

Volume – II

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N. SALKAM, IRS
 DIRECTOR (FINANCE)
 THE SINGARENI COLLIERIES CO. LTD.
 KOTHAGUDEM - 507 101.

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Through



Shri N. Balram

Director(Finance)

The Singareni Collieries Company Limited

Kothagudem Collieries

BhadradiKothagudemDist,

Telangana State - 507101

N. BALRAM, Es

DIRECTOR (FINANCE)

THE SINGARENI COLLIERIES CO. LTD.

KOTHAGUDEM - 507 101.

Annexure - E : The detailed capital cost certified copies
along with relevant documents for FY 2024-25

Independent Practitioner's Certificate on the Statement showing break-up of Actual Capital Cost up to 31.03.2025, Statement of Additional Capitalisation during the Financial Year 2024-25, Statement of liability as on 31.03.2025 and Statement of Operation & Maintenance during the Financial Year 2024-25 of Singareni Thermal Power Plant (STPP), The Singareni Collieries Company Limited.

To
The Additional General Manager (F&A)
Singareni Thermal Power Plant
The Singareni Collieries Company Limited
Mancherla.

This Certificate is issued in accordance with the terms of our engagement letter dated 16.10.2025.

We have been requested by The Singareni Collieries Company Limited (hereinafter the "*the Company*") having its registered office at Kothagudem Collieries, Bhadrachalam Dist., Telangana, 507101 to certify the Statement showing break-up of Actual Capital Cost up to 31.03.2025, Statement of Additional Capitalisation during the Financial Year 2024-25, Statement of liability as on 31.03.2025 and Statement of Operation & Maintenance during the Financial Year 2024-25 of Singareni Thermal Power Plant (STPP) for filing the True up petition for the period Financial year 2024-25 before the Telangana State Electricity Regulatory Commission (TGERC). The Statement has been initialled by us for identification purposes only.

Management's Responsibility

The preparation of the Statement is the responsibility of the Management of the entity including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the Statement and applying an appropriate basis of preparation; and making estimates that are reasonable

Branches :

- ★ **VISAKHAPATNAM** : Flat No.1, First Floor, AVR Enclave, Dondaparthi T.S.N. Colony, Visakhapatnam-530 016.
Phones: 98665 39993, E-mail:dsvgopikrishna@yahoo.co.in
- ★ **ANAKAPALLI** : Door No. 1-3-34/1, Old Current Office Street, Gandhinagar, Anakapalli - 531 001.
Phone: 63055 47795, E-mail:paritipcras@yahoo.com

in the circumstances. The management is also responsible for complying with the guidelines issued by the Telangana State Electricity Regulation Commission from time to time.

Practitioner's Responsibility

1. It is our responsibility to obtain reasonable assurance whether amounts reflected in the Statements are accurately extracted from the books of accounts maintained by the Company and Capital Cost is incurred from internal accruals of the Company.
2. We have been provided with the copies of following information and documents
 - a) Copies of Audited Financial Statements for the Financial Year 2024-25.
 - b) Copy of Regulation 2 of 2023 by Telangana State Electricity Regulation Commission.
 - c) Copy of Revised Cost Estimate 2 by Board dtd. 21.06.2017
 - d) Copy of Multi Year Tarif Order for Financial Year 2024-25 to FY 2028-29.
 - e) Copy of note on Capitalisation of Overhaul expenditure during the Financial Year 2024-25.
 - f) Copy of Management Representation Letter regarding the revised cost estimates, fund management and subsequent events, if any.
 - g) Extract of Fixed Asset Register of STPP for the Financial Year 2024-25.
 - h) Access to the Books of accounts maintained in SAP w.r.t STPP.
3. We conducted our examination of the Statement in accordance with the Guidance Note on Reports or Certificates for Special Purposes (Revised 2016) issued by the ICAI. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI.
4. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

Opinion

Based on our examination of above records and information furnished to us, we report that;

- i. statement showing break-up of Actual capital cost up to 31.03.2025, Statement of Additional Capitalisation during the Financial Year 2024-25, Statement of liability as on 31.03.2025 and Statement of Operation and Maintenance during the

Financial Year 2024-25 of Singareni Thermal Power Plant (STPP) are appropriately extracted from the books of accounts maintained by the Company (STPP).

- ii. the capital expenditure of Rs.23.38 crore was incurred by the Company during the Financial year 2024-25 has been funded entirely from the internal accruals of the Company.

Restriction on Use

This Certificate has been issued at the request of the company for submission to the Telangana State Electricity Regulatory Commission. This Certificate should not be used for any other purpose or by any person other than the addressee of this Certificate. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this Certificate is shown or into whose hands it may come without our prior consent in writing.

For Jawahar and Associates
Chartered Accountants
Firm Reg. 001281S

Ch. Shiva Kumar

Ch. Shiva Kumar
Partner

Membership No.247237

UDIN: 25247237BMLEFL4883



Date:03.11.2025

Place: Hyderabad



The Singareni Collieries Company Limited
(A Government Company)
2x600 MW Singareni Thermal Power Project
Jaipur (V & M) Pin 504216 Mancherla Dist Telangana State
Statement showing break-up of Actual capital cost of STPP upto 31.03.2025

(Rs. Crore)

DPR Head	Revised Cost Estimate -2	Actual as on 31.03.2023	Actual as on 31.03.2024	Actual as on 31.03.2025
1. BTG Package	4934.50	4,930.11	4,968.42	4,968.42
2. BOP Package	1020.00	1,013.25	1,013.71	1,014.22
3.SCCL Scope works				
Land	50.00	53.11	56.02	57.88
Survey & Soil Investigation	0.30	0.14	0.14	0.14
Site Dev EnablingTemp Sheds	24.00	24.95	26.18	27.86
Roads & Culverts	20.00	14.09	16.17	17.14
Coal transport roads	52.00	50.87	51.02	51.02
Boundary walls	19.00	17.19	17.19	17.19
Reservoir	58.00	55.06	56.10	56.10
Water supply-1 TMC	85.00	84.22	84.22	84.22
Water supply-2 TMC(incl elec)	293.00	319.35	319.35	319.35
Gate complex Security etc	5.40	3.08	3.08	3.08
Railway Siding*	380.00	348.67	349.86	366.51
Township & GH	145.00	121.40	122.50	123.21
Environment	4.00	1.37	1.37	1.72
Mandatory capital expenditure under MoEF clearance	22.10	18.47	18.52	18.52
Weigh bridges fire tender etc	2.00	2.28	2.28	2.28
Start up power & commcn eqpt	49.00	49.01	49.01	49.01
Construction power	30.00	24.40	24.40	24.40
Furniture & office automation	6.00	5.53	6.29	6.96
Misc Expenditure:	8.00	7.31	7.31	7.31
Eshtablishing store yard		0.35	0.35	0.35
Procurement open well submersible pupms		0.34	0.34	0.34
Utensils & Kitchen items for CISF		0.03	0.03	0.03
Hand held metal analyzer		0.17	0.17	0.17
Filtration machines for various lube oils		1.47	1.47	1.47
Procurement of light fittings cables towers and street lighting		1.57	1.57	1.57
Construction of open shed (PTH)		0.31	0.31	0.31
EOT crane in STPP		0.33	0.33	0.33
Godrej racking system for STPP stores		2.75	2.75	2.75
BAY CCT & CVTs	28.70	30.74	30.74	30.74
SCCL ScopeTotal	1,281.50	1,231.23	1,241.75	1,264.62

Ch. Shikun



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The Singareni Collieries Company Limited
(A Government Company)
2x600 MW Singareni Thermal Power Project
Jaipur (V & M) Pin 504216 Mancherial Dist Telangana State
Statement showing additional capitalisation during FY 2024-25

(Rs. Crore)

DPR Head	Cost Approved as per Revised Cost Estimate - 2	Actual as on 31.03.2024	Actual as on 31.03.2025	Add cap during FY 2024-25
4. OTHERS				
Contingencies	5.00	8.14	8.14	-
Establishment costs	94.00	105.13	105.13	-
Consultancy & Engg	120.00	120.33	120.33	-
Start up fuel	41.00	40.20	40.20	-
Operator Training	-	-		-
Development exp	-	-		-
Margin Money	-	-		-
Financing Expenses	1.00	1.00	1.00	-
Interest during construction	1,266.00	1,264.34	1,264.34	-
O&M-Expenditure upto COD	17.00	17.00	17.00	-
Others Total	1544.00	1,556.14	1,556.14	-
Grand Total	8780.00	8,780.03	8,803.40	23.38

As per our Report of even date
For Jawahar and Associates
Chartered Accountants
Firm Reg. 001281S

For the Singareni Collieries Company Limited

Ch. Shiva Kumar
Partner
Membership No. 247237
UDIN: 25247237BMLEFL4883



Addl General Manager (F&A)
STPP

Date: 03.11.2025
Place: Hyderabad



The Singareni Collieries Company Limited
(A Government Company)
2x600 MW Singareni Thermal Power Project
Jaipur (V & M) Pin 504216 Mancherla Dist Telangana State
Statement of Liability upto 31.03.2025

(Rs. Crore)

Sl. No.	Breakdown	Actual capital cost as on 31.03.2025	Amount Disbursed upto 31.03.2025	Liability as on 31.03.2025
(1)	(2)	(3)	(4)	
1	BTG package	4,968.42	4,968.42	-
2	BOP package	1,014.22	1,014.22	-
3	Other works undertaken by SCCL			
3.1	Land	57.88	57.88	-
3.2	Survey & soil investigation	0.14	0.14	-
3.3	Site Dev, Enabling, temp Sheds etc.	27.86	27.86	-
3.4	Roads & Culverts	17.14	17.14	-
3.5	Coal Transport Roads out of BOP savings	51.02	51.02	-
3.6	Boundary Walls	17.19	17.19	-
3.7	Reservoir	56.10	56.10	-
3.8	Water supply-1 TMC	84.22	84.22	-
3.9	Water supply-2 TMC	319.35	319.35	-
3.10	Gate Complex, Security, etc.	3.08	3.08	-
3.11	Railway Siding	366.51	366.51	-
3.12	Township & Guest House & other amenities	123.21	123.21	-
3.13	Environment	1.72	1.72	-
3.14	CSR	18.52	18.52	-
3.15	Weigh Bridges, Fire Tender	2.28	2.28	-
3.16	Start up Power & common Equipment	49.01	49.01	-
3.17	Construction Power	24.40	24.40	-
3.18	Furniture & office automation	6.96	6.96	-
3.19	Misc. Expenditure	7.31	7.31	-
3.20	BAY,CT and CVT	30.74	30.74	-
3.21	Other works undertaken by SCCL			
	Total	1,264.62	1,264.62	-

Ch. Sh. K.



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The Singareni Collieries Company Limited
(A Government Company)
2x600 MW Singareni Thermal Power Project
Jaipur (V & M) Pin 504216 Mancherla Dist Telangana State
Statement of Liability upto 31.03.2025

(Rs. Crore)

Sl. No.	Breakdown	Actual capital cost as on 31.03.2025	Amount Disbursed upto 31.03.2025	Liability as on 31.03.2025
(1)	(2)	(3)	(4)	
4	Others			
4.1	Contingencies	8.14	8.14	-
4.2	Establishment Costs	105.13	105.13	-
4.3	Consultancy & Engineering	120.33	120.33	-
4.4	Start up Fuel	40.20	40.20	-
4.5	Operator Training			
4.6	Development Expenses			
4.7	Margin Money			
4.8	Financing Expenses	1.00	1.00	-
4.9	IDC	1,264.34	1,264.34	-
4.10	O&M-STEAG	17.00	17.00	-
4.11	Others Total	1,556.14	1,556.14	-
5	Capital Cost including IDC & FC	8,803.40	8,803.40	-

As per our Report of even date
 For Jawahar and Associates
 Chartered Accountants
 Firm Reg. 001281S

Ch. Shiva Kumar
 Ch. Shiva Kumar
 Partner
 Membership No. 247237
 UDIN: 25247237BMLEFL4883



For the Singareni Collieries Company Limited

[Signature]
 Addl General Manager (F&A)
 STPP

Date: 03.11.2025
 Place: Hyderabad



The Singareni Collieries Company Limited
(A Government Company)
2x600 MW Singareni Thermal Power Project
Jaipur (V & M) Pin 504216 Mancherial Dist Telangana State
Statement showing additional capitalisation during FY 2024-25

(Rs. Crore)

DPR Head	Revised Cost Estimate -2	Actual as on 31.03.2024	Actual as on 31.03.2025	Add cap during FY 2024-25
1. BTG Package	4934.50	4,968.42	4,968.42	-
2. BOP Package	1020.00	1,013.71	1,014.22	0.51
3. SCCL Scope works				
Land	50.00	56.02	57.88	1.85
Survey & Soil Investigation	0.30	0.14	0.14	-
Site Dev Enabling Temp Sheds	24.00	26.18	27.86	1.68
Roads & Culverts	20.00	16.17	17.14	0.97
Coal transport roads	52.00	51.02	51.02	-
Boundary walls	19.00	17.19	17.19	-
Reservoir	58.00	56.10	56.10	-
Water supply-1 TMC	85.00	84.22	84.22	-
Water supply-2 TMC(incl elec)	293.00	319.35	319.35	-
Gate complex Security etc	5.40	3.08	3.08	-
Railway Siding	380.00	349.86	366.51	16.64
Township & GH	145.00	122.50	123.21	0.71
Environment	4.00	1.37	1.72	0.35
Mandatory capital expenditure under MoEF clearance	22.10	18.52	18.52	-
Weigh bridges fire tender etc	2.00	2.28	2.28	-
Start up power & common eqpt	49.00	49.01	49.01	-
Construction power	30.00	24.40	24.40	-
Furniture & office automation	6.00	6.29	6.96	0.67
Misc Expenditure:	8.00	7.31	7.31	-
Establishing store yard		0.35	0.35	-
Procurement open well submersible pumps		0.34	0.34	-
Utensils & Kitchen items for CISF		0.03	0.03	-
Hand held metal analyzer		0.17	0.17	-
Filtration machines for various lube oils		1.47	1.47	-
Procurement of light fittings cables towers and street lighting		1.57	1.57	-
Construction of open shed (PTH)		0.31	0.31	-
EOT crane in STPP		0.33	0.33	-
Godrej racking system for STPP stores		2.75	2.75	-
BAY CCT & CVTs	28.70	30.74	30.74	-
SCCL Scope Total	1,281.50	1,241.75	1,264.62	22.87

Ch. (h) b



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The Singareni Collieries Company Limited
(A Government Company)
2x600 MW Singareni Thermal Power Project
Jaipur (V & M) Pin 504216 Mancherial Dist Telangana State
Statement showing additional capitalisation during FY 2024-25

(Rs. Crore)

DPR Head	Cost Approved as per Revised Cost Estimate -2	Actual as on 31.03.2024	Actual as on 31.03.2025	Add cap during FY 2024-25
4. OTHERS				
Contingencies	5.00	8.14	8.14	-
Establishment costs	94.00	105.13	105.13	-
Consultancy & Engg	120.00	120.33	120.33	-
Start up fuel	41.00	40.20	40.20	-
Operator Training	-	-		-
Development exp	-	-		-
Margin Money	-	-		-
Financing Expenses	1.00	1.00	1.00	-
Interest during construction	1,266.00	1,264.34	1,264.34	-
O&M-Expenditure upto COD	17.00	17.00	17.00	-
Others Total	1544.00	1,556.14	1,556.14	-
Grand Total	8780.00	8,780.03	8,803.40	23.38

As per our Report of even date
For Jawahar and Associates
Chartered Accountants
Firm Reg. 001281S

For the Singareni Collieries Company Limited

Ch. Shiva Kumar
Ch. Shiva Kumar
Partner
Membership No. 247237
UDIN: 25247237BMLEFL4883



Umay
Addl General Manager (F&A)
STPP

Date: 03.11.2025
Place: Hyderabad



The Singareni Collieries Company Limited
(A Government Company)
2x600 MW Singareni Thermal Power Project
Jaipur (V & M) Pin 504216 Mancherla Dist Telangana State
Statement showing Operation and Maintenance Cost FY 2024-25

(Rs. Crore)

Sl.No	Particulars	FY 2024-25
I	Administrative & General Costs	58.65
a	Purchased Power	3.19
b	Insurance	15.86
c	CISF & Private Security	36.35
d	Others	3.25
II	Repairs & Maintenance Costs*	86.02
a	Stores & Spares	25.06
b	Maintenance Expenditure	54.83
c	Hiring of HEMM, Weigh Bridges & others	6.12
III	Employee costs	130.93
a	Salary including manpower cost of O&M	119.28
b	Special incentive -STPP	3.28
c	CMPF with Administration Charges-STPP	3.90
d	Leave Encashment-STPP	4.47
IV	Grand Total	275.60

*Capital Overhaul Expenditure (COH) of Unit-I and Unit- II incurred during FY 2023-24 and FY 2024-25 respectively are amortized over a period of 6 years beginning from FY 2023-24 and FY 2024-25 as per OEM Schedule. The proportionate amount of the same was included in R&M head.

As per our Report of even date
 For Jawahar and Associates
 Chartered Accountants
 Firm Reg. 001281S

Ch. Shiva Kumar
 Partner

Membership No. 247237
 UDIN: 25247237BMLEFL4883

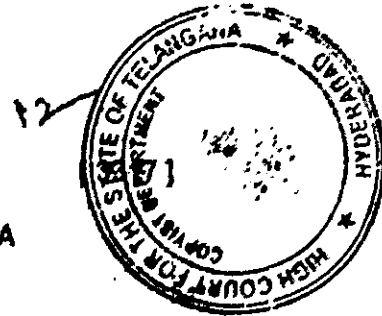


For the Singareni Collieries Company Limited

Addl General Manager(F&A)
 STPP

Date: 03.11.2025

Place: Hyderabad



**IN THE HIGH COURT FOR THE STATE OF TELANGANA
AT HYDERABAD**

**TUESDAY, THE TWENTIETH DAY OF DECEMBER
TWO THOUSAND AND TWENTY TWO**

PRESENT

**THE HONOURABLE DR. JUSTICE SHAMEEM AKTHER
AND
THE HONOURABLE SRI JUSTICE NAGESH BHEEMAPAKA**

L.A.A.S.No.97 of 2018 and 11 of 2021

Appeals Under Section of L.A. Act against the Judgment and Decree dated 22.12.2017 made in L.A.O.P.No.4 of 2011 on the file of the Court of the Principal Senior Civil Judge, Mancherla.

L.A.A.S.No.97 of 2018

Between:

The Singareni Collieries Co. Ltd., Represented by its Chief General Manager,
Srirampur Area, District Mancherla.

...APPELLANT/BENEFICIARY

AND

1. The Land Acquisition Officer/ Revenue Divisional Officer, Mancherla
...RESPONDENT/REFERRING OFFICER
2. Jampana Srinivasa Soma Raju, S/o Mallikharjuna Raju, age 53 years, Occ Business, r/o.H.No.T2-348, P.H.Colony, Godavarikhani, District Peddapalli.
3. Jampana Uma Rani, W/o J.S. Soma Raju, age 46 years, Occ Business, r/o.H.No.T2-348, P.H.Colony, Godavarikhani, District Peddapalli.

...RESPONDENTS/CLAIMANTS

L.A.A.S.No.11 of 2021

Between:

1. Jampana Srinivasa Soma Raju, S/o. Mallikharjuna Raju, aged about 60 years, Occ.Business, R/o H.No. P-00025, Near Ranganathaswamy Temple P H Colony, Godavarikhani, Peddapally District./
2. Jampana Uma Rani, W/o Srinivasa Soma Raju, aged about 54 years, Occ.House wife, R/o H.No. P-00025, Near Ranganathaswamy Temple P H Colony, Godavarikhani, Peddapally District.

...APPELLANT/CLAIMANTS

AND

1. The Land Acquisition Officer / Revenue Divisional Officer, Mancherla, Adilabad District. (Referring Officer)
2. The Singareni Collieries Co. Ltd, Rep. by its Chief General Manager, Srirampur Area, Mancherla District. (Beneficiary)

...RESPONDENTS



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IA No. 1 OF 2018 in LAAS.No.97 of 2018

Petition under Section 151 CPC praying that in the circumstances stated in the affidavit filed in support of the petition, the High Court may be pleased may be pleased to grant stay of all further proceedings including execution of the decree and order dt.22.12.2017 passed in LAOP.No.4 of 2011 on the file of the Principal Senior Civil Judge, Mancherla, pending disposal of the LAAS.No.97 of 2018, on the file of the High Court.

IA NO: 4 OF 2018 In LAAS.No.97 of 2018

Between:

1. Jampana Srinivasa Soma Raju, S/o. Mallikarjuna Raju, aged about 53 years, Occ. Employee; R/o H.No. T2-348, P H Colony, Godavarikhani, Peddapally District. /
 2. Jampana Uma Rani, W/o J S Soma Raju, aged about 46 years, Occ.House hold, R/o H.No. T2-348, P H Colony, Godavarikhani, Peddapally District..
- ...Petitioners/Respondents 2 & 3

AND

1. The Singareni Collieries Co. Ltd, Rep. by its Chief General Manager, Srirampur Area, Mancherla District. (Appellant/Beneficiary)
 2. The Land Acquisition Officer / Revenue Divisional Officer, Mancherla, Adilabad District. (Referring Officer)
- ...RESPONDENTS

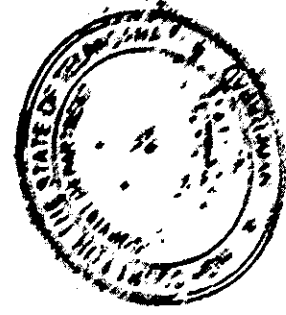
Petition under Section 151 CPC praying that in the circumstances stated in the affidavit filed in support of the petition, the High Court may be pleased to vacate the interim stay dated 20.06.2018 made in IA.No.1 of 2018 in LAAS.No.97 of 2018.

**Counsel for the Appellant in LAAS.No.97/2018
and Respondent No.2 in LAAS.No.11 of 2021: SRI P. SRI HARSHA REDDY
(SC FOR SINGARENI-COLLIERIES CO.LTD)**

**Counsel for the Respondent No.1 in
LAAS.No.97/2018 and LAAS.No.11 of 2021: GP FOR APPEALS**

**Counsel for the Respondent Nos.2 & 3 in LAAS.No.
97/2018 and Appellants in LAAS.No.11 of 2021: SRI SREENIVASA RAO VELIVELLA**

The Court delivered the following: COMMON JUDGMENT



14

**THE HON'BLE Dr. JUSTICE SHAMEEM AKTHER
AND
THE HON'BLE SRI JUSTICE NAGESH BHEEMAPAKA**

L.A.A.S.Nos.97 OF 2018 and 11 of 2021

COMMON JUDGMENT: (Per Hon'ble Dr.SA,3)

Since the facts of the case and the issue involved in both these appeals are identical, both these appeals are taken up together and are being disposed of by this common judgment.

2. Aggrieved by the order and decree, dated 22.12.2017, passed in L.A.O.P.No.4 of 2011 by the Principal Senior Civil Judge, Mancherial, (for short, 'Reference Court'), the claimants filed L.A.A.S No.11 of 2021, under Section 54 of the Land Acquisition Act, 1894 (for short, 'the Act'), seeking enhancement of compensation and the beneficiary/Singareni Collieries Company Limited filed L.A.A.S No.97 of 2018, seeking to set aside the impugned order.

