ms. No. 76, Dated:19.05.2017								01.04.2024	31.03.2026					15.63	10.42			26.05		
3			1 No 132kV Bay at 132/33 kV Sub-Station 132/33 kV SS at Choppadandi. 132 kV DC/SC line for LILO of 132 kV line from 220 kV Malyalapally SS to 220 kV Durshed SS at the proposed 132/33 kV Choppadandi SS		T.O.O (CE-Transmission) Ms. No. 86, Dated: 29.05.2017.								01.04.2024	31.03.2026					15.22	10.05			25.27		
4			132/33kV SS Dandu Malkapur in Yadadri Bhuvanagiri District Erection of 132 kV DC/SC line from 132/33 KV Choutuppal SS to proposed 132/33 KV SS at Dandu Malkapur		T.O.O (CE-Construction) Ms. No. 965 Dated: 05.02 2021.								01.04.2024	31.03.2026					22.53	15.02			37.55		
5			1No 132kV Bay at 132/33 KV Choutuppal SS 132/33 kV SS K.C.Thanda, Maheswram (M) 132 kV LILO of 132kV Shamshabad-132kV SS Kothur to 132 kV K.C.Thanda		Processed in due course								01.04.2024	31.03.2026					18.05	12.03			30.08		
6			132/33kV SS Boinpally 132 kV LILO of 132kV Durshed -Mallaram line to 132/33 kV SS Boinpally		Processed in due course								01.04.2024	31.03.2026					18.65	12.43			31.08		
7			132/33kV SS at Ankampalem(V), Dammamet (M) 132 kV LILO of 132kV Khammam-132kV SS Peddagopathi to 132 kV Ankampalem		Processed in due course								01.04.2024	31.03.2026					14.33	9.55			23.88		
8			132/33kV SS at Dilwapur 132 kV LILO of 132kV Sarangapur-132kV SS Bhainsa to 132 kV Dilwapur		Processed in due course								01.04.2024	31.03.2026					20.09	13.39			33.48		
9			220/132/33 kV SS Chinnamadur (Singarajupally.) 1) Making LILO of 220KV SC line from 220KV SS Waddekothapally - 400/220 KV SS Jangoan to proposed 220/132/33kV SS Chinnamadur. 2)132KV DC/SC line from proposed 220/132/33KV SS Chinnamadur to existing 132/33KV SS Palakurthy. 3)132KV DC/SC line from proposed 220/132/33KV SS Chinnamadur to existing 132/33KV SS Raghunathpally. 132KV DC/SC line from proposed 220/132/33KV/SS Chinnamadur to existing 132/33KV SS Mothkur.		T.O.O (CE-Construction) Ms. No. 2075 Dated: 30.08 2024.								01.04.2024	31.03.2026					27.88	18.58			46.46		
10			132/33 KV Bommalararamam SS 132 kV DC line from 220/132/33 KV SS Bhongiri to proposed 132/33 KV SS Bommalararamam		Processed in due course								01.04.2024	31.03.2026					25.63	17.09			42.72		
11			2 Nos 132kV Bays at 220/132/33 KV SS Bhongiri 132/33 KV SS Aziznagar. 132 KV DC line from Kanakamamidi to proposed 132/33 KV SS Aziznagar		Processed in due course								01.04.2024	31.03.2026					18.55	12.37			30.92		
12			2 Nos 132kV Bays at 132/33kV SSKanakamamidi 132/33 KV SS Abdullapurmet 132 KV LILO of 132 KV Ghanpur-Sangli to proposed 132/33 KV SS Abdullapurmet		Processed in due course								01.04.2024	31.03.2026					15.67	10.44			26.11		
13			132 KV 2nd circuit stringing from 132/33 KV SS Ghanapur to 132/33 KV Abdullapurmet SS Erection of 132 kV LILO of existing 132 kV Maddur – Makthal DC/SC line to existing newly charged 132/33 kV Narayanpet Sub-Station to meet N -1 Contingency		T.O.O (CE-Construction) MS.No. .12 Dated:20.04.2018								01.04.2024	31.03.2026					3.40	2.26			5.66		
14			132kV Bay at 132/33 kV Narayanpet Sub-Station - 2Nos 132 kV 2nd CKT from 220/132 kV SS Kamareddy to Loc No 33-34 of existing new 132 kV DC/SC line of 132 kV SS Chippapally 132 kV DC/SC line from loc 33-34 of existing new 132 kV DC/SC line of 132 kV SS Chippapally to 132/33 kV SS Domakonda		T.O.O (CE-Transmission) MS.No.162 Dated:26.08.2015								01.04.2024	31.03.2026					4.03	2.68			6.71	Work under progress	
15			132 kV 2nd Circuit from 132/33 kV SS Domakonda to 132/33 kV SS Biknur 132kV Bay at 220/132 kV SS Kamareddy- 1 No 132kV Bay at 132/33 kV SS Domakonda - 1 No 132 KV 2nd circuit stringing from 132/33 KV SS Amangal to 132/33 KV Keshampet SS		T.O.O (CE-Construction) MS.No. 65 Dated:23.03.2018								01.04.2024	31.03.2026					5.208	3.472			8.68		
16			132kV Bay at 132/33 KV SS Amangal - 1 No. and 132kV Bay at 132/33 kV SS Keshampet - 1 No. 2nd circuit from 220kV Shadnagar to 132kV SS Srirangapur. 132kV Bay at 220kV SS Shadnagar - 1No 132kV Bay at 132kV SS Srirangapur- 1 No		T.O.O (CE-Construction) Ms.No.1461 Dated:19.08.2022.								01.04.2024	31.03.2026					3.474	2.316			5.79	Work under progress	
17			Stringing of two circuits on already approved (under construction) 132 KV Multi circuit towers from 220/132 KV SS Manthani upto Loc. No. 19 of existing 132Kv Manthani – Kataram line. Erection of 132 kV DC line from existing Loc. No. 19 upto Loc.No. 34A, of 132 kV Manthani – Kataram line, Stringing of 2nd circuit from newly proposed DC line (from Loc No. 34A of 132 kV Manthani – Kataram) to 132/33 kV Chennai SS on the existing DC/SC line,		T.O.O (CE-Transmission) MS.No.210 Dated:06.11.2015								01.04.2024	31.03.2026					7.278	4.852			12.13	Work under progress	

Sl No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Project Purpose (SI/SE/SR/GE)	Administrative Approval TOO Ref.	SRPC approva l (if any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (in Cr)/Scheme Cost	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	DOC	Capital Expenditure proposed (in Cr)					Totals	Present Status of work	
									TGTren sco funds	Loan source	Loan Amount	Grants, if any				CWIP O.B.	Expenditure Incurred from 01.04.24 to 30.09.24	Expenditure Projected from 01.10.2024 to 31.03.2024	2024-25	2025-26			2026-27
		On going works																					
			Stringing of 2nd circuit from Loc. No. 34A of existing 132 kV Manthani – Kataram line to 132/33 kV SS Kataram.																				
			132kV Bay at 220/132 KVSS Manthan - 2 Nos., 132kV Bay at 132 kV SS kataram - 1No. 132kV Bay at 132 kV SS Chennur - 1 No.																				
			132/33kV SS Vemula (V), Addakal (M)															19.752	13.168			32.92	
19			132 kV DC/SC line from 132/33kV SS Khillaghnapur to the proposed 132/33 kV Vemula SS on galvanised towers with panther ACSR Conductor		T.O.O (CE-Construction) Ms.No.1491 Dated: 20.10.2022.							01.04.2024	31.03.2026										
			132kV Bay Extension (1No at 132kV SS Khillaghnapur)																				
20			Erection of 132 kV DC/SC line from 220/132 kV SS Madugula to 132kV Switching station Godakondla in Nalgonda Dist.		T.O.O (CE-Construction) MS.No. .1552 Dated:16.01.2023							01.04.2024	31.03.2026					12.6	8.4			21	
			132kV Bay 1 No at 220 kV SS Madugula and 132kV Bay 1 No at 132 kV SWS Godakondla																				
21			Making LILO of 132 kV Dharmaram - Godur line to 220/132 KV SS Jagtial in Jagtial District.		T.O.O (CE-Construction) MS.No .1590							01.04.2024	31.03.2026					3.072	2.048			5.12	Work under progress
			132kV Bays at 220/132 kV SS Jagtial.																				
22			2nd circuit stringing on existing DC/SC solid tapping line from tapping tower location No. 28 of 132 Kv Pochampad - Nirmal line up to 132/33 KV SS Burugupally, In Adilabad Dist.		Processed in due course							01.04.2024	31.03.2026										
			132kV Bay at 132/33 KV SS Burugupally															4.446	2.964			7.41	
23			132 kV DC line from 220/132/33kV SS Shapurnagar to 132/33kV SS Chintal (including 1 km 630 sq mm cable) in Medchal – Malkajgiri Dist.		Processed in due course							01.04.2024	31.03.2026										
			2 No at 220/132/33 KV SS Shapurnagar & 2 No at 132/33 kV Chintal SS																				
24			220/33 KV Substation at Kollur									01.04.2024	31.03.2026					16.122	10.748			26.87	
			LILO of one circuit of existing 220KV Gachibowli - Shankarpally DC line at proposed 220/33KV Kollur SS.		Processed in due course																		
25			220 KV DC line from 400/220/132 KV Narsapur ss to 220/132/33 KV Minpur SS		Processed in due course							01.04.2024	31.03.2026					71.592	47.728			119.32	
			at 400/220/132kV Narsapur SS - 2Nos and at 220/132/33 KV Minpur SS- 2Nos																				
26			Providing second Source of supply to 220/132kV GISS Osmania University from 220kV SS Nagole by Laying of 220kV XLPE UG Cable		Processed in due course							01.04.2024	31.03.2026					80.352	53.568			133.92	
			at 220/132/33kV SS Nagole- 2Nos and at GIS feeder Bays at 220/132kV GIS SS Osmania University-2Nos																				
27			220/33 kV GIS Substation Nemaninagar in Rangareddy Dist		T.O.O. (CE-Construction) Ms.No.1617 Dated: 12.04.2023.							01.04.2024	31.03.2026					113.028	75.352			188.38	
			Making LILO of 220KV Shivarampally-Gachibowli OH Line to proposed 220/33KV GIS SS Nemaninagar i with 220KV 1200 Sq.mm UG cable.(3km) ii.with OH line on 400 kV Multi circuit Monopole tower with CTT																				
28			220/33 kV Substation in the premises of Central Power Research Institute (CPRI) with SAS automation, Hyderabad		T.O.O (CE-Construction) MS.No .1594 Dated:20.03.2023							01.04.2024	31.03.2026					17.478	11.652			29.13	
29			33 kV features at existing 220/132 KV SS Thimmajipet, Marikal (V) in Thimmajipet (M), Nagarkurnool District.		T.O.O. (CE-Construction) Ms.No.2047 Dated: 25.07.2024.							01.04.2024	31.03.2026					4.716	3.144			7.86	
30			Making LILO of one circuit of existing 220 KV Jagtial – Nirmal DC line to 400 KV SS Nirmal in karimnagar Dist.		T.O.O. (CE-Construction) Ms.No.1999 Dated: 18.06.2024.							01.04.2024	31.03.2026					10.56	7.04			17.6	
			2 Nos 220kV Bays at 400/220kV Nirmal																				
31			220/33 kV GIS Substation at Alwal (R.P.Nilayam) in the premises of proposed TIMS (Telangana Institute of Medical Science) super specialty hospital in Medchal- Malkajgiri District instead of 132/33 KV AIS / GIS at R.P.Nilayam in Medchal-Malkajgiri District		T.O.O. (CE-Construction) Ms.No.2042 Dated: 24.07.2024.							01.04.2024	31.03.2026					65.37	43.58			108.95	
			Making LILO of 220KV Shapurnagar - Moulali over head line (proposed to upgrade from existing 132 kV to 220 kV) with HTLS conductor to proposed 220/33 kV GIS Substation Alwal (R.P. Nilayam)																				
33			132/33kV SS Seetharambagh		T.O.O (CE-Transmission) Ms. No. 28, Dated: 27.02.2017.							01.04.2024	31.03.2026					41.232	27.488			68.72	Work in progress
			Erection of 132 kV DC line with 630 Sqmm 132 kV UG cable from Asifnagar Sub-Station to the proposed 132/33 kV GIS substation at Seetharambagh																				
			132kV Bay at 132/33kV Asifnagar SS - 2Nos																				
34			1) Upgradation of existing 132/33 KV SS Kathlapur to 220 kV SS 2)Making LILO of 220 kV Medaram – Dichpally line to upgraded 220/132/33 kV Kathalapur SS on Galvanized Towers with Moose ACSR Conductor 3)Making LILO of 132 kV Dharmaram – Godur line to upgraded 220/132/33 kV Kathalapur SS on Galvanized Towers with Panther ACSR Conductor 4)Making LILO of 132 kV Godur – Pochampad line to upgraded 220/132/33 kV Kathalapur SS on Galvanized Towers with Panther ACSR Conductor		T.O.O. (CE-Construction) Ms.No.1622 Dated: 16.12.2021.							01.08.2024	31.03.2026									74.00	
35			1) 132/33 KV SS Kondapur 2)Erection of 132 kV DC/SC Line with Zebra Conductor on Galvanized Towers from 132 kV SS, Maddur to the proposed 132/33 kV SS, Kondapur		T.O.O. (CE-Construction) Ms.No.02 Dated: 03.01.2015.							01.09.2024	31.03.2026									16.00	
37			Erection of 220 kV DC line from existing 220/132 kV Kamareddy SS to 220/11 kV LIS SS Yacharam Thanda - (43 kM)		T.O.O. (CE-Construction) Ms.No.2041 Dated: 24.07.2024.							01.07.2024	31.03.2026					9	7			86	
38			220KV DC Line from Annaram SS to 220/132KV SS Manthani in peddapally District- (15kM)									01.04.2024	31.03.2026					50	36			30	
39			DC cable from Chintal SS to IDPL(630sq.mm) – 5kM									01.04.2024	31.03.2027					10	20			85	
																		20	40	25			

SI No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Project Purpose (SI/SE/SR/GE)	Administrative Approval TOO Ref.	SRPC approval (if any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (in Cr)/Scheme Cost	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	DOC	Capital Expenditure proposed (in Cr)				2024-25	2025-26	2026-27	2027-28	Totals	Present Status of work	
									TGTransco funds	Loan source	Loan Amount	Grants, if any				CWIP O.B.	Expenditure incurred from 01.04.24 to 30.09.24	Expenditure Projected from 01.10.2024 to 31.03.2024								
		On going works																								
40			LILO of 132KV Chandrayangutta-Jubilee Hills line to 132 KV SS Mailardevulapally with DC cable -(5.5 km)										01.04.2024	31.03.2026										112		
																			40	72						
41			SC Cable from 132kv Karimnagar SS to 132kv SS Karimnagar waterworks (4KM)										01.04.2024	31.03.2026					10	15				25		
42			132kv SC cable from 132kv SS Karimnagar to 132kv SS Padmanagar.(3KM)										01.04.2024	31.03.2026					10	25				35		
43			2nd Circuit from 220KV Huzurabad to 132kv Kachapur SS (19km) and LILO the same to 132KVSS Huzurabad SS -(4km)										01.04.2024	31.03.2026										10		
44			Stringing of 2nd circuit on 132KV JAKORA –Kotagiri line -(12km)										01.04.2024	31.03.2025					4	6				4		
																			4							
45			132kv DC/SC line from 220KV SS Indravelly to 132kv SS utnoor.-(5 km)		T.O.O. (CE-400 kV Ms.No.07 Dated: 09.01.2018								01.04.2024	31.03.2025										7		
		Sub Total (New schemes)																	7							
		Grand Total																	42.96	34.95		908.90	741.51	25.00	0.00	1675.51
																			983.47	741.51	25.00	0.00		1675.51		

Construction

Construction 25-26

TRANSMISSION CORPORATION OF TELANGANA LIMITED
Annual Petition for 2024-25 for Transmission Business filed with TGERC
Scheme wise details of Capital Expenditure proposed for Financial Year 2025-26