3. 'We have heard the learned counsel for both sides and perused the record. For convenience of discussion, the parties are hereinafter referred to, as per their array before the Reference Court in L.A.O.P.No.4 of 2011.

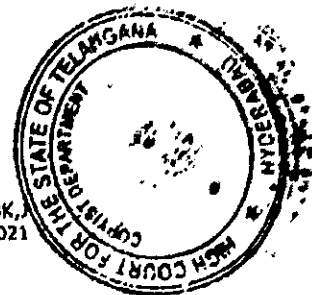
4. The facts of the case, in brief, are that the Land Acquisition Officer/Revenue Divisional Officer, Mancherial, has acquired an



extent of Acs.4.23 guntas of dry-cum-wet land of Claimant No.1 situated in Survey No.740/1 and an extent of Acs.4.00 of dry-cum-wet land of Claimant No.2 in Survey No.740/2 situated at Pegadapally Village, Jaipur Mandal (now Mancherial District) for the purpose of installation of 500 Megawatts Power Plant at Pegadapally Village, out of the total extent of Acs.718.34 guntas of patta land, by fixing the market value of the land of Rs.1,15,000/- per acre with statutory benefits. The Land Acquisition Officer also awarded compensation of Rs.4,40,248/- for fruit bearing trees, Rs.35,264/- for non-fruit bearing trees and Rs.39,595/- for structures, with statutory benefits for both the claimants. Notification under Section 4(1) of the Act was issued and approved by the District Collector, Adilabad, on 16.09.2008 and publication was made on the same day. Aggrieved by the award of the Land Acquisition Officer fixing the market value at Rs.1,15,000/- per acre, the claimants filed protest petition dated 26.04.2010 to refer the matter to the Civil Court. On the basis of the Reference made by Land Acquisition Officer under Section 18 of the Act, the Reference Court registered the same as L.A.O.P No.4 of 2011 and the Reference Court, basing on the oral and documentary evidence on record, enhanced the compensation for the acquired lands from Rs.1,15,000/- per acre to Rs.2,40,000/- per acre. Aggrieved by the

16

3

Dr.SA,J & NBK,
L.A.A.S.Nos.97 of 2018 and 11 of 2021

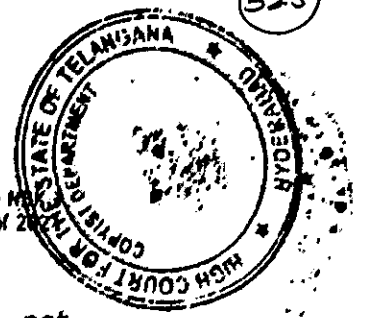
same, the claimants filed L.A.A.S No.11 of 2021, seeking enhancement of compensation and the beneficiary/Singareni Collieries Company Limited filed L.A.A.S No.97 of 2018, seeking to set aside the impugned order.

5. Learned counsel for the appellant in L.A.A.S No.97 of 2018/beneficiary would contend that the order under challenge is contrary to law, against material evidence and probabilities, excess of jurisdiction, illegal and beset of material irregularity. There are so many material irregularities in appreciating the oral and documentary evidence on record by the Reference Court. The Land Acquisition Officer had rightly fixed the market value of the subject land at Rs.1,15,000/- per acre with all statutory benefits. However, the Reference Court was pleased to enhance the same to Rs.2,40,000/- per acre with all statutory benefits. The enhanced compensation of Rs.2,40,000/- per acre is without any documentary evidence. The Reference Court ought to have noticed that the land in O.P.No.4 of 2011 is on the highway of Jaipur Village and the land in the instant case is behind the lands of Jaipur Village and thereby fetches less value. The Reference Court adopted high quantity of yield and high rates for the yield for capitalizing the trees. The Reference Court had also took high yield in relation to fruit bearing and non-fruit bearing trees existing over



the subject land and erroneously fixed excess amount. Further, excess amount was granted in relation to mango tree and also other trees such as Sapota and Jack fruit. The enhancement from Rs.1,15,000/- per acre to Rs.2,40,000/- per acre is excessive and ultimately prayed to set aside the Impugned order and allow the L.A.A.S.No.97 of 2018 as prayed for:

6. Learned counsel for the appellants in L.A.A.S No.11 of 2021/claimants would contend that the land acquired is situated near NH-16, connecting Nizamabad and Jagdhalpur and it is a fertile land. The land owners claimed a compensation of Rs.9,68,000/- per acre with all statutory benefits and there is ample oral and documentary evidence on record to substantiate the same. The Reference Court, while answering Reference, has granted meager compensation of Rs.2,40,000/- per acre with all statutory benefits. Further, the Reference Court had indicated in Clause-14 of the decree that the land owners are entitled for interest @ 9% for the first year from 21.01.2011 and thereafter, @ 15% till the deposit or payment of the amount on the enhanced market value, which is patently erroneous. The Reference Court had also not granted any compensation with regard to the value of the wood and only granted meager compensation in relation to the standing fruit bearing trees. There are several documents to grant



compensation as prayed by the land owners, which was not considered by the Reference Court and ultimately, prayed to enhance the compensation from Rs.2,40,000/- per acre granted by the Reference Court to Rs.9,68,000/- per acre with all statutory benefits.

7. In view of the above submissions made by the learned counsel for both sides, the points that arise for determination in these appeals are as follows:

1. Whether the Reference Court is justified in enhancing compensation from Rs.1,15,000/- per acre to Rs.2,40,000/- per acre for the acquired lands?
2. Whether the impugned order and decree, dated 22.12.2017, passed in L.A.O.P.No.4 of 2011 by the Principal Senior Civil Judge, Mancherla, is liable to be set aside?

POINTS:

8. As seen from the material placed on record, before the Reference Court, the claimants, in order to prove their claim that they are entitled for enhancement of compensation, examined PW.1 and got marked Exs.P1 to P19. On behalf of the Land Acquisition Officer and beneficiary, RWs.1 and 2 were examined and got marked Exs.R1 to R10. PW.1/claimant No.1 had categorically stated in his evidence that the subject land is one and



half or two kilometers away from the NH-16 connecting Nizamabad and Jagdhalpur. There was mining operation for the last 25 years nearby the acquired land. Ex.P1 is form No.7, Notice under Section 9(3) and 10 of the Act, dated 24.01.2009. Ex.P2 is the letter addressed by the Revenue Divisional Officer, dated 06.02.2010. Ex.P3 is the certified copy of Award proceedings No.A/649/2008, dated 26.04.2010. Ex.P4 is the form No.9, dated 26.04.2010. Ex.P5 is the attested copy of apportionment statement. Ex.P6 is the certified copy of declaration of Jaipur Village lands acquisition proceedings No.B6/2533/2008, dated 30.07.2008. Ex.P7 is the copy of Form No.8 with Award, dated 05.11.2009. Ex.P8 is sketch map showing the location of Sy.No.740 at Pegadapalli Village, dated 22.02.2016. Ex.P9 is the certified copy of registered sale deed No.8570/2007. Ex.P10 is the attested copy of letter of Divisional Forest Officer, Mancherial to Revenue Divisional Officer, Mancherial. Ex.P11 is (8) photos with Compact Dist. Ex.P12 is the attested copy of G.O.Ms.No.357 Revenue (L.A) Department, dated 22.03.2006. Exs.P13 to P19 are certified copies of letters and representations.

9. Though PW.1 stated that the subject land is one and half or two kilometers away from the NH-16, except such self serving statement of PW.1, there is no other oral or documentary evidence



on record to substantiate the same. The land owners claimed compensation placing reliance over Ex.P7, which is certified copy of the Form No.8 with Award, dated 05.11.2009. In the instant case, the Land Acquisition Officer, has fixed the compensation payable at Rs.1,15,000/- per acre besides granting other statutory benefits and interest thereon. The land owner had placed emphasis on Ex.P9, which is a certified copy of the registered sale deed No.8570/2007, wherein, an extent of 600 square yards of house plot was sold @ Rs.100/- per square yard. However, the land in question is agricultural land and not a house plot. The character of the land in question and the land covered under Ex.P9 are distinct and therefore, the Reference Court rightly did not place reliance over Ex.P9. Ex.P7 is award dated 05.11.2009 whereby, the land, which is adjacent to the land in question was acquired and compensation of Rs.2,40,000/- per acre with all statutory benefits and interest thereon was paid. Admittedly, the land in question is not abutting the NH-16 or any other permanent roads. As per the evidence on record, the subject land is situated within the vicinity of the land covered under Ex.P7-copy of Form No.8 with Award, dated 05.11.2009. Further, there are no sale deeds to demonstrate sale transactions and also to substantiate that the market value of the land in question, by the date of notification,



was Rs.9,68,000/- per acre. The other documents are only corresponding Government Orders and notifications etc., and all those are not helpful to determine the compensation payable. Registered sale transactions are relevant for the purpose of determining the compensation payable. No such document, within the vicinity where the land in question is situated is available, except Ex.P9. Under these circumstances, it is not appropriate to place reliance over Ex.P9 to assess the market value of the subject land. The Reference Court was pleased to place reliance on Ex.P7- Form No.9, dated 26.04.2010, where the land in vicinity was acquired and a compensation of Rs.2,40,000/- with all statutory benefits and interest thereon was paid. Considering Ex.P7 as well as the potentiality of the land acquired, the Court below was pleased to fix compensation of Rs.2,40,000/- per acre. In view of these circumstances, the Reference Court is justified in fixing fair and reasonable compensation at Rs.2,40,000/- per acre. Therefore, there is no legal infirmity or any circumstances to vary the fixation of compensation by the Reference Court.

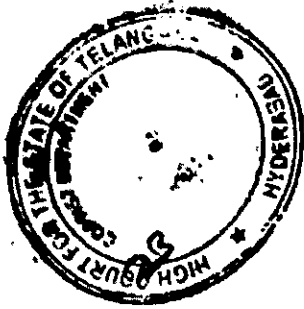
10. As far as the grant of compensation in respect of fruit bearing trees is concerned, the Reference Court had taken trees and yield into consideration and was pleased to grant Rs.23,30,000/- for mango trees, Rs.14,08,000/- for ber fruit trees,



Dr.SA,J & NBK,J
L.A.A.S.Nos.97 of 2018 and 11 of 2021

Rs.36,000/- for sapota trees, Rs.40,000/- for custard apple trees, Rs.36,000/- for Amla trees, Rs.8,000/- for sweet orange trees, Rs.4,88,000/- for soap nut trees, Rs.7,20,000/- for drumstick trees and Rs.3,42,000/- for palm trees. The Reference Court has taken the age of tress and yield into consideration and rightly fixed the compensation in respect of those trees. In the circumstances of the case, no interference is warranted with regard to the same.

11. It is contended by the learned counsel appearing on behalf of the claimants that the Reference Court had not awarded interest on solatium. As seen from the Clause No.14 of the decree, the Reference Court granted interest on the compensation granted @ 9% for the first year from 21.01.2011, i.e., the date of taking possession and thereafter, @ 15% till the deposit or payment of the amount, as the case may be, on the enhanced market value. However, it is evident from Clause No.17 of the decree that though the Reference Court held that the claimants are entitled to 30% solatium on the enhanced market value, but did not grant any interest thereon. In view of the settled legal position, the claimants are entitled for interest over the 30% solatium as indicated below, i.e., @ 9% for the first year from 21.01.2011, i.e., the date of taking possession and thereafter, @ 15% till the deposit of said solatium.



12. With the above modification of the impugned order dated 22.12.2017 to the extent of granting interest on solatium, both these appeals are disposed of.

Miscellaneous Petitions, if any, pending in both these appeals shall stand closed. There shall be no order as to costs.

SD/-B.S.CHIRANJEEVI
JOINT REGISTRAR

//TRUE COPY//

SECTION OFFICER

To,

1. The Principal Senior Civil Judge, Mancherial. (with records)
2. Two CCs to GP for Appeals, High Court for the State of Telangana at Hyderabad. [OUT]
3. One CC to Sri P. Sri Harsha Reddy, SC for Singareni Collieries Co. Ltd., [OPUC]
4. One CC to Sri Sreenivasa Rao Velivela, Advocate [OPUC]
5. Two CD Copies

gbr

[Signature]

Certified to be true copy

[Signature]
Superintendent

Copyist Department
High Court for the State of
Telangana, Hyderabad.



HIGH COURT

DATED: 20/12/2022

✓

COMMON JUDGMENT

LAAS.Nos.97 of 2018 and 11 of 2021

**DISPOSING OF THE BOTH LAAS
WITHOUT COSTS**

⑧

MA

29/12/22

CD 16169/23

LAA 97/18

P Sri Harsha Reddy

S2

High Court for the State of Telangana, Hyderabad.	
CERTIFIED DOCUMENT SECTION	
CD No.	16169/2023
Application made on	23/11/2023
Application returned	2023
Application represented	2023
Stamps called for	2/12/2023
Stamps deposited	4/12/2023
Addl. Stamps called for	2023
Addl. Stamps deposited	2023
Copy ready	4/12/2023
Copy delivered on	6/12/2023
T. S. S. S. S. SUPERINTENDENT	



The Singareni Collieries Company Limited

(A Government Company)

Estates Dept., Srirampur Area

PO: Srirampur Colony-504 303, Dist.Mancherial, Telangana State

F&A STPP, JAIPUR	
IW No.	2619
Date	09/05/24

Ref: SRP/EST/W-36/22-6

Date: 08.05.2024.

G.M(E&M), STPP

Court Matter
Most Urgent

Sub:- Land Acquisition - LAAS Nos. 97/2018 & 11/2021 in LAOP No. 04 of 2011 filed by SCCL and Sri. Jampana Srinivasa Soma Raju & another respectively – Preparation of Cheque for Rs.1,85,33,041/- (Rupees One crore eighty five lakhs thirty three thousand and forty one only) to deposit in the Hon'ble Sr.Civil Judge, Mancherial towards enhanced compensation - Reg.

-oOo-

With reference to the subject cited above, it is to inform that approval has been accorded vide Note No.SRP/EST/W/36/LAOP-4/2011/2018/22/03,dtd.13.04.2024 to deposit an amount of Rs.1,85,33,041/- (Rupees One crore eighty five lakhs thirty three thousand and forty one only) to deposit in the Hon'ble Sr.Civil Judge, Mancherial in LAOP No.04/2011 towards enhanced compensation. The copy of approved Note and calculation sheet are enclosed herewith for ready reference.

In this regard, it is requested to arrange for audit and prepare a Cheque by deducting TDS from the approved Note amount i.e.,Rs.1,85,33,041/- (Rupees One crore eighty five lakhs thirty three thousand and forty one only) to deposit in favour of the Hon'ble Sr.Civil Judge, Mancherial as per the Order dtd.20.12.2022 in LASS No.98/2018 & 11/2021 filed by SCCL Vs Jampana Srinivasa Somaraju towards enhanced compensation and send the same to this office for taking further necessary action in LAOP No.04/2011.

The matter may please be treated as most urgent.

General Manager,
Srirampur Area.

Encl: As above.

CC to: Director (PA&W).
GM(Estates).
AGM(F&A), STPP.

Handwritten signatures and initials:
SAD
SIS
D/S

5/20/24, 10:53 AM

Preparation of cheque in LASS 97/2018 and 11/2021 in LAOP 4/2011 f... - ed_stpp

(334) 5

Preparation of cheque in LASS 97/2018 and 11/2021 in LAOP 4/2011 filed by J.Srinivasa Soma Raju Vs. SCCL - Reg.

F&A STPP, JAIPUR	
IW No.	2775
Date	21/05/24

O/o ED, STPP.	
No.	2756
Date	20/05/24

est srp

Mon 5/20/2024 10:46 AM

To: gm stpp <gm_stpp@scclmines.com>; ed_stpp <ed_stpp@scclmines.com>;

Cc: fad srp <fad_srp@scclmines.com>; per srp <per_srp@scclmines.com>;

Sir,

With reference to the subject cited above, on 14.05.2024 it was requested to stop the preparation of Cheque Rs.1,85,33,041/- towards enhanced compensation in the above said case. But, after consulting with the concerned Judicial authorities by our Standing Counsel, they had suggested to deposit an amount of Rs.1,85,33,041/- by single cheque only. After, depositing the funds the Hon'ble Court will be disburse it. Hence, it is requested to prepare the Cheque for the said amount.

Dy. Estates Manager,
Estates Department,
Srirampur Area.

From: est srp

Sent: Tuesday, May 14, 2024 6:05 PM

To: gm stpp; ed_stpp

Cc: fad_Stpp; per stpp

Subject: Preparation of cheque in LASS 97/2018 and 11/2021 in LAOP 4/2011 filed by J.Srinivasa Soma Raju Vs. SCCL - Reg.

sir,

With reference to the subject cited , it is to inform that vide letter No. SRP/EST/w-36/226 dated.08.05.2024 it was requested to prepare cheque for an amount of Rs.1,85,33,041/- towards enhanced compensation in the above case. In this regard, it is to inform that our standing counsel advised to prepare two cheques as per LAO apportionment i.e., one is Jampana Srinivasa Somarju (Acres.4-23Gts.) and another one is Jampana umarani (Acs.4-00Gts.). In this connection, kindly advice the concerned to stop the cheque preparation till finalisation of amounts as per LAO Approportionment. After completion of calculation, mail will be sent.

With regards,

Dy. Estates Manager,
Estates Department,
Srirampur Area.

→ AGM (P&A)
PM JNL
20/5
GENERAL MANAGER (E&M)
STPP, JAIPUR

AD.
up
DS
2/5



THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

2 X 600 MW SINGARENI THERMAL POWER PLANT

Pegadapally (V), Jaipur (M), Mancherla (Dist), T.S-504216.

Ref No: STPP/FAD/2023-24/168

Date: 23.05.2024

PM, STPP

Sub: Cheque towards Land Acquisition claim-Sri.Jampana Srinivasa
soma raju and another respectively-Reg.

Ref: 1.STPP/PER/2024/20/552,Dt.11.05.2024

2.SRP/EST/W-36/226,DTE.08.05.2024

3.STPP/PER/2024/20/551,DTD.11.05.2024

4.SRP/IA/M-472/241,DT.11.05.2024.

With reference to the above subject, it was advised to prepare a cheque
in the name of Hon'ble Court of Senior Civil Judge, Mancherla towards LAOP
No.04/2011 for enhanced compensation of Rs,1,85,33,041/-.

In this regard we here with enclose cheque no.169201 Dt.23.05.2024
for an amount of Rs.1,73,11,850 Duly deducting TDS u/s 194A Rs.12,21,191 on
interest component.

Kindly acknowledge the receipt of the cheque

AGM (F&A),
2X600 MW STPP

Received
23/5/2024

(336)

230 52024

Pol Senior City Judge
One Crore Seventy three Lacs Eleven thousand Eight
hundred Fifty rupees Only
173,11,850-00

SESHASAYU, C.S.P.

3/20/2014

RENT COLLECTIONS COMPANY LIMITED

CASH CREDIT A/C

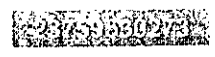


FIGURE:
2109100802

Am L.

Rupa

AUTHORISED SIGNATORYRY AUTHORIZED SIGNATORYRY
Please Sign Above

MULTI-CITY CHEQUE Payable at Par at All Branches of SBI

⑈169201⑈ 504002645⑈ 000003⑈ 30

337

dc
0



THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)

PAYMENT VOUCHER

Paid to
Prl Senior Civil Judge
Mancherial
Mancherial 504208

Payment Towards

Laand Acquisition Sri Jampana Srinivasa
Soma Raju

Document No.	22016371
Document Dt.	23.05.2024
Party Code	2000021049
Bank GL A/C No.	1131802
Cheque No	
Cheque Dt.	

GL Account	Profit Centre	Pur. Order No. & Line	Invoice No. & date	Ref Doc No. & Date	Debit (Rs.)	Credit (Rs.)
4426104	3480	00000	.	21002831 23.05.2024	18,533,041.00	0.00
1181201	9100	00000	.	21002831 23.05.2024	0.00	1,221,191.00
TOTALS					18,533,041.00	1,221,191.00
Net Amount					17,311,850.00	

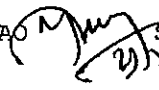
Rs/- ONE CRORE SEVENTY THREE LAKH ELEVEN THOUSAND EIGHT HUNDRED FIFTY Rupees only

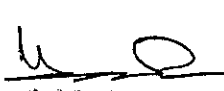
4426104-Capital WIP Expenses,1181201-TDS pybl-194A-Bsc,

Prepared By :

AF STP SOBL
23/05/2024

RECIPIENT

INTERNAL AUDIT AAO/AO  Sr AO/DY.FM


A.G.M. (F&A)
STPP Jaipur
FM/DY.GM

338



THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

SINGARENI THERMAL POWER PLANT

Pegadapalli (V), Jaipur(M) -504 216, Mancherial (Dist), T.S.

2651
11/05/24

Ref No: STPP / PER / 2024 / 20 / 552

Date: 11/MAY/2024

AGM (F&A), STPP

Sub: Preparation of Cheque for an amount of Rs. 1, 85,33,041/- - Reg

Ref: 1. Lr. No. SRP/EST/W-36/226, dtd: 08.05.2024

2. Lr. No. STPP/PER/2024/20/551, dtd: 11.05.2024

3. Lr. No. SRP/IA/M-472/241, dtd: 11.05.2024

With reference to the above, please find enclosed an approved Note and calculation sheet duly audited by IA, SRP for depositing an amount of Rs. 1,85,33,041/- in the Hon' ble Court of Senior Civil Judge, Mancherial. This amount is to be deposited as advised by the Court in respect of land acquisition LAAS Nos. 97/2018 & 11/2021 in LAOP No. 4 of 2011 filed by SCCL and Sri Jampana Srinivasa Soma Raju & another respectively.

Please advise the concerned to prepare a cheque for the above amount after deducting TDS and send the same to this office for taking further necessary action in this regard.

Encl: As above

IA Office, STPP, Jaipur	
Doc No.	21002831
Doc No.	22016371
Date	
Amount	1, 73, 11, 850/-
File No.	23/05/2024

PM, STPP

Gross = 1, 85, 33, 041
TDS = 12, 21, 191
net = 1, 73, 11, 850

2 21049
Det-1142604
Cid-1181201
To - 5005895
Order -

TDS M - 12211908

Net - 1, 73, 11, 850

Sr. AO

AO

4/11/15

DS

TDS

AO
AGM (F&A)
STPP, Jaipur



INTERNAL AUDIT DEPARTMENT
BPA REGION: SRIRAMPUR

Ref No. SRP/IA/M-472/24


Dt: 11.05.2024

PM
STPP,

Sub:- The Hon'ble High Court Order dated:20.12.2022 in LAAS
Nos.97/2018 & 11/2021 in LAOP No.04 of 2011 filed by
SCCL and Sri. Jampana Srinivasa Somaraju & another
respectively- vetting of calculations – Reg.

Ref: STPP/PER/2024/20/551 Dated: 11.05.2024

With reference to above, Scrutiny of compensation payable
calculations as per court order in LAAS No.97/2018 & LAAS 11/2021 in
LAOP No.04/2011 dated 20.12.2022 is done and compensation payable
amount is found correct.


/ FM (F&A)-IA
BPA Region/SRP

Encl: File



THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

SINGARENI THERMAL POWER PLANT

Pegadapalli (V), Jaipur(M) -504 216, Mancherial (Dist), T.S.

340
No. 1965
Dt. 05/05/24
IA Dept. SRP.

Ref No: STPP / PER / 2024 / 20 / 551

Date: 11/MAY/2024

Incharge, Internal Audit dept., SRP

Court Matter

Time Bound

Sub: Pre-audit of calculation sheet - Reg

Ref: Lr. No. SRP/EST/W-36/226, dtd: 08.05.2024 of GM, SRP

With reference to the above, please find enclosed herewith an approved Note & calculation sheet in respect of Land acquisition - LAAS Nos. 97/2018 & 11/2021 in LAOP No. 4 of 2011 filed by SCCL and Sri Jampana Srinivasa Soma Raju & another respectively.

This is a Court matter and we have to deposit an amount of Rs. 1,85,33,041/- in the Hon' ble Court of Senior Civil Judge, Mancherial.

Please arrange for pre-audit of the calculation sheet to enable us to take further necessary action in this regard.

Matter may be treated as MOST URGENT & IMPORTANT


PM, STPP

Encl: As above



The Singareni Collieries Company Limited

(A Government Company)

Estates Dept., Srirampur Area

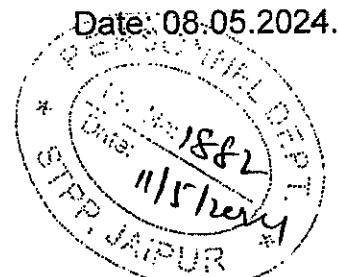
PO: Srirampur Colony-504 303, Dist.Mancherial, Telangana State

341
O.D. No. 29/142
Date: 09/5/24

Ref: SRP/EST/W-36/22-6

G.M(E&M), STPP

Court Matter
Most Urgent



Sub:- Land Acquisition - LAAS Nos. 97/2018 & 11/2021 in LAOP No. 04 of 2011 filed by SCCL and Sri. Jampana Srinivasa Soma Raju & another respectively – Preparation of Cheque for Rs.1,85,33,041/- (Rupees One crore eighty five lakhs thirty three thousand and forty one only) to deposit in the Hon'ble Sr.Civil Judge, Mancherial towards enhanced compensation - Reg.

-oOo-

With reference to the subject cited above, it is to inform that approval has been accorded vide Note No.SRP/EST/W/36/LAOP-4/2011/2018/22/03,dtd.13.04.2024 to deposit an amount of Rs.1,85,33,041/- (Rupees One crore eighty five lakhs thirty three thousand and forty one only) to deposit in the Hon'ble Sr.Civil Judge, Mancherial in LAOP No.04/2011 towards enhanced compensation. The copy of approved Note and calculation sheet are enclosed herewith for ready reference.

In this regard, it is requested to arrange for audit and prepare a Cheque by deducting TDS from the approved Note amount i.e.,Rs.1,85,33,041/- (Rupees One crore eighty five lakhs thirty three thousand and forty one only) to deposit in favour of the Hon'ble Sr.Civil Judge, Mancherial as per the Order dtd.20.12.2022 in LASS No.98/2018 & 11/2021 filed by SCCL Vs Jampana Srinivasa Somaraju towards enhanced compensation and send the same to this office for taking further necessary action in LAOP No.04/2011.

The matter may please be treated as most urgent.

Encl: As above.

CC to: Director (PA&W).
GM(Estates).
AGM(F&A), STPP.

AGM (F&A)
PM

**General Manager,
Srirampur Area.**

10/5



THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

SINGARENI THERMAL POWER PLANT

Pegadapalli (V), Jampur (M) - 501 216, Mancherial (Dist), T.S.

Ref No: STPP / PIR / 2024 / 20 / 1, 1, 1

Date: 11/MAY/2024

AGM (F&A), STPP

Sub: Preparation of Cheque for an amount of Rs. 1,85,33,041/- Pcs

Ref: 1. Lt. No. SRP/IA/W-36/226, dtd: 08.05.2024

2. Lt. No. STPP/PIR/2024/20/551, dtd: 11.05.2024

3. Lt. No. SRP/IA/M-472/241, dtd: 11.05.2024

++++

With reference to the above, please find enclosed an approved Note and calculation sheet duly audited by IA, SRP for depositing an amount of Rs. 1,85,33,041/- in the Hon'ble Court of Senior Civil Judge, Mancherial. This amount is to be deposited as advised by the Court in respect of land acquisition LAAS Nos. 97/2018 & 11/2021 in LAOP No. 4 of 2011 filed by SCCL and Sri Jampana Srinivasa Sorna Raju & another respectively.

Please advise the concerned to prepare a cheque for the above amount after deducting TDS and send the same to this office for taking further necessary action in this regard.

PM. STPP

Encl: As above

21/05/2024

02/06/24

1,85,33,041/-

22/05/2024

(M) [Signature]

11/05/2024

91/110

DS [Signature]

348



THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)

PAYMENT VOUCHER

Paid to
The Union Civil Judge
Mandla
Mandla District

Payment Towards

Land Acquisition Sri Jampana Brinivasa
Soma Raju

Document No.	22916371
Document Dt.	23.05.2024
Party Code	2000021042
Bank GL A/C No.	1131802
Cheque No	168201
Cheque Dt.	23/5

Gl. Account	Profit Centre	Pur. Order No. & Line	Invoice No. & date	Ref Doc No. & Date	Debit (Rs.)	Credit (Rs.)
4426104	3480	00000		21002831 23.05.2024	18,533,041.00	0.00
1181201	9100	00000		21002831 23.05.2024	0.00	1,221,191.00
TOTALS					18,533,041.00	1,221,191.00
Net Amount					17,311,850.00	

Rs/- ONE CRORE SEVENTY THREE LAKH ELEVEN THOUSAND EIGHT HUNDRED FIFTY Rupees only
4426104-Capital WIP Expenses, 1181201-TDS pybl-194A-Bsc,

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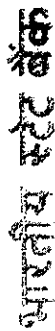
Prepared By :

[Handwritten signature]
AF_STE SOBL
23/05/2024

RECIPIENT

INTERNAL AUDIT AAO/ AO *[Handwritten signature]* Sr AO/DY.FM

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FM/DY.GM



epidemiologic

STPP PEGADAPALLY BRANCH (21797)
Q NO 2, NEAR PRANATHIA TRANSIT HOUSE,
JAI PUR, MANCHERIAL, TELANGANA - 504 216
Tel. : +91-8008981080 IFS Code : SBIN0021797

התורה והשבת נשאלת, האם יש להחליט על שבתות נוספות?

23052024

Senior City Judge

को या उनके आदेश पर OR ORDER

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For THE SINGAREN I COLLIERIES COMPANY LIMITED

23759530273

CASH CREDIT A/C

Prefix: 210910002

Payable at Par at All Branches of SBI

AUTHORISED SIGNATORY

Please Sign Above

AUTHORISED SIGNATORY

DE "E00000 :1579200705 "T02697

344

Annexure - F : SLDC certificates for FY 2024-25



O/o. Chief of O&M STPP
I.W.No. 1311
Date 22/05/24

346
O/o. GM(E&M) STPP
I.W.No. 3152
Date 20/5/24

TRANSMISSION CORPORATION OF TELANAGANA LIMITED

Website: www.tstransco.in CIN: U40102TG2014SGC094248

From
The Chief Engineer
SLDC, Vidyut Soudha,
Hyderabad.

To
✓ The General Manager
2X600 MW Singareni Thermal Power
Project, Jaipur (V&M),
Mancherla Dist.-504216.

Lr. No. CE-SLDC/SE-SLDC/DE-MO&PP-II/F.Singareni, D.No. 21 /24 dt.14.05.2024.

Sir,

Sub: - SLDC- Backing down and scheduled energy of Singareni Unit I&II for the month of
April -2024 -Communicated-Reg.

The detailed backing down and scheduled energy at ex-bus of 2X600MW Singareni
Unit I&II generator for the month of **April -2024** is herewith enclosed as Annexure-I.

Encl: Annexure-I

Yours faithfully,

Chief Engineer /SLDC

Copy submitted to:

The Director (Grid Operation)/TSTRANSCO - For favor of information

Copy communicated to:

- 1) The Executive Director /Commercial,
TSPCC, Vidyut Soudha, Hyderabad.
- 2) The Director (E & M)
M/s Singareni Collieries Co.Ltd,
Red Hills, Singareni Bhavan,
P.O Box-18, Lakdi ka pool, Hyderabad.
- 3) Financial Advisor & Chief controller of Accounts /TSPCC/VS/Hyd.

→ Chief (O&M)
SLDC to BD
40 to GM
JMB 20/5
Dr. Prabhakar
JMB
22/5

ANNEXURE-I

STPP (2X600 MW) BACKDOWN AND SCHEDULE ENERGY AT EX-BUS FOR THE MONTH OF APRIL-2024			
DATE (DD-MM-YYYY)	DECLARED CAPACITY (MU)	SCHEDULE (MU)	BACK DOWN (MU)
01-04-2024	27.144	19.278	7.866
02-04-2024	27.144	22.945	4.199
03-04-2024	27.144	24.050	3.095
04-04-2024	27.144	24.472	2.672
05-04-2024	27.144	24.981	2.163
06-04-2024	27.144	23.708	3.436
07-04-2024	27.144	23.007	4.137
08-04-2024	27.144	19.519	7.625
09-04-2024	27.144	21.629	5.516
10-04-2024	27.144	21.784	5.360
11-04-2024	27.144	18.765	8.380
12-04-2024	27.144	21.479	5.666
13-04-2024	27.144	21.415	5.729
14-04-2024	27.144	20.704	6.440
15-04-2024	27.144	23.640	3.505
16-04-2024	27.144	23.468	3.676
17-04-2024	27.144	24.964	2.180
18-04-2024	27.144	24.654	2.490
19-04-2024	27.144	22.464	4.680
20-04-2024	27.144	22.175	4.969
21-04-2024	27.144	22.672	4.472
22-04-2024	27.144	23.245	3.899
23-04-2024	27.144	22.960	4.184
24-04-2024	27.144	24.024	3.120
25-04-2024	27.144	24.232	2.912
26-04-2024	27.144	24.938	2.207
27-04-2024	27.144	24.336	2.808
28-04-2024	27.144	23.799	3.346
29-04-2024	27.144	24.491	2.653
30-04-2024	27.144	23.870	3.275
TOTAL (MU)	814.320	687.663	126.657

NOTE: Minimum power level of 55% of TML is implementing from 01.04.2024, But U1 is limited to a minimum power level of 71.4% from 12.04.2024, due to turbine vibrations are high.



O/o. Chief of O&M STPP
I.W.No. 1620
Date 21/6/24

O/o. GM(E&M) STPP
I.W.No. 3715
Date 20/6/24

348

TRANSMISSION CORPORATION OF TELANGANA LIMITED
VIDYUT SOUDHA:: HYDERABAD – 82.

From
The Chief Engineer
SLDC, Vidyut Soudha,
Hyderabad.

To
The General Manager
2X600 MW Singareni Thermal Power
Project, Jaipur (V&M),
Mancherla Dist.-504216.

Lr. No. CE-SLDC/SE-SLDC/DE-MO&PP-II /F.Singareni , D.No.33 /24 dt.12.06.2024.

Sir,

Sub: - SLDC- Backing down and scheduled energy of Singareni Unit I&II for the month of
May -2024 -Communicated-I reg.

*** *****

The detailed backing down and scheduled energy at ex-bus of 2X600MW Singareni
Unit I&II generator for the month of **May -2024** is herewith enclosed as Annexure-I.

Encl: Annexure-I

Yours faithfully,

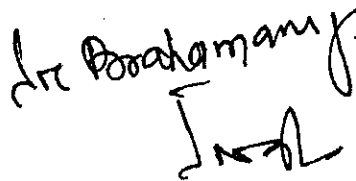

Chief Engineer (FAC) /SLDC

Copy submitted to:


The Director (Grid Operation)/TGTRANSCO - For favor of information

Copy communicated to:

- 1) The Executive Director /Commercial,
TGPC, Vidyut Soudha, Hyderabad.
- 2) The Director (E & M)
M/s Singareni Collieries Co.Ltd,
Red Hills, Singareni Bhavan,
P.O Box-18, Lakdi ka pool, Hyderabad.



- 3) Financial Advisor & Chief controller of Accounts /TGPC/VS/Hyd.

→ classmate
Annexure
So to HOP
So to GM

20/6/2024

ANNEXURE-I

STPP (2X600 MW) BACKDOWN AND SCHEDULE ENERGY AT EX-BUS FOR THE MONTH OF MAY-2024			
DATE (DD-MM-YYYY)	DECLARED CAPACITY (MU)	SCHEDULE (MU)	BACK DOWN (MU)
01-05-2024	27.144	22.200	4.944
02-05-2024	25.065	23.307	1.758
03-05-2024	27.144	26.094	1.050
04-05-2024	27.144	24.858	2.286
05-05-2024	27.144	22.594	4.550
06-05-2024	25.164	21.192	3.972
07-05-2024	27.144	20.445	6.699
08-05-2024	27.144	19.464	7.680
09-05-2024	27.144	20.034	7.110
10-05-2024	27.144	23.263	3.881
11-05-2024	27.144	21.839	5.306
12-05-2024	27.144	19.959	7.185
13-05-2024	27.144	20.859	6.285
14-05-2024	27.144	23.604	3.541
15-05-2024	27.144	23.920	3.224
16-05-2024	27.144	23.436	3.709
17-05-2024	27.144	24.336	2.808
18-05-2024	27.144	23.377	3.767
19-05-2024	27.144	21.840	5.304
20-05-2024	27.144	22.464	4.680
21-05-2024	27.144	23.088	4.056
22-05-2024	27.144	24.137	3.007
23-05-2024	27.144	23.017	4.127
24-05-2024	27.144	24.336	2.808
25-05-2024	27.144	24.074	3.070
26-05-2024	27.144	22.047	5.098
27-05-2024	27.144	21.874	5.271
28-05-2024	27.144	23.850	3.294
29-05-2024	27.144	23.816	3.328
30-05-2024	27.144	24.440	2.704
31-05-2024	27.144	24.440	2.704
TOTAL (MU)	837.405	708.203	129.202

CE(FAC)/SLDC/ TGTRANSCO 12/12



(350)

O/o. GM(E&M) STPP
I.W.No. <u>4805</u>
Date <u>18/7/24</u>

TRANSMISSION CORPORATION OF TELANGANA LIMITED
VIDYUT SOUDHA: HYDERABAD - 82.

O/o. Chief of O&M STPP
I.W.No. <u>1917</u>
Date <u>20/7/24</u>

From
The Chief Engineer
SLDC, Vidyut Soudha,
Hyderabad.

To
✓ The General Manager
2X600 MW Singareni Thermal Power
Project, Jaipur (V&M),
Mancherla Dist.-504216.

Lr. No. CE-SLDC/SE-SLDC/DE-MO&PP-II /F.Singareni , D.No. 52424 dt.09.07.2024.

Sir,

Sub: - SLDC- Backing down and scheduled energy of Singareni Unit I&II for the month of
June -2024 -Communicated-Reg.

The detailed backing down and scheduled energy at ex-bus of 2X600MW Singareni
Unit I&II generator for the month of **June -2024** is herewith enclosed as Annexure-I.

Encl: Annexure-I

Yours faithfully,


Chief Engineer (FAC) /SLDC

Copy submitted to:

The Director (Grid Operation)/TGTRANSCO - For favor of information

Copy communicated to:

- 1) The Executive Director /Commercial,
TGPC, Vidyut Soudha, Hyderabad.
- 2) The Director (E & M)
M/s Singareni Collieries Co.Ltd,
Red Hills, Singareni Bhavan,
P.O Box-18, Lakdi ka pool, Hyderabad.

Sh. Bhanu Prasad
Iron
20/7
→ Chief (O&M)
SE (E&M) Elec
So to HOP
So to GM
K. S. S. S.
19/07/2024

- 3) Financial Advisor & Chief controller of Accounts /TGPC/VS/Hyd.

ANNEXURE-I:

STPP (2X600 MW) BACKDOWN AND SCHEDULE ENERGY AT EX-BUS FOR THE MONTH OF JUNE-2024			
DATE (DD-MM-YYYY)	DECLARED CAPACITY (MU)	SCHEDULE (MU)	BACK DOWN (MU)
01-06-2024	27.144	24.816	2.329
02-06-2024	27.144	24.585	2.560
03-06-2024	27.144	25.064	2.080
04-06-2024	27.144	24.407	2.737
05-06-2024	27.144	24.232	2.912
06-06-2024	27.144	21.424	5.720
07-06-2024	27.144	25.272	1.872
08-06-2024	27.144	22.826	4.318
09-06-2024	27.144	21.424	5.720
10-06-2024	27.144	21.840	5.304
11-06-2024	27.144	24.221	2.923
12-06-2024	27.144	24.024	3.120
13-06-2024	27.144	22.672	4.472
14-06-2024	27.144	23.104	4.040
#15-06-2024	24.206	20.718	3.489
16-06-2024	13.572	12.231	1.341
17-06-2024	13.572	12.355	1.217
18-06-2024	13.572	11.559	2.013
19-06-2024	13.572	11.701	1.871
20-06-2024	13.572	10.625	2.947
21-06-2024	13.572	10.624	2.949
22-06-2024	13.572	11.360	2.212
23-06-2024	13.572	11.513	2.059
24-06-2024	13.572	11.996	1.576
25-06-2024	13.572	12.433	1.139
26-06-2024	13.572	13.007	0.565
27-06-2024	13.572	11.997	1.575
28-06-2024	13.572	10.948	2.624
29-06-2024	13.572	10.680	2.892
30-06-2024	13.572	10.303	3.269
TOTAL (MU)	607.802	523.959	83.843

STPP-U2 is under shutdown from 20:26Hrs of 15th June,2024 for Capital overhauling works.

Chief Engineer (FAC) /SLDC



O/o. Chief of O&M STPP
I.W.No. 2228
Date 29/8/24

O/o. GM(E&M) STPP
I.W.No. 4865
Date 26/8/24

352

TRANSMISSION CORPORATION OF TELANGANA LIMITED
VIDYUT SOUDHA:: HYDERABAD – 82.

From
The Chief Engineer
SLDC, Vidyut Soudha,
Hyderabad.

To
The General Manager
2X600 MW Singareni Thermal Power
Project, Jaipur (V&M),
Mancherla Dist.-504216.

Lr. No. CE-SLDC/SE-SLDC/DE-MO&PP-II /F.Singareni , D.No. 69 /24 dt.08.08.2024.

Sir,

Sub: - SLDC- Backing down and scheduled energy of Singareni Unit I&II for the month of
July -2024 -Communicated-Reg.

The detailed backing down and scheduled energy at ex-bus of 2X600MW Singareni
Unit I&II generator for the month of **July -2024** is herewith enclosed as Annexure-I.

Encl: Annexure-I

Yours faithfully,

Chief Engineer (FAC) /SLDC

Copy submitted to:

The Director (Grid Operation)/TGTRANSCO - For favor of information

Copy communicated to:

- 1) The Executive Director /Commercial,
TGPCC, Vidyut Soudha, Hyderabad.
- 2) The Director (E & M)
M/s Singareni Collieries Co.Ltd,
Red Hills, Singareni Bhavan,
P.O Box-18, Lakdi ka pool, Hyderabad.
- 3) Financial Advisor & Chief controller of Accounts /TGPCC/VS/Hyd.

Chief (O&M)

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29/8

ANNEXURE-I

STPP (2X600 MW) BACKDOWN AND SCHEDULE ENERGY AT EX-BUS FOR THE MONTH OF JULY-2024			
DATE (DD-MM-YYYY)	DECLARED CAPACITY (MU)	SCHEDULE (MU)	BACK DOWN (MU)
01-07-2024	13.572	11.028	2.544
02-07-2024	13.572	10.727	2.845
03-07-2024	13.572	11.473	2.100
04-07-2024	13.572	11.432	2.140
05-07-2024	13.572	11.834	1.738
06-07-2024	13.572	10.362	3.210
07-07-2024	13.572	10.484	3.088
08-07-2024	13.572	13.009	0.563
09-07-2024	13.572	13.507	0.065
10-07-2024	13.572	12.924	0.648
11-07-2024	13.572	12.805	0.767
12-07-2024	13.572	11.600	1.972
13-07-2024	13.572	12.280	1.292
14-07-2024	13.572	12.361	1.211
15-07-2024	13.572	13.168	0.404
16-07-2024	13.572	11.717	1.855
17-07-2024	13.572	12.845	0.727
18-07-2024	13.572	12.464	1.108
19-07-2024	13.572	11.189	2.383
20-07-2024	13.572	11.965	1.607
21-07-2024	13.572	11.419	2.154
22-07-2024	13.572	12.625	0.947
23-07-2024	13.572	12.240	1.332
24-07-2024	13.572	11.796	1.777
25-07-2024	13.572	11.392	2.180
26-07-2024	13.572	12.159	1.413
27-07-2024	13.572	12.240	1.332
28-07-2024	13.572	12.135	1.438
29-07-2024	13.572	13.099	0.473
30-07-2024	13.572	13.007	0.565
31-07-2024	13.572	12.320	1.252
TOTAL (MU)	420.732	373.802	47.130



Chief Engineer(FAC)/SLDC



Q.No. Chief of O&M STPP
I.W.No. 8518
Date 01/09/24

O/o. GM(E&M) STPP
I.W.No. 5286
Date 30/09/24

354

TRANSMISSION CORPORATION OF TELANGANA LIMITED
VIDYUT SOUDHA:: HYDERABAD – 82.

From
The Chief Engineer
SLDC, Vidyut Soudha,
Hyderabad.

To
The General Manager
2X600 MW Singareni Thermal Power
Project, Jaipur (V&M),
Mancherial Dist.-504216.

Lr. No. CE-SLDC/SE-SLDC/DE-MO&PP-II /F.Singareni , D.No.28 /24 dt.19.09.2024.

Sir,

Sub: - SLDC- Backing down and scheduled energy of Singareni Unit I&II for the month of
August -2024 -Communicated-Reg.

The detailed backing down and scheduled energy at ex-bus of 2X600MW Singareni
Unit I&II generator for the month of **August -2024** is herewith enclosed as Annexure-I.

Encl: Annexure-I

Yours faithfully,

A. Sengupta
Chief Engineer /SLDC

Copy submitted to:

The Director (Grid Operation)/TGTRANSCO - For favor of information

Copy communicated to:

- 1) The Executive Director /Commercial,
TGPCCL, Vidyut Soudha, Hyderabad.
- 2) The Director (E & M)
M/s Singareni Collieries Co.Ltd,
Red Hills, Singareni Bhavan,
P.O Box-18, Lakdi ka pool, Hyderabad.

*Chief of (O&M)
DGML(R&C)*

pur

DGM (O&M)

T. S. S.
19.9.24

- 3) Financial Adviser & Chief controller of Accounts /TGPCCL/VS/Hyd.