Scheme wise details of Capital Expenditure proposed for Financial Year 2025-26																							
Sl No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Justification	Project Purpose (SI/SE/S R/GE)	Administrative Approval TOO Ref.	SRPC approval (if any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (in Cr)	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	Estimated Yearly Capital Expenditure proposed (in Cr)							Present Status of work
										TGTransco funds	Loan source	Loan Amount	Grants, if any			CWIP O.B.	2025-26	2026-27	2027-28	2028-29	2029-30	Totals	
1	2	3	4		5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1			132/33 kV SS at Tallapet.	To meet the upcoming loads for providing of 9.00 Hours power supply during day time to agricultural sector and also to ensure quality supply to the consumers in the scheme area		T.O.O (CE-Transmission) Ms. No. 176 Dated: 22.12.2016.								01.04.2025	31.03.2027		9.95	6.64				16.59	
			132 kV DC line for LILO of upcoming 132 kV Dharmapuri - Luxettipet at the proposed 132/33 kV SS, Tallapet																				
2			132/33 kV SS at Pittlam	To feed the existing & upcoming loads and to improve the voltage regulation in 33KV feeders. The scheme will also cater the loads of 24 hours Agriculture supply.		T.O.O (CE-Construction) Ms. No.13 Dated: 20.01.2018.								01.04.2025	31.03.2027		21.48	14.32				35.80	
			132 kV DC/SC line from 220/132/33KV Banswada SS to the proposed 132/33 kV Pittlam SS.																				
3			132 KV DC/SC line from existing 132/33 KV Zaheerabad SS to existing 132/33 kV SS Narayankhed	To maintain reliable power supply to industries and 24 hrs agriculture supply		T.O.O (CE-Construction) Ms. No. 44 Dated:06.03.2018.								01.04.2025	31.03.2027		36.21	24.14				60.35	
			132kV Bay at 132/33 KV Zaheerabad SS - 1No and 132kV Bay at 132/33 kV SS Narayankhed- 1No																				
4			connecting the existing 132 kV Shapurnagar – Bhongir – Aleru line to 400/220/132 kV Malkaram SS and 400/220/132 kV Ghanapur SS (UG cable)	For reducing loads on the 220/132 KV Shapurnagar sub-station.		T.O.O (CE-Construction) MS.No .11 Dated: 20.04.2018								01.04.2025	31.03.2027		11.95	7.97				19.92	
			Second circuit stringing of existing 132 KV DC/SC line for connecting the existing 132 kV Shapurnagar – Bhongir – Aleru idle line to 400/220/132 kV Malkaram Sub-Station																				
			132kV Bay at 220 KV SS Shapurnagar - 1No 132kV Bay at 400 KV SS Malkaram - 1 No																				
5			Erection of 132 kV Multi circuit towers with ACSR panther conductor for making LILO of 132KV Warangal-Kamalapur line and 132 KV Warangal-Kalvasirampur line to existing 220 kV SS Nagaram.	For system improvement and to overcome constraints at various EHT Substations		T.O.O (CE-Construction) Ms.No.1212 Dated:07.10.2021.								01.04.2025	31.03.2027		2.47	1.64				4.11	
6			132kV DC line from 132/33kV SS munugodu to 400/220/132kV SS choutuppal	For providing additional source to Munugodu SS										01.04.2025	31.03.2027		17.57	11.71				29.28	
			132kV Bay at 132/33kV SS mnugodu - 2Nos 132kV Bay at 400/220/132kV SS choutuppal - 2Nos																				

Sl No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Justification	Project Purpose (SI/SE/SR/GE)	Administrative Approval TOO Ref.	SRPC approval (if any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (in Cr)	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	Estimated Yearly Capital Expenditure proposed (in Cr)							Present Status of work
										TGTransco funds	Loan source	Loan Amount	Grants, if any			CWIP O.B.	2025-26	2026-27	2027-28	2028-29	2029-30	Totals	
1	2	3	4		5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
22			220/132 KV SS Nandipet	The Chief Engineer/ Karimnagar Zone has furnished the proposal for erection of 220/132/33kV SS Nandipet stating that: a) The agriculture, industrial and domestic loads of Nandipet & surrounding mandals are feeding from 132/33 kV Nandipet SS. The substation was commissioned on 31.03.1993 and it has two sources i.e. from 132 kV Nizamabad and 132 kV Armoor (from Pochampad) by making LILO of 132 kV Nizamabad – Pochampad line. b) The 132/33/11 kV LIS substation CH Kondur & 132/11 kV LIS substation Dharmora are important Lift irrigations and are connected to 132 kV Nandipet SS. c) There are 2No's solar injection feeders i.e. 132 kV Ujjwalatejas feeder (20 MW) and 33 kV ACME Faziliks feeder (15 MW). Whenever the 132 kV Nizamabad – Nandipet feeder is tripped on fault, there is interruption for all loads which are connected to 132/33 kV Nandipet SS.										01.04.2025	31.03.2027		80	80				160.00	
23			Upgradation of 132 KV SS Chinnashankarampet	The Northeastern part of the combined Medak District is having Number of 132/33 kV Substations and HT consumers connected from 400/220/132 kV Gajwel, 220/132/33 kV Minpur and 400/220/132 KV Narsapur Substations with 132 kV lengthy lines. The existing 132 KV lines are reaching their maximum capacity. Under these circumstances, it is considered to upgrade any one of the 132 kV SS to 220 KV SS with 220KV source from 400 KV SS the load on the lines reduces, improves the voltage profile of the area and reduces the system losses.		T.O.O. (CE-Construction) Ms.No.2058 Dated: 03.08.2024.								01.07.2025	31.08.2027		50	73				123.00	
25			132/33 KV SS Kondapur	TSSPDCL to improve the voltage regulations and to provide quality power to the consumers in the area.										01.09.2024	31.03.2026		7					16.00	
27			132/33 KV SS Epuru	To meet upcoming industrial loads and to reduce the overloading of 132KV SS Choutuppal and 132KV SS Ramannapet										01.04.2025	31.03.2027		10	10				20.00	
28			132/33 KV SS Rasoolpally	To provide alternate connectivity under (N-1) contingency conditions and to meet future load growth requirements based on the actual load incident on the proposed 132KV SS										01.04.2025	31.03.2027		15	15				30.00	
29			33KV features at 220KV SS Sadashivpet	To meet the load demand in the scheme area										01.04.2025	31.12.2026		12	8				20.00	
30			LILO of 220 kv line from 400kV Jangaon - Waddekothapally Ckt-I to 220KV SS Jangaon in Janagaon District- (3kM)	To provide alternate source to 220KV SS Jangoan and to provide reliable supply , better voltage profile.										01.04.2025	01.03.2026		8					8	
34			LILO of Chandrayangutta-Jubilee Hills to 132 KV SS Manikonda -(1.5KM)	To provide additional lines to the substation and to meet 10,000MW loads in GHMC area.										01.04.2025	31.03.2026		4					4	
36			2 nd circuit from 132 kV SS RC Puram to 132 kV SS Patancheru on existing line (6 kM)	To meet N-1 contingency and to meet increasing loads in the scheme area										01.04.2025	31.03.2026		5					5	
37			Alternate supply from 220 kV Siricilla to 132/33kV SS Chinnashankarampet - (32kM)	To provide additional source										01.04.2025	31.03.2026		7					7	
Grand total																	584.70	472.13	0.00	0.00	0.00	1065.83	

Sl No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Justification	Project Purpose (SI/SE/SR/GE)	Administrative Approval TOO Ref.	SRPC approval (if any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (in Cr)	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	Estimated Yearly Capital Expenditure proposed (in Cr)							Present Status of work
										TGTransco funds	Loan source	Loan Amount	Grants, if any			CWIP O.B.	2025-26	2026-27	2027-28	2028-29	2029-30	Totals	
1	2	3	4		5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
14			LILO of both circuits of 220KV Malkaram-Narketpally DC line to proposed 400/220/132 KV Choutuppal SS on Multi Circuit towers	LILO of Ckt-I charged on 23.03.2023 and LILO of Ckt-II charged on 20.03.2023										01.04.2025	31.03.2027		26.46	17.64				44.10	
15			Up gradation of existing 132/33 KV RC Puram SS to 220/132/33 KV SS	T.O.O (CE-Transmission) Ms.No.2172, Dated:07.01.2025 has been accorded for strengthening of 132 KV Gachibowli-RC Puram DC line by replacement of existing conductor with equivalent HTLS conductor for circuit-I by superseding the earlier issued T.O.O (CE-Construction) Ms. No.713 Dated: 12:02.2020		T.O.O (CE-Construction) Ms. No.713 Dated: 12:02.2020								01.04.2025	31.03.2029		37.92	25.28				63.20	
			Up gradation of existing 132 KV Gachibowli-RC Puram DC line to 220 KV DC line																				
			Bays at 220kV Gachibowli SS - 2 Nos with PASS Module																				
19			220/132/33KV Medchal (AIS)	The scheme is proposed under the category to meet 10,000MW loads in GHMC										01.04.2025	31.03.2027		35	35				70.00	
20			220/33 KV HMT Hills (AIS)	As Miyapur SS is getting overloaded at 220KV & 132 KV levels and to provide 33KV alternate supply for many of 33KV feeders of Miyapur either from Khaitlapur or Bollaram										01.04.2025	31.03.2027		25	25				50.00	
21			220/33KV SS Penpahad	a) To reduce the load and to provide alternate supply to 132/33 kV SS Suryapet, 132/33 kV SS Munagala and 220/132/33 kV SS Huzurnagar. b) To avoid interruptions and voltage dip to 220 kV SS Miryalaguda as the 220 kV Miryalaguda is grid substation. c) To minimize line losses of 220 kV KTPS – Miryalaguda line and to reduce instantaneous trippings and breakdowns by tripping the line and making LILO at LOC.No.457 to proposed 220/33 kV Penpahad as the length of the 220 kV KTPS – Miryalaguda line is 194 KMs and the line length is too long. d) By tapping the line and making the LILO at Loc. No.457, the line length will be reduced to 150 KMs from KTPS to 220/33 kV SS Penpahad and 48 KMs from 220/33 kV SS Penpahad to 220/132/33 kV SS Miryalaguda including the length of LILO line. e) To provide reliable and uninterrupted power supply to agriculture, domestic, commercial and industrial consumers to nearby mandals i.e., Penpahad, Suryapet, Garidepally and Nereducherla in Suryapet district.										01.04.2025	31.03.2027		25	25				50.00	

SI No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Justification	Project Purpose (SI/SE/S R/GE)	Administrative Approval TOO Ref.	SRPC approval (if any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (in Cr)	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	Estimated Yearly Capital Expenditure proposed (in Cr)							Present Status of work
										TGTransco funds	Loan source	Loan Amount	Grants, if any			CWIP O.B.	2025-26	2026-27	2027-28	2028-29	2029-30	Totals	
1	2	3	4		5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
22			220/132 KV SS Nandipet	The Chief Engineer/ Karimnagar Zone has furnished the proposal for erection of 220/132/33kV SS Nandipet stating that: a) The agriculture, industrial and domestic loads of Nandipet & surrounding mandals are feeding from 132/33 kV Nandipet SS. The substation was commissioned on 31.03.1993 and it has two sources i.e. from 132 kV Nizamabad and 132 kV Armoor (from Pochampad) by making LILO of 132 kV Nizamabad – Pochampad line. b) The 132/33/11 kV LIS substation CH Kondur & 132/11 kV LIS substation Dharmora are important Lift irrigations and are connected to 132 kV Nandipet SS. c) There are 2No's solar injection feeders i.e. 132 kV Ujjwalatejas feeder (20 MW) and 33 kV ACME Faziliks feeder (15 MW). Whenever the 132 kV Nizamabad – Nandipet feeder is tripped on fault, there is interruption for all loads which are connected to 132/33 kV Nandipet SS.										01.04.2025	31.03.2027		80	80				160.00	
23			Upgradation of 132 KV SS Chinnashankarampet	The Northeastern part of the combined Medak District is having Number of 132/33 kV Substations and HT consumers connected from 400/220/132 kV Gajwel, 220/132/33 kV Minpur and 400/220/132 KV Narsapur Substations with 132 kV lengthy lines. The existing 132 KV lines are reaching their maximum capacity. Under these circumstances, it is considered to upgrade any one of the 132 kV SS to 220 KV SS with 220KV source from 400 KV SS the load on the lines reduces, improves the voltage profile of the area and reduces the system losses.		T.O.O. (CE-Construction) Ms.No.2058 Dated: 03.08.2024.								01.07.2025	31.08.2027		50	73				123.00	
25			132/33 KV SS Kondapur	TSSPDCL to improve the voltage regulations and to provide quality power to the consumers in the area.										01.09.2024	31.03.2026		7					16.00	
27			132/33 KV SS Epuru	To meet upcoming industrial loads and to reduce the overloading of 132KV SS Choutuppal and 132KV SS Ramannapet										01.04.2025	31.03.2027		10	10				20.00	
28			132/33 KV SS Rasoolpally	To provide alternate connectivity under (N-1) contingency conditions and to meet future load growth requirements based on the actual load incident on the proposed 132KV SS										01.04.2025	31.03.2027		15	15				30.00	
29			33KV features at 220KV SS Sadashivpet	To meet the load demand in the scheme area										01.04.2025	31.12.2026		12	8				20.00	
30			LILO of 220 kv line from 400kV Jangaon - Waddekothapally Ckt-I to 220KV SS Jangaon in Janagaon District- (3kM)	To provide alternate source to 220KV SS Jangaon and to provide reliable supply , better voltage profile.										01.04.2025	01.03.2026		8					8	
34			LILO of Chandrayangutta- Jubilee Hills to 132 KV SS Manikonda -(1.5KM)	To provide additional lines to the substation and to meet 10,000MW loads in GHMC area.										01.04.2025	31.03.2026		4					4	
36			2 nd circuit from 132 kV SS RC Puram to 132 kV SS Patancheru on existing line (6 kM)	To meet N-1 contingency and to meet increasing loads in the scheme area										01.04.2025	31.03.2026		5					5	
37			Alternate supply from 220 kV Siricilla to 132/33kV SS Chinnashankarampet - (32kM)	To provide additional source										01.04.2025	31.03.2026		7					7	
Grand total																	584.70	472.13	0.00	0.00	0.00	1065.83	

TRANSMISSION CORPORATION OF TELANGANA LIMITED
Annual Petition for 2024-25 for Transmission Business filed with TGERC

Sl No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Justification	Project Purpose (SI/SE/SR/GE)	Administrative Approval TOO Ref.	SRPC approval (If any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (In Cr)	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	CWIP O.B.	FY:2024-25			Projected expenditure for 2025-26	Spill over Yearly Capital Expenditure projected for works taken up in or before 2025-26 (in Cr)			Total Cumulative Expenditure (in Cr)	Present Status of work
										TGTransco funds	Loan source	Loan Amount	Grants, if any				1st Half (Apr-Sept) (Actuals)	2nd Half (Oct-Mar) (Projected)	Total 24-25 (Projected)		2026-27	2027-28	2028-29		
1	2	3	4		5	6	7	8	9	10	11	12	13	14	15	16.00				17	18	19	20	21	22
I. Ongoing Schemes as on 01.04.2025																									
1	O-16-01	Rolling stock for FY 2016-2017	Procurement of Mteril		SR	T. O. O:4 ,Dt:11.01.2017	-	-	39.53		REC	31.624	-	11.01.2017	31.03.2025	11.85	4.60	5.00	9.60						Works under progress
2	O-18-01	Procure of Major SS equip under rolling	Procurement of Mteril		SR	T. O. O:70 ,Dt:3.4.2019	-	-	26.43		REC		-	3.4.2018	31.03.2025	0.73	-0.03		-0.03						Works completed - Scheme Closed
3	R-15-01	RMI for the year 2015	Renovtion modernition nd Improvement		SR	T. O. O:182 ,Dt:16.9.2015	-	-	53.08		PFC	47.772	-	16.09.2015	31.03.2025	2.04	0.03		0.03						Works about to complete
4	Z-21-01	ROLLING STOCKS PROC AND CONSUMPTION	Procurement of Mteril		SR	-	-	-	64.38	TGTRNSCO				01.04.2021	31.03.2025	4.71	-0.12		-0.12						Works under progress
5	Z-99-01	Rolling Stocks Procurement N Consumption	Procurement of Mteril		SR	-	-	-	77.3	TGTRNSCO				1.04.2022	31.03.2025	10.61	3.94		3.94						Works under progress
6	R-17-01	RMI for FY:2017-18 & 2018-19	Through out TGTRNSCO		SR	T. O. O:146 ,Dt:7.10.2017	-	-	100.22	-	REC			7.10.2017	31.03.2027	2.83	0.40	5.00	5.40	20	27	0	0	52.404736	Works under progress
7	R-20-01	Renovation & Modernization Scheme - 2020	Renovtion modernition nd Improvement		SR	T. O. O:843 ,Dt:16.9.2020	-	-	75.6	-	REC			16.09.2020	31.03.2027	8.33	0.48	8.00	8.48	20	17.6	0	0	46.082331	Works under progress
8	R-21-01	RMI scheme for FY 2021-22	Renovtion modernition nd Improvement		SR	T. O. O:1336,Dt:14.3.2022	-	-		TGTRNSCO	-			14.03.2022	31.03.2027	7.52	3.34	8.00	11.34	20	16.7	0	0	48.039056	Works under progress
9	R-22-01	RMI 2022-23	Renovtion modernition nd Improvement		SR	T.O.O:1549,Dt:10.01.2023	-	-	63.29		HUDCO			10.01.2023	31.03.2028	5.61	5.17	5.00	10.17	20	20	8.29	0	58.46362	Works under progress
10	R-23-01	RMI(2023-24) Replace of Old & Obsolete E	Renovtion modernition nd Improvement		SR	T.O.O:1810,Dt:07.10.2023	-	-	67.9		HUDCO			07.10.2023	31.03.2028	0.07	1.33	15.00	16.33	20	20	12.2	0	68.528065	Works under progress
11	N-24-02	Non pln works in O & M	Non pln works		SR		-	-		TGTRNSCO				01.04.2024	31.03.2025	-	-	7.72	7.72	0	0	0	0	7.72	Works under progress
12		RMI(2024-25) Replace of Old & Obsolete E	Renovtion modernition nd Improvement		SR	To be issued	-	-						T.O.O to be issued	31.03.2028	-	-	5.00	5.00	20	15	7	0	47	Works to be taken up flir issuing T.O.O
13	A-15-05	AUGof PTR@EHT SS for extending 9Hrs	AUGof PTR@EHT SS for extending 9Hrs		SE	TOO No 82 DT 01.05.2015	---	---	32.01	TSTRANSCO	---	---	---	01.04.2016	31.03.2025	0.02	-0.02		-0.02						Works completed - Scheme Closed
14	A-15-06	AUGof PTR@EHT SS for extending 9Hrs	AUGof PTR@EHT SS for extending 9Hrs		SE	TOO No 83 DT 01.05.2015	---	---	9.36	TSTRANSCO	---	---	---	01.04.2016	31.03.2025	-	0.04		0.04						Works completed - Scheme Closed
15	A-15-22	STRENGTHENING OF 10 NOS. OVERLOAD LINES	Stengthening of existing conductor with HTLS	Stengthening of existing conductor with HTLS	SE	T. O. O. (CE/Transm ission) MS.No.158 dated 23.11.2016	---	---	215.07		PFC			18.04.2016	14.12.2016	2.11	-2.08		-2.08						Works completed - Scheme Closed
16	A-16-01	3rd 31.5MVA PTR at Adilabad SS	3rd 31.5MVA PTR at Adilabad SS	Augmentation	SE	T. O. O. (CE/Transm ission) MS.No.37 dated 01.03.2016	---	---	1.02	TSTRANSCO	---	---	---	01.04.2016	31.03.2025	0.02	-0.02		-0.02						Works completed - Scheme Closed
17	A-17-02	Aug Sys Stren & 24 Hrs Agl METRO & RURAL	Aug Sys Stren & 24 Hrs Agl METRO & RURAL	To meet the Industrial, Agriculture loads etc	SE	T. O. O. (CE/Transm ission) MS.No.87 dated 20.06.2017	---	---	51.29	TSTRANSCO	---	---	---	01.04.2017	31.03.2025	0.63	-0.12		-0.12						Works completed - Scheme Closed

Sl No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Justification	Project Purpose (SI/SE/SR/GE)	Administrative Approval TOO Ref.	SRPC approval (If any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (in Cr)	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	CWIP O.B.	FY:2024-25			Projected expenditure for 2025-26	Spill over Yearly Capital Expenditure projected for works taken up in or before 2025-26 (in Cr)			Total Cumulative Expenditure (in Cr)	Present Status of work
										TGTransco funds	Loan source	Loan Amount	Grants, If any				1st Half (Apr-Sept) (Actuals)	2nd Half (Oct-Mar) (Projected)	Total 24-25 (Projected)		2026-27	2027-28	2028-29		
18	A-18-01	Aug of PTR capacity at 220KV Ch'gutta	Aug of PTR capacity at 220KV Ch'gutta	Augmentation	SE	T. O. O. (CE/Transmission) MS.No.78 dated 13.04.2018	---	---	15.3	TSTRANS CO	---	---	---	01.04.2018	31.03.2025	-	8.90		8.90						Works completed
19	A-19-01	Aug of 4th 160 MVA at 220KV Gachibowli	Aug of 4th 160 MVA at 220KV Gachibowli	Augmentation	SE	T.O.O.396, Dt:03.07.2019	---	---	6.21	TSTRANS CO	---	---	---	01.04.2019	31.03.2025	0.09	-0.02		-0.02						Works completed
20	A-19-02	Augmentation of 132 KV Chintal SS	Augmentation of 132 KV Chintal SS		SE	T.O.O.724, Dt:22.02.2020	---	---	0.69	TSTRANS CO	---	---	---	01.04.2019	31.03.2025	0.06	0.02		0.02						Works completed
21	A-19-03	Augmentation of 80 MVA at 132 KV IDPL SS	Augmentation of 80 MVA at 132 KV IDPL SS		SE	T.O.O.731, Dt:07.03.2020	---	---	0.72	TSTRANS CO	---	---	---	01.04.2019	31.03.2025	0.03	-0.00		-0.00						Works completed
22	A-19-05	Augmentation of PTRs at gesukonda & Tiru	Augmentation of PTRs at gesukonda & Tiru	To meet the growing loads	SE	T.O.O.738, Dt:18.03.2020	---	---	0.76	TSTRANS CO	---	---	---	01.04.2019	31.03.2025	0.17	0.05		0.05						Works completed
23	A-20-01	Augmentation at 220KV Manthani SS & 132K	Augmentation at 220KV Manthani SS & 132K	To meet the growing loads	SE	T.O.O.780, Dt:10.06.2020	---	---	8.97	TSTRANS CO	---	---	---	01.04.2020	31.03.2025	0.40	0.46		0.46						Works completed
24	A-20-02	Aug of 3rd 220/132KV PTR at 400KV Narsap	Aug of 3rd 220/132KV PTR at 400KV Narsap	To meet the growing loads	SE	T.O.O.792, Dt:26.06.2020	---	---	3.63	TSTRANS CO	---	---	---	01.04.2020	31.03.2025	2.32	0.22		0.22						Works completed
25	A-20-03	Aug of PTR at Warangal & Karimnagar Circ	Aug of PTR at Warangal & Karimnagar Circ	To meet the growing loads	SE	T.O.O.856, Dt:03.10.2020	---	---	8.66	TSTRANS CO	---	---	---	01.04.2020	31.03.2025	0.56	0.67		0.67						Works under progress
26	A-20-04	Augmentation of PTR at 132KV Donthanpalli	Augmentation of PTR at 132KV Donthanpalli	To meet the growing loads	SE	T.O.O.870, Dt:03.11.2020	---	---	0.33	TSTRANS CO	---	---	---	01.04.2020	31.03.2025	0.08	-0.02		-0.02						Works completed
27	A-20-06	Aug of 3rd PTR at 132KV MDPally SS	Aug of 3rd PTR at 132KV MDPally SS	To meet the growing loads	SE	03.01.2020	---	---	3.92	TSTRANS CO	---	---	---	03.01.2020	31.03.2025	0.07	-0.04		-0.04						Works completed
28	A-20-07	Aug of 4rd PTR at 132KV Pashmailaram SS	Aug of 4rd PTR at 132KV Pashmailaram SS	To meet the growing loads	SE	T.O.O.1026, Dt:30.03.2021	---	---	1.56	TSTRANS CO	---	---	---	30.03.2021	31.03.2025	0.02	0.06		0.06						Works completed
29	A-21-01	Aug of 160 MVA PTR at 400KV Suryapet SS	Aug of 160 MVA PTR at 400KV Suryapet SS	To meet the growing loads	SE	T.O.O.1034, Dt:12.04.2021	---	---	8.35	TSTRANS CO	---	---	---	01.04.2021	31.03.2025	0.27	-0.00		-0.00						Works completed
30	A-21-02	Aug of 132/33 KV PTRs at Mamidipally & 4	Aug of 132/33 KV PTRs at Mamidipally & 4	To meet the growing loads	SE	T.O.O.1053, Dt:07.05.2021	---	---	11.47	TSTRANS CO	---	---	---	01.04.2021	31.03.2025	0.64	4.37		4.37						Works under progress
31	A-21-04	Aug. of PTR capacity at 220KV Huzurabad	Aug. of PTR capacity at 220KV Huzurabad	To meet the growing loads	SE	T.O.O.1167, Dt:18.08.2021	---	---	6.03	TSTRANS CO	---	---	---	18.08.2021	31.03.2025	9.31	-0.00		-0.00						Works completed
32	A-21-05	Augmentations of 220KV PTRs at 5Nos Subs	Augmentations of 220KV PTRs at 5Nos Subs	To meet the growing loads	SE	T.O.O.1209, Dt:04.10.2021	---	---	6.03	TSTRANS CO	---	---	---	04.10.2021	31.03.2025	21.00	9.13		9.13						Works under progress
33	A-21-06	Augmentations of 132KV PTRs at 24Nos Sub	Augmentations of 132KV PTRs at 24Nos Sub	To meet the growing loads	SE	T.O.O.1211, Dt:07.10.2021	---	---	48.75	TSTRANS CO	---	---	---	07.10.2021	31.03.2025	4.99	3.60		3.60						Works under progress
34	A-22-01	Aug of PTR cap at 132KV Medchal SS & Deration of PTR cap at Chikalguda	Aug of PTR cap at 132KV Medchal SS & Deration of PTR cap at Chikalguda	To meet the growing loads	SE	T.O.O.1411, Dt:06.06.2022	---	---	0.26	TSTRANS CO	---	---	---	07.10.2021	31.03.2025	-	0.03	-	0.03						Works under progress
35	A-22-02	Augmentation of PTR at 132KV Balanagar S	Augmentation of PTR at 132KV Balanagar S	To meet the growing loads	SE	T.O.O.1486, Dt:11.10.2022	---	---	6.27	TSTRANS CO	---	---	---	11.10.2022	31.03.2025	0.05	0.03	-	0.03						Works under progress
36	A-22-03	Aug. of PTR at Kaithalapur & Bhongir	Aug. of PTR at Kaithalapur & Bhongir	To meet the growing loads	SE	T.O.O.1537, Dt:21.12.2022	---	---	0.49	TSTRANS CO	---	---	---	21.12.2022	31.03.2025	0.09	0.01	-	0.01						Works under progress

SI No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Justification	Project Purpose (SI/SE/SR/GE)	Administrative Approval TOO Ref.	SRPC approval (If any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (in Cr)	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	CWIP O.B.	FY:2024-25			Projected expenditure for 2025-26	Spill over Yearly Capital Expenditure projected for works taken up in or before 2025-26 (in Cr)			Total Cumulative Expenditure (in Cr)	Present Status of work
										TGTransco funds	Loan source	Loan Amount	Grants, if any				1st Half (Apr-Sept) (Actuals)	2nd Half (Oct-Mar) (Projected)	Total 24-25 (Projected)		2026-27	2027-28	2028-29		
37	A-23-01	Augmentations of PTR cap at 400KV Suryapet SS	Augmentations of PTR cap at 400KV Suryapet SS	To meet the growing loads	SE	T.O.O.1721, Dt:11.07.2023	---	---	18.41	HUDCO	---	---	---	11.07.2023	31.03.2025	-	9.00	-	9.00						Works under progress
38	A-23-02	Aug. of 132/33KV PTR Cap at 4 Nos. EHT SS	Aug. of 132/33KV PTR Cap at 4 Nos. EHT SS	To meet the growing loads	SE	T.O.O.1802 Dt:27.09.2023	---	---	18.4	TSTRANSCO	---	---	---	27.09.2023	31.03.2025	-	0.00	-	0.00						Works under progress
39	A-23-09	Aug. of 132/33KV PTR Cap at 9 Nos. EHT SS	Aug. of 132/33KV PTR Cap at 9 Nos. EHT SS	To meet the growing loads	SE	T.O.O.1879, Dt:10.01.2024	---	---	25.09	TSTRANSCO	---	---	---	10.01.2024	31.03.2026	5.11	9.50	-	9.50						Works under progress
40	D-16-06	Erection 33KV Bays TSNPDCL	Erection 33KV Bays TSNPDCL		SE	46, Dt:31.0	---	---	16.31	DC works	---	---	---	31.03.2016	31.03.2024	0.02	-0.02		-0.02						Works completed
41	D-20-43	33 KV Bay for TSNPDCL at 132KV Dasnagar	33 KV Bay for TSNPDCL at 132KV Dasnagar		SE	Lr.No 647 Dt 08.02.2021	---	---	0.17	DC works	---	---	---	08.02.2021	31.03.2026	0.06	-0.03	-	-0.03						Works completed
42	D-21-16	4Nos 33KV Bays in substation in OMC Wara	4Nos 33KV Bays in substation in OMC Wara		SE	Lr.No.1478 Dt 25.02.2022	---	---	0.84	DC works	---	---	---	25.02.2022	31.03.2026	0.21	-0.11	-	-0.11						Works completed
43	D-22-15	Aug of PTR Capacity at 220 KV HIAL SS	Aug of PTR Capacity at 220 KV HIAL SS		SE	Lr.No.275 Dt 08.06.2022	---	---	14.93	DC works	---	---	---	08.06.2022	31.03.2026	0.47	11.86	5.00	16.86						Works under progress
44	D-22-16	Replmnt old 132KV C&R panel with new C&R	Replmnt old 132KV C&R panel with new C&R		SR	Lr.No.278 Dt 08.06.2022	---	---	0.079	DC works	---	---	---	08.06.2022	31.03.2026	-	0.04	-	0.04						Works under progress
45	D-22-17	Replmnt CTs & PTs NFCI&II feeders @220KV	Replmnt CTs & PTs NFCI&II feeders @220KV		SR	Lr.No.347 Dt 23.08.2022	---	---	1.44	DC works	---	---	---	23.08.2022	31.03.2026	0.86	0.48	-	0.48						Works under progress
46	D-23-05	132KV Karimnagar Waterworks - 33KV RTC F	132KV Karimnagar Waterworks - 33KV RTC F		SE/	Lr.No.1287 Dt 13.12.2023	---	---	0.33	DC works	---	---	---	13.12.2023	31.03.2026	-	0.09	0.10	0.19						Works under progress
47	D-23-26	33KV Bays for Consumers in GHMC Area - D	33KV Bays for Consumers in GHMC Area - D		SE	3417, Dt:18.08.2023	---	---	1.64	DC works	---	---	---	18.08.2026	31.03.2026	-	0.06	2.00	2.06						Works under progress
48	D-24-01	33 KV Bays for customers in EHT Substations	33 KV Bays for customers in EHT Substations		SE	Lr.No.47/2023, Dt:13.04.2023	---	---	2.82	DC works	---	---	---	01.04.2023	31.03.2026	-	0.27	1.00	1.27	1					Works under progress
49	S-22-01	Const. of 33KV bays at 132/33KV Substati	Const. of 33KV bays at 132/33KV Substati		SE	Lr.No.810 Dt 05.03.2022	---	---	2.11	TGTRANS CO	---	---	---	05.03.2022	31.03.2026	0.14	0.10	0.50	0.60	0.5					Works under progress
50	S-23-01	Const. of 33 KV Bays at 132/33 Substatio	Const. of 33 KV Bays at 132/33 Substatio		SE	Lr.No.47/2023, Dt:13.04.2023	---	---	2.29	TGTRANS CO	---	---	---	13.04.2023	31.03.2026	-	0.50	0.20	0.70	1					Works under progress
51	S-24-01	Const. of 33 KV Bays at 132/33 Substatio	Const. of 33 KV Bays at 132/33 Substatio		SE	Lr.No.40/2023, Dt:10.04.2024	---	---	0.22	TGTRANS CO	---	---	---	10.04.2024	31.03.2026	-	-	0.10	0.10	0.1					Works under progress
52	A-17-01	0	0		0	0	0	0	0	0	0	0	0	0	31.03.2025	0.21	-	-	-	-	0	0	0	0	0
53	A-18-05	0	0		0	0	0	0	0	0	0	0	0	0	31.03.2025	1.22	-	-	-	-	0	0	0	0	0
54	A-19-04	0	0		0	0	0	0	0	0	0	0	0	0	31.03.2025	0.22	-	-	-	-	0	0	0	0	0
55	A-20-05	0	0		0	0	0	0	0	0	0	0	0	0	31.03.2025	0.04	-	-	-	-	0	0	0	0	0
56	D-18-04	Erection of ABT Metering arrangement 220	Erection of ABT Metering arrangement 220		SR	0	---	---	0.6	---	---	---	---	0	31.03.2025	0.05	0.11	0.50	0.61	0.92	0	0	0	0	0
57	D-18-11	Replacement of old CTs & PTs at 132KV OC	Replacement of old CTs & PTs at 132KV OC		SR	Lr.No 4228 Dt 28.09.2018	---	---	0.57	---	---	---	---	28.09.2018	31.03.2025	0.07	-	0.40	0.40	0.82	Deposit contribution Works	0	0	0	0
58	D-18-20	Providing of ABT Meters for all Traction	Providing of ABT Meters for all Traction		SR	Lr.No 138 Dt 21.02.2019	---	---	9.65	---	---	---	---	21.02.2019	31.03.2025	2.01	-	1.00	1.00	0.31	Deposit contribution Works	0	0	0	0
59	D-19-07	ABT Metering at 132 KV Manuguru & Kothag	ABT Metering at 132 KV Manuguru & Kothag		SR	Lr.No.333 Dt 18.06.2019	---	---	1.06	---	---	---	---	18.06.2019	31.03.2025	0.04	-	0.80	0.80	0.79	Deposit contribution Works	0	0	0	0