ANNEXURE-I

STPP (2X600 MW) BACKDOWN AND SCHEDULE ENERGY AT EX-BUS FOR THE MONTH OF AUGUST-2024			
DATE (DD-MM-YYYY)	DECLARED CAPACITY (MU)	SCHEDULE (MU)	BACK DOWN (MU)
01-08-2024	13.572	10.786	2.786
02-08-2024	13.572	10.697	2.875
03-08-2024	13.572	10.552	3.020
04-08-2024	13.572	10.476	3.096
05-08-2024	13.572	11.634	1.938
06-08-2024	13.572	12.045	1.527
07-08-2024	13.572	11.169	2.403
08-08-2024	13.572	10.849	2.723
09-08-2024	13.572	11.715	1.857
10-08-2024	13.572	10.979	2.593
11-08-2024	13.572	10.543	3.029
12-08-2024	13.572	10.948	2.624
13-08-2024	13.572	12.603	0.969
14-08-2024	13.572	13.557	0.015
15-08-2024	13.572	11.826	1.746
16-08-2024	13.572	12.983	0.589
17-08-2024	13.572	11.252	2.320
18-08-2024	13.572	11.083	2.489
19-08-2024	13.572	11.660	1.912
20-08-2024	13.572	10.756	2.816
21-08-2024	13.572	12.280	1.292
22-08-2024	13.572	12.078	1.494
23-08-2024	13.572	12.133	1.439
24-08-2024	13.572	10.544	3.028
25-08-2024	13.572	9.840	3.732
26-08-2024	13.572	10.458	3.114
27-08-2024	13.572	10.907	2.666
28-08-2024	13.572	10.948	2.624
29-08-2024	13.572	11.494	2.078
30-08-2024	13.572	11.042	2.530
31-08-2024	13.572	12.732	0.840
TOTAL (MU)	420.732	352.568	68.164

A. Suresh
Chief Engineer / SLDC



O/o. Chief of O&M STPP
I.W.No. 268)
Date 22/10/24

SS28
21/10/24

TRANSMISSION CORPORATION OF TELANGANA LIMITED
VIDYUT SOUDHA:: HYDERABAD - 82.

From
The Chief Engineer
SLDC, Vidyut Soudha,
Hyderabad.

To
✓ The General Manager
2X600 MW Singareni Thermal Power
Project, Jaispur (V&M),
Mancherla Dist.-504216.

Lr. No. CE-SLDC/SE-SLDC/DE-MO&PP-II /F.Singareni , D.No. 84/24 dt.14.10.2024.

Sir,

Sub: - SLDC- Backing down and scheduled energy of Singareni Unit I&II for the month of
September -2024 -Communicated-Reg.

The detailed backing down and scheduled energy at ex-bus of 2X600MW Singareni
Unit I&II generator for the month of **September -2024** is herewith enclosed as Annexure-I.

Encl: Annexure-I

Yours faithfully,
A. Singareni
Chief Engineer /SLDC

Copy submitted to:

The Director (Grid Operation)/TGTRANSCO - For favor of information

Copy communicated to:

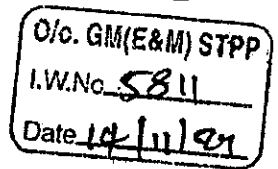
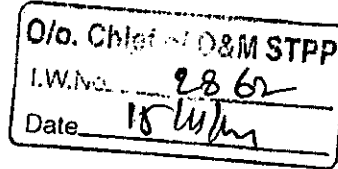
- 1) The Executive Director /Commercial,
TGPC, Vidyut Soudha, Hyderabad.
- 2) The Director (E & M)
M/s Singareni Collieries Co.Ltd,
Red Hills, Singareni Bhavan,
P.O Box-18, Lakdi ka pool, Hyderabad.
- 3) Financial Advisor & Chief controller of Accounts /TGPC/VS/Hyd.

*Chief of (O&M)
DGM Operations*
*From
23/10/24*
hml

ANNEXURE-I

STPP (2X600 MW) BACKDOWN AND SCHEDULE ENERGY AT EX-BUS FOR THE MONTH OF SEPTEMBER-2024			
DATE (DD-MM-YYYY)	DECLARED CAPACITY (MU)	SCHEDULE (MU)	BACK DOWN (MU)
01-09-2024	13.572	11.453	2.119
02-09-2024	13.572	11.676	1.896
03-09-2024	13.242	11.482	1.760
04-09-2024	16.615	13.727	2.888
05-09-2024	24.361	21.497	2.864
06-09-2024	25.116	22.719	2.397
07-09-2024	25.302	21.312	3.990
08-09-2024	26.328	19.304	7.024
09-09-2024	27.144	20.190	6.954
10-09-2024	27.144	21.630	5.514
11-09-2024	27.144	21.031	6.113
12-09-2024	27.144	20.531	6.613
13-09-2024	27.144	22.016	5.128
14-09-2024	27.144	19.496	7.648
15-09-2024	27.144	20.847	6.298
16-09-2024	27.144	22.463	4.681
17-09-2024	27.144	23.456	3.688
18-09-2024	27.144	24.528	2.616
19-09-2024	27.144	25.283	1.861
20-09-2024	27.144	27.083	0.061
21-09-2024	27.144	26.882	0.262
22-09-2024	27.144	24.441	2.704
23-09-2024	27.144	27.144	0.000
24-09-2024	27.144	25.729	1.416
25-09-2024	27.144	23.817	3.328
26-09-2024	27.144	23.339	3.805
27-09-2024	27.144	19.942	7.203
28-09-2024	27.144	21.228	5.916
29-09-2024	27.144	21.572	5.572
30-09-2024	27.144	23.451	3.694
TOTAL (MU)	755.275	639.266	116.009

A. Sunelha
Chief Engineer /SLDC



TRANSMISSION CORPORATION OF TELANGANA LIMITED
VIDYUT SOUDHA:: HYDERABAD - 82.

From
The Chief Engineer
SLDC, Vidyut Soudha,
Hyderabad.

To
The General Manager
2X600 MW Singareni Thermal Power
Project, Jaipur (V&M),
Mancherla Dist.-504216.

Lr. No. CE-SLDC/SE-SLDC/DE-MO&PP-II /F.Singareni, D.No. 95/24 dt.09.11.2024.

Sir,

Sub: - SLDC- Backing down and scheduled energy of Singareni Unit I&II for the month of
October -2024 -Communicated-Reg.

The detailed backing down and scheduled energy at ex-bus of 2X600MW Singareni
Unit I&II generator for the month of **October -2024** is herewith enclosed as Annexure-I.

Encl: Annexure-I

Yours faithfully,
A. Suresh
Chief Engineer /SLDC 3/14

Copy submitted to:

The Director (Grid Operation)/TGTRANSCO - For favor of information

Copy communicated to:

1) The Executive Director /Commercial,
TGPCC, Vidyut Soudha, Hyderabad.

2) The Director (E & M)
M/s Singareni Collieries Co.Ltd,
Red Hills, Singareni Bhavan,
P.O Box-18, Lakdikapool, Hyderabad.

3) Financial Advisor & Chief controller of Accounts /TGPCC/VS/Hyd.

*Chief (O&M)
SE(E&M) E/ce*

[Signature]

*Sr. Asst. Manager
JTB
15/11/24*

ANNEXURE-I

STPP (2X600 MW) BACKDOWN AND SCHEDULE ENERGY AT EX-BUS FOR THE MONTH OF OCTOBER-2024			
DATE (DD-MM-YYYY)	DECLARED CAPACITY (MU)	SCHEDULE (MU)	BACK DOWN (MU)
01-10-2024	27.144	24.675	2.469
02-10-2024	27.144	24.000	3.144
03-10-2024	27.144	21.962	5.182
04-10-2024	27.144	22.664	4.481
05-10-2024	27.144	25.272	1.872
06-10-2024	27.144	20.592	6.552
07-10-2024	27.144	24.575	2.569
08-10-2024	27.144	27.144	0.000
09-10-2024	27.144	27.095	0.049
10-10-2024	27.144	24.134	3.010
11-10-2024	27.144	22.768	4.376
12-10-2024	27.144	19.049	8.095
13-10-2024	27.144	19.407	7.737
14-10-2024	27.144	25.568	1.576
15-10-2024	27.144	24.860	2.284
16-10-2024	27.144	24.960	2.184
17-10-2024	27.144	25.221	1.923
18-10-2024	27.144	24.535	2.609
19-10-2024	27.144	25.426	1.718
20-10-2024	21.760	18.693	3.068
21-10-2024	13.572	9.969	3.603
22-10-2024	13.572	11.113	2.459
23-10-2024	18.541	16.689	1.852
24-10-2024	27.144	23.797	3.347
25-10-2024	27.144	22.055	5.089
26-10-2024	27.144	23.425	3.719
27-10-2024	27.144	22.363	4.781
28-10-2024	27.144	24.378	2.766
29-10-2024	27.144	25.574	1.570
30-10-2024	27.144	25.782	1.362
31-10-2024	27.144	23.293	3.851
TOTAL (MU)	800.333	701.036	99.297

Note: STPP-U1 is exempted from backing down from 16.10.2024 to 14.11.2024
(For a period of 30 days) due to turbine vibrations as per the generator request.

A. Seneete
CE/SLDC 4/14



O/o. Chief of O&M STPP
I.W.No. 3223
Date 10/12/24

360
O/o. GM(E&M) STPP
I.W.No. 6342
Date 10/12/24

TRANSMISSION CORPORATION OF TELANGANA LIMITED
VIDYUT SOUDHA:: HYDERABAD – 82.

From
The Chief Engineer
SLDC, Vidyut Soudha,
Hyderabad.

To
The General Manager
2X600 MW Singareni Thermal Power
Project, Jaipur (V&M),
Mancherla Dist.-504216.

Lr. No: CE-SLDC/SE-SLDC/DE-MO&PP-II /F.Singareni , D.No. 102/24 dt.09.12.2024.

Sir,

Sub: - SLDC- Backing down and scheduled energy of Singareni Unit I&II for the month of
November-2024 -Communicated-Reg.

The detailed backing down and scheduled energy at ex-bus of 2X600MW Singareni
Unit I&II generator for the month of **November-2024** is herewith enclosed as Annexure-I.

Encl: Annexure-I

Yours faithfully,

A. Surendra
Chief Engineer /SLDC 10/12/24

Copy submitted to:

The Director (Grid Operation)/TGTRANSCO - For favor of information

Copy communicated to:

- 1) The Executive Director /Commercial,
TGPC, Vidyut Soudha, Hyderabad.
- 2) The Director (E & M)
M/s Singareni Collieries Co.Ltd,
Red Hills, Singareni Bhavan,
P.O Box-18, Lakdi ka pool, Hyderabad.
- 3) Financial Advisor & Chief controller of Accounts /TGPC/VS/Hyd.

Chief (O&M)
SE (E&M) EMD

[Signature]

[Signature]

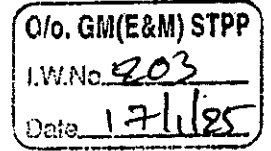
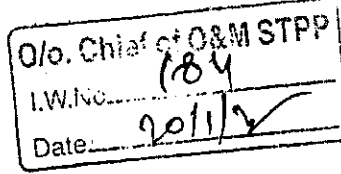
Chief of O&M
STPP, SCL

ANNEXURE-I

STPP (2X600 MW) BACKDOWN AND SCHEDULE ENERGY AT EX-BUS FOR THE MONTH OF NOVEMBER-2024			
DATE (DD-MM-YYYY)	DECLARED CAPACITY (MU)	SCHEDULE (MU)	BACK DOWN (MU)
01-11-2024	27.144	21.036	6.108
02-11-2024	27.144	21.842	5.302
03-11-2024	27.144	21.428	5.716
04-11-2024	27.144	22.372	4.772
05-11-2024	27.144	23.491	3.653
06-11-2024	27.144	24.602	2.542
07-11-2024	27.144	24.336	2.808
08-11-2024	27.144	24.043	3.101
09-11-2024	27.144	24.519	2.625
10-11-2024	27.144	23.502	3.642
11-11-2024	27.144	24.559	2.585
12-11-2024	27.144	24.716	2.428
13-11-2024	27.144	24.508	2.636
14-11-2024	27.144	24.472	2.672
15-11-2024	27.144	24.631	2.514
16-11-2024	27.144	22.384	4.760
17-11-2024	27.144	20.511	6.633
18-11-2024	27.144	21.632	5.512
19-11-2024	27.144	20.280	6.864
20-11-2024	27.144	21.736	5.408
21-11-2024	27.144	21.482	5.662
22-11-2024	27.144	21.509	5.635
23-11-2024	27.144	22.604	4.541
24-11-2024	27.144	21.857	5.287
25-11-2024	27.144	21.854	5.290
26-11-2024	27.144	22.469	4.675
27-11-2024	27.144	20.912	6.232
28-11-2024	24.853	19.720	5.133
29-11-2024	13.572	12.085	1.487
30-11-2024	20.677	18.398	2.279
TOTAL (MU)	791.990	663.490	128.500

Note: STPP-U1 is exempted from backing down from 16.10.2024 to 14.11.2024
(For a period of 30 days) due to turbine vibrations as per the generator request.

A. Suresh
Chief Engineer /SLDC



TRANSMISSION CORPORATION OF TELANGANA LIMITED
VIDYUT SOUDHA:: HYDERABAD – 82.

From
The Chief Engineer
SLDC, Vidyut Soudha,
Hyderabad.

✓ To
The General Manager
2X600 MW Singareni Thermal Power
Project, Jaipur (V&M),
Mancherla Dist.-504216.

Lr. No. CE-SLDC/SE-SLDC/DE-MO&PP-II /F.Singareni , D.No. 11/25 dt.09.01.2025.

Sir,

Sub: - SLDC- Backing down and scheduled energy of Singareni Unit I&II for the month of
December-2024 -Communicated-Reg.

The detailed backing down and scheduled energy at ex-bus of 2X600MW Singareni
Unit I&II generator for the month of **December-2024** is herewith enclosed as Annexure-I.

Encl: Annexure-I

Yours faithfully,
[Signature]
Chief Engineer /SLDC

Copy submitted to:

The Director (Grid Operation)/TGTRANSCO - For favor of information

Copy communicated to:

- 1) The Executive Director /Commercial,
TGPC, Vidyut Soudha, Hyderabad.
- 2) The Director (E & M)
M/s Singareni Collieries Co.Ltd,
Red Hills, Singareni Bhavan,
P.O Box-18, Lakdi ka pool, Hyderabad.
- 3) Financial Advisor & Chief controller of Accounts /TGPC/VS/Hyd.

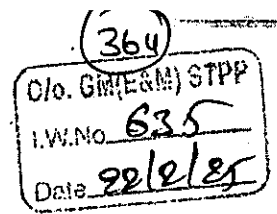
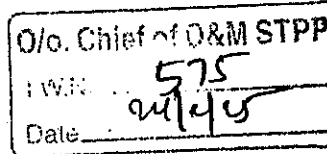
→ Chief of C&M
SO to GM

[Signature]
20/1/25

ANNEXURE-I

STPP (2X600 MW) BACKDOWN AND SCHEDULE ENERGY AT EX-BUS FOR THE MONTH OF DECEMBER-2024			
DATE (DD-MM-YYYY)	DECLARED CAPACITY (MU)	SCHEDULE (MU)	BACK DOWN (MU)
01-12-2024	27.144	23.355	3.789
02-12-2024	27.144	22.312	4.832
03-12-2024	27.144	23.167	3.978
04-12-2024	27.144	22.776	4.368
05-12-2024	27.144	23.936	3.208
06-12-2024	27.144	24.748	2.396
07-12-2024	27.144	22.673	4.471
08-12-2024	27.144	21.787	5.358
09-12-2024	27.144	23.453	3.691
10-12-2024	23.154	19.328	3.826
11-12-2024	13.572	11.513	2.059
12-12-2024	18.744	16.345	2.399
13-12-2024	27.144	22.997	4.147
14-12-2024	24.448	20.059	4.389
15-12-2024	13.572	10.582	2.990
16-12-2024	17.431	14.547	2.884
17-12-2024	27.144	22.996	4.148
18-12-2024	27.144	24.373	2.771
19-12-2024	27.144	24.616	2.528
20-12-2024	27.144	24.479	2.665
21-12-2024	27.144	24.310	2.834
22-12-2024	27.144	23.951	3.193
23-12-2024	27.144	24.024	3.120
24-12-2024	27.144	23.920	3.224
25-12-2024	27.144	23.311	3.834
26-12-2024	27.144	24.128	3.016
27-12-2024	27.144	23.581	3.563
28-12-2024	27.144	21.528	5.616
29-12-2024	19.515	16.170	3.345
30-12-2024	13.572	11.976	1.596
31-12-2024	14.616	12.953	1.663
TOTAL (MU)	755.791	649.891	105.900

A. Suresh
Chief Engineer /SLDC



TRANSMISSION CORPORATION OF TELANGANA LIMITED
VIDYUT SOUDHA:: HYDERABAD – 82.

From
The Chief Engineer
SLDC, Vidyut Soudha,
Hyderabad.

To
✓ The General Manager
2X600 MW Singareni Thermal Power
Project, Jaipur (V&M),
Mancherla Dist.-504216.

Lr. No. CE-SLDC/SE-SLDC/DE-MO&PP-II /F.Singareni, D.No. 123/25 dt.11.01.2025.

Sir,

Sub: - SLDC- Backing down and scheduled energy of Singareni Unit I&II for the month of
January-2025.-Communicated-Reg.

The detailed backing down and scheduled energy at ex-bus of 2X600MW Singareni
Unit I&II generator for the month of **January-2025** is herewith enclosed as Annexure-I.

Encl: Annexure-I

Yours faithfully,
A. Suresh
Chief Engineer /SLDC

Copy submitted to:

The Director (Grid Operation)/TGTRANSCO - For favor of information

Copy communicated to:

- 1) The Executive Director /Commercial,
TGPCC, Vidyut Soudha, Hyderabad.
- 2) The Director (E & M)
M/s Singareni Collieries Co.Ltd,
Red Hills, Singareni Bhavan,
P.O Box 18, Lakdi ka pool, Hyderabad.

- 3) Financial Advisor & Chief controller of Accounts /TGPCC/VS/Hyd.

→ Chief of (O&M)

SE (E&M) EMD

K. Suresh
24/12/2025

DEM (Suresh)
24/12/25

24/12/25

ANNEXURE-I

STPP (2X600 MW) BACKDOWN AND SCHEDULE ENERGY AT EX-BUS FOR THE MONTH OF JANUARY-2025			
DATE (DD-MM-YYYY)	DECLARED CAPACITY (MU)	SCHEDULE (MU)	BACK DOWN (MU)
01-01-2025	23.185	19.534	3.651
02-01-2025	27.144	21.982	5.163
03-01-2025	20.226	17.683	2.544
04-01-2025	13.572	12.191	1.382
05-01-2025	23.579	20.204	3.375
06-01-2025	27.144	24.314	2.830
07-01-2025	27.144	22.719	4.425
08-01-2025	27.144	24.705	2.439
09-01-2025	27.144	24.876	2.269
10-01-2025	27.144	25.643	1.501
11-01-2025	27.144	25.472	1.672
12-01-2025	27.144	26.153	0.991
13-01-2025	27.144	24.904	2.240
14-01-2025	27.144	22.209	4.935
15-01-2025	27.144	24.536	2.608
16-01-2025	27.144	24.847	2.297
17-01-2025	25.423	23.503	1.920
18-01-2025	27.144	25.008	2.136
19-01-2025	27.144	23.911	3.233
20-01-2025	27.144	23.769	3.375
21-01-2025	25.678	22.701	2.977
22-01-2025	27.144	24.457	2.687
23-01-2025	26.265	22.789	3.477
24-01-2025	25.820	22.922	2.898
25-01-2025	27.144	24.827	2.318
26-01-2025	27.144	24.133	3.012
27-01-2025	27.144	24.802	2.342
28-01-2025	27.144	25.419	1.725
29-01-2025	27.144	25.357	1.787
30-01-2025	27.144	27.144	0.000
31-01-2025	27.144	27.144	0.000
TOTAL (MU)	808.059	729.854	78.205

A. Suresh
Chief Engineer /SLDC



O/o. Chief of O&M STPP
I.W.No. 180
Date 17/3/25

366
O/o. GM(E&M) STPP
I.W.No. 858
Date 17/3/25

TRANSMISSION CORPORATION OF TELANGANA LIMITED
VIDYUT SOUDHA:: HYDERABAD – 82.

From
The Chief Engineer
SLDC, Vidyut Soudha,
Hyderabad.

To
✓ The General Manager
2X600 MW Singareni Thermal Power
Project, Jaipur (V&M),
Mancherial Dist.-504216.

Lr. No. CE-SLDC/SE-SLDC/DE-MO&PP-II /F.Singareni , D.No. 39 /25 dt.10.03.2025.

Sir,

Sub: - SLDC- Backing down and scheduled energy of Singareni Unit I&II for the month of
February-2025 -Communicated-Reg.

The detailed backing down and scheduled energy at ex-bus of 2X600MW Singareni
Unit I&II generator for the month of **February-2025** is herewith enclosed as Annexure-I.

Encl: Annexure-I

Yours faithfully,
A. Suresh
Chief Engineer /SLDC

Copy submitted to:

The Director (Grid Operation)/TGTRANSCO - For favor of information

Copy communicated to:

- 1) The Executive Director /Commercial,
TGPCC, Vidyut Soudha, Hyderabad.
- 2) The Director (E & M)
M/s Singareni Collieries Co.Ltd,
Red Hills, Singareni Bhavan,
P.O Box-18, Lakdi ka pool, Hyderabad.

*Chief of (O&M)
S.E (E&M) - Encl
17/03/2025*

- 3) Financial Advisor & Chief controller of Accounts /TGPCC/VS/Hyd.

Sre Parahamany

18/3

ANNEXURE-I

STPP (2X600 MW) BACKDOWN AND SCHEDULE ENERGY AT EX-BUS FOR THE MONTH OF FEBRUARY-2025			
DATE (DD-MM-YYYY)	DECLARED CAPACITY (MU)	SCHEDULE (MU)	BACK DOWN (MU)
01-02-2025	27.144	26.850	0.294
02-02-2025	27.144	26.440	0.704
03-02-2025	26.152	24.775	1.377
04-02-2025	25.252	25.252	0.000
05-02-2025	25.044	25.044	0.000
06-02-2025	26.221	25.695	0.526
07-02-2025	27.144	26.713	0.432
08-02-2025	19.644	18.986	0.658
09-02-2025	14.600	13.964	0.636
10-02-2025	26.974	26.974	0.000
11-02-2025	27.144	27.144	0.000
12-02-2025	27.144	27.144	0.000
13-02-2025	27.144	27.144	0.000
14-02-2025	27.144	27.144	0.000
15-02-2025	27.144	26.939	0.205
16-02-2025	27.144	25.896	1.248
17-02-2025	27.144	27.144	0.000
18-02-2025	27.144	27.144	0.000
19-02-2025	27.144	27.144	0.000
20-02-2025	27.144	27.144	0.000
21-02-2025	27.144	27.144	0.000
22-02-2025	27.144	27.144	0.000
23-02-2025	27.144	25.688	1.456
24-02-2025	27.144	25.922	1.223
25-02-2025	27.144	27.144	0.000
26-02-2025	27.144	27.144	0.000
27-02-2025	27.144	27.144	0.000
28-02-2025	27.144	27.144	0.000
TOTAL (MU)	733.911	725.151	8.759

A. Suresh
Chief Engineer /SLDC



O/o. Chief of O&M STPP
I.W.No. 1241
Date 21/4/25

368
O/o. GM(E&M) STPP
I.W.No. 1265
Date 15/4/25

TRANSMISSION CORPORATION OF TELANGANA LIMITED
VIDYUT SOUDHA:: HYDERABAD - 82.