57

Sl No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Justification	Project Purpose (SI/SE/SR/GE)	Administrative Approval TOO Ref.	SRPC approval (If any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (In Cr)	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	CWIP O.B.	FY:2024-25			Projected expenditure for 2025-26	Spill over Yearly Capital Expenditure projected for works taken up in or before 2025-26 (In Cr)			Total Cumulative Expenditure (In Cr)	Present Status of work
										TGTransco funds	Loan source	Loan Amount	Grants, if any				1st Half (Apr-Sept) (Actuals)	2nd Half (Oct-Mar) (Projected)	Total 24-25 (Projected)		2026-27	2027-28	2028-29		
60	D-19-08	ABT Metering at 132KV OCM & Mandamary S	ABT Metering at 132KV OCM & Mandamary S		SR	Lr.No.677 Dt 05.10.2019	---	---	9.29	---	---	---	---	05.10.2019	31.03.2025	0.23	-0.34	0.40	0.06	0.07	Deposit contribution Works	0	0	0	0
61	D-19-14	33 KV Bay extension at 220KV SS Manguru	33 KV Bay extension at 220KV SS Manguru		SE	Lr.No.14 Dt 04.03.2020	---	---	0.2	---	---	---	---	04.03.2020	31.03.2025	0.02	-	0.10	0.10	0.62	Deposit contribution Works	0	0	0	0
62	D-20-16	Erection of 4Nos 33KV Bays for M/s Amazo	Erection of 4Nos 33KV Bays for M/s Amazo		SE	Lr.No.33 Dt 17.04.2020	---	---	1.59	---	---	---	---	17.04.2020	31.03.2025	0.14	-0.05	0.80	0.75	0.59	Deposit contribution Works	0	0	0	0
63	D-20-17	0	0		0	0	0	0	0	0	0	0	0	0	31.03.2025	0.13	0.24	-	0.24	-	0	0	0	0	0
64	D-20-20	33KV Bay at 220KV FABCITY SS for chirpa	33KV Bay at 220KV FABCITY SS for chirpa		SE	Lr.No.70 Dt 08.05.2020	---	---	0.43	---	---	---	---	08.05.2020	31.03.2025	0.06	-0.02	0.30	0.28	0.84	Deposit contribution Works	0	0	0	0
65	D-20-21	33KV bay for SCCL,Bittupally at 132KV Ma	33KV bay for SCCL,Bittupally at 132KV Ma		SE	Lr. No 1585 Dt 08.07.2020	---	---	0.27	---	---	---	---	08.07.2020	31.03.2025	0.02	-	0.20	0.20	0.83	Deposit contribution Works	0	0	0	0
66	D-20-22	CT Replacement for Kesoram at Malyalapa	CT Replacement for Kesoram at Malyalapa		SR	Lr.No. 161 Dt 29.05.2020	---	---	0.12	---	---	---	---	29.05.2020	31.03.2025	0.05	-	0.06	0.06	0.92	Deposit contribution Works	0	0	0	0
67	D-20-26	33KV Bay at 220 Fabcity for Sakura premi	33KV Bay at 220 Fabcity for Sakura premi		SE	Lr.No. 71 Dt 08.05.2020	---	---	0.44	---	---	---	---	08.05.2020	31.03.2025	0.06	-0.02	0.30	0.28	0.82	Deposit contribution Works	0	0	0	0
68	D-20-27	33KV Bays for Amazon at Mahabubnagar Cir	33KV Bays for Amazon at Mahabubnagar Cir		SE	Lr.No 185 Dt 08.07.2020	---	---	0.66	---	---	---	---	08.07.2020	31.03.2025	0.20	-0.11	0.20	0.09	0.60	Deposit contribution Works	0	0	0	0
69	D-20-36	220KV Shivrampally SS-4Nos 33KV bays for	220KV Shivrampally SS-4Nos 33KV bays for		SE	Lr.No.641 Dt 08.02.2021	---	---	1.17	---	---	---	---	08.02.2021	31.03.2025	0.14	0.11	0.80	0.91	0.80	Deposit contribution Works	0	0	0	0
70	D-21-20	33KV Bay for Raghuram at 132KV Suglampal	33KV Bay for Raghuram at 132KV Suglampal		SE	Lr.No.1375 Dt 30.10.2021	---	---	0.23	---	---	---	---	30.10.2021	31.03.2025	0.08	-	0.10	0.10	0.80	Deposit contribution Works	0	0	0	0
71	D-21-26	33KV Bay for singareni at 132KV Penuball	33KV Bay for singareni at 132KV Penuball		SE	Lr.No.599 Dt 07.09.2021	---	---	0.13	---	---	---	---	07.09.2021	31.03.2025	0.03	-0.03	0.08	0.05	0.87	Deposit contribution Works	0	0	0	0
72	D-21-46	33KV Bay at 132KV B.Gangaram for diverio	33KV Bay at 132KV B.Gangaram for diverio		SE	Lr.No.482 Dt 26.07.2021	---	---	0.16	---	---	---	---	26.07.2021	31.03.2025	0.00	-0.00	0.10	0.10	0.64	Deposit contribution Works	0	0	0	0
73	D-22-03	Replacement of 132KV metering CT&PTs at	Replacement of 132KV metering CT&PTs at		SR	---	---	---	0.25	---	---	---	---	01.04.2022	31.03.2025	0.12	-0.02	0.10	0.08	0.89	Deposit contribution Works	0	0	0	0
74	D-22-07	0	0		0	0	0	0	0	0	0	0	0	0	31.03.2025	0.18	-	-	-	-	0	0	0	0	0
75	D-22-12	0	0		0	0	0	0	0	0	0	0	0	0	31.03.2025	0.31	-	-	-	-	0	0	0	0	0
76	D-23-12	132KV Nizamabad SS - 33KV RTC Feeder Bay	132KV Nizamabad SS - 33KV RTC Feeder Bay		SE	---	---	---	0.22	---	---	---	---	01.04.2023	31.03.2025	0.11	-	0.10	0.10	0.95	0	0	0	0	0
77	N-16-OMCP	O&M CAPITAL MAT. PROC. for FY: 2016-17	0		0	0	0	0	6.58	0	0	0	0	0	31.03.2025	0.03	-	-	-	0.00	0	0	0	0	0
78	N-16-OMCP-OPENCAP STOCK	Migrate OMC Open Capital Inventory	0		0	0	0	0	32.54	0	0	0	0	0	31.03.2025	0.93	-0.03	-	-0.03	0.03	0	0	0	0	0
79	N-17-OMCP	O&M CAPITAL MAT. PROC. for FY: 2017-18	0		0	0	0	0	16.57	0	0	0	0	0	31.03.2025	0.56	-	-	-	0.03	0	0	0	0	0
80	N-19-02	Non Planned Capital works (O&M) 2019-20	0		0	0	0	0	3.52	0	0	0	0	0	31.03.2025	-	0.00	-	0.00	-	0	0	0	0	0
81	N-19-OMCP	Cap.Material Drawl in O&M for FY:2019-20	0		0	0	0	0	0.77	0	0	0	0	0	31.03.2025	-	-	-	-	-	0	0	0	0	0
82	N-20-02	Non Planned Capital works (O&M) 2020-21	Non Pln works in O &M		SR	-	-	-	6.3	TGTRNSCO	-	-	-	01.04.2020	31.03.2025	0.28	0.02	-	0.02	0.04	0	0	0	0	0
83	N-21-02	Non Planned Capital works (O&M) 2021-22	Non Pln works in O &M		SR	-	-	-	10.91	TGTRNSCO	-	-	-	01.04.2021	31.03.2025	2.52	0.39	-	0.39	0.23	0	0	0	0	0
84	N-22-02	Non Planned Capital works (O&M) 2022-23	Non Pln works in O &M		SR	-	-	-	26.48	TGTRNSCO	-	-	-	01.04.2022	31.03.2025	13.00	2.99	-	2.99	0.49	0	0	0	0	0
85	N-23-02	Non Planned Capital works (O&M) 2022-23	0		0	0	0	0	3.74	0	0	0	0	0	31.03.2025	0.06	0.13	-	0.13	0.01	0	0	0	0	0
86	R-16-02	PSDF	PSDF		SR	T.O.O. 19, Dt:08.02.2016.	-	-	59.97	0	0	0	PSDF grant 90%	08.02.2016	31.03.2021	0.03	-	-	-	0.00	0	0	0	0	0
87	R-17-02	132 KV BEL'PALLY - S' KHAGAZ NAGAR TOWER	RMI		SR	0	0	0	4.79	0	0	0	0	23.04.2018	31.03.2024	0.03	-	-0.13	-0.13	-0.02	0	0	0	0	0

SI No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Justification	Project Purpose (SI/SE/SR/GE)	Administrative Approval TOO Ref.	SRPC approval (If any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (In Cr)	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	CWIP O.B.	FY:2024-25			Projected expenditure for 2025-26	Spill over Yearly Capital Expenditure projected for works taken up in or before 2025-26 (In Cr)			Total Cumulative Expenditure (in Cr)	Present Status of work
										TGTransco funds	Loan source	Loan Amount	Grants, If any				1st Half (Apr-Sept) (Actuals)	2nd Half (Oct-Mar) (Projected)	Total 24-25 (Projected)		2026-27	2027-28	2028-29		
Sub-total-I															127.30	79.52	73.83	153.35	136.52						
II. New schemes taken up during 2025-26																									
1		Augmentation of PTRs at 220KV GIS Osmania, Shivaramapally		Network Improvement in GHMC area to meet growing load and N-1 compliance.	SE				48					31.03.2026				-	48						
2	A-22-04	Aug of 132/33KV PTRs at 11Nos. EHT SS							18.301					31.03.2025	0.16	2.29	10.09	12.38							
2		Augmentation of PTRs at 220KV Erragadda, Chanchalguda, Moulali, Shamshabad & Fabcity		Network Improvement in GHMC area to meet growing load and N-1 compliance.	SE				44					31.03.2026				-	44						
3		Augmentation of PTRs at 220/132KV Nagole, Parigi, Kosig & Siddipet		To meet the growing loads	SE				49					31.03.2026				-	49						
4		Augmentation of PTRs at Parigi and 400KV Raidurg SS		Network Improvement in GHMC area to meet growing load and N-1 compliance.	SE				49.2					31.03.2026				-	49.2						
5		Augmentation of PTRs at 220KV Shapumagar, Chandanvelly, Miyapur & Tandur		Network Improvement in GHMC area to meet growing load and N-1 compliance.	SE				44					31.03.2026				-	44						
6		Augmentation of PTRs at 220KV Miryalaguda, KM Pally, Narketpally, Kosigi & Siddipet		To meet the Industrial, Agriculture loads etc	SE				47					31.03.2026				-	47						
7		Augmentation of PTRs at 220KV Peddagopathi, Siricilla, Renjal & Bheemgal		To meet the Industrial, Agriculture loads etc	SE				47					31.03.2026				-	47						
8		Augmentation of PTRs at 220KV Dichpally, Nirmal, Indravelly		To meet the Industrial, Agriculture loads etc	SE				27					31.03.2026				-	27						
9		Augmentation of PTRs at 15Nos.132KV SS (132KV Bhikanoor, Pammy, Zaheerabad, Yeldurthy, 220/33KV Singotam, Peddadagada(Chinnamaroor), Munagala, 220/132/33KV Miryalaguda, Yerrabelly, Kanagal, Vikarabad, 220/132/33KV Mahabubnagar, Makthal, Midjil, Sadasivapet)		To meet the growing loads	SE				50					31.03.2026				-	50						
10		Augmentation of PTRs at 17Nos.132KV SS (Donthanpally, Kodangal, Dharmasagar, Thungathurthy, Ramapuram, Achampet, Thirumalaipally, Nagarkumool, Kalwakurthy, Maddur, Peddagada, Khillaghanpur, Balanagar, Amarachintha, Alampur and Borapatla)		To meet the Industrial, Agriculture loads etc	SE				46					31.03.2026				-	46						

Sl No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Justification	Project Purpose (SI/SE/SR/GE)	Administrative Approval TOO Ref.	SRPC approval (If any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (in Cr)	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	CWIP O.B.	FY:2024-25			Projected expenditure for 2025-26	Spill over Yearly Capital Expenditure projected for works taken up in or before 2025-26 (in Cr)			Total Cumulative Expenditure (In Cr)	Present Status of work	
										TGTransco funds	Loan source	Loan Amount	Grants, If any				1st Half (Apr-Sept) (Actuals)	2nd Half (Oct-Mar) (Projected)	Total 24-25 (Projected)		2026-27	2027-28	2028-29			
11		Augmentation of 132KV PTRs at 5Nos.132KV SS(220/132/33KV Fabcily, 132/33KV RC Puram, 220/132/33 KV Gachibowli & 220/132/33KV Shamshabad)		Network Improvement in GHMC area to meet growing load and N-1 compliance.	SE				42						31.03.2026				-	50						
12		Augmentation of PTRs at 16Nos.132KV SS (Habsipur, Kandli, Siddipet, Ganeshpally, Duddeda, 220/132/33KV Meenajipet, Bollaram, Patancheru, Bachhannapet, Guduru, Waddekothapally, Peddanagaram, Narmetta, Dornakal, 220/132/33KV Janagaon, Kusumanchi)		Network Improvement in Non GHMC area to meet growing load and N-1 compliance.	SE				46						31.03.2026				-	46						
13		Augmentation of PTRs at 16Nos.132KV SS (Habsipur, Kandli, Siddipet, Ganeshpally, Duddeda, 220/132/33KV Meenajipet, Bollaram, Patancheru, Bachhannapet, Guduru, Waddekothapally, Peddanagaram, Narmetta, Dornakal, 220/132/33KV Janagaon, Kusumanchi)		To meet the Industrial, Agriculture loads etc	SE				46						31.03.2026				-	46						
14		Augmentation of PTRs at 18Nos.132KV SS (Donthanpally, Kodangal, Dharmasagar, Thungathurthy, Ramapuram, Achampet, Thirumalaipally, Nagarkumool, Kalwakurthy, Maddur, Peddagada, Khillaghanpur, Balanagar, Amarachintha, Alampur, Chinnashankarampet and Borapatla)		To meet the Industrial, Agriculture loads etc	SE				50						31.03.2026				-	50						
15		Augmentation of 132KV PTRs at 6Nos.132KV SS (132KV Jubilee Hills, Chintal, Medchal, E-city, Gunrock, Malkaram, Ibrahimpatnam)		Network Improvement in GHMC area to meet growing load and N-1 compliance.	SE				49						31.03.2026				-	47						
16		Augmentation of PTRs at 8Nos.132KV SS			SE				47						31.03.2026				-	47						
17		Augmentation of PTRs at 8Nos.132KV SS			SE				47						31.03.2026				-	47						
18		Augmentation of PTRs at 8Nos.132KV SS			SE				47						31.03.2026				-	47						
19	A-23-07	Augmentation of PTRs at 7Nos.132KV SS			SE				50						31.03.2025	-	0.45		0.45	50						
20		Augmentation of PTRs at 10Nos.132KV SS			SE				47						31.03.2026				-	47						
21		Augmentation of PTRs at 7Nos.132KV SS			SE				48						31.03.2026				-	48						
22		Augmentation of PTRs at 12Nos.132KV SS			SE				50						31.03.2026				-	50						
23		Augmentation of PTRs at 17Nos.132KV SS			SE				47						31.03.2026				-	47						
24		Augmentation of PTRs at 5Nos.132KV SS			SE				43						31.03.2026				-	43						
25		Augmentation of PTRs at 12Nos.132KV SS			SE				47						31.03.2026				-	47						
26		Augmentation of PTRs at 09Nos.132KV SS			SE				32						31.03.2026				-	32						
27	D-23-16	220KV Meenajipet SS-33Kv Bay for Coca co													31.03.2025	-	0.18		0.18							
28		Renovtion modernition nd Improvement			SR				74.86						31.03.2026				-	74.86				74.86		
Sub-total-II																	2.92	10.09	13.01	1270.06						
III. Non-plan schemes taken up during 2025-26																										
1		Non Pin works for 25-26			SR				33						31.03.2026				-	33				33		
Sub-total-III																			-	33						
Grans Total I + II + III																127.30	82.44	83.92	166.36	1,439.58						

Note : Project Purpose : System Improvement (SI), System Expansion (SE), System Replacements (SR)/ RMI, Generation Evacuation (GE)

The statement to be printed on A3 size sheets please

Chief Engineer / Transmission

TRANSMISSION CORPORATION OF TELANGANA LIMITED
Annual Petition for 2024-25 for Transmission Business filed with TGERC
Scheme wise details of Capital Expenditure proposed for Financial Year 2025-26

400kV Transmission Schemes :

Sl No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Justification	Project Purpose (SI/SE/S R/GE)	Administrative Approval TOO Ref.	SRPC approval (if any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (in Cr)	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	CWIP O.B.	FY:2024-25			Projected expenditure for 2025-26	Spill over Yearly Capital Expenditure projected for works taken up in or before 2025-26 (in Cr)			Total Cumulative Expenditure (in Cr)	Present Status of work
										TGTransco funds	Loan source	Loan Amount	Grants, if any				1st Half (Apr-Sept) (Actuals)	2nd Half (Oct-Mar) (Projected)	Total 24-25 (Projected)		2026-27	2027-28	2028-29		
1	2	3	4		5	6	7	8	9	10	11	12	13	14	15	16				17	18	19	20	21	22
I. Ongoing Schemes as on 01.04.2025 (Investment approval accorded by Hon'ble TGERC)																									
1	S-14-02	Suryapet Power Transmission Scheme	1) 400/220/132 kV Suryapet Substation 2) LILO of 400kV VTS – Malkaram DC Line to Suryapet 400kV SS 3) 400kV Kamavarapukota - Suryapet QMDC Line 4) 400kV Suryapet - Shankarapally QMDC Line	All the works were Commissioned.	S I	01/ 17.01.2014 49/ 04.12.2014 11/ 15.03.2016	36th & 39th SCPSR Meetings dtd. 04.09.2013 & 29.12.2015 respectively	APT/TS/ 400kV Suryapet/ F-INVST-28/2014 dt.21.01.2015	1738.03	420.76	REC	1317.27	-	Sept., 2013	Apr.' 2018	0.007	-	-	-	-	-	-	-	651.63	-
2	A-15-10, A-15-11	400kV Augmentation Scheme	Augmentation of 315 MVA PTRs at Dichpally & Mahaboobnagar and 500MVA ICT at Gajwel 400kV SS	All the works were Commissioned.	S I	20/ 29.08.2015 04/ 11.01.2017 49/ 28.03.2017	39th & 40th meetings of SCPSR dated 28-29.12.2015 & 19.11.2016 respectively	03/17, 2017-18 dt.04.05.2017	95.59	15.75	PFC	79.84	-	Feb' 2016	May, 2018	-0.003	-	-	-	-	-	-	-	45.29	-
3	S-15-13	765kV Wardha--Hyderabad Link Transmission Scheme	1) 400/220kV Maheshwaram; 2) 400kV QMDC Line from Maheshwaram 765/400kV (PGCIL) SS; 3) 400kV Maheshwaram - Shankarapally TMDC Line; 4) 400/220/132kV Kethireddypalli SS; 5) LILO of 400kV Shankarpally-Suryapeta QMDC Line to 400kV Kethireddypalli SS; 6) 400kV QMDC line from 400kV Dichpally SS to 400kV Nirmal SS; 7) LILO of 400kV Dindi-Mamidipally TMDC Line to 400kV Maheshwaram SS	All the works were Commissioned.	S I	146/ 05.08.2015 30/ 04.10.2016 105/ 15.07.2017	36th & 37th SCPSR Meetings dtd. 04.09.2013 & 31.07.2014 respectively	10/15, Dt.11.11.2015 & 16/17-2017-18, Dt.19.12.2017	1178.97	177.32	PFC	1001.65	-	Feb. 2016	Feb' 2021	0.051	-4.798	10.00	5.202	-	-	-	-	943.95	-
4	P-16-01	Telangana STPP-I Power Evacuation Scheme	1) 400/220kV Ramadugu Substation; 2) 400kV TSTPP (2x800MW) - Ramadugu QMDC Line; 3) 2) 400kV TSTPP (2x800MW) - Narsapur QMDC Line	All the works were Commissioned.	G E	34/ 25.11.2016 104/ 12.07.2017	40th & 41st Meetings of SCPSR dtd. 19.11.2016 & 22.09.2017 respectively	10/2017, dt.23.08.2017	1151.60	20.43	REC	1,131.17	-	Oct' 2017	Aug.' 2021	0.502	-	-	-	-	-	-	-	861.68	-
2	S-17-08	Rayadurg System Improvement Scheme	1) 400/220/132KV GIS at Rayadurg 2) 400KV Kethireddypally - Rayadurg DC Line 3) LILO of 220kV Gachibowli – Shivarampally Line to Rayadurg GIS; 4) LILO of 220kV Gachibowli – Shapur nagar Line to Rayadurg GIS; 5) LILO of 220kV Gachibowli – Miyapur Line to Rayadurg GIS; 6) LILO of 220kV Gachibowli – Erragadda Line to Rayadurg GIS; 7) 132kV Rayadurg - Madhapur DC Line; 8) 132kV Rayadurg - Jubilee hills DC Line; 9) LILO of 132kV Jubilee Hills – Shivarampally SC Line to Rayadurg	All the works were Commissioned.	S I	44/ 22.03.2017 79/ 13.04.2018	41st Meeting of SCPSR dated 22.09.2017	02 / 2018-19, Dt. 24.05.2018	1786.40	8.14	PFC	1778.26	-	Sep' 2018	Apr' 2022	10.447	0.136	16.86	17.000	-	-	-	-	1,758.52	-

SI No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Justification	Project Purpose (SI/SE/S R/GE)	Administrative Approval TOO Ref.	SRPC approval (if any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (in Cr)	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	CWIP O.B.	FY:2024-25			Projected expenditure for 2025-26	Spill over Yearly Capital Expenditure projected for works taken up in or before 2025-26 (in Cr)			Total Cumulative Expenditure (in Cr)	Present Status of work	
										TGTransco funds	Loan source	Loan Amount	Grants, if any				1st Half (Apr-Sept) (Actuals)	2nd Half (Oct-Mar) (Projected)	Total 24-25 (Projected)		2026-27	2027-28	2028-29			
1	2	3	4		5	6	7	8	9	10	11	12	13	14	15	16				17	18	19	20	21	22	
3	P-19-02	Yadradri Thermal Power Evacuation Scheme	1) 400/220kV Dameracherla SS; 2) 400/220/132kV Choutuppal SS; 3) 400kV YTPPS - Damaracherla QMDC Line; 4) LILO of 400kV Mamidipally-Khammam TMDC Line to Choutuppal SS; 5) 400kV YTPP Switchyard - Dindi QMDC Line; 6) 400kV YTPP Switchyard - Choutuppal QMDC Line; 7) 400kV YTPP Switchyard - Jangoan QMDC Line;	The investment approval received on 27.01.2020, as mentioned in Column (8), TGERC details.	G E	451/ 10.10.2019	39th meeting of SCPSPSR dated 28-29.12.2015 & 1st meeting of SRPCTP dt.16.12.19	09 / 2019-20, Dt. 27.01.2020	2354.35	141.44	PFC & REC	1102.26 & 1110.65	-	Jan' 2020	Dec., 2025	991.677	-0.265	100.000	99.735	200.000	30.000	-	-	-	1764.915	Works of Items- 6 & 7 400kV Lines to Choutuppal & Jangoan are under progress and expected to be charged by March & Dec., 2025 respectively
4	S-19-02	Reactor Scheme-III	Installation of 125MVAR Bus Reactors at Suryapet, Rayadurg, Kethireddypalli, Narsapur, Maheshwaram, Janagaon and Dindi 400kV Substations and Installation of 80MVAR Bus Reactor & 63MVAR Switchable Line Reactors at Asupaka 400kV SS	Proposed in 4th CP. However, all the works are Commissioned by December 2024..	S I	304/ 23.02.2019	41st Meeting of SCPSPSR dated 22.09.2017 & 1st Meeting of SRSCT dated 07.09.2018	04 / 2019-20; Dt. 09.12.2019	249.79	249.79	PSDF	-	158.72	Jan' 2020	Dec'24	93.480	4.053	50.000	54.053	11.627	-	-	-	-	198.999	-
5	A-21-07	Augmentation Scheme-IV	Erection of 315/500 MVA ICT's at 400kV Suryapet, Asupaka, Veltloor, Dichpally & Gajwel Sub-stations	All the works are Commissioned.	S I	1311/ 14.02.2022; 1530/ 03.12.2022	41st Meeting of SCPSPSR dated 22.09.2017 CEA Lr. Dt. 10.12.2021	01 / 2022-23 Dt.05.05.2022; 01 / 2024-25 Dt.17.05.2024	187.48	19.18	HUDCO	168.30	-	Dec.' 2020	Oct'24	1.273	0.300	25.905	26.205	-	-	-	-	-	152.92	-
6	S-21-05	HVWS for 500MVA ICTs at 400kV Substations	HVWS for 500MVA ICTs at 400kV Substations	All works commissioned by June 2022.	S I	-	-	-	-	-	-	-	-	Dec' 2021	May' 2022	0.0098	0.0098	-	0.0098	-	-	-	-	-	0.8628	-
7	S-19-01	KTPP System Improvement Scheme	400/220/132kV Substation at KTPP Switchyard, Bhupalapally	The investment approval received on 27.01.2020, as mentioned in Column (8), TGERC details. The Substation is proposed in 4th CP. Ready for charging.	S I	297/ 09.02.2019	1st Meeting of SRSCT dated 07.09.2018	03 / 2019-20 Dt. 22.11.2019	454.23	49.23	PFC	405.00	-	Jan' 2020	March, 2025	170.826	6.093	33.081	39.174	10.000	6.000	-	-	-	226.000	Works in Progress
Sub-total-I																1,268.266	5.529	235.850	241.379	221.627	36.000	-	-			

Sl No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Justification	Project Purpose (SI/SE/S R/GE)	Administrative Approval TOO Ref.	SRPC approval (if any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (in Cr)	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	CWIP O.B.	FY:2024-25			Projected expenditure for 2025-26	Spill over Yearly Capital Expenditure projected for works taken up in or before 2025-26 (in Cr)			Total Cumulative Expenditure (in Cr)	Present Status of work
										TGTransco funds	Loan source	Loan Amount	Grants, if any				1st Half (Apr-Sept) (Actuals)	2nd Half (Oct-Mar) (Projected)	Total 24-25 (Projected)		2026-27	2027-28	2028-29		
1	2	3	4		5	6	7	8	9	10	11	12	13	14	15	16				17	18	19	20	21	22
II. New schemes taken up during 2025-26																									
1	-	Augmentation Scheme-V	Augmentation of 500MVA, 400/220 kV Auto Transformers, 1 No. each at 400kV Raidurg, Kethireddupally & Maheswaram SSs	New Scheme: Considering the Hyderabad City growth and future laod growth in GHMC, the Augmentation of ICT capacities in the existing Substations is proposed in 5th CP.	S I	To be issued	CEA Lr.dt. 07.10.2024 (Raidurg SS)	-	-	-	-	-	-	April, 2025	June, 2026	-	-	-	-	86.00	64.00	-	-	150.00	Scheme is under formulation
2	-	400/220 kV Kandi GI Substation and connected Lines	1) 400/220kV Kandi G I Substation 2) LILO of 400kV Shankarpally-Narsapur TMDC Line to 400/220kV Kandi G I S	New Scheme: To meet the expected/projected state peak demand , the said transmission network is proposed and the scheme is under formulation with tentative scope of works mentioned in column (4), Scope of Work. The details as per clause 7.6 of Regulation 2 od 2023, will be submitted , on approval of the scheme by CEA/SRPC(i.e Voltage -wise MVA and Ckm detalis)	S I	To be issued	-	-	-	-	-	-	-	June, 2025	Dec., 2027	-	-	-	-	108.00	216.00	36.00	-	360.00	Scheme is under formulation
3	-	400/220kV Shadnagar GI Substation and connected Lines	1) 400/220kV Shadnagar G I Substation 2) LILO of one circuit of Maheshwaram-Shankarpally 400kV TMDC Line to 400/220kV Shadnagar G I S		S I	To be issued	-	-	-	-	-	-	-	-	June, 2025	Dec., 2027	-	-	-	-	120.00	240.00	40.00	-	400.00
Sub-Total-II :																-	-	-	-	314.00	520.00	76.00	-	910.00	
III. Non-plan schemes taken up during 2025-26 (Will be taken up on payment of amonuts by Third parties)																									
1	N-22-01	Non Plan Capital works for FY 2022-23	Non Plan Capital works for FY 2022-23		-	-	-	-	-	-	-	-	-	-	-	0.041	-	-	-	-	-	-	-	-	
2	N-23-01	Non Plan Capital works Exe by Const wing	Laying- CC road NH 365B to 400Jangaon SS	Completed in November 2024.	-	-	-	-	-	-				-	-	-	0.286	-	0.286	-	-	-	-	0.286	
3	DC Work	400kV GIS at CTRLS Data Cetnre and connected Line	1) 400kV G I Switching-station at CTRLS Data Centre; 2) LILO of one Ckt. of 400kV Maheswaram - Shankarapally TMDC Line	New Proposal received on 10.05. 2024 and submitted the proposal in 5th CP.	S E	To be issued	-	-	-	Depository Contribution Work (Consumer Contribution)				June, 2025	March, 2027	-	-	-	-	87.20	130.80	0.00	-	218.00	Scheme is under formulation
5	Z-99-01	Rolling Stocks Procurement N Consumption	Rolling Stocks Procurement N Consumption	-	-	-	-	-	-	-				-	-	0.018	-	-	-	-	-	-	-	-	
4	DC Work	Integrated Steel Plant Transmission Scheme*	1) 400/220kV Integrated Steel Plant SS in Khammam Dist. 2) 400kV Julurupadu - Integrated Steel Plant QMDC Line, and associated 400kV Bays	Already approved vide 29.12.2023 Resource Plan for 5th CP.	S E	To be issued	-	-	-	Depository Contribution Work (Consumer Contribution)				July, 2025	March, 2028	-	-	-	-	43.60	218.01	174.40	-	436.01	State Govt. approval for Integrated Steel Plant is yet to be received *.
Sub-total-III																0.059	0.286	-	0.286	130.80	348.81	174.40	-	654.01	
Grans Total I + II + III																1,268.325	5.815	235.850	241.665	666.43	904.81	250.40	-	1,564.01	

Note :* As per AP Re-Organization Act 2014, Telangana State was assured for establishment of Integrated Steel Plant. In this connection, Mines Department, Telangana requested to furnish the feasibility report for construction of SS& lines for the three sites proposed by M/s. MECON Limited, (Engineering and Consultancy Services). Accordingly TSTRANSCO has submitted detailed report for providing power supply to proposed Integrated Steel Plant vide Letter dated 27.06.2018. No further correspondence received from Govt. of Telangana regarding extension of power supply to proposed steel plant. This Integrated Steel Plant Transmission Scheme will be taken up only after finalization of steel plant site and also based on the System Studies Report, to extend the power supply to proposed steel plant.