From
The Chief Engineer
SLDC, Vidyut Soudha,
Hyderabad.

To
The General Manager
2X600 MW Singareni Thermal Power
Project, Jaipur (V&M),
Mancherial Dist.-504216.

Lr. No. CE-SLDC/SE-SLDC/DE-MO&PP-II /F.Singareni , D.No.06 /25 dt.09.04.2025.

Sir,

Sub: - SLDC- Backing down and scheduled energy of Singareni Unit I&II for the month of
March-2025 -Communicated-Reg.

The detailed backing down and scheduled energy at ex-bus of 2X600MW Singareni
Unit I&II generator for the month of **March-2025** is herewith enclosed as Annexure-I.

Encl: Annexure-I

Yours faithfully,

A. Suresh
Chief Engineer /SLDC

Copy submitted to:

The Director (Grid Operation)/TGTRANSCO - For favor of information

Copy communicated to:

1) The Executive Director /Commercial,
TGPC, Vidyut Soudha, Hyderabad.

2) The Director (E & M)
M/s Singareni Collieries Co.Ltd,
Red Hills, Singareni Bhavan,
P.O Box-18, Lakdi ka pool, Hyderabad.

3) Financial Advisor & Chief controller of Accounts /TGPC/VS/Hyd.

Chief of O&M
→ SELE&M) Elec
W.D.

ANNEXURE-I

STPP (2X600 MW) BACKDOWN AND SCHEDULE ENERGY AT EX-BUS FOR THE MONTH OF MARCH-2025			
DATE (DD-MM-YYYY)	DECLARED CAPACITY (MU)	SCHEDULE (MU)	BACK DOWN (MU)
01-03-2025	18.583	18.301	0.283
02-03-2025	13.572	13.088	0.484
03-03-2025	13.572	13.330	0.242
04-03-2025	14.393	14.110	0.283
05-03-2025	26.916	25.862	1.054
06-03-2025	27.144	26.731	0.413
07-03-2025	27.144	27.063	0.081
08-03-2025	27.144	27.013	0.131
09-03-2025	27.144	25.688	1.456
10-03-2025	27.144	27.144	0.000
11-03-2025	27.144	27.144	0.000
12-03-2025	27.144	27.144	0.000
13-03-2025	27.144	27.144	0.000
14-03-2025	27.144	23.291	3.853
15-03-2025	27.144	25.975	1.170
16-03-2025	27.144	25.272	1.872
17-03-2025	27.144	27.144	0.000
18-03-2025	27.144	27.144	0.000
19-03-2025	27.144	27.144	0.000
20-03-2025	27.144	26.582	0.562
21-03-2025	27.144	26.580	0.564
22-03-2025	27.144	26.175	0.969
23-03-2025	27.144	25.669	1.475
24-03-2025	27.144	25.896	1.248
25-03-2025	27.144	26.050	1.094
26-03-2025	27.144	25.896	1.248
27-03-2025	27.144	26.817	0.327
28-03-2025	27.144	25.688	1.456
29-03-2025	27.144	25.480	1.664
30-03-2025	27.144	24.930	2.214
31-03-2025	27.144	25.210	1.934
TOTAL (MU)	792.780	766.703	26.077

A. Suresh
Chief Engineer /SLDC

Annexure - G : MoC memorandum dated 23.05.2025

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(341)

F.No.103/21/2015/NA
Government of India
Ministry of Coal
Nominated Authority

120, F-Wing, First Floor, Shastri Bhawan,
New Delhi, Date: 23.05.2025

OFFICE MEMORANDUM

Subject: Flexible utilization of coal from Naini Coal Mine — Arrangement for swapping of coal produced from Naini coal mine of M/s SCCL with coal from operational mines of M/s SCCL supplied to M/s TNPGL for its optimum utilization. (M/s SCCL – Party 1 & M/s TNPGL – Party 2)

The undersigned is directed to refer to the approved methodology for providing flexibility in utilization of coal extracted from coal mines allotted under the CMSP Act, 2015 (copy enclosed), and to convey that the Competent Authority has approved the joint proposal submitted by M/s Singareni Collieries Company Limited (SCCL) and M/s Tamil Nadu Power Generation and Distribution Corporation Limited (TNPGL) for swapping of 1.75 MTPA coal from Naini Coal Mine, subject to the following conditions:

- a. The quantity of coal to be swapped from Naini Coal Mine shall be computed on a Gross Calorific Value (GCV) equivalence basis and shall **not exceed 1.75 MTPA from Naini Coal Mine** during the approved period.
 - b. The initial term of the arrangement shall be for **three years, i.e., up to FY 2027-28**. The participating PSUs shall submit a fresh proposal for continuation beyond this period, which will be subject to review and approval by the Ministry of Coal.
 - c. SCCL, as the allottee of Naini Coal Mine, shall be responsible for ensuring **uninterrupted coal supply to TNPGL**, including supply from its operational mines in case of any delay in commencement of coal production from Naini Coal Mine.
 - d. The **cost savings and efficiencies** derived from this arrangement must be **mandatorily passed on to end consumers**. Both PSUs shall ensure transparency and compliance with applicable regulatory norms.
2. The proposal has been considered in public interest to promote optimum coal utilization and cost efficiency. The economic analysis presented by the parties indicates that the arrangement is likely to reduce the Energy Charge Rate (ECR) for SCCL's STPP from ₹3.07/unit to ₹2.82/unit and for TNPGL's plant from ₹4.19/unit to ₹2.99/unit.
3. The Central Electricity Regulatory Commission (CERC) is requested to ensure that actual benefits from this arrangement are appropriately passed on to the consumers while determining tariff.
4. Monitoring of this arrangement shall be carried out by:
- Coal Controller's Organisation (CCO):** with respect to coal production;
Central Electricity Authority (CEA): with respect to power generation and delivery; and
Concerned Regulatory Authorities: with respect to tariff benefits to consumers.
5. This issues with the approval of the Competent Authority.



(Alok Verma)

Under Secretary to the Government of India
Tel: 011-23384106

To:

1. Secretary, Ministry of Power
2. Chairman, CERC
3. Chairman, Railway Board
4. Chairman, CEA
5. Coal Controller, CCO
6. CMD, CIL
7. CMD, TNPGL
8. CMD, SCCL

Copy to:

1. Additional Secretary, MoC
2. Additional Secretary & Nominated Authority, MoC
3. Joint Secretary (CPD), MoC
4. Advisor (Projects), MoC
5. Director (P&S), MoC
6. Chief Engineer (TPP & D), CEA
7. CMD, CMPDIL
8. Director, CPD, MoC
9. ED (Coal), Ministry of Railways
10. Director (NA) / Director (Tech, NA)

**Annexure - H : SCCL-STPP MoU for supply of coal in
FY 2025-26**



తెలంగాణ తెలంగాణ TELANGANA

B. Anil Goud
BT 027607

Tran Id: 250908110755806114
Date: 08 SEP 2025, 11:09 AM
Purchased By:
T. SRINIVAS
S/o RAMULU
R/o HYDERABAD
For Whom
SCCL

B. ANIL GOUD
LICENSED STAMP VENDOR
Lic. No. 16-10-032/1999
Ren.No. 16-10-033/2023
11-6-475, Devi Bagh, Nampally,
Hyderabad
Ph 9908847108

MEMORANDUM OF UNDERSTANDING

This Memorandum of Understanding is made on this 8th day of September 2025 (the "MOU") at Hyderabad.

BETWEEN

The Singareni Collieries Company Limited, an existing company under the Companies Act, 1956, having its registered office at Kothagudem Collieries (PO) 507 101, Bhadradri District, Telangana State (hereinafter referred to as the "Seller" which expression shall, unless the context otherwise specifies mean and include its successors and permitted assigns) of the FIRST PART

AND

M/s. Singareni Thermal Power Plant, a generating station, established by M/s SCCL as a part of its diversification plan, having its office at Pegadapalli Village, Jaipur (M), Dist., Mancherla, Telangana State (hereinafter referred as the "Purchaser" with expression shall unless the context otherwise specifies means and includes their successors and permitted assigns) of the SECOND PART.

(The Seller and the Purchaser are hereinafter collectively referred to as the "Parties").

G.M. (Mktg.)
SCCL., Hyderabad

GENERAL MANAGER
2X600 MW STPP



MEMORANDUM OF UNDERSTANDING

BETWEEN

STPP AND SCCL

**FOR SUPPLY OF 6.00 MMTPA COAL FOR THE
PERIOD**

01.04.2025 To 31.03.2026

Whereas the Seller is a Government Company engaged in mining and sale of coal including coal exploration, design, construction, project management development, operations and allied consultancy services.

Whereas the Purchaser is allotted Naini Coal Block in Odisha for captive mining to meet the coal requirement of SCCL TPP, 2 x 600 MW (Stage-I) and Ministry of Coal, GoI, recommended Bridge Linkage from M/s. SCCL vide File No. 23014/2/2016/CPD, dt. 11.4.2016 for a period of 3 years from the date of allotment of Coal Block as per the terms and conditions of OM No.23021/3/2015-CPD, dt. 8.2.2016. Further, as per the Minutes of SLC (LT) meeting for Power sector held on 10.04.2018, Bridge Linkage has been extended up to 2023 and again as per the Minutes of SLC (LT) meeting for Power sector held on 13.02.2024, bridge linkage was extended for another one year up to 2025.

M/s. SCCL & M/s. TNPGL have submitted joint proposal for swapping of Naini coal between STPP and M/s. TNPGL.

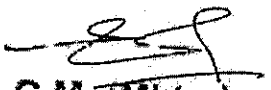
Nominated Authority, Ministry of coal, vide office Memorandum No.F.No.103/21/2015/NA, dated 23.05.2025 has approved the joint proposal submitted by M/s. Singareni Collieries Company Limited (SCCL) and M/s. Tamil Nadu Power Generation Corporation Limited (TNPGL) for swapping 1.75 MTPA coal from Naini coal Mine to enable STPP to source coal from GVCF mines, Telangana State.

Further, the mining operations commenced at Naini coal mine w.e.f. 16.4.2025 and the planned production from the Naini coal mine as per the approved mining plan for the FY 2025-26 is 2.5 MT. As the same is not sufficient to meet the generation requirement of STPP, SLC (LT) extended bridge linkage for a period of one year on tapering basis as per the Minutes of meeting for Power sector held on 29.05.2025 against the request of SCCL.

As per the SLC (LT) Minutes dated 29.05.2025, a letter was addressed to the CCO, Kolkata for coal quantification for the bridge linkage on tapering basis for STPP for the FY 2025-26. The CCO (HQ), Kolkata vide Lr.No. CC/MCBA/POLICY/BRIDGE LINKAGE/2018-19/Vol II, dt. 12.08.2025 has quantified the Agreed requirement of Coal as 2.735 MT for Singareni TPP (Unit-1 & 2) for the FY 2025-26.

Whereas the Purchaser is in requirement of coal for their coal based stations and requested the Seller to supply additional quantity over and above the Bridge Linkage coal to meet their generation requirement. The Purchaser agreed for payment of additional price towards supply of coal by the Seller


And whereas the Seller has agreed in principle to supply coal to the Purchaser for additional price from e-auction basket as the Seller is having a mandate to sell 10% of production under e-auction as per New Coal Distribution Policy (NCDP) and as per Bridge Linkage guidelines issued by Ministry of Coal/GoI.


G.M. (Mktg.)
SCCL., Hyderabad


GENERAL MANAGER
2X600 MW STPP

NOW THEREFORE, in consideration of the premises and mutual covenants herein contained, the Parties hereto agree as follows:

- 1.0 The Purchaser requested Seller to supply **6.0 MTPA** coal from e-auction basket to meet their generation requirement.
- 2.0 The Seller agrees in principle to supply to the extent of **6.0 MTPA** of all grades of coal as per Schedule-I from all dispatch points and by all modes of transport for the period **from 1st April 2025 to 31st March 2026** for STPP to meet their generation requirement, as their coal requirement is not being met from linked sources.
- 3.0 The Purchaser agrees to pay the prices for supply of coal as per the price structure enclosed as **Annexure-1**. The notified basic prices of Power & Non-Power are as per SCCL price notification. The price structure enclosed at Annexure-1 would be subject to outcome of appeal against OP 13 of 2023 of TGERC (erstwhile TSERC) order dt. 01.04.2024 directing SCCL to desist from levying any premiums henceforth before the Hon'ble APTEL or any future appeal before Apex Court in the same matter as may be applicable.
- 4.0 The other charges like Surface Transport Charges, Fuel Surcharge, Pre-weight Bin charges, Facility charges, Compensatory Yield charge etc., are applicable as on the date of dispatch of coal in addition to the above price as mentioned at point-3, as per the SCCL price notification.
- 5.0 Statutory duties and taxes like Royalty, Forest Permit Fee, Forest Land Adjustment, NMET, DMFT etc, are applicable as on the date of dispatch of coal in addition to the above price as mentioned at point-3 & 4, as per the SCCL price notification.
- 6.0 However, any other additional taxes and duties notified by Govt. agencies and SCCL respectively at the time of dispatch are applicable in addition to the above price as mentioned at point-3, 4, & 5, as per the SCCL price notification.
- 7.0 The Seller & Purchaser agrees for entering into Tripartite Agreement for Third Party Sampling at SCCL loading end for the coal supplied under MoU as per PFC guidelines. The credit or debit bill as the case may be shall be raised after the confirmation of the grade by TPSA.
- 8.0 For supply of coal to STPP either by Road, Rail & RCR mode of dispatches, the Seller shall issue Stock Transfer Order (STO) on the request from the Purchaser to the e-mail address of the Purchaser clearly indicating the dispatch points, quantity, grade, and destination as per the price components plus taxes and duties etc., (as mentioned at point Nos. 3, 4, 5 & 6) applicable as on the date of issue of STO.
- 9.0 The existing practice / procedure for supply of coal through Rail / Road mode of coal transportation system from SCCL Mines/CHP/Washeries to STPP will be continued with JSP from the effective date of MOU till the commencement


G.M. (Mktg.)
SCCL., Hyderabad


GENERAL MANAGER
2X600 MW STPP

of TPS by TPSA as per the PFC guidelines. Further, after implementation of TPS by TPSA, if TPS is not conducted by TPSA for the reasons whatsoever, coal sampling will be done under joint sampling protocol. The detailed guidelines for JSP & TPS shall be as per **Schedule-II & Schedule-III**.

10.0 WEIGHMENT OF COAL:


10.1 Movement of coal by Indian Railway wagons:

In the case of dispatches by Rail, all the coal wagons loaded for Purchaser shall invariably be weighed at the Weigh-bridge of Seller and provided with an Electronic Print out of actual weight recorded. Both Purchaser and Seller shall have the right to witness the weighment of wagons at pre-weigh bins Weighbridges, if desired.

10.2 Procedure for weighment:

The following procedure shall be followed for weighment.

- a) Weighment at loading point shall be done on Electronic Weighbridge / pre-weigh bins of Seller and both Purchaser and Seller shall accept the Printout. In case of non-functioning or failure of electronic weighbridge / pre-weigh bins of Seller, both Purchaser and Seller shall accept belt weighment supported by electronic print out.
- b) At the end of each calendar month, the Purchaser shall provide to the Seller the electronic printout of all the wagons / rakes weighed at STPP/JAIPUR end along with the correction factor worked out for each of the dispatch points.
- c) In case of failure of electronic weighbridge or belt weigher of Seller, the weighment recorded by the Electronic weighbridge of Purchaser will be accepted by the Seller subject to submission of electronic printouts of each Wagon Weighed at Purchaser end. However, such electronic printouts will have to be supported by a correction factor arrived (on average) for the previous month. R Rs will be issued on sender's weight at Sellers end and reconciliation will be made subsequently with Purchaser's weighment records.
- d) Where Electronic-weighing facility / pre-weigh bins is not functioning either at the Loading or at the Power House end, the existing system of accepting Sender's Weighment Acceptance (SWA) will continue to remain in force.
- e) In case a few wagons in a rake are dispatched either unweighed or weighed but not supported by electronic printout (electronic weigh bridge or belt weigher), then only such wagons in that rake shall be treated as "Unweighed" at Loading point and shall be weighed at Unloading point and the weighment recorded at Unloading point will be accepted by the Seller subject to application of correction factors based on the variation noticed between weighment recorded at either end during the previous calendar months as detailed in clause 1.2.b.). Wherever Seller's print out shows "jumping" wagons not exceeding the first four continuous wagons or last four continuous wagons in a rake, as per the


G.M. (Mktg.)
SCCL., Hyderabad


GENERAL MANAGER
2X600 MW STPP

notification issued by railways from time to time is to be adopted and this is subject to a correction factor as per clause 5.2.b.) at Purchaser's end.

- f) There shall be no over writing or manual entries in the Electronic printouts provided by Seller or Purchaser, as the case may be, in support of having the consignment weighed either at loading or unloading point. If electronic print outs at either end have overwriting / manual entries, the same shall not be accepted by either party and such wagons shall be treated as Unweighed and dealt as provided herein above.

g) **Calibration of Weighbridges / pre-weigh bins:**

The weighbridges both at Seller's end and at the Purchaser's end shall be calibrated in terms of the provisions of Weights & Measures Act. Both the Seller and Purchaser shall have the right to witness the calibration of the weighbridge at each other's end.

In case the Purchaser observes variation between the weight at Purchaser's end and at the Seller's end to an extent of more than 2% over and above the correction factor referred to in 1.2(b), continuously for a period of 15 days, the Seller and Purchaser shall get the weigh bridges installed at Loading and Unloading end re-calibrated within a period of 15 days from the date of notice of the Purchaser/Seller in terms of the provision of Weights & Measures Act.

10.3 Movement of coal by Trucks through Road Mode:

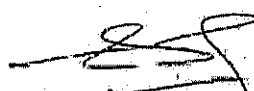
In the case of dispatches by Road, all the coal Trucks loaded for Purchaser shall invariably be weighed at the Weigh-bridge of Seller and provided with an Electronic Print out of actual weight recorded. Both Purchaser and Seller shall have the right to witness the weightment of Trucks at pre-weigh bins & Weighbridges, if desired. The existing practice or procedure is to be followed and agreed by both parties (Point No. 11 of MOU).

11.0 FACILITIES:

- 11.1 All necessary facilities such as required man-power, tools, tackles, transportation of samples, preparation room and office for the purpose of collection, carrying preparation, packing and preservation of samples will be provided by the Seller at whose end samples are being collected and the purchaser agrees to pay Rs.5.00 per ton for such facilities provided by the seller.

12.0 TOTAL MOISTURE CONTENT DETERMINATION:

- 12.1 The collection and preparation of total moisture samples shall be as per IS 436 (Part-I Sec-I, 1964) and the amendments thereof.
- 12.2 The total moisture from the rake-wise sample collected will be analyzed at the collection point laboratory as per procedure laid down in IS 436 (Part-I Sec-I, 1964) and the amendments thereof. The equilibrated moisture is determined in accordance with procedure as given in IS 1350 (Part I 1984 edition).
- 12.3 Wherever the sample is drawn by manual or semi mechanical methods, at the time of preparation of the sample so collected, a part of the sample shall be


G.M. (Mktg.)
SCCL, Hyderabad


GENERAL MANAGER
2X600 MW STPP

drawn from the crushed fraction around 12.5 mm size. The fraction so collected shall constitute the total moisture sample for such supplies.

- 12.4 If the surface moisture, of a coal sample on as received basis, (at loading end) exceeds its Equilibrated moisture, by 7% during the months from October to May and 9% during the months from June to September, (determined in accordance with the procedure as given in IS) pro-rata correction factor equivalent to the percentage by which the surface moisture exceeds the equilibrated moisture by 7% or 9% (as the case may be) shall be applied to the weights recorded by the weighment system and the same shall be final and acceptable for the purpose of billing and payment.

Ex: Equilibrated moisture of coal sample : 5.5%

Total moisture of the coal sample : 15.5%

Excess moisture : $15.5 - 5.5 = 10.0\%$

Permissible excess moisture : 7.00 or 9.00%

Accountable excess surface moisture : $10.00 - (7.00 \text{ or } 9.00) = 3\% \text{ or } 1\%$

Prorata correction factor to be applied for that relative Wt = 3% or 1%

13.0 METHOD OF BOOKING:

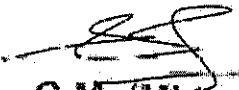
- 13.1 Title & Risk of Loss: Supply of coal shall be made by Seller at loading point on FOR Colliery Siding basis or FOB Purchaser Transport basis. The Seller warrants that coal delivered to the Purchaser as hereunder shall be good and marketable and its transport is lawful and that such coal shall be free and clear of any lien, claim demand, security, interest or any title risk to the coal purchased and sold as hereunder shall pass from Seller to Purchaser at the loading point. However, the Seller has the first lien and charge on the property of stores charged to the extent of dues from the Purchaser to the Seller.

13.2 BY RAILWAYS:

The Seller shall dispatch coal in full rake load to the Purchaser on freight-to-pay basis and will endeavor to comply with all documentation/formalities laid down by Railways for charging freight by Railways on Train Load rates basis only.

13.3 BY ROAD

The Seller and Purchaser shall mutually decide the road dispatch points for every quarter at least 15 days in advance and the coal will be supplied from such dispatch points. The Purchaser shall arrange to place the trucks to lift the coal from the agreed dispatch points. In case of any difficulty, the road dispatch points can be changed to other mutually agreed dispatch points. The Seller shall raise the invoices as per the quantity of coal dispatched by road. For all such road dispatches, the quality and the grade will be decided by collecting coal samples from those connected coal belts / bunkers on day-wise basis i.e., the supply made from one point once a day will be governed by one sample.


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14.0 IDLE FREIGHT (FOR UNDER LOADING) & PENAL FREIGHT (OVER LOADING) CHARGES:

Wherever pre-weigh bin is in operation, both idle freight and penal freight charges will be borne by the Seller. Wherever pre-weigh bin is not installed, overloading charges are to be borne by the Purchaser and under loading charges are to be borne by the Seller.

14.1 PENAL FRIEGHT /OVERLOADING CHARGES FOR RAIL SUPPLIES

Any penal freight for overloading charged by the railway for any consignment shall be payable by purchaser. However, seller shall take all measures for loading the wagons as per the carrying capacity of wagon.

14.2 Incase seller fails to adjust the idle freight/under loading charges or/and penal freight/over loading charges in the regular bill, the purchaser is entitled to deduct these charges while settling the coal bills or from any other dues to the seller.

15.0 BILLING AND PAYMENT:

15.1 The Seller shall raise Delivery Challan on rake-to-rake basis for coal supplied at the applicable price for the declared grade for the quantity as recorded in RRs. The Delivery Challan shall also include Surface Transport Charges, crushing Charges, High Capacity Loading Charges, all other Statutory Charges/ Levies and Sales tax, Excise duty etc.

15.2 Two sets of Delivery Challan prepared as above under Clause 6.1 shall be submitted to F&A department. A soft copy of all bills raised shall be given in bill form on spell wise basis

Following is the schedule of billing and payment:

Supply period	Date of presentation to designated officer
1 st to 7 th	12 th
8 th to 20 th	22 nd
21 st to 30 th / Month end	2 nd of Next Month

15.3 In respect of unweighed consignments, the initial Billing shall be done as per above schedule on SWA basis as per practice in vogue in Railways.

15.4 In respect of unweighed consignments at the loading point and weighed at Purchaser's end, the Purchaser shall submit the electronic printout within 30 days of receipt of consignment at the unloading end. In case the Purchaser does not furnish weighment details of such consignments to the Seller within 30 days from the date of receipt, or consignments not having been weighed at both ends, the weight of the consignments shall be considered on SWA basis.

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- 15.5 On receipt of reports for analysed grade, the Seller shall issue Debit/Credit notes to the Purchaser for Grade variation along with applicable taxes and duties etc., linking the Joint Sample analysis or referee sample analysis as the case may be. The schedule for submission of grade variation bills shall be as follows:

1 Supply	Date of submission of Dr. & Cr. Notes STPP	Due date of adjustment/ payment BY STPP
1 st to 7 th	10 th of subsequent month	Within 5 working days from the date of submission of Bills excluding the day of submission.
8 th to 20 th	22 nd of subsequent month	-do-
21 st to 30 th /month end	2 nd of the second subsequent month	-do-
1 st to 30 th /month end of Referee Samples	12 th of second subsequent month	-do-

- 15.6 Similarly Debit / Credit notes shall be issued by the Seller in respect of unweighed consignments at the loading point as per Clause No.6.4

- 15.7 Reconciliation of accounts will be made jointly by both the parties to the MOU on quarterly basis and completed latest by the end of second month of subsequent quarter in which supplies were made. For reconciliation of accounts, regular bills and Debit / Credit Notes issued by the Purchaser/Seller shall be considered to arrive at the amount refundable / payable.

16.0 SEGREGATION OF SHALE, STONES & FOREIGN / METALIC MATERIAL

- Shale and stones of sizes of above 250 mm, and Foreign/Metallic Material shall be segregated by Purchaser, till the installation of auto samplers at the CHPs.
- THE PURCHASER shall demarcate a site for stacking of Shale/stones segregated above 250 mm and also Foreign/Metallic Material (any two dimensions) and the same will be quantified. These may be intimated before the end of the following month to the Seller for inspection, if he so chooses, within 15 days.
- Stones / shale / Foreign Metallic Material stacked at the demarcated site by the Purchaser shall be disposed off, by the Purchaser, on quarterly basis and actual weightment of trucks shall be jointly recorded by Purchaser and Seller. For this purpose the Purchaser shall intimate to the Seller the date of loading into the trucks and in case the Seller/his representative is not present, the actual weightment of the trucks will be recorded by the Purchaser.
- THE PURCHASER shall lodge the claim for reimbursement of cost equivalent to the weightment of coal for the quantity of Stones & Shale/Foreign Metallic Material thus segregated.

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- e) Since THE PURCHASER, is receiving Coal mainly from THE SELLER the claim shall be proportionate to the Coal Receipts from THE SELLER.
- f) The claim shall be worked out as follows: -
 - 1) Basic price of equivalent quantity of coal, railway freight from colliery to TPS concerned, Surface Transportation charges.
 - 2) THE PURCHASER claim shall not include statutory levies such as royalties, Stowing Excise Duty and any Sales Tax, if leviable on these statutory levies.
- g) 100% of the claim of such stone / shale segregated as +250 mm size shall be reimbursed by THE SELLER as worked out above till the installation of automatic sampling system at the CHPs.
- h) Claim shall be lodged by THE PURCHASER within 45 days from joint weighment of trucks and shall be certified for acceptance by THE SELLER and copy of the same shall be returned to THE PURCHASER within 30 days. The claim accepted for payment by THE SELLER will be given effect, while making payment of Coal sale bill of the last month of succeeding quarter. In other words, the claim against the quarter April-June shall be adjusted/settled in September and so on. In case of non-receipt of certification as above, THE PURCHASER shall have the right to recover the amount.
- i) The claims lodged by THE PURCHASER shall be supported by the following documents:
- j) 1) Total quantity of Shale & Stones/Foreign Metallic Material segregated from coal. This will be calculated on proportionate basis as mentioned in (e) above.
- 2) Copies of payment vouchers of payments made to Transport contractors for transportation of Shale & Stone from CHP to Dump yard. The arrangement will be reviewed every six months and difficulties, if any, will be mutually discussed and workable solutions arrived at.

17.0 FORCE MAJEURE:

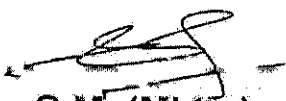
DEFINITION -

"Force Majeure" shall mean any event or circumstance or combination of events or circumstances beyond the reasonable control of either Party (the Affected Party) and such event or circumstance cannot by an exercise of reasonable diligence be prevented or caused to be prevented, cannot despite the adoption of reasonable precautions and reasonable alternative measures (where sufficient time to adopt such precautions or alternative measures before the occurrence of such event or circumstance is available) be prevented, and which materially and adversely affects such party's performance of its duties or obligations under this Agreement.


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- i) Force Majeure circumstances and events shall include the following events to the extent that they or their consequences satisfy the above requirements;
- A) The effect of any natural element or other act of God, including but not limited to any storm, flood, drought, lightning, earthquake, cyclone or other natural disaster.
 - B) Fire, accident, breakage of facilities or equipment, structural collapse or explosion attributable to a cause other than due to
 - 1. Inherent defects of any equipment; or
 - 2. Circumstances within the reasonable control of the Affected Party or its contractors;
 - C) Geological conditions that were not reasonably foreseeable Strikes
 - D) Epidemic, plague or quarantine;
 - E) Any non-availability at the site of the Plant/Mine/Dispatch Point or otherwise, of all the equipment, facilities, materials or utilities as a consequence of Force Majeure event;
 - F) Air crash, shipwreck and train crash or failure or delays of transportation of equipment that was not reasonably foreseeable;
 - G) Acts of war (whether declared or undeclared), sabotage, terrorism or act of public enemy (including the acts of any independent unit or individual engaged in activities in furtherance of a programme of irregular warfare), riot, commotion or Q disorder except where solely restricted to employees of the Affected Party, mobilization, requisition, invasion, acts of belligerents or foreign enemies (whether declared or undeclared), blockades, embargoes, civil disturbance, revolution, rebellion or insurrection, exercise of military or usurped power, or any attempt at usurpation of power.
 - G) Radioactive contamination or ionizing, radiation from any nuclear fuel or from any nuclear waste from the combustion of nuclear fuel, radioactive toxic explosives or other hazardous properties of any explosive nuclear assembly or nuclear components thereof;
 - I) The enactment, promulgation, amendment, suspension or repeal of any Applicable laws after the date hereof;
 - J) Any delay or direction or order on the part of the Government of India or relevant State Government or denial or refusal to grant or renew, or any revocation, or modification of any required permit or mining lease or government approvals provided that such delay, modification, denial, refusal or revocation was not due to a cause attributable to the Affected Party.


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- K) Mine fires and inundation where either is due to natural causes despite normal precautions in accordance with extant mining practices in India, subsidence, eruption of gases and unforeseen geological disturbances;
- L) Major breakdowns of units at Power Houses/Mines beyond the control of Purchaser/Seller.
- M) Any event or circumstance of a nature analogous to the foregoing.

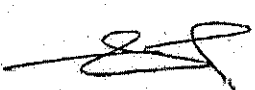
ii) **BURDEN OF PROOF**

In the event that the Parties are unable to agree in good faith that a Force Majeure event has occurred, the Parties shall resolve their dispute in accordance with the provisions of this Agreement. The burden of proof as to whether a Force Majeure event has occurred shall be upon the Party claiming the Force Majeure event.

iii) **EFFECT OF FORCE MAJEURE**

If either party is rendered wholly or partially unable to perform its obligations under this Agreement because of a Force Majeure event, that Party shall be excused from performance of the Agreement to the extent it is affected by the Force Majeure event provided.

- A) The Affected Party within 5 (five) business days after the occurrence of the prevention, delay or hindrance in the performance of its obligations due to a Force Majeure event provides written notice to the other Party that such an event has occurred and, within 15 (fifteen) Business Days of the occurrence of such events further notice specifying the particulars of the occurrence, including an estimation of its expected duration and probable impact on the performance of its obligations hereunder provided that where the Affected Party has given notice after the expiry of the aforesaid period of 5 (five) Business Days, the Affected Party shall be excused from performance of the Agreement only from the date of the notice and not from the date of the occurrence of the Force Majeure event;
- B) The Affected Party continues to furnish timely regular reports with respect thereto during the period of Force Majeure event;
- C) The Affected Party shall use all reasonable efforts to continue to perform its obligations specified herein and to correct or cure the event or condition excusing performance as soon as possible;
- D) The suspension of performance shall be of no greater scope and no longer duration than is reasonably necessitated by the Force Majeure event;
- E) The Affected Party shall provide the other Party with prompt notice of the cessation of the Force Majeure event and shall promptly thereupon resume performance herein;


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- F) The non-performance of any obligation of either Party that was required to be completed prior to the occurrence of the Force Majeure event shall not be excused as a result of such subsequent Force Majeure event;
- G) The occurrence of an event of Force Majeure shall not relieve either party of its obligations to make any payment hereunder for performance rendered prior to the occurrence of Force Majeure or for partial performance here under during periods of Force Majeure;
- H) The Force Majeure event shall not relieve either Party of its obligation to comply with Applicable Laws;
- I) Both Parties shall exercise all reasonable efforts to mitigate or limit damages to each other.

iv) **SAVINGS**

If the Seller is prevented from supplying coal due to a Force Majeure event affecting the Purchaser, the Seller shall be relieved of his obligation to supply coal. If Seller is prevented from supplying coal due to Force Majeure affecting the Seller, the Purchaser shall be relieved of its liability to accept coal for the duration of the relevant Force Majeure event.

18 ARBITRATION:

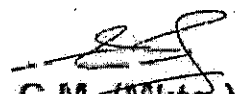
In the event of any difference or dispute between the parties thereto, such dispute or difference shall be resolved amicably by mutual consultation or through the good offices of empowered agencies of the Government. If such resolution is not possible, then the unresolved dispute or difference shall be referred to an arbitrator to be appointed by each party to dispute and such appointed arbitrator will enter upon reference after appointment of umpire as per provisions of Arbitration Act. This contract is subject to legal jurisdiction of courts at Hyderabad.

or

In case of any difference/disputes between the seller and the purchaser, the same shall be resolved amicably by mutual consultation. In case of such resolution is not possible, then the decision of the C&MD of SCCL shall be final.

19.0 IMPLEMENTATION OF THE MOU:

- 19.1 GM (E&M)/STPP shall be authorized to act for and on behalf of the Purchaser.
- 19.2 General Manager (Marketing) SCCL shall be authorized to act for and on behalf of the Seller.
- 19.3 Any other nomination of authorized representative shall be informed in writing by the Seller and Purchaser within one month of signing of this MOU or giving 30 (Thirty) days' notice.


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19.4 It is expressly agreed that this MOU shall supersede all previous discussions and meetings held and correspondence exchanged between the Seller and the Purchaser in respect of this Agreement and any decisions arrived at therein in the past and before coming into force of this Agreement shall have no relevance with reference to this Agreement and no reference of such discussions of meetings or past correspondence shall be entertained either by the Seller or the Purchaser for interpreting this Agreement or its implementation.

20.0 NOTICES.

Any notice to be given under this Agreement shall be in writing and shall be deemed to have been duly and properly served upon the parties hereto if delivered against acknowledgement or by registered mail with acknowledgement duly addressed to the signatories or the authorized representative of the signatories at the addresses mentioned therein above,

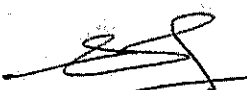
21.0 ASSIGNMENT:

This MOU shall not be transferred or assigned in whole or in part by the Seller or the Purchaser to any person, Company, Firm or Organization without the prior written approval of Parties to the Agreement.

22.0 AMENDMENTS OR MODIFICATIONS:

The MOU constitutes full and complete understanding between the parties. It shall supersede all previous correspondence the extent of inconsistency or repugnancy to the terms and conditions contained in this MOU. Only a written supplementary instrument assigned by the authorized representatives of both the parties shall effect any modification to this Agreement


23.0 This MoU will be effective from 1st April 2025 and can be amended/ supplemented or replaced by another document signed by the Parties.


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IN WITNESS WHEREOF THE PARTIES THROUGH THEIR AUTHORISED REPRESENTATIVES HAVE SET THEIR HANDS ON THE DAY, MONTH AND YEAR FIRST ABOVE WRITTEN

For and on behalf of Seller
SCCL


(T.SRINIVAS)
GM (Marketing)
G.M. (Mktg.)
SCCL., Hyderabad


For and on behalf of Purchaser
STPP

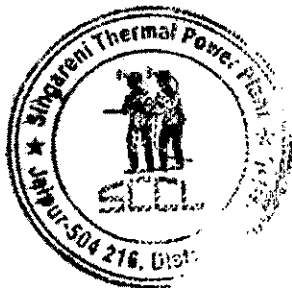

(K.SREENIVASULU)
GM STPP
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Witness:


(P.SURENDER RAJU)
DGM (Marketing)

Witness:


B. Shankar
DYSECE&M, CS&RM



Annexure-1PRICING STRUCTURE FOR THE FY- 2025-26

S. No	Type of customer	Mine / Shipping point	Quantity (in MT)	Price
1	FSA (Under Swapping) (#1.75 MT)		1.75	GVCF Power Notified price
2	Naini end-use (0.75 MT)		0.75	Naini input price before COD i.e., MCL power notified price.
3	Bridge Linkage (2.735 MT)	Normal	Up to 75 % Agreed Quantity	5% over and above notified basic price of power for all grades of coal
		Cost Plus Mine/Blended CHP/Washery	Up to 75 % Agreed Quantity	Notified basic price of the Mine/Blended / CHP/ washed coal or 5% over and above notified basic price of the power whichever is higher
		Normal	Beyond 75 % Agreed Quantity	10% over and above notified basic price of Power Sector for all grades of coal.
		Cost Plus Mine/Blended CHP/Washery	Beyond 75 % Agreed Quantity	Notified basic price of the Mine/Blended CHP / washed coal or 10% over and above notified basic price of the power whichever is higher
4	Other MOU customer (0.765 MT)	Normal	Upto MOU Quantity	10 % over and above notified basic price of power for all grades of coal
		Cost Plus Mine/Blended CHP/Washery	Upto MOU Quantity	Notified basic price of the Mine/Blended CHP / washed coal or 10% over and above notified basic price of the power whichever is higher
	Total - 6.00 MT			

This quantity of 1.75 MT supplies will be commenced from GVCF whenever the coal despatches starts for NCTPS from Naini mine.

*This MoU price would be subject to outcome of appeal against OP 13 of 2023 of TGERC (erstwhile TSERC) order dt. 01.04.2024 directing SCCL to desist from levying any premiums henceforth before the Hon'ble APTEL or any future appeal before Apex Court in the same matter as may be applicable.


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SCHEDULE - I

THE SPECIFICATIONS FOR QUALITY OF COAL

The Quality (grade) of coal will be specified as follows:

Size of coal: coal size is specified as (-) 250 mm.

<u>Grade</u>	<u>GCV Range - K.Cal/Kg.</u>
G1	Above 7000
G2	6701 to 7000
G3	6401 to 6700
G4	6101 to 6400
G5	5801 to 6100
G6	5501 to 5800
G7	5201 to 5500
G8	4901 to 5200
G9	4601 to 4900
G10	4301 to 4600
G11	4001 to 4300
G12	3701 to 4000
G13	3401 to 3700
G14	3101 to 3400
G15	2801 to 3100
G16	2501 to 2800
G17	2201 to 2500


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SCHEDULE - II

PROCEDURE FOR JOINT SAMPLING AND ANALYSIS OF COAL FOR ASSESSMENT OF GRADE:

This procedure for joint sampling and analysis of coal will form part of the
MOU between M/s The Singareni Collieries Company Limited and M/s. STPP

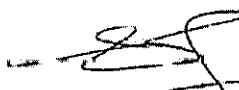
Procedure for Joint sampling


1 Collection of samples from the Railway Siding I Coal Handling Plants

- (a) In case of dispatch by rail each rake of Coal supplied to the Purchaser from the Delivery Point shall be considered as a lot for the purpose of sampling.
- (b) Samples shall be collected from the belt conveyor at the time of loading into rakes. In case where automatic samplers are installed, samples shall be collected from automatic samplers. In case of where there is no belt conveyor, the samples shall be collected from the coal yard at the siding while loading from loading area. Sampling procedure shall be as per BIS norms.

2 Collection of Samples of Coal Dispatches by Road

- (a) The sampling and analysis of coal will be done Delivery Point wise / Grade-wise in case of Road / RCR mode for the day. The result of the samples will be applied to all the customers supplied coal on that day for the grade supplied.
- (b) The first truck for sampling on a day shall be selected randomly from the first eight trucks. Every 8th (eighth) such truck thereafter shall be subjected to sampling. In the event that there are less than 8 (eight) trucks loaded on any particular day, then only 1 (one) sample shall be selected randomly from amongst loaded truck/ trucks.
- (c) The spot at the top of the truck will be leveled and at least 25 cm of Coal surface shall be removed/scrapped from the top and the place will be leveled for an area of 50 cm by 50 cm for collection of sample.
- (d) About 30 kg of the sample shall be collected from each truck by drawing 6 increments of approx. 5 kg each with the help of shovel/scoop.


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- (e) All the samples collected from the selected trucks in accordance with paragraph 2(b) above shall be mixed together to form a gross sample of the day.

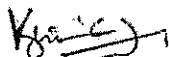
3) **Procedure for Sample Preparation:**

- 3.1. The gross sample jointly collected at the Delivery Point shall be divided into two portions. One portion (one fourth of the gross sample) called Part-1 will be used for analysis of total moisture and the other portion (three fourth of the gross sample) called Part-2 will be used for determination of ash, moisture and GCV on equilibrated basis.
- 3.2. The Part-2 samples shall be reduced into a laboratory sample of 212 microns on the date immediately following the date of collection as per BIS Standards (IS: 436 (Part I/Section I) - 1964).
- 3.3. The sample collected is subjected to primary crushing to reduce the size to 12 mm. After crushing the entire sample, it is thoroughly mixed, coned and quartered to reduce the initial quantity to 1/4th. The sample so obtained shall be further subjected to secondary crushing to reduce the sample size to 3 mm. After the second stage crushing the entire sample is properly mixed, coned and quartered repeatedly to reduce the quantity to 2 Kg.
- 3.4. All the above 2.0 Kg of sample 3 mm size obtained either manual or mechanical sampling shall be pulverized in a pre-cleaned hammer type of pulveriser to 212 micron size by repeated sieving using BIS:75 Sieve and pulverizing. The pulveriser is opened all the sample is collected and it is thoroughly mixed.
- 3.5. The final pulverized sample will be divided into three parts, viz. Set — I, Set — II and Set-III as follows:
- (a) Set-1 of the sample shall be handed over to the MOU customer for analysis at jointly
 - (b) Set-II of the sample shall be analysed at SCCL laboratory.
 - (c) Set-III of the sample called referee sample shall be sealed jointly

3.6 **Procedure for packing of the Laboratory sample:**

The 212 micron size sample is transferred into a clean transparent polyethylene bag. Each sample bag shall be properly labeled, both outside and inside having the details of source, date of sampling, signatures & names of the representatives of SCCL & the Customer. Signatures shall serve the purpose of identification while testing at unloading end and also while testing the referee samples, if needed. The free space of the packet shall be multifold


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horizontally and stapled / sealed. The polyethylene bag shall be enclosed in another paper bag / cloth bag stapled / tied with another label having the same details. The bag with label shall be tied covering all its four sides with a cotton thread, it is waxed at the junction of 2 threads on one side and the knot on the other side and jointly seals are applied on the wax before solidification to make the sample packed pilfer proof. The joint sealing of the referee sample is done in such a way that tampering in any manner is not possible without disturbing the seal.

4 ANALYSIS AND RECONCILIATION OF RESULTS:

- 4.1 Final laboratory sample will be analyzed independently by Seller and Purchaser on equilibrated basis at 40° C and 60% RH, as per procedure laid down in IS 1350(Part-1) and IS 1350(Part-2) and any amendment thereof.
- 4.2. Analysis results of the joint samples of Fifteen (15) days shall be exchanged under sealed cover before the last date for such exchange as given below. These results shall be jointly reconciled amongst the authorized representatives of the Seller and Purchaser within the date as per the schedule given below:

Rake samples/Road samples collected between	Date of exchange of results of analysis	Date for analysis of referee samples by seller/Purchaser
1st to 15th	22nd of the current month	On or before of 16th of the subsequent month/immediate next working day, as agreed mutually
16th to the last day of the month(i.e. 28th or 29th in Feb, 30 or 31st in the rest of the months, as per the case	7 th of subsequent month	


- 4.3 In the event the results of analysis reports of Seller and Purchaser indicate a variation in grade, such disputed referee samples of the month shall be analyzed at the respective Regional Labs of the seller or the purchaser in alternate months. Such joint analysis results shall be binding both on the Seller and the Purchaser, provided further that in the event of either party failing to submit the results on appointed day or time or venue as per 4.2 above for reconciliation, the analysis results of the other party would be deemed to be final and no referee sample analysis for such cases shall be undertaken.


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SCHEDULE - III**PROCEDURE FOR THIRD PARTY SAMPLING AND ANALYSIS OF COAL
FOR ASSESSMENT OF GRADE & MOISTURE.**

The procedure for Third Party Sampling shall be as per the Tripartite Agreement to be signed by SCCL, STPP & TPS Agency as per PFC guidelines.


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SCCL., Hyderabad


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**Annexure - I : Details of Water Charges, Tariff filing fee
and audit fees**

1

2



THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

2 X 600 MW SINGARENI THERMAL POWER PROJECT

Pegadapalli(V), Jaipur (M), Mancherla (Dist), Telangana State-504216.

Ref no: STPP/FAD/2025-26/ 31.

Dt: 23.04.2025

AGM(CIVIL),STPP.

Sub: Payment of water royalty charges for water drawn from river Godavari at devulawada from 2 TMC water scheme- Reg .

Ref: 1. STPP/CVL/73/125/89,Dt.14.02.2023

With reference to the above cited letter, Payment of water royalty charges to I&CAAD: Mancherla, DD No: 551584 for an amount of Rs: 9,70,843/- on 23.04.2025 for the water supply scheme for the period from Apr-24 to Dec-2024 in favour of "ASSISSTANT PAY AND ACCOUNTS OFFICER , Mancherla".

In the view of the above, it is requested to arrange to submit the Original DD to the concerned from your end.