TRANSMISSION CORPORATION OF TELANGANA LIMITED
Annual Petition for 2024-25 for Transmission Business filed with TGERC
Scheme wise details of Capital Expenditure proposed for Financial Year 2025-26

400 KV / LIS

400kV Lift Irrigaition Schemes:

SI No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Justification	Project Purpose (SI/SE/ SR/GE)	Administrative Approval TOO Ref.	SRPC approval (if any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (in Cr)	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	CWIP O.B.	FY:2024-25			Projected expenditure for 2025-26	Spill over Yearly Capital Expenditure projected for works taken up in or before 2025-26 (in Cr)			Total Cumulative Expenditure (in Cr)	Present Status of work
										TGTransco funds	Loan source	Loan Amount	Grants, if any				1st Half (Apr-Sept) (Actuals)	2nd Half (Oct-Mar) (Projected)	Total 24-25 (Projected)		2026-27	2027-28	2028-29		
1	2	3	4		5	6	7	8	9	10	11	12	13	14	15	16				17	18	19	20	21	22
I. Ongoing Schemes as on 01.04.2025 :																									
	L-18-04	Sita Rama Lift Irrigaition Scheme	1) 400/220/11kV Kamalapuram LI SS, 2) 220/11kV B.G.Kothur LI SS, 3) 220/11kV V.K.Ramavaram LI SS, 3) 400kV Julurupadu - Kamalapuram TMDC Line, 4) LILO of one circuit of 220kV KTPS-Manuguru Line to B.G.Kothur, 5) LILO of one circuit of 220kV KTPS V- Lower Sileru -II Line to B.G.Kothur, 6) LILO of 220kV KTS – Lower Sileru-I Line at 400/220 kV Asupaka SS, 7) LILO of 220kV KTS - Asupaka Line to 220kV V.K.Ramavaram LI SS, 8) 220kV TMDC Line from 400/220/11kV Kamalapuram SS to 220/11 kV V.K.Ramavaram	All works were commissioned.	Bulk Load & DC Works	449 & 450 Dated 10.10.2019	41st Meeting of SCPSPS R dated 22.09.2017	-	-	I&CAD, Govt.of TG Funds				Sep' 2018	May, 2023	12.770	5.820	-	5.820	-	-	-	-	327.96	
Sub-total-I																12.770	5.820	-	5.820	-	-		327.96		
II. New schemes taken up during 2025-26 (Will be taken up on payment of amonuts by Third parties) :																									
1	D-23-01	Re-alignment of 400kV BTPS to Julurpadu 400kV QMDC Line	Raising/re-aligning Towers of existing 400kV QMDC Line from BTPS (Manuguru) to Julurupadu SS for Sitamma Sagar Multi-Purpose Project	Proposed at the request of Irrigation Department, Kothagudem.	S R (Partial)	-	-	-	-	Rs.166.04 Cr. DC Work				April, 2025	Sept., 2026	-	-	-	-	83.02	83.02	-	-	166.04	Tendering will be initiated only after receiving payment from I&CAD department, Govt. of Telangana
2	-	Extension of 132kV Power Supply to P.S.No.4 of SRLIP at Dibbagudem	1) 132/11 kV Dibbagudem Substation; 2) LILO from 132kV Ashwaraopeta – Gangaram Line to Dibbagudem; 3) LILO from 132kV Penuballi – Kalluru Line to Gangaram 132/33kV SS; and associated Bays	Already approved vide 29.12.2023 Resource Plan for 5th CP.	S E	1230 & 1231 Dated 02.11.2021	-	-	-	Rs.48.65 Cr. Bulk Load & DC Works				April, 2025	March, 2027	-	-	-	-	14.60	34.055	-	-	48.65	
Sub-total-II																	-	-	-	97.62	117.08	-	-	214.69	
III. Non-plan schemes taken up during 2025-26 : - Nil -																									
Sub-total-III																									
Grans Total I + II + III																12.770	5.820	-	5.820	97.62	117.08	-	-	214.69	

Chief Engineer/ 400kV

LIS

TRANSMISSION CORPORATION OF TELANGANA LIMITED
Annual Petition for 2025-26 for Transmission Business filed with TGERC
2.Scheme wise details of Capital Expenditure proposed for Financial Year 2024-25

Sl.No.	Project Code/Scheme ID(SAP code)	Project Title(SAP Project Title)	Scope of the Work (names of all the substations and Lines included in the scheme given)	Justification	Project Purpose(SI/SE/SR/GE)	Administrative Approval T.O.O Ref	SRPC Approval (if any)	TGERC Investment Approval Ref.	Total TGERC Approved Cost	Source of Funds				Project Start Date (DD-MM-YY)	Project Completion date (DD-MM-YY)	Opening CWIP as on 31.03.204	FY 2024-25			Projected Expenditure for FY 2025-26	Spill Over Yearly Capital Expenditure Projected for works taken up in or before 2025-26 (in Cr)			Total Cumulative Expenditure (in Cr)	Present Status of Work
										TGTrans co Funds	Loan Source	Loan Amount	Grants if any				1 st Half (Apr-Sept) Actuals	2nd Half (Oct-Mar) Projected	Total 24-25 Projected		2026-27	2027-28	2028-29		
1	2	3	4		5	6	7	8	9	10	11	12	13	14	15	16	17	18	19 (17+18)	20	21	22	23	24	25
ONGOING SCHEMES AS ON 01.04.2025																									
1	D-15-03 L-15-02 L-15-03 L-15-04 L-16-02 L-16-03 L-16-05	Kaleshwaram Lift Irrigation Project (*) i)400KV SUPPLY TO MYADARAM/RAMADUGU/TIPPA ii) 400KV SUPPLY TO TIPPAPUR iii) 400KV SUPPLY TO MYADARAM iv) 400KV SUPPLY TO RAMADUGU MANDAL v)ERECTION OF CHANDULAPUR LISS (KLIS) vi)ERECTION OF TUKKAPUR LISS (KLIS)	i)400/11 KV Medaram GIS and 400KV QMDC Line from 400KV RAMADUGU SS to the proposed 400KV MEDARAM SS-42 CKM ii)400/13.8/11 kV Ramadugu SS and 400kV QMDC Line for making LILO of both the circuits of 400kV SCCL- Gajwel QMDC line to Ramadugu SS in Karimnagar District (2x18KM)-72 CKM iii)400/220/11 kV Sundilla SS and 400kV QMDC Line for making LILO of both the circuits of 400kV SCCL – Nirmal QMDC line to proposed Sundilla SS (2x3 KM)-12CKM iv) 400/11 KV Medaram GIS and 400KV QMDC Line from 400KV RAMADUGU SS to the proposed 400KV MEDARAM SS- 21 KM-42CKM v) 400/11 kV Tippapur SS and 400kV QMDC Line from Ramadugu SS to Tippapur 46 KM-92CKM vi)400/11 kV Chandulapur SS , 400kV LILO of both the circuits of 400 KV TMDC Gajwel- Bhoopalapally Line- 108.36 CKM and 400 KV QMDC Line from Tippapur 400/11 KV SS to proposed Chandulapur 400/13.8/11 KV SS - 38.226 CKM vii)220/11 kV Medigadda SS and 220kV TMDC Line from Sundilla 400/220/11 KV to Medigadda KV SS - 148.76 CKM viii)220/11 kV Annaram SS and 220kV TMDC Line from 400/220/11kV Sundilla Pump House SS (Yellampally SS) to proposed 220/11kV SS at Annaram Pump House -58 CKM viii)132/11 kV Malakpet SS and 132KV DC Line from 220/33 KV Sircilla Substation (Sripada Yellampally SS) to proposed 132/11kV SS at Malakpet -22.7CKM	Works completed. Expenditure was carried over from 4 th control period due to delay in disbursement of funds from I&CAD	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O.(CE-LIS) Ms.No.848, dt:18.09.2020 (BL Works) T.O.O.(CE-LIS) Ms.No.849, dt: 18.09.2020 (DC Works)				Govt. of TS Grants I&CAD	3,086.45	Govt. of TS Grants I&CAD	Aug-16	Apr'23	0.68	0.15	11.56	11.71	2.00	0	0	0	14.39	Works completed. Expenditure was carried over from 4 th control period due to delay in disbursement of funds from I&CAD	

Sl.No.	Project Code/Scheme ID(SAP code)	Project Title(SAP Project Title)	Scope of the Work (names of all the substations and Lines included in the scheme given)	Justification	Project Purpose(SI/SE/SR/GE)	Administrative Approval T.O.O Ref	SRPC Approval (if any)	TGERC Investment Approval Ref.	Total TGERC Approved Cost	Source of Funds				Project Start Date (DD-MM-YY)	Project Completion date (DD-MM-YY)	Opening CWIP as on 31.03.204	FY 2024-25			Projected Expenditure for FY 2025-26	Spill Over Yearly Capital Expenditure Projected for works taken up in or before 2025-26 (in Cr)			Total Cumulative Expenditure (in Cr)	Present Status of Work
										TGTrans co Funds	Loan Source	Loan Amount	Grants If any				1 st Half (Apr-Sept) Actuals	2nd Half (Oct-Mar) Projected	Total 24-25 Projected		2026-27	2027-28	2028-29		
2	L-20-01	KLIS ADDITIONAL 1 TMC-BL	1.400/11 kV Velgatoor Sub-station and 400kV QMDC Line from 400kV Kachapur Switching station to 400/11kV Velgatoor SS -49.4 CKM 2.400/11 kV Pegadapally (Namapur) Sub-station and (i) 400kV QMDC Line from 400kV Kachapur Switching station to 400/11kV Namapur SS -30.28 CkM (ii) 400kV QMDC Line from 400kVVelgatoor substation to 400/11kV Namapur SS -43.48 CKM 3.400KV Kachapur Switching Station, (i) LLO of 400kV STPP Jaipur - Ramadugu QMDC line to Nampur SS - 19.14 CkM (ii) 400kV QMDC Line 400kV Kachapur Switching station - 400/220/132kV Gajwel SS - 14.456 CKM and (iii)LLO of 400kV QMDC Line from NTPC to 400kV Narsapur SS -7.816 CKM 4.400 /11 kV Veljipur Sub-Station and 400 KV QMDC line 400/11 KV Tippapur SS - 400/11 KV Veljipur SS -10.2 CKM 5.400/11 kV Chinagundavelli (Yellaipally) Sub-Station and 400kV QMDC Line from existing 400/13.8/11kV Chandulapur SS to Proposed 400/11kV Yellaipally SS - 19.096 CKM 6.400/11 KV New Tukkapur SS and Bays 7.400/220 kV Annaram Sub-Station and 400 KV QMDC line from STPP(Jaipur) to proposed 400 KV SS at Annaram Works - 40.344 CKM 8.400 kV QMDC Line from 765/400kV Nizamabad PGCIL SS to 400/13.8/11kV Chandlapur SS -187.996 CKM	Works stopped and were carried over from 4 th control period due to delay in disbursement of funds from I&CAD.	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O.(CE-LIS) Ms.No.848,dt:18.09.2020 (BL Works) T.O.O.(CE-LIS) Ms.No.849,dt:18.09.2020(DC Works)					Govt. of TS Grants I&CAD	2,946.53	Govt. of TS Grants I&CAD	Oct'21	Mar'26	887.22	22.30	50.00	72.30	400.00	650.00	379.50	50.00	2439.02	Works were carried over from 4 th control period due to delay in disbursement of funds from I&CAD.
	D-20-08	KLIS ADDITIONAL 1TMC - DC Works																							
3	L-14-02	Kaleshwaram PKGS- 20,21&22(*) 220/11kV Sarangapur, 220/11kV Manichippa, 220/11kV Yacharamthanda	1.220/11kV Sarangapur SS and 220 kV DC Line from 400/220 kV Ditchpally SS to proposed 220/11 kV Sarangapur SS- 65.88 CKM 2. 220/11kV Manchippa SS and 220kV DC line from 400/220 kV Dichpally SS to 220/11 kV Manchippa SS - 48.352 CKM 3.220/11kV Yacharam Thanda SS and 220 KV TMDC line 400/220kV Dichpally SS - 220/11 kV Yacharam Thanda SS - 53.804 CKM	Works were carried over from 4 th control period due to delay in disbursement of funds from I&CAD.	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O. (CE-LI) Ms.No.02, dt:22-01-2014(BL Works) T.O.O. (CE-LI) Ms.No. 03, dt:22-01-2014(DC Works) T.O.O.(ED-LIS) Ms.No.787,dt:23.06.2020(BL Works) T.O.O.(ED-LIS) Ms.No.788,dt:23.06.2020 (DC Works)					Govt. of TS Grants I&CAD	264.82	Govt. of TS Grants I&CAD	Jan'19	Mar'25	111.31	1.28	1.10	2.38	10.00	1.00	0	0	124.69	Works were carried over from 4 th control period due to delay in disbursement of funds from I&CAD.
4	L-19-01	Kaleshwaram Lift Irrigation Schemes(*) 220/11 kV New Manchippa SS and 220/11 kV New Mentrajipally SS	1. 220/33KV New Manchippa and 33kV DC line from New Manchippa Substation to proposed 33/11kV Ghadkol Substation- 8 CKM 2. 220/11 kV Mentrajipally SS and 220 KV LLO Line to proposed Mentrajipally from one of the circuit of under construction 220 KV DC Line from 400/220 kV SS Dichpally to 220/11 KV Manchippa SS in Nizamabad Dist.-7.517 CKM	Works were carried over from 4 th control period due to delay in disbursement of funds from I&CAD.	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O.(CE-LIS) Ms.No.415,dt:24.07.2019 (BL Works) T.O.O.(CE-LIS) Ms.No.416,dt:24.07.2019(DC Works)					Govt. of TS Grants I&CAD	67.77	Govt. of TS Grants I&CAD	Mar-20	Mar'25	4.30	0.21	2.00	2.21	4.00	0	0	0	10.51	Works were carried over from 4 th control period due to delay in disbursement of funds from I&CAD.

Sl.No.	Project Code/Scheme ID(SAP code)	Project Title(SAP Project Title)	Scope of the Work (names of all the substations and Lines included in the scheme given)	Justification	Project Purpose(SI/SE/SR/GE)	Administrative Approval T.O.O Ref	SRPC Approval (If any)	TGERC Investment Approval Ref.	Total TGERC Approved Cost	Source of Funds				Project Start Date (DD-MM-YY)	Project Completion date (DD-MM-YY)	Opening CWIP as on 31.03.2024	FY 2024-25			Projected Expenditure for FY 2025-26	Spill Over Yearly Capital Expenditure Projected for works taken up in or before 2025-26 (in Cr)			Total Cumulative Expenditure (in Cr)	Present Status of Work
										TGTrans co Funds	Loan Source	Loan Amount	Grants if any				1 st Half (Apr-Sept) Actuals	2nd Half (Oct-Mar) Projected	Total 24-25 Projected		2026-27	2027-28	2028-29		
5	L-18-01	JCR Phase-III 220/11kV Devvanapeta SS(**)	220/11 kV Devannapeta SS and 220kV Twin Moose DC line from 400/220kV Jangaon Sub-Station to 220/11kV Devannapeta Sub-Station - 108.519 CKM	Works completed. Expenditure was carried over from 4 th control period due to delay in disbursement of funds from I&CAD	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O.(ED-LIS) Ms.No.765,dt:22.05.2020 (BL Works) T.O.O.(ED-LIS) Ms.No.766,dt:22.05.2020 (DC Works)					Govt. of TS Grants I&CAD	138.66	Govt. of TS Grants I&CAD	Dec-19	Jun 24	0.17	-0.47	5	4.53	5	0	0	0	9.7	Works completed. Expenditure was carried over from 4 th control period due to delay in disbursement of funds from I&CAD
		220/11kV Devvanapeta SS																							
6	L-13-02	Kaleshwaram Lift Irrigation Scheme OLD(*)	132/11 kV Kannepalli SS and 132 kV DC/SC line from Kataram to Kanepalli and 1 No. 132 kV Bay Extension at Kataram SS- 18.007CKM	Works completed. Supply extended to I&CAD Pump House. Expenditure was carried over from 4 th control period due to delay in disbursement of funds from I&CAD.	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O. (CE -LIS) Ms.No.884,dt:19.11.2020 (BL Works) T.O.O. (CE -LIS) Ms.No.885,dt:19.11.2020 (DC Works)					Govt. of TS Grants I&CAD	28.77	Govt. of TS Grants I&CAD	Dec-16	Jun'20	0	0.018	0.5	0.518	0	0	0	0	0.518	Works completed. Supply extended to I&CAD Pump House. Expenditure was carried over from 4 th control period due to delay in disbursement of funds from I&CAD.
		132/11kV Beersagar(Kannepalli) LIS																							
7	L-15-01	AMRP LLC Lift Irrigation Project at Puliathanda(*)	1. 2nd Circuit stringing on 220KV Chalakurthy-Puttamgandi line(18.63 KM) and DC line from location no.9 of Chalakurthy-Puttamgandi 220KV line to the proposed 220KV SS at Puliathanda (2 KM) 2. 220kV DC/SC line from 220KV Chalakurthy-Puttamgandi line (18.63 KM)	Works completed.	Extension of power supply to Lift Irrigation project taken up by Govt. of TS						Govt. of TS Grants I&CAD	3.37	Govt. of TS Grants I&CAD	Jan-16	Nov'16	0.0012	0.02	0	0.02	0	0	0	0	0.0212	Works completed.
8	L-17-04	Kaleshwaram Lift Irrigation Scheme- Package -14(*)	1. 220kV TMDC line from 400/220/132 KV Gajwel SS to 220/11kV Akkaram SS	Works completed. Supply extended to I&CAD Pump House. Expenditure was carried over from 4 th control period due to delay in disbursement of funds from I&CAD.	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O. (CE-LIS) Ms.No. 369,dt:28-05-2019 (BL Works) T.O.O. (CE-LIS) Ms.No.370,dt:28-05-2019 (DC Works)					Govt. of TS Grants I&CAD	197.66	Govt. of TS Grants I&CAD	Apr-18	Sep'24	2.75	-0.79	4.00	3.21	1	0	0	0	6.956	Works completed. Supply extended to I&CAD Pump House. Expenditure was carried over from 4 th control period due to delay in disbursement of funds from I&CAD.
		(Akkaram & Markook)	2. 220kV DC line from 220/11kV Akkaram SS to 220/11kV Markook SS																						
9	L-18-03	Thumilla Lift Irrigation (RDS) (*)	132/11 kV Thumilla SS ,132 kV LILO line to proposed Thumilla 132/11 kV SS to be tapped from IEEJA to Alampur 132 kV DC line at the point of 15 KM from IEEJA 132/33kV SS- 17.384 CKM 2)Stringing of Second circuit 132/33kV SS to Alampur 132/33kV SS under 1st circuit -41.849 CKM	Works completed. Supply extended to I&CAD Pump House. Expenditure was carried over from 4 th control period due to delay in disbursement of funds from I&CAD.	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O. (CE -LIS) Ms.No.985,dt:26.02.2021(BL Works) T.O.O. (CE -LIS) Ms.No.986,dt:26.02.2021(DC Works)					Govt. of TS Grants I&CAD	34.30	Govt. of TS Grants I&CAD	Jun'18	Aug'19	1.74	-0.0042	0.60	0.60	0	0	0	0	2.3358	Works completed. Supply extended to I&CAD Pump House. Expenditure was carried over from 4 th control period due to delay in disbursement of funds from I&CAD.
		132/11kVThumilla																							
10	L-17-05	PR LIS(*) Diversion of 3Nos. 220kV lines due to submerging in the proposed Anjanagiri Project	Diversion of 3Nos. 220kV lines due to submerging in the proposed Anjanagiri Project	Works completed. Supply extended to I&CAD Pump House.	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O. (CE-Projects-II) Ms.No.15 Dt.09-06-2017 (DC Works)					Govt. of TS Grants I&CAD	18.23	Govt. of TS Grants I&CAD	May'18	Dec'20	0.000700	0	0.1	0.000	0	0	0	0	0.0007	Works completed. Supply extended to I&CAD Pump House.