AGM (F&A)/STPP

भारतीय स्टेट बैंक
Issuing Branch: SBI Jaipur
कोड क्र /CODE No: 21797
Tel No: 08736-957318

मांगडाफ्ट

A/C Payee

DEMAND DRAFT

Key: SOLHUY
Sr. No: 123172

2 3 0 4 2 0 2 5
D D M M Y Y Y Y

मांग जानेपर ASSISTANT PAY & ACCOUNTS OFFICER*****

या उनके आदेश पर

ON DEMAND PAY

OR ORDER

रुपये RUPEES Nine Lakh Seventy Thousand Eight Hundred and Forty Three Only

अदा करें ₹ 970843.00

IOI 000498551584

Key: SOLHUY

Sr. No: 123172

AMOUNT BELOW 970844(0/6)

मूल्य प्राप्त / VALUE RECEIVED

Name of Applicant

THE SINGARENI COLLIERIES COMPA

भारतीय स्टेट बैंक

STATE BANK OF INDIA

अदाकर्ता शाखा / DRAWEE BRANCH: REDDY COLONY, MANCHERLA

कोड क्र /CODE No: 20124

प्राधिकृत हस्ताक्षरकर्ता

AUTHORISED SIGNATOR

BRANCH MANAGER

Special Letter: PR.NO. 64504/STPP Pegadapalli Dt-21/07

SBI JAIPUR BR-08792

16

कम्प्यूटर द्वारा मुद्रित होने पर ही वैध
VALID ONLY IF COMPUTER PRINTED

केवल 3 महीने के लिए वैध
VALID FOR 3 MONTHS ONLY

551584 0000020000 000498 16

397



THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)

PAYMENT VOUCHER

Paid to
Assistant Pay & Accounts Officer,
Nizamabad 503001

Payment Towards

PAYMENT OF WATER ROYALTY 2 TMC APR-24 TO
dec-24

Document No.	22006652
Document Dt.	18.04.2025
Party Code	2000019107
Bank GL A/C No.	1131802
Cheque No	
Cheque Dt.	

GL Account	Profit Centre	Pur. Order No. & Date	Invoice No. & date	Ref Doc No. & Date	Debit (Rs.)	Credit (Rs.)
4436341					2,000.00	0.00
1160808	9100			21036488 31.03.2025	970,843.00	0.00
TOTALS					972,843.00	0.00
Net Amount					972,843.00	

Rs/- NINE LAKH SEVENTY TWO THOUSAND EIGHT HUNDRED FORTY THREE Rupees only
4436341-Bank Charges, 1160808-Sundry Liability,

Prepared By :

AF_STP_SOBL

RECIPIENT

INTERNAL AUDIT AAO/AO

Sr AO/DY.FM

FM/DY.GM

398



THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2 x 600 MW Singareni Thermal Power Plant, Jaipur

O/o. ED, STPP	
I/W No.	2074
Date	12.04.25

Ref: STPP/CVL/293/309

F&A STPP, JAIPUR	
IW No.	2034
Date	15/04/25

Date: 12.04.2025

→ ED:STPP

Sub: Payment of water royalty charges to I&CADD, Irrigation Division No.2, Chennur, Mancherial Dist for water drawn from River Godavari at Devulawada from 2 TMC water supply scheme.-Reg
Ref: Approved note no.STPP/CVL/73/125/89, Dt. 26.03.2025

Vide note cited at reference, approval has been accorded by the competent authority for payment of water royalty charges to I&CADD, Irrigation Division No.2, Chennur by drawing DD for an amount of Rs. 9,70,843/- for the water drawn from 2 TMC water supply scheme for the period from April -2024 to Dec -2024 in favour of Assistant Pay and Accounts Officer, Mancherial.

Hence, it is requested to advise the AGM (F&A):STPP for payment of the same. Original Note is enclosed herewith for perusal and payment.

Addl.GM (Civil):STPP

Encl: Original note along with connected documents

CC: GM (E&M):STPP

AGM (F&A), STPP
alike less seventy thousand
Eight hundred forty three only
Chiranjeev Ch
12/4/25
Executive Director,
STPP-JAIPUR

The Singareni Collieries Company Ltd.	
Dept. STPP, Jaipur.	
Ad. Doc. No.	21036488
Ve. Doc. No.	22006652
Amount	970843-00
19/04/25	

Sr. AO / Roy
15/4

(399)

1284
07/03/25

GOVERNMENT OF TELANGANA
IRRIGATION & CAD DEPARTMENT

From
Sri B. Vishnuprasad, B.E.,
Executive Engineer, I&CADD,
Irrigation Division No.2,
Chennur, Mancherla (Dist).

To,
The Chief Technical Consultant,
Singareni Thermal Power Plant,
Jaipur. **CIVIL, STPP**

I.W.No. : 568

Date : 10/03/25
DATE: 05/03/2025

Lr.No.EE/IRR/DIV2/CHNR/DB/75/M

Sir,

Sub:- I&CAD Dept. - Industrial Water Supply - STPP Jaipur - Water drawl from the River Pranahitha at Devulawada Pump House for power generation at 2x600 MW power plant - Request for payment of water royalty charges for the year Apr-24 to Dec-24 - Reg.

- Ref:-
1. I&CAD (PW - MAJ. IRR. VIII) Dept. GO Rt. No. 474, Dt: 19-07-2010.
 2. I&CAD (Reforms) Dept. GO Ms. No. 115, Dt: 27-06-2015.
 3. SE/IC/Nirmal Agreement, Dt:04-04-2019.
 4. Chief Technical Consultant, 2 x 600 MW STPP, Jaipur
Lr. No. STPP/CVL/293/45, Dt: 10-01-2025 for Apr' 2024 to Dec' 2024.
 5. Lr.No.DEE/ISD3/Jaipur/315 Dt: 17.02.2025.

Anent to the reference cited 5th, the Deputy Executive Engineer, Irrigation Sub Division No.3, Jaipur has stated that, vide ref 4th cited, the Chief Technical Consultant, 2x600 MW STPP, Jaipur has communicated that the water drawn quantities at the Devulawada Pump House for the year April' 2024 - December' 2024 and the water royalty charges that are calculated for the Period 2024-25 as per G.O. vide ref 2nd cited and under consumptive use are as follows.

S.No.	Month-Year	Quantity of water drawn in Cu.M from River Pranahitha at Devulawada 2 TMC Pump House	Rate as per GO Ms No. 115, Dt: 27-06-2015 (Enhancement of rate @ 10% in every alternative year) for consumptive use of water per Cum (paise)	Amount in Rs.
1	Apr' 2024 - Dec' 2024	9,00,595.0	107.80	9,70,843.0

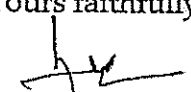
DB
Pl. 8/4
S
10/23

AGM (CIVIL, STPP)
10/03/2025
ED (CIVIL, STPP)

Therefore, the Chief Technical Consultant, 2 x 600 MW Singareni Thermal Power Project, Jaipur is requested to remit the above charges through a Demand Draft in favour of Assistant Pay and Accounts Officer, Mancherial at the earliest.

This is submitted for favour of information and necessary action.

Yours faithfully,


Executive Engineer, I&CADD,
Irrigation Division No.2,
Chennur, Mancherial (Dist.).

CIVIL, STPPNo. : 1660
Date : 30.05.2024**GOVERNMENT OF TELANGANA
IRRIGATION & CAD DEPARTMENT**From
Sri.B.Vishnu Prasad, B.E.,
Executive Engineer, I&CADD,
Irrigation Division No.2,
Chennur, Mancherial (Dist.).✓ To,
The Chief Technical Consultant,
2 x 600 MW STPP, Jaipur,
Mancherial (Dist.).

O/o ED, STPP.	
No.	2889
Dt.	28/05/24

Lr.No.EE/IRR/DIV2/CHNR/DB/STPP/WRC/Devulawda PH/2024-25/ 31 /M DATE 21.05.2024.

Sir

Sub:- I&CAD Dept. – Industrial Water Supply – STPP Jaipur – Water drawl from the River Pranahitha at Devulawada Pump House for power generation at 2x600 MW power plant – Request for payment of water royalty charges and including arrears for the financial years from Oct 2022 to March 2024 – Reg

- Ref:-
1. I&CAD (PW – MAJ. IRR. VIII) Dept. GO Rt. No. 474, Dt: 19-07-2010.
 2. I&CAD (Reforms) Dept. GO Ms. No. 115, Dt: 27-06-2015.
 3. SE/IC/Nirmal Agreement Dt:04-04-2019.
 4. T.O Lr.No.EE/IRR/CHNR/DB/321/M Dt:14.02.2024.
 5. Chief Technical Consultant, 2 x 600 MW STPP, Jaipur Lr. No. STPP/ CVL/ 293/ 94 Dt: 31.01.2024 for Apr' 2023 to Dec' 2023.
 6. Chief Technical Consultant, 2 x 600 MW STPP, Jaipur Lr. No. STPP/ CVL/ 293/ 342 Dt: 10.04.2024 for Jan' 2024 to March 2024.
 7. DEE, ISD No.3, Jaipur Lr.No.DEE/ISD3/JAIPUR/25, Dt:18.05.2024.

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GENERAL MANAGER (E&M)
STPP JAIPUR

Vide ref 5th & 6th cited the Chief Technical Consultant, 2 x 600 MW STPP, Jaipur communicated the water drawn quantities for the year October 2022- March 23 at the Devulawada Pump House. Accordingly, Deputy Executive Engineer, Irrigation Sub Division No.3, Jaipur vide reference 7th has calculated and submitted the water royalty charges now for the year 2023-24 as per G.O. vide ref 2nd

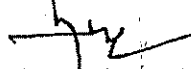
Earlier, vide ref 4th cited this office has requested to remit the water royalty charges for the period Oct' 2022 to Mar' 2023 but the amount was not remitted by the STPP, Jaipur. Now, the royalty charges for the water drawn from the River Pranahitha at Devulawada for the financial year Apr 2023 - March 2024 under consumptive use are as follows.

S.No.	Month-Year	Quantity of water drawn in Cu.M from River Pranahitha at Devulawada 2TMC Pump House	Rate as per GO Ms No. 115, Dt: 27-06-2015 (Enhancement of rate @ 10% in every alternative year) for consumptive use of water per Cum (paise)	Amount to be paid in Rs.
1	Oct' 2022 to Mar' 2023	884196	100.10	8,85,080.00
2	Apr' 2023 to Mar' 2024	1706494	107.80	18,39,601.00
Total amount to be paid				27,24,681.00

402

Therefore, I request the Chief Technical Consultant, 2 x 600 MW Singareni Thermal Power Project, Jaipur to remit the above charges including arrears through a Demand Draft in favour of Assistant Pay and Accounts Officer, Mancheria at the earliest.

Yours faithfully


Executive Engineer, I&CADD,
Irrigation Division No. 2,
Chennur.


2/15

(903)

CALCULATION SHEET FOR WATER DRAWL CHARGES AS PER ACTUAL CONSUMPTION AT DEVULAWADA
PUMP HOUSE (2 TMC) AS PER GO Ms No. 115 Dt. 27-06-2015.

FOR THE PERIOD FROM APR'2023 TO MARCH'2024

S.No.	Month /Year	Quantity of water drawn in Cu.M from River Pranahitha at Devulawada 2TMC Pump House	Rate as per GO Ms No. 115, Dt: 27-06-2015 (Enhancement of rate @ 10% in every alternative year) for consumptive use of water per Cum (paise)	Amount of Water Royalty Charges to be collected now including arrears in Rs.	Total Amount to be Collected now in Rs.	Remarks
1	April	2,39,320.0	107.80	2,57,987.0	2,57,987.0	
2	May	2,07,408.0	107.80	2,23,586.0	2,23,586.0	
3	June	1,67,570.0	107.80	1,80,640.0	1,80,640.0	
4	July	1,82,350.0	107.80	1,96,573.0	1,96,573.0	
5	August	3,08,976.0	107.80	3,33,076.0	3,33,076.0	
6	September	1,77,999.0	107.80	1,91,883.0	1,91,883.0	
7	October	-	107.80	-	-	
8	November	20,263.0	107.80	21,844.0	21,844.0	
9	December	-	107.80	-	-	
10	January	1,78,777.0	107.80	1,92,722.0	1,92,722.0	
11	February	87,048.0	107.80	93,838.0	93,838.0	
12	March	1,36,783.0	107.80	1,47,452.0	1,47,452.0	
		1706494.0	Total in Rs.	18,39,601.0	18,39,601.0	

Nirish
AE/AEE,

RR
Dy. Executive Engineer, I&CADD.
Irrigation Sub-Divn.No.3,
Jaipur, Mancheria dist.

h
Executive Engineer, I&CADD.,
Irrigation Divn.No.2.
Chennur, Mancheria dist.

21/5

404



THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)

PAYMENT VOUCHER

Paid to

2TMC water charges from oct-22 to mar-24

Document No.	22033214
Document Dt.	23.07.2024
Party Code	2000019107
Bank GL A/C No.	1131802
Cheque No	
Cheque Dt.	

Payment Towards

payment 2TMC water charges from oct-22 to mar-24

GL Account	Profit Centre	Pur. Order No. & Date	Invoice No. & date	Ref Doc No. & Date	Debit (Rs.)	Credit (Rs.)
4436341					2,000.00	0.00
1160808	9100			21009265 23.07.2024	1,839,601.00	0.00
1160808	9100			21009268 23.07.2024	885,080.00	0.00
TOTALS					2,726,681.00	0.00
Net Amount					2,726,681.00	

Rs/- TWENTY SEVEN LAKH TWENTY SIX THOUSAND SIX HUNDRED EIGHTY ONE Rupees only
4436341-Bank Charges, 1160808-Sundry Liability,

Prepared By :

AF_STP_SOBL

RECIPIENT

INTERNAL AUDIT AAO/AO

Sr AO/

A/G M. (F&A)

SPM/DY. GM

23/7/24

CIVIL, STPP

No.: 1660
Date: 30.05.2024

**GOVERNMENT OF TELANGANA
IRRIGATION & CAD DEPARTMENT**

From
Sri.B.Vishnu Prasad, B.E.,
Executive Engineer, I&CADD,
Irrigation Division No.2,
Chennur, Mancherial (Dist.).

To,
The Chief Technical Consultant,
2 x 600 MW STPP, Jaipur,
Mancherial (Dist.).

O/o ED, STPP.	
No.	2889
Date	28/05/24

Lr.No.EE/IRR/DIV2/CHNR/DB/STTP/WRC/Devulawda PH/2024-25/ 31 /M DATE 21.05.2024.

Sir

Sub:- I&CAD Dept. – Industrial Water Supply – STPP Jaipur – Water drawl from the River Pranahitha at Devulawada Pump House for power generation at 2x600 MW power plant – Request for payment of water royalty charges and including arrears for the financial years from Oct 2022 to March 2024 – Reg

- Ref:-
1. I&CAD (PW – MAJ. IRR. VIII) Dept. GO Rt. No. 474, Dt: 19-07-2010.
 2. I&CAD (Reforms) Dept. GO Ms. No. 115, Dt: 27-06-2015.
 3. SE/IC/Nirmal Agreement Dt:04-04-2019.
 4. T.O Lr.No.EE/IRR/CHNR/DB/321/M Dt:14.02.2024.
 5. Chief Technical Consultant, 2 x 600 MW STPP, Jaipur Lr. No. STPP/ CVL/ 293/ 94 Dt: 31.01.2024 for Apr' 2023 to Dec' 2023.
 6. Chief Technical Consultant, 2 x 600 MW STPP, Jaipur Lr. No. STPP/ CVL/ 293/ 342 Dt: 10.04.2024 for Jan' 2024 to March 2024.
 7. DEE, ISD No.3, Jaipur Lr.No.DEE/ISD3/JAIPUR/25, Dt:18.05.2024.

@@@@@

GENERAL MANAGER (E&M)
STPP, JAIPUR

Vide ref 5th & 6th cited the Chief Technical Consultant, 2 x 600 MW STPP, Jaipur communicated the water drawn quantities for the year October 2022- March 23 at the Devulawada Pump House. Accordingly, Deputy Executive Engineer, Irrigation Sub Division No.3, Jaipur vide reference 7th has calculated and submitted the water royalty charges now for the year 2023-24 as per G.O. vide ref 2nd

Earlier, vide ref 4th cited this office has requested to remit the water royalty charges for the period Oct' 2022 to Mar' 2023 but the amount was not remitted by the STPP, Jaipur. Now, the royalty charges for the water drawn from the River Pranahitha at Devulawada for the financial year Apr 2023 - March 2024 under consumptive use are as follows.

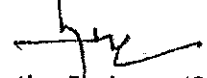
S.No.	Month-Year	Quantity of water drawn in Cu.M from River Pranahitha at Devulawada 2TMC Pump House	Rate as per GO Ms No. 115, Dt: 27-06-2015. (Enhancement of rate @ 10% in every alternative year) for consumptive use of water per Cum (paise)	Amount to be paid in Rs.
1	Oct' 2022 to Mar' 2023	884196	100.10	8,85,080.00
2	Apr' 2023 to Mar' 2024	1706494	107.80	18,39,601.00

Total amount to be paid 27,24,681.00

406

Therefore, I request the Chief Technical Consultant, 2 x 600 MW Singareni Thermal Power Project, Jaipur to remit the above charges including arrears through a Demand Draft in favour of Assistant Pay and Accounts Officer, Mancherla at the earliest.

Yours faithfully



Executive Engineer, I&CADD,
Irrigation Division No. 2,
Chennur.



407

CALCULATION SHEET FOR WATER DRAWL CHARGES AS PER ACTUAL CONSUMPTION AT DEVULAWADA PUMP HOUSE(2 TMC) AS PER GO Ms No. 115 Dt. 27-06-2015.

FOR THE PERIOD FROM APR'2023 TO MARCH'2024

S.No.	Month /Year	Quantity of water drawn in Cu.M from River Pranahitha at Devulawada 2TMC Pump House	Rate as per GO Ms No. 115, Dt: 27-06-2015 (Enhancement of rate @ 10% in every alternative year) for consumptive use of water per Cum (paise)	Amount of Water Royalty Charges to be collected now including arrears in Rs.	Total Amount to be Collected now in Rs.	Remarks
1	April	2,39,320.0	107.80	2,57,987.0	2,57,987.0	
2	May	2,07,408.0	107.80	2,23,586.0	2,23,586.0	
3	June	1,67,570.0	107.80	1,80,640.0	1,80,640.0	
4	July	1,82,350.0	107.80	1,96,573.0	1,96,573.0	
5	August	3,08,976.0	107.80	3,33,076.0	3,33,076.0	
6	September	1,77,999.0	107.80	1,91,883.0	1,91,883.0	
7	October	-	107.80	-	-	
8	November	20,263.0	107.80	21,844.0	21,844.0	
9	December	-	107.80	-	-	
10	January	1,78,777.0	107.80	1,92,722.0	1,92,722.0	
11	February	87,048.0	107.80	93,838.0	93,838.0	
12	March	1,36,783.0	107.80	1,47,452.0	1,47,452.0	
		17,06,494.0	Total in Rs.	18,39,601.0	18,39,601.0	

AE/AEE,

Dy. Executive Engineer, I&CADD,
Irrigation Sub-Divn.No.3,
Jaipur, Mancharial dist.

Executive Engineer, I&CADD,
Irrigation Divn.No.2,
Chennur, Mancharial dist.

2/5



The Singareni Collieries Company Limited
(A Government Company)

2 x 600 MW Singareni Thermal Power Plant
Jaipur (V&M), Pin: 504 216, Mancherla District, TS.

Ref: STPP/ED/2019/06/77

Date: 28-03-2019

To,
The Superintending Engineer,
Irrigation Circle, Nirmal.

Sir,

Sub: I & CAD Department- Allocation of 1 TMC water to 2x600 MW STPP from
River Godavari at Shetpally (i.e., from Sundilla Project).-Reg.

Ref: (1) Memo No. 6430/Reforms/2018, dated 20.02.2019.
(2) Letter No. STPP/CVL/293/73/443, dated 02.03.2019
(3) Letter No. STPP/CVL/293/517, dated 15.03.2019

5. With reference to the memo cited at ref (1), details were furnished vide our letter cited at ref (2) & (3).
6. Further, on follow-up at Engineer-in-Chief (Irrigation): Hyderabad office, it has been advised to furnish the water drawn quantities. Hence, the details of the same are furnished hereunder.

Period		Quantity of water Drawn in Cum	Demand Notice No.	Payment details	Amount (Rs Ps)	E D: STPP covering Letter no. Reg. payment
From	To					
Aug-2015	Nov-2016	7349186	EE/IBD/MNCL/DB/D3/2016-17/619/1No/M,Dt.24.10.17	DD No. 629575, Dt. 26-07-2017	56,58,873.00	STPP/CVL/293/2131, Dt 28-07-2017
Dec-2016	Mar-2017	10586614	EE/IBD/MNCL/DB/D3/2016-17/353/M,Dt.21.07.2017	DD No. 243377, Dt. 28-08-2017	81,51,566.00	STPP/CVL/293/2326, Dt 30-08-2017
Apr-2017	Nov-2017	17454278	EE/IBD/MNCL/DB/D3/2017-18/691/1/M,DT.31.12.17	DD No. 449767, Dt. 08-01-2017	1,34,39,795.00	STPP/CVL/293/57, Dt 09-01-2018
Dec-2017	Mar-2018	9345844	EE/IBD/MNCL/DB/D3/2018-19/60/1/M,Dt.01.05.2018	DD No. 643137, Dt. 05-06-2018	71,96,300.00	STPP/CVL/293/1208, Dt 05-06-2018
Apr-2018	Aug-2018	9764293	EE/IBD/MNCL/DB/D3/2018-19/377/M,Dt.25.09.2018	DD No. 643382, Dt. 02-11-2018	75,18,506.00	STPP/CVL/293/2369, Dt 02-11-2018
Total drawn qty in Cum		54500215	Total In Rs		4,19,65,040.00	

Copies of Demand notices issued by EE: I&CADD: Mancherla are submitted herewith for your reference please.

409

8. In view of the above, it is requested to arrange to advise the concerned to the proposal in line with the memo cited at ref (1), for allocation of 1 TMC water river Godavari at Shetpally (i.e., from Sundilla Project) for STPP purpose.

Thanking You,

Yours faithfully,

[Signature] 28/3
Executive Director,
2x600 MW STPP.

Encl: As above

CC: GM (E&M): STPP

GM (Civil)

Chief coordinator (PPD): Hyderabad

DCM (CIVIL) I/C STPP CIVIL

Post Office, Mancheri (Dist), Telangana State-504216.

Ref no STPP/F&A/2024-25/390

Dt: 30.07.2024

AGM (CIVIL), STPP.

Sub : Payment of water royalty charges for water drawn from river
Godavari at devulawada from 2 TMC water scheme- Reg .
Ref: STPP/CVL/73/125/89,Dt.14.02.2023

With reference to the above cited letter, Payment of water royalty charges to
I&CAAD: Mancheri, DD No: 723000 for an amount of Rs 27,24,681/- on 25.07.2024
for the water supply scheme for the period from Oct-22 to March-2024 in favour of
"ASSISSTANT PAY AND ACCOUNTS OFFICER, Mancheri".

In the view of the above, it is requested to arrange to submit the Original DD to
the concerned from your end.