SL.No.	Project Code/Scheme ID(SAP code)	Project Title(SAP Project Title)	Scope of the Work (names of all the substations and Lines included in the scheme given)	Justification	Project Purpose(SI/SE/ SR/GE)	Administrative Approval T.O.O Ref	SRPC Approval (if any)	TGERC Investment Approval Ref.	Total TGERC Approved Cost	Source of Funds				Project Start Date (DD-MM-YY)	Project Completion date (DD-MM-YY)	Opening CWIP as on 31.03.204	FY 2024-25			Projected Expenditure for FY 2025-26	Spill Over Yearly Capital Expenditure Projected for works taken up in or before 2025-26 (in Cr)			Total Cumulative Expenditure (in Cr)	Present Status of Work
										TGTrans co Funds	Loan Source	Loan Amount	Grants if any				1 st Half (Apr-Sept) Actuals	2nd Half (Oct-Mar) Projected	Total 24-25 Projected		2026-27	2027-28	2028-29		
11	L-05-02	Godavari LIS (*) (a) (132/11kV Gandiramaram, 132/11kV Bommakuru, 132/11kV Rangaraopalli)	1. 132/11 kV Gandiramaram SS and 132kV DC/SC line from existing 132/33kV Raghunathpalli SS to the proposed 132/11kV SS at Gandiramaram -16.6 CKM 2. 132/11 kV Bommakur SS and 132KV second circuit stringing from Janagoan to Narmetta-16.6 CKM and LILO to 132/11 KV Bommakur-6 CKM 3. 132/11 kV Rangaraopally SS and 132kV LILO to the proposed 132/11kV SS Rangaraopally tapping from the existing 132kV Mulugu - chelpur line - 0.754CKM	Works completed. Expenditure was carried over from 4 th control period due to delay in disbursement of funds from I&CAD.	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O. (CE-Projects-I) Ms. No.19,dt:23-05-2016(BL Works) T.O.O. (CE-Projects-I) Ms. No.20,dt:23-05-2016(DC Works)					Govt. of TS Grants I&CAD	97.00	Govt. of TS Grants I&CAD	Apr-17	Oct'19	1.31	0.158	0	0.158	0	0	0	0	1.47	Works completed. Expenditure was carried over from 4 th control period due to delay in disbursement of funds from I&CAD.
12	L-17-03	Lift Irrigation Scheme along Flood Flow Canal(*) 220/11 kV Rampur SS, 220/11kV Rajeswerraopeta SS, 220/11kV Mupkal SS	1. 220/11 kV Rampur SS, 220 KV Line from Ramadugu to Rampur -70 CKM . 2 No's Bays at Rampur and LILO of 220KV RSS - Bheemgal Feeder to 220/11 KV Rampur SS Under FFC -0.92 CKM 2. 220/11 kV Rajeshwarrao Peta SS and 220kV DC line (36KM) from proposed 220kV Rampur Substation to proposed 220/11kV Rajeshwar Rao Peta Substation-72 CKM 3. 220/11 kV Mupkal SS and 220kV LILO line from 220kV Nirmal – Renjal line to proposed 220/11kV Mupkal Substation-0.676 CKM	Works completed. Expenditure was carried over from 4 th control period due to delay in disbursement of funds from I&CAD	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O.(ED-LIS) Ms.No.749,dt:15.04.2020(BL Works) T.O.O.(ED-LIS) Ms.No.750,dt:15.04.2020 (DC Works)					Govt. of TS Grants I&CAD	186.90	Govt. of TS Grants I&CAD	Feb-18	JUN'20	0.09	-0.086	1	0.91	0	0	0	0	1.01	Works completed. Expenditure was carried over from 4 th control period due to delay in disbursement of funds from I&CAD.
13	L-17-01	Chanaka Korata LIS(*) 132/11kV Hatighat	132/11 kV Hathigat SS , 132kV DC line from existing 132/33kVSS at Adilabad to the proposed 132/11kVSS at Hathigat SS in Adilabad District - 30 CKM and 132kV LILO Line to 220/132/33kV SS, Nirmal from 132kV Pochamapad – Adilabad feeder -6.172 CKM	Works completed. Expenditure was carried over from 4 th control period due to delay in disbursement of funds from I&CAD.	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O. (CE -LIS) Ms.No.925, dt:15.12.2020 (BL Works) T.O.O. (CE -LIS) Ms.No.926, dt:15.12.2020 (DC Works)					Govt. of TS Grants I&CAD	43.49	Govt. of TS Grants I&CAD	Apr-17	Mar'19	0.19	0.02	1	1.02	0	0	0	0	1.21	Works completed. Expenditure was carried over from 4th control period due to delay in disbursement of funds from I&CAD

Sl.No.	Project Code/Scheme ID(SAP code)	Project Title(SAP Project Title)	Scope of the Work (names of all the substations and Lines included in the scheme given)	Justification	Project Purpose(SI/SE/SR/GE)	Administrative Approval T.O.O Ref	SRPC Approval (if any)	TGERC Investment Approval Ref.	Total TGERC Approved Cost	Source of Funds				Project Start Date (DD-MM-YY)	Project Completion date (DD-MM-YY)	Opening CWIP as on 31.03.204	FY 2024-25			Projected Expenditure for FY 2025-26	Spill Over Yearly Capital Expenditure Projected for works taken up in or before 2025-26 (in Cr)			Total Cumulative Expenditure (in Cr)	Present Status of Work
										TGTrans co Funds	Loan Source	Loan Amount	Grants if any				1 st Half (Apr-Sept) Actuals	2nd Half (Oct-Mar) Projected	Total 24-25 Projected		2026-27	2027-28	2028-29		
14	D-11-05 L-11-01	Thotapally Reservoir to Gouravelly Reservoir LIS (220/132kV Huzurabad SS and CL)(*)	1. 132/11 kV Regonda SS and 132kV DC line from 220/132kV Huzurabad Sub-Station to proposed 132/11kV Sub-Station at Regonda (Gouravelly) -63 CKM 2. 220/132 kV Huzurabad SS and 220kV LILO line to Huzurabad from 220 kV Durshed - Oglapur line- 20.54 CKM	Works completed. Expenditure was carried over from 4th control period due to delay in disbursement of funds from I&CAD.	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O.(CE-LI) Ms.No.384,dt:19.01.2012 T.O.O.(CE-LI) Ms.No.149, dt:11.07.2011					Govt. of TS Grants I&CAD	69.70	Govt. of TS Grants I&CAD	Feb-15	Mar'22	0.07	0.0053	0.50	0.51	0	0	0	0	0.57	Works completed. Expenditure was carried over from 4th control period due to delay in disbursement of funds from I&CAD.
15	L-18-02	PH-III PACKAGE -II JCRDGLIS- 220/11 BHEEMG	Augmentation at 220/11kV Bheemghapur SS	Works completed	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O. (ED -LIS) Ms.No. 10,dt:17.04.2018 (BL&DC Works)					Govt. of TS Grants I&CAD	23.55	Govt. of TS Grants I&CAD	Jun-18	Aug'19	0.05	0	0	0	0	0	0	0	0.05	Works completed
16	L-14-01	Lift Irrigation Scheme at Jogapur 132/11kV Jogapur SS	132/11 kV Jogapur SS and 132 kV DC/SC Line from 132/33kV Mallaram SS to Proposed 132kV Jogapur SS (13 KM)	Works completed	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O. (CE-Trans&LI) Ms.No.16,dt:01-09-2014 (BL Works) T.O.O. (CE-Trans.&LI) Ms.No.15,dt:01-09-2014 (DC Works)					Govt. of TS Grants I&CAD	45.12	Govt. of TS Grants I&CAD	Dec-16	May'18	0	0	0	0	0	0	0	0	0	Works completed
17	L-16-04	Dr. BRAPCSS LIS (Kanakapur) 132/11kV Kanakapur	132/11 kV Kanakapur SS and 132kV DC/SC line from existing 132/11kV Kosli Substation to the proposed 132/11kV Kanakapur LIS Substation 20 CKM	Works completed. Supply not extended due to non competition of I&CAD works. Expenditure was carried over from 4th control period due to delay in disbursement of funds from I&CAD.	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O. (CE-Projects-I) Ms.No.04,dt:26 -02-2016 (BL Works) T.O.O. (CE-Projects-I) Ms.No.05,dt:26 -02-2016 (DC Works)					Govt. of TS Grants I&CAD	31.74	Govt. of TS Grants I&CAD	Dec-16	Nov'18	0.04	0	0.3	0.3	0	0	0	0	0.342	Works completed. Supply not extended due to non competition of I&CAD works. Expenditure was carried over from 4th control period due to delay in disbursement of funds from
18	L-13-02	Kaleshwaram Lift Irrigation Scheme OLD(*) 132/11kV Beersagar(Kanne palli) LIS	132/11 kV Kannepalli SS and 132 kV DC/SC line from Kataram to Kanepalli and 1 No. 132 kV Bay Extension at Kataram SS- 18.007CKM	Works completed. Supply extended to I&CAD Pump House. Expenditure was carried over from 4th control period due to	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O.CE(LIS)Ms.No. 884, 885 dt.19.11.2020					Govt. of TS Grants I&CAD	31.39	Govt. of TS Grants I&CAD	Dec-16	Jun'20	0	0.018	0.5	0.52	0	0	0	0	0.518	Works completed. Supply extended to I&CAD Pump House. Expenditure was carried over from
19	L-19-02	Phase - III Godavari Lift Irrigation Sch	Suply Erect 132/33-11 kV RS Ghanpur SS and 132kV LILOLine - RS Ghnpr tap Drsgr-Rgnty	Works completed. Supply Not extended to I&CAD Pump House. Expenditure was carried over from 4th control period due to delay in disbursement of funds from I&CAD.	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O.(ED-LIS) Ms.No.749,dt:15.04.2020(BL Works) ,T.O.O.(ED-LIS) Ms.No.750,dt:15.04.2020 (DC Works)					Govt. of TS Grants I&CAD	0	Govt. of TS Grants I&CAD	Mar'20	Mar'22	0	0.0865	0	0.09	0	0	0	0	0.0865	Works completed. Supply Not extended to I&CAD Pump House. Expenditure was carried over from 4th control period due to delay in disbursement of funds from
Sub-Total(I)																	22.92	78.16	100.98	422.00	651.00	379.50	50.00	2,613.41	

45

Sl.No.	Project Code/Scheme ID(SAP code)	Project Title(SAP Project Title)	Scope of the Work (names of all the substations and Lines included in the scheme given)	Justification	Project Purpose(SI/SE/ SR/GE)	Administrative Approval T.O.O Ref	SRPC Approval (if any)	TGERC Investment Approval Ref.	Total TGERC Approved Cost	Source of Funds				Project Start Date (DD-MM-YY)	Project Completion date (DD-MM-YY)	Opening CWIP as on 31.03.204	FY 2024-25			Projected Expenditure for FY 2025-26	Spill Over Yearly Capital Expenditure Projected for works taken up in or before 2025-26 (in Cr)			Total Cumulative Expenditure (in Cr)	Present Status of Work
										TGTrans co Funds	Loan Source	Loan Amount	Grants If any				1 st Half (Apr-Sept) Actuals	2nd Half (Oct-Mar) Projected	Total 24-25 Projected		2026-27	2027-28	2028-29		
chemes taken up during 2025-26																									
1	L-23-01	Kaleshwaram Lift Irrigation Scheme	(i) Erection of 132 kV DC line-5.2 CKM from LILO point at Loc.No.83 of 132 kV Kataram-Beersagar line to the existing 220/11 kV Medigadda SS	These are Deposit contribution works. Works will be taken up as per requirement of I&CAD. Already approved vide resource plan for 5th CP (Amount in Resource plan was communicated without GST and Bays at Beersagar	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O. (CE -LIS) Ms.No.1557 Dt:21.01.2023					Govt. of TS Grants I&CAD	55.78	Govt. of TS Grants I&CAD	`Sep`25	`Mar`28	0	0	0	5	28.427	17.44	5	55.867	Tenders will be called after receipt of payments from I&CAD .	
		Alternate Route to Medigadda - Lines and Bays	(ii) Stringing of 2nd Corcuit on existing 132 kV DC/SC Kataram-Bersagar Lift Irrigation Substation-18.007 CKM																						
2	L-21-01	CHITYALA & WADAPALLY LIS	(i)132/11KV Chityala Sub-station and DC/SC line from Haliya 132/33KV -- 28CKM	These are Deposit contribution works. Works will be taken up as per requirement of I&CAD. Already approved vide resource plan for 5th CP (Amount in resource plan was communicated without GST).	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O. (CE -LIS) Ms.No. 362 & 363 Dt:13.05.2019					Govt. of TS Grants I&CAD	67.13	Govt. of TS Grants I&CAD	`Apr`25	`Mar`28	0	0	0	2	33	30.13	2	67.13	Tenders will be called after receipt of payments from I&CAD .	
	D-21-01	a)132/11kV Chityala SS,Connected Lines and Bays b)132/11kV Wadapally SS,Connected Lines and Bays	(ii) 132/11KV Wadapally Sub-station and DC/SC line from Wadapally(existing) 132/33KV - 12 Ckm and DC/SC line from Chityala to Wadapally -22 CKM																						
3	L-21-06	KAMBALAPAL LY LIS	132/11KV SS at Kambalapally and DC line from existing 220KV K.M. Pally SS -96 CKM	These are Deposit contribution works . Works will be taken up as per requirement of I&CAD . Already approved vide resource plan for 5th CP(Amount in resource plan was communicated without development charges).	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O. (CE -LIS) Ms.No.1234 & 1235 Dt:10.11.2021					Govt. of TS Grants I&CAD	94.42	Govt. of TS Grants I&CAD	`Apr`25	Mar`28	0	0	0	5	42	42.42	5	94.42	Tenders will be called after receipt of payments from I&CAD .	
	D-21-40	132/11kV Kambalapally SS ,Connected Lines and Bays																							
4	L-21-05	AMBA BHAVANI LIS	132/11KV SS at Amba Bhavani and LILO line from proposed Kambalapally SS to K.M.Pally SS -2CKM	These are Deposit contribution works. Works will be taken up as per requirement of I&CAD. Already approved vide resource plan for 5th CP(Amount in resource plan was communicated without development charges).	Extension of power supply to Lift Irrigation project taken up by Govt. of TS						Govt. of TS Grants I&CAD	17.28	Govt. of TS Grants I&CAD	25-Apr	Mar`29	0	0	0	2	8.28	5	2	17.28	Tenders will be called after receipt of payments from I&CAD .	
	D-21-39	132/11kV Ambabhavani SS,Connected Lines and Bays																							
5	L-21-02	NELLIKAL LIS	132/11KV SS at Nellikal and LILO line from existing Nagarjuna sagar Receiving station to Nagarjuna sagar Left canal SS - -3CKM	These are Deposit contribution works. Works will be taken up as per requirement of I&CAD . Already approved vide resource plan for 5th CP (Amount in resource plan was communicated without development charges).	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O. (CE -LIS) Ms.No.1161 & 1162 Dt:16.08.2021					Govt. of TS Grants I&CAD	21.80	Govt. of TS Grants I&CAD	25-Apr	Mar`29	0	0	0	2	10.8	7	2	21.8	Tenders will be called after receipt of payments from I&CAD .	
	D-21-25	132/11kV Nellikal SS ,Connected Lines and Bays																							

Sl.No.	Project Code/Scheme ID(SAP code)	Project Title(SAP Project Title)	Scope of the Work (names of all the substations and Lines included in the scheme given)	Justification	Project Purpose(SI/SE/SR/GE)	Administrative Approval T.O.O Ref	SRPC Approval (If any)	TGERC Investment Approval Ref.	Total TGERC Approved Cost	Source of Funds				Project Start Date (DD-MM-YY)	Project Completion date (DD-MM-YY)	Opening CWIP as on 31.03.204	FY 2024-25			Projected Expenditure for FY 2025-26	Spill Over Yearly Caital Expenditure Projected for works taken up in or before 2025-26 (in Cr)			Total Cumulative Expenditure (in Cr)	Present Status of Work
										TGTrans co Funds	Loan Source	Loan Amount	Grants if any				1 st Half (Apr-Sept) Actuals	2nd Half (Oct-Mar) Projected	Total 24-25 Projected		2026-27	2027-28	2028-29		
6	L-22-02	SANGAMESH WARA LIS	(A) 220/11kv LI Sub-Station at Chelmeda Khurd, i) New 220kv DC line from existing 220/132kv Sadasivapet SS to now proposed 220/132/11kv SS at Chelmeda Pump House for a line length of 25 CKM and ii) Replacement of existing 220kv DC line of single Moose conductor from 400/220kv Shankarpally SS to 220/132kv Sadasivapet SS with HTLS Conductor (520mm2 ACCC) for a line length of 38.0KM. (B) 132/11 KV LI SS at Hoti Khurd and 132 kv DC Line from proposed 220/132/11 kv LI SS at Chelmeda Khurd pump house to now proposed 132/11 KV Hoti - Khurd LI SS-56CKM	These are Deposit contribution works. Works will be taken up as per requirement of I&CAD . Already approved vide resource plan for 5th CP. Later, Scheme was revised as per requirement of I&CAD and same was communicated to I&CAD vide letter dtd:03.08.2023.	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O. (CE -LIS) Ms.No.1418 & 1419 Dt:22.06.2022					Govt. of TS Grants I&CAD	222.51	Govt. of TS Grants I&CAD	25-Apr	Mar'29	0	0	0	0	2	125	92.81	2.7	222.51	Tenders will be called after receipt of payments from I&CAD .
	D-22-08	(i)220/132/11 kv Chelmeda SS Connected Lines and Bays (ii)132/11 kv Hotikurd SS,Connected Lines and Bays																							
7	L-22-03	BASAVESHWARA LIS	(A) 220/132/11kv LI Sub-Station at Borancha, i)Erection of new 220kv SMDC line from existing 400/220kv Narsapur SS to now proposed 220/132/11kv SS at Borancha Pump House for a line length of 146 CKM ii) Erection of new 220kv SMDC line from proposed 220/132/11kv Chelmeda SS to now proposed 220/132/11kv SS at Borancha for a line length of 80 CKM (B) 132/11kv LI Sub-Station at Ramthirth and 132kv DC line (35 KM) to the proposed 132/11KV Ramthirth LI SS from the proposed 220/132/11kv Borancha LI SS. -70CKM	These are Deposit contribution works . Works-will be taken up as per requirement of I&CAD . Already approved vide resource plan for 5th CP(Scheme amount in resourceplan was communicated without deveopment charges).	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O. (CE -LIS) Ms.No.1423 & 1424, Dt:27.06.2022.					Govt. of TS Grants I&CAD	361.72	Govt. of TS Grants I&CAD	25-Apr	Mar'29	0	0	0	0	2	198	158.91	2.81	361.72	Tenders will be called after receipt of payments from I&CAD .
	D-22-09	a)132/11 kv Borancha SS b) 132/11 kv Ramrith SS, Connected Lines and Bays																							
8		MUKTYALA BRANCH CANAL LIS	132/11KV Sub-station at Vellatur and 132KV DC Line to the proposed Muktyala Branch Canal LIS from existing 220/132KV SS Sithapuram (15KM) -	These are Deposit contribution works. Works will be taken up as per requirement of I&CAD . Tentaive Scheme cost was approved	Extension of power supply to Lift Irrigation project taken up by Govt. of TS						Govt. of TS Grants I&CAD	85.25	Govt. of TS Grants I&CAD	25-Apr	Mar'29	0	0	0	0	5	40	35.25	5	85.25	Tenders will be called after receipt of payments from I&CAD .
		132/11 kv Vellatur SS Connected Lines and Bays																							
9		NALA SOMANADRI (GATTU) LIS	132/11 KV LI SS at Rayapuram , LILO line of the proposed 132 kv DC/SC line from 220/132 kv SS Jurala to 132/33 kv SS Ieeja to the proposed 132/11 KV LI SS at Rayapuram -23 CKM and Stringing of 2nd circuit on the existing DC/SC line from 220/132 kv SS Jurala to 132/33 kv SS Ieeja for a line length of 26.27 CKM	These are Deposit contribution works . Works will be taken up as per requirement of I&CAD . Already approved vide resource plan for 5th CP (Augmentation of Transformers at IEEJA and Jurala not covered in resource plan).	Extension of power supply to Lift Irrigation project taken up by Govt. of TS						Govt. of TS Grants I&CAD	95.25	Govt. of TS Grants I&CAD	25-Apr	Mar'29	0	0	0	0	5	35	50.25	5	95.25	Tenders will be called after receipt of payments from I&CAD .
		132/11 kv Rayapuram SS Connected Lines and Bays																							

SLNo.	Project Code/Scheme ID(SAP code)	Project Title(SAP Project Title)	Scope of the Work (names of all the substations and Lines included in the scheme given)	Justification	Project Purpose(SI/SE/ SR/GE)	Administrative Approval T.O.O Ref	SRPC Approval (if any)	TGERC Investment Approval Ref.	Total TGERC Approved Cost	Source of Funds				Project Start Date (DD-MM-YY)	Project Completion date (DD-MM-YY)	Opening CWIP as on 31.03.2024	FY 2024-25			Projected Expenditure for FY 2025-26	Spill Over Yearly Capital Expenditure Projected for works taken up in or before 2025-26 (in Cr)			Total Cumulative Expenditure (in Cr)	Present Status of Work
										TGTrans co Funds	Loan Source	Loan Amount	Grants if any				1 st Half (Apr-Sept) Actuals	2nd Half (Oct-Mar) Projected	Total 24-25 Projected		2026-27	2027-28	2028-29		
10	L-22-04	CHENNURU LIS	220/11kV LI Sub-Station at Pokkur and 220KV TMDC line from the existing 400/220kV Sundilla SS to 220kV Medigadda LI SS line to execution of 220kV TMDC line-6CKM	These are Deposit contribution works . Works will be taken up as per requirement of I&CAD . Already approved vide resource plan for 5th CP.	Extension of power supply to Lift Irrigation project taken up by Govt. of TS	T.O.O. (CE -LIS) Ms.No.1446 &1447, Dt.03.08.2022.					Govt. of TS Grants I&CAD	56.18	Govt. of TS Grants I&CAD	25-Apr	Mar'29	0	0	0	0	2	26	26.18	2	56.18	Tenders will be called after receipt of payments from I&CAD .
	D-22-11	220/11 kV Pokkuru SS Connected Lines and Bays																							
11		MANJEERA LIS	132/33/11 kV Substation at Waddepally and 132 kV LILO to proposed Waddepally LIS from the existing 132 kV DC Line from 220/132 kV Banswada to 132 kV SS Waddepally -2CKM (PTR :33/11 KV 2X8 MVA,33 kV line-2 KM,33 kV ptlam SS)	These are Deposit contribution works . Works will be taken up as per requirement of I&CAD . Tentaive Scheme cost was approved vide resource plan for 5th CP. The approved Scheme cost was given in the capitalisation	Extension of power supply to Lift Irrigation project taken up by Govt. of TS						Govt. of TS Grants I&CAD	43.82	Govt. of TS Grants I&CAD	25-Apr	Mar'29	0	0	0	0	3	30	8.82	2	43.82	Tenders will be called after receipt of payments from I&CAD .
		132/33/11 kV Waddepalli SS Connected Lines and Bays																							
12		Kodangal LIS	(1) 220/11kV LIS substation at Vutkur and 220kV TMDC line from proposed 220/11 kV Budpur substation to proposed 220/11kV Vutkoor pump house for a line length of 56 CKM (2)220/11kv LIS substation at Bhudpur and 220kV TMDC line from existing 400/220 kV Veltoor Substation to proposed 220/11 kV Budpur pump house for a line length of -78 CKM (3) 220/11kv LIS substation at Jayamma Cheruvu, 220kV TMDC line from proposed 220/11 kV Utkoor Substation to proposed 220/11 kV Jayamma Cheruvu pump house for a line length of 30 CKM and 220kV TMDC line from proposed 220/11 kV Jayamma cheruvu Substation to existing 220/132 KV Kosigi substation for a line length of 58 CKM	These are Deposit contribution works . Works will be taken up as per requirement of I&CAD . Narayanpet-Kondangal New Scheme was proposed based on the requirement of I&CAD (Data not approved in Resource plan).	Extension of power supply to Lift Irrigation project taken up by Govt. of TS						Govt. of TS Grants I&CAD	561.54	Govt. of TS Grants I&CAD	25-Apr	Mar'29	0	0	0	0	100	250	206.54	5	561.54	Tenders will be called after receipt of payments from I&CAD .
		220/11kv LIS substation at Vutkur 220/11kv LIS substation at Bhudpur 220/11kv LIS substation at Jayamma Cheruvu,																							
Sub Total (II)																0	0	0	0	135	826.507	680.75	40.51	1682.767	
Schemes taken up during 2025-26																									
Sub-Total(III)																			0	0	0	0	0	0	
Totals I+II+III																	22.92	78.16	100.98	557.00	1,477.51	1,060.25	90.51	4,296.17	

CHIEF ENGINEER
LIFT IRRIGATION SCHEMES (FAC)

TRANSMISSION CORPORATION OF TELANGANA LIMITED
Annual Petition for 2024-25 for Transmission Business filed with TGERC
Scheme wise details of Capital Expenditure proposed for Financial Year 2025-26

Sl No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Project Purpose. Cost spill over from 4th Control Period and Reasons for Justification	Project Purpose (SI/SE/SR/GE)	Administrative Approval TOO Ref.	SRPC approval (if any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (in Cr)	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	CWIP O.B. (31.03.2024)	FY:2024-25			Projected expenditure for 2025-26	Spill over Yearly Capital Expenditure projected for works taken up in or before 2025-26 (in Cr)			Total Cumulative Expenditure (in Cr)	Present Status of work
										TGTransco funds	Loan source	Loan Amount	Grants, if any				1st Half (Apr-Sept) (Actuals)	2nd Half (Oct-Mar) (Projected)	Total 24-25 (Projected)		2026-27	2027-28	2028-29		
1	2	3	4		5	6	7	8	9	10	11	12	13	14	15	16				17	18	19	20	21	22
I. Ongoing Schemes as on 01.04.2025																									
Sub-total-I																									
1	L-17-02	Palamuru-Rangareddy Lift Irrigation Scheme.	<p>Phase-I: (i) 400/11kV Narlapur LI SS, (ii) 400/11kV Vattam LI SS, (iii) 400/11kV Yedula LI SS, (iv) 2Nos. 400kV QMDC Bays at 400/220kV Veltoor SS, (v) 2Nos.400kV QMDC Bays at 400/220kV Dindi SS, (vi) 400kV Yedula – Narlapur QMDC Line (30kM), (vii) 400kV Dindi – Yedula QMDC Line (60kM), (viii) 400kV Yedula - Vattam QMDC Line (34.50kMs), (ix) 400kV Veltoor - Yedula QMDC Line (52kMs).</p> <p>Phase-II: (i) 400/11kV Uddandapur LI Sub-Station (incl.1No.125MVAR Bus Reactor) (ii) 2Nos. 400kV QMDC Bays at 400/11kV Vattam LI SS, (iii) 400kV QMDC Line from 400/220kV Maheswaram SS to proposed 400/11kV Uddandapur LISS(65kMs) and (iv) 400kV QMDC Line from proposed 400/11kV Vattam LISS to proposed 400/11kV Uddandapur LISS (34.129 kMs).</p>	<p>I&CAD has requested for extending power supply to Narlapur (9Pumps),Vattam (10 Pumps), Yedula (10 Pumps), Uddandapur (6 Pumps) and KP Laxmidevipally (4 Pumps) Pumping stations and power required for the above pumping stations is 4197MW for discharging 2TMC of water per day vide their letter dated 20.05.2017.</p> <p>Subsequently,I&CAD vide letter dated 03.09.2019, have requested for extending power supply to Narlapue (4 Pumps), Vattam (5Pumps), Yedula (5 Pumps) Pumping stations for discharging only 1TMC of water per day.Accordingly,TGTRANSCO has taken up the contruction of 400/11kV Substations at Narlapur, Vattem, Yedula alongwith connected lines and bays under Phase-I of PRLIS.Contract was awarded to M/s.L&T Ltd.,Chennai on 23.10.2020 and works are under progress.</p> <p>Further,I&CAD vide letter dated 17.08.2020,have requested for extending power supply to Uddandapur (3Pumps) Pumping station for discharging only 1TMC per day.Accordingly, TGTRANSCO has taken up the contruction of 400/11kV Uddandapur Substation alongwith connected lines and bays under Phase-II of PRLIS.Contract was awarded to M/s.Kalpataru - Siemens (JV) on 04.03.2022 and works are underprogress.</p> <p>The above works were taken up by TGTRANSCO on the request of I&CAD (Govt. of Telangana) under Depository Contribution Works (DCW). i.e.Total scheme cost will be funded by I&CAD.</p> <p>The execution works are getting delayed due to non receipt of funds from I&CAD.</p>	SE (Lift Irrigation Works).	TOO (CE-400kV) MS No.467 & 468, Dt:25.10.2019.	-	-	2155.17 (*)	-	-	-	Grants.	May'18	June'25	948.65	13.72	80	93.72	235.71	180	-	-	1739.76	Phase-I works : 90% of works completed. Phase-II works: Transmission lines completed but substation works are held up due to ROW issue.
II. New schemes taken up during 2025-26																									
Sub-total-II																									

SI No.	Project Code / Scheme ID (SAP Code)	Project Title (SAP Project title)	Scope of work (Names of all the Sub-stations and Lines included in the scheme maybe given)	Project Purpose. Cost spill over from 4th Control Period and Reasons for Justification	Project Purpose (SI/SE/SR/GE)	Administrative Approval TOO Ref.	SRPC approval (if any)	TGERC Investment Approval Ref.	Total TGERC approved Cost (in Cr)	Source of funds				Proposed Project Start Date DD-MM-YY	Proposed Project Completion Date DD-MM-YY	CWIP O.B. (31.03.2024)	FY:2024-25			Projected expenditure for 2025-26	Spill over Yearly Capital Expenditure projected for works taken up in or before 2025-26 (in Cr)			Total Cumulative Expenditure (in Cr)	Present Status of work
										TGTransco funds	Loan source	Loan Amount	Grants, if any				1st Half (Apr-Sept) (Actuals)	2nd Half (Oct-Mar) (Projected)	Total 24-25 (Projected)		2026-27	2027-28	2028-29		
2		System improvement scheme	1)220kV and 132kV features at 400/11kV Uddandapur SS 2) 220kV DC line from 400/11kV Uddandapur LI SS to 220/132kV Kosigi SS 3)220kV DC line from 400/11kV Uddandapur LI SS to 220/132kV Shadnagar SS 4) 132kV DC line from 400/11kV Uddandapur LI SS to 220/132kV Shadnagar SS 5)220kV Kosigi SS-2Nos. 6) 220kV Shadnagar SS 7)132kV SS Balanagar-2Nos.	The execution of 220/132kV features works were proposed at 400/11kV Uddandapur SS to meet the upcoming loads in the area and alternative 220kV lines to Kosigi SS & Shadnagar SS and alternative source to 132kV Balanagar SS. The proposed works are extension of 400/11kV Uddandapur SS. However, 400/11kV Uddandapur SS wokrs were abruptly delayed due to severe ROW issue and hence 220/132 kV features works will be takenup after completion of Substation works.	SI	T.O.O.(CE-PRLIS)MS.No.1776, dt:11.09.2023	-	-	452.48	to be tie-up				April/2025	March/2029	-	-	-	-	100.00	120.00	132.06	100.42	452.48	to be taken up
III. Non-plan schemes taken up during 2025-26																									
Sub-total-III																									
Grans Total I + II + III									2607.65							948.65	13.72	80	93.72	335.71	300.00	132.06	100.42	1739.76	

Note : Project Purpose : System Improvement (SI), System Expansion (SE), System Replacements (SR)/ RMI, Generation Evacuation (GE)

(*) - The Scheme cost includes Project cost,Over head charges and Development charges.