AGM (F&A)/STPP

5

8

SESHAASAI(C) / CTS-2010

भारतीय स्टेट बैंक
State Bank of India
Issuing Branch: REDDY COLONY, MANCHERIAL
चैक कोड / CODE No: 20124
Tel No. 08736-252837

बैंकर्स चेक
BANKERS CHEQUE

Key: TEJHER
Sr. No: 111180

2 5 0 7 2 0 2 4
D D M M Y Y Y Y

PAY ASSISTANT PAY OF ACCOUNTS OFFICER MANCHERIAL

को या उनके अधिकार पर

रुपये RUPEES Twenty Seven Lakh Twenty Four Thousand Six Hundred and Eighty One Only

OR ORDER

अदा करें ₹ 27246831.00

IOI 000542723000 Key: TEJHER Sr. No: 111180 AMOUNT BELOW 2724682000
Name of Applicant THE SINGARENI COLLIERIES COMPA

होने भारतीय स्टेट बैंक
FOR STATE BANK OF INDIA

अव्यक्त/अव्यक्त / NOT TRANSFERABLE

ब्रांच मैनेजर

B. Ramani Managery

ब्रांच मैनेजर

कम्प्यूटर द्वारा मुद्रित होने पर ही वैध
VALID ONLY IF COMPUTER PRINTED

केवल 3 महीने के लिए वैध
VALID FOR 3 MONTHS ONLY

⑈ 723000⑈ 000002000⑈ 000542⑈ 15

NEEMURU Branch
Deputy Branch Manager
PF No-8424201
Reddy Colony, Mancherial, Nellore



THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)

PAYMENT VOUCHER

Paid to
Secretary, TSERC, Hyderabad
HYDERABAD 500034.

412

Payment Towards

Annual trf petition trueup FY23-24

Document No.	22070198
Document Dt.	25.11.2024
Party Code	2000026081
Bank GL A/C No.	1131802
Cheque No	
Cheque Dt.	

GL Account	Profit Centre	Pur. Order No. & Date	Invoice No. & date	Ref Doc No. & Date	Debit (Rs.)	Credit (Rs.)
4436341					125.00	0.00
1160808	9100			21020928 25.11.2024	25,000.00	0.00
TOTALS					25,125.00	0.00
Net Amount					25,125.00	

Rs/- TWENTY FIVE THOUSAND ONE HUNDRED TWENTY FIVE Rupees only
4436341-Bank Charges, 1160808-Sundry Liability,

Prepared By :

AF_STP_SOBL

RECIPIENT

INTERNAL AUDIT AAO/AO

Sr AO/DY.FM

FM/DY.GM

413

TXN No:
No. DOC. No.: 210 209 28
Vr. DOC. No.: 220 70 195
Date:
Amount: 25,125 = 00

Section Officer
25/11/14

(114)



THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)

PAYMENT VOUCHER

Paid to

V K C O R F & Co Llp
1-11-255, Flat no.303, LNS SRINIVAS NAIK
ESTATES
BEGUMPET
HYDERABAD 500016
HYDERABAD

Payment Towards

Certification charges Form-15 Nov23 to
Jul-24-stpp

Document No.	22047333
Document Dt.	11.09.2024
Party Code	2000033656
Bank GL A/C No.	1131804
Cheque No	
Cheque Dt.	

GL Account	Profit Centre	Pur. Order No. & Date	Invoice No. & date	Ref Doc No. & Date	Debit (Rs.)	Credit (Rs.)
1160808	9100			21013001 11.09.2024	48,600.00	0.00
TOTALS					48,600.00	0.00
Net Amount					48,600.00	

Rs/- FORTY EIGHT THOUSAND SIX HUNDRED Rupees only
1160808-Sundry Liability,

Prepared By : *[Signature]* AF_STP_SOBL

RECIPIENT

INTERNAL AUDIT AAO/AO

[Signature]
Sr AO/DY.FM

FM/DY.GM

415



The Singareni Collieries Company Ltd.
 F & A Dept. STPP, Jaipur
 TXN No. : 21013001
 Ac. DOC. No. : 22044333
 Doc. No. :
 Amount : 53,00
 [Signature]
 Section Officer
 11/09/24

Corey 53,100
 JTC 10% 4,500

 48,600

416



THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)

PAYMENT VOUCHER

Paid to

V K C O R P & Co Llp
1-11-255, Flat no.303, LNS SRINIVAS NAIK
ESTATES
BEGUMPET
HYDERABAD 500016
HYDERABAD

Payment Towards

Certification charges Form-15 Sep-24-stpp

Document No.	22074784
Document Dt.	07.12.2024
Party Code	2000033656
Bank GL A/C No.	1131804
Cheque No	
Cheque Dt.	

GL Account	Profit Centre	Pur. Order No. & Date	Invoice No. & date	Ref Doc No. & Date	Debit (Rs.)	Credit (Rs.)
1160808	9100			21022826 07.12.2024	5,400.00	0.00
TOTALS					5,400.00	0.00
Net Amount					5,400.00	

Rs/- FIVE THOUSAND FOUR HUNDRED Rupees only
1160808-Sundry Liability,

Prepared By : AF_STP_SOBL

RECIPIENT

INTERNAL AUDIT AAO/AO

09/12/24
Sr AO/DY.FM

FM/DY.GM

417

The Singareni Collieries Company
F & A Dept. STPP, Jaipur

TXN No : 21022826
A/c. DOC. No : 22074784
Vr. DOC. No.
Date : 5900
Amount :
Signature :
Section Officer
09/12/10

Gross 500
 2500/-
 500



THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)

PAYMENT VOUCHER

Paid to

V K C O R P & Co Llp
1-11-255, Flat no.303, LNS SRINIVAS NAIK
ESTATES
BEGUMPET
HYDERABAD 500016
HYDERABAD

Payment Towards

Certification char Form-15
Oct-Nov24&Jan-Feb25-stp

Document No.	22009753
Document Dt.	28.04.2025
Party Code	2000033656
Bank GL A/C No.	1131804
Cheque No	
Cheque Dt.	

GL Account	Profit Centre	Pur. Order No. & Date	Invoice No. & date	Ref Doc No. & Date	Debit (Rs.)	Credit (Rs.)
1160808	9100			21038807 31.03.2025	21,600.00	0.00
TOTALS					21,600.00	0.00
Net Amount					21,600.00	

Rs/- TWENTY ONE THOUSAND SIX HUNDRED Rupees only
1160808-Sundry Liability,

Prepared By : AF_STP_SOBL

RECIPIENT

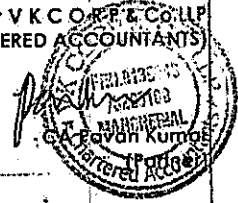
INTERNAL AUDIT AAO/AO

Sr AO/DY.FM

FM/DY.GM

419

TAX INVOICE

Supplier						Receiver							
Name		V K C O R P & Co LLP				Name		Singareni Thermal Power Project					
GSTIN		36AAKFV0390E2Z4				GSTIN		36AAACT8873F1Z1					
PAN		AAKFV0390E				PAN		AAACT8873F					
Billing Address		Jaipur Village And Mandal, Mancheril, Mancheril Dist, Telangana-504216											
Place of Supply		TELANGANA (36)				Invoice Date		28/04/2025		Invoice No.		BGPT/25-26/04/09	
S. No.	Description & SAC Code for Service	Year	Amount	Discount	Net Amount	CGST		SGST		Total Amount			
						%	Amount	%	Amount				
1.	Audit Certificate for FORM-15 from Oct 2024, Nov 2024, Jan 2025 & Feb 2025 SAC : 998224	F.Y. 2024-25	20000	0	20000	9%	1800	9%	1800	23600			
Total Amount			20000	0	20000		1800		1800	23600			
Total Invoice Value (In Figures)			23600										
Total Invoice Value (In Words)			Rupees Twenty Three Thousand Six Hundred Only										
Payment Terms													
In favour of		V K C O R P & CO LLP											
Bank & Branch		AXIS BANK, ROAD NO.12, BANJARA HILLS											
Account No.		924020051469318											
IFSC Code		UIIB0001798											
Comments													
Note		It is a computer generated invoice and hence no physical signature is required											
<p>for V K C O R P & Co LLP (CHARTERED ACCOUNTANTS)</p> 													
<p>H. NO. 1-11-254/255, FLAT NO. 103 & 104, LINS SRINIVAS NAIK STATIS B1, SIDE BL GUMPLI AIRPORT, BL GUMPLI, HYDERABAD-500016 (TELANGANA) Mobile: 9966998831; Phone(O): 040, 40148677 E-mail: ca.pavankumarch@gmail.com; Website: https://vkcorpca.com/</p>													

The Singareni Coal Fields Company
F & A Dept. SJPH, Jaipur

TAX NO. 21038807
 A/c. NO. 22009253
 Amount : 23,600

23,600
 - 2000
 21,600

Handwritten signature
 28/04/25



THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)

PAYMENT VOUCHER

Paid to

V K C O R P & Co Llp
1-11-255, Flat no.303, LNS SRINIVAS NAIK
ESTATES
BEGUMPET
HYDERABAD 500016
HYDERABAD

Payment Towards

Certification charges Form-15 Dec-24-stpp

Document No.	22096941
Document Dt.	18.02.2025
Party Code	2000033656
Bank GL A/C No.	1131804
Cheque No	
Cheque Dt.	

GL Account	Profit Centre	Pur. Order No. & Date	Invoice No. & date	Ref Doc No. & Date	Debit (Rs.)	Credit (Rs.)
1160808	9100			21031112 18.02.2025	5,400.00	0.00
TOTALS					5,400.00	0.00
Net Amount					5,400.00	

Rs/- FIVE THOUSAND FOUR HUNDRED Rupees only
1160808-Sundry Liability,

Prepared By : AF_STP_SOBL


RECIPIENT

INTERNAL AUDIT AAO/AO

Sr AO/DY:FM

FM/DY.GM

TAX INVOICE

Supplier						Receiver							
Name		VKCORP & Co LLP				Name		The Singareni Collieries Company Limited					
GSTIN		36AAKFV0390E1Z5				GSTIN		36AAACT8873F1Z1					
PAN		AAKFV0390E				PAN		AAACT8873F					
Billing Address		Kothagudem Collieries, Kothagudem, Bhadradri Kothagudem, Khammam, Telangana-507101											
Place of Supply		TELANGANA (36)				Invoice Date		01/02/2025		Invoice No.		BGPT2025/02/01	
S. No.	Description & SAC Code for Service	Year	Amount	Discount	Net Amount	CGST		SGST		Total Amount			
						%	Amount	%	Amount				
1.	Audit Certificate for FORM 15 Dec 2024 SAC : 998224	F.Y. 2024-25	5000	0	5000	9%	450	9%	450	5900			
Total Amount			5000	0	5000	450		450		5900			
Total Invoice Value (In Figures)			5900										
Total Invoice Value (In Words)			Rupees Five Thousand Nine Hundred Only										
Payment Terms													
In favour of		VKCORP & CO LLP											
Bank & Branch		AXIS BANK, ROAD NO.12, BANJARA HILLS											
Account No.		924020051469318											
IFSC Code		UTIB0001798											
Comments													
Note		It is a computer generated invoice and hence no physical signature is required						for VKCORP & Co LLP (CHARTERED ACCOUNTANTS)  CA Pavan Kumar (Designated Partner)					
H. NO. 1-11-255, FLAT NO. 303, LNS SRINIVAS NAIK ESTATES BESIDE BEGUMPET AIRPORT LANE, BEGUMPET, HYDERABAD-500016 (TELANGANA) Mobile: 9966998831; Phone(O): 040, 40148677 E-mail: capavankumarch@gmail.com; Website: www.vkcorpca.com													

The Singareni Collieries Company,
 F & A Dept. STPP, Jaipur

TXN No : 21031112
 Ac. DO : 22096941
 Amount : 5900

Section Officer
 18/02/2025

422



THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)

PAYMENT VOUCHER

Paid to
V K C O R P & Co Llp
1-11-255, Flat no.303, LNS SRINIVAS NAIK
ESTATES
BEGUMPET
HYDERABAD 500016
HYDERABAD

Payment Towards
Certification charges Form-15 Mar-25 &
May-25-STPP

Document No.	22030670
Document Dt.	05.07.2025
Party Code	2000033656
Bank GL A/C No.	1131804
Cheque No	
Cheque Dt.	

GL Account	Profit Centre	Pur. Order No. & Date	Invoice No. & date	Ref Doc No. & Date	Debit (Rs.)	Credit (Rs.)
1160808	9100			21004791 30.06.2025	5,400.00	0.00
1160808	9100			21004789 30.06.2025	5,400.00	0.00
TOTALS					10,800.00	0.00
Net Amount					10,800.00	

Rs/- TEN THOUSAND EIGHT HUNDRED Rupees only
1160808-Sundry Liability,

Prepared By : *[Signature]* AF_STP_SOBL

RECIPIENT


INTERNAL AUDIT AAO/AO

[Signature]
Sr AO/DY.FM

FM/DY.GM

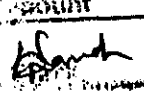
423

TAX INVOICE

Supplier						Receiver						
Name	V K C O R P & Co LLP					Name	Singareni Thermal Power Project					
GSTIN	36AAKFV0390E224					GSTIN	36AAACT8873F1Z1					
PAN	AAKFV0390E					PAN	AAACT8873F					
Billing Address	Jaipur Village And Mandal, Mancheril, Mancheril Dist, Telangana-504216											
Place of Supply	TELANGANA (36)					Invoice Date	30/04/2025		Invoice No.	BGPT/25-26/04/010		
S. No.	Description & SAC/Code for Service	Year	Amount	Discount	Net Amount	CGST		SGST		Total Amount		
						%	Amount	%	Amount			
1.	Audit Certificate for FORM-15 March 2025 SAC : 998224	F.Y. 2024-25	5000	0	5000	9%	450	9%	450	5900		
Total Amount			5000	0	5000	450		450		5900		
Total Invoice Value (In Figures)			5900									
Total Invoice Value (In Words)			Rupees Five Thousand Nine Hundred Only									
Payment Terms												
In favour of			V K C O R P & Co LLP									
Bank & Branch			AXIS BANK, ROAD NO.12, BANJARA HILLS									
Account No.			924020051469318									
IFSC Code			UTIB0001798									
Comments												
Note	It is a computer generated invoice and hence no physical signature is required					for V K C O R P & Co LLP (CHARTERED ACCOUNTANTS)  CA Pavan Kumar (Partner)						
H. NO. 1-11-254/255, FLAT NO. 103 & 104, LNS SRINIVAS NAIK ESTATES BESIDE BEGUMPET AIRPORT, BEGUMPET, HYDRABAD-500016 (TELANGANA) Mobile: 9966998831; Phone(O): 040, 40148677 E-mail: ca.pavankumarch@gmail.com; Website: https://vkcorpca.com/												

The Singareni Collieries Company
F & A Dept STPP, Jaipur

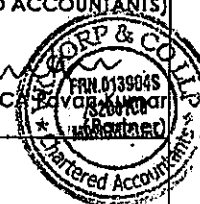
TGN No : 21004789
A/c. No : 22030670
Amount : 5900


Section Officer
16/07/25

424

TAX INVOICE

Supplier						Receiver					
Name VK CORP & Co LLP						Name Singareni Thermal Power Project					
GSTIN 36AAKFV0390E2Z4						GSTIN 36AAACT8873F1Z1					
PAN AAKFV0390E						PAN AAAC8873F					
Billing Address Jaipur Village And Mandal, Mancherla, Mancherla Dist, Telangana-504216											
Place of Supply TELANGANA (36)						Invoice Date 28/06/2025		Invoice No. 8GPT/25-26/06/018			
S. No.	Description & SAC Code for Service	Year	Amount	Discount	Net Amount	CGST		SGST		Total Amount	
						%	Amount	%	Amount		
1.	Audit Certificate For FORM 15 MAY 2025 SAC : 998224	F.Y. 2025-26	5000	0	5000	9%	450	9%	450	5900	
Total Amount			5000	0	5000		450		450	5900	
Total Invoice Value (In Figures)										5900	
Total Invoice Value (In Words)			Rupees Five Thousand Nine Hundred Only								
Payment Terms											
In favour of			VK CORP & CO LLP								
Bank & Branch			AXIS BANK, ROAD NO.12, BANJARA HILLS								
Account No.			924020051469318								
IFSC Code			UTI80001798								
Comments											
Note: It is a computer generated invoice and hence no physical signature is required						for VK CORP & Co LLP (CHARTERED ACCOUNTANTS)					
<p>H. NO. 1-11-254/255, FLAT NO. 103 & 104, LNS SRINIVAS NAIK ESTATES BESIDE BEGUMPET AIRPORT, BEGUMPET, HYDERABAD-500016 (TELANGANA) Mobile: 9966998831; Phone(O): 040, 40148677 E-mail: at@vkcorpca.com; Website: https://vkcorpca.com/</p>											



The Singareni Coalfields Company
 F & A Dept. STPP, Jaipur

TXN No. : 21004791
 A/c No. : 22030670

AMOUNT : 5900

[Signature]
 10/07/2025

425



THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)

PAYMENT VOUCHER

Paid to
M.Anandam & co.,
Chartered Accountants
7 'A' Surya towers, Sardar patel road
Secunderabad 500003

Payment Towards
certification fee-capex for FY 23-24-STPP

Document No.	22066388
Document Dt.	14.11.2024
Party Code	2000006598
Bank GL A/C No.	1131804
Cheque No	
Cheque Dt.	

GL Account	Profit Centre	Pur. Order No. & Date	Invoice No. & date	Ref Doc No. & Date	Debit (Rs.)	Credit (Rs.)
1160808	9100			21019816 14.11.2024	81,000.00	0.00
TOTALS					81,000.00	0.00
Net Amount					81,000.00	

Rs/- EIGHTY ONE THOUSAND Rupees only
1160808-Sundry Liability,

Prepared By :

AF_STP_SOBL

RECIPIENT

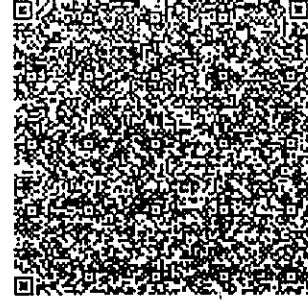
INTERNAL AUDIT AAO/AO

Sr AO/DY.FM

FM/DY.GM

Tax Invoice

e-Invoice



IRN : 5607cde45238c84b18a26dd5d052a0eebc2f56f8713b1c-56d89e71df0ad02bd4
Ack No. : 112422413090717
Ack Date : 28-Oct-24

M Anandam & Co. (CA) 7A, Surya Towers, S.P. Road, Secunderabad GSTIN/UIN: 36AACFM8791J1ZQ State Name : Telangana, Code : 36	Invoice No. 758	Dated 28-Oct-24
Client Name & Address The Singareni Collieries Company Limited Registered Office, Po Kothagudem Collieries Kothagudem GSTIN/UIN : 36AAACT8873F1Z1 State Name : Telangana, Code : 36		

SI No.	Particulars	HSN/SAC	GST Rate	Amount
1	Certification Fees	998214	18 %	75,000.00
	CGST			6,750.00
	SGST			6,750.00
Total				₹ 88,500.00

Amount Chargeable (in words)

E. & O.E

Indian Rupees Eighty Eight Thousand Five Hundred Only

HSN/SAC	Taxable Value	CGST		SGST/UTGST		Total Tax Amount
		Rate	Amount	Rate	Amount	
998214	75,000.00	9%	6,750.00	9%	6,750.00	13,500.00
Total	75,000.00		6,750.00		6,750.00	13,500.00

Tax Amount (in words) : **Indian Rupees Thirteen Thousand Five Hundred Only****Invoice raised towards.:**

Issue of Certificate towards Capex, O&M and Undischarged liability wrt STPP Unit for the year ended 31.03.2024

Company's PAN : AACFM8791J

Note

MSME Category: Small

MSME No: UDYAM-TS-02-0142288

Company's Bank Details

Bank Name : Canara Bank

A/c No. : 30181010000187

Branch & IFS Code : Secunderabad Patny Circle & CNRB0013018

for M Anandam & Co. (CA)

kindly arrange the payment within 15 days from receipt of invoice.

Deekatesh
Authorised Signatory

Annexure - J : Documents related to FGD

MINISTRY OF ENVIRONMENT, FOREST AND CLIMATE CHANGE

NOTIFICATION

New Delhi, the 11th July, 2025

G.S.R. 465(E).— Whereas Sulphur dioxide emission standards were published by the Central Government *vide* SO 3305(E) dated the 7th December, 2015 for coal and lignite based thermal power plants in the country, also prescribing certain timelines, which were amended subsequently from time to time;

And whereas many representations were received regarding exemption or relaxation in timelines of these emission standards due to limited availability of technology providers, its techno-economic feasibility, negative impact of COVID19 pandemic on supply chain, price escalation due to high demand and low supplies, low Sulphur dioxide concentration in ambient air and heavy burden on consumer due to increase in electricity prices etc., and explicit recommendation of the Ministry of Power was received in this regard;

And whereas several studies were conducted by research institutions regarding effectiveness and rationale behind these standards and its role in overall ambient air pollution of the region;

And whereas several stakeholder consultations were done with Industry, Ministry of Power, Central Pollution Control Board, scientific institutions and other stakeholders regarding these emission standards and its timeline.;

And whereas a committee in the Central Pollution Control Board was constituted to examine the issue in totality, assess the available study reports, other relevant materials and other related factors and make a recommendation on applicability of these standards and its timeline;

And whereas the Central Pollution Control Board, after detailed analysis, has submitted its recommendation based on its study on National Ambient Air Quality Standards of Sulphur dioxide across most of the regions of the country; resource conservation in terms of avoiding additional consumption of water, auxiliary power, and limestone; increase in carbon footprint or Carbon dioxide emission into the atmosphere due to operation of control measures being deployed, and mining and transportation of limestone required for these control measures; the techno-economic feasibility of implementation of such control measures in all coal or lignite based Thermal Power Plants; and also applying the precautionary principle for control and abatement of air pollution in densely populated areas and other air pollution sensitive areas.

Now therefore, in exercise of the powers conferred by sections 6 and 25 of the Environment (Protection) Act, 1986 (29 of 1986), the Central Government hereby makes the following rules further to amend the Environment (Protection) Rules, 1986, namely: -

1. (1) These rules may be called the Environment (Protection) Fourth Amendment Rules, 2025.

(2) They shall come into force on the date of their publication in the Official Gazette.

2. In the Environment (Protection) Rules, 1986, in Schedule - I, in serial number 25, for the entries beginning with “* (i) A task force shall be constituted by Central Pollution Control Board (CPCB)” and ending with “***Includes all the TPPs (units) which have been accorded environmental clearance and are under construction” the following shall be substituted, namely:-

“(a) A task force shall be constituted by Central Pollution Control Board comprising of representative from the Ministry of Environment, Forest and Climate Change, Ministry of Power, Central Electricity Authority and the Central Pollution Control Board to categorise the thermal power plants in three categories as specified in column (2) of the Table-I below, on the basis of their location specified in column (3) of the said table, to comply with the emission standards:-

TABLE -I

Sl. No.	Category	Location/area
(1)	(2)	(3)
1	Category A	Within 10 km radius of National Capital Region or cities having million plus population ¹ .
2	Category B	Within 10 km radius of Critically Polluted Areas ² or Non-attainment cities ²
3	Category C	Other than those included in category A and B

¹ As per 2011 census of India.

² as defined by the Central Pollution Control Board.

- (b) (i) The timelines for applicability of emission standards for parameters other than Sulphur dioxide emissions shall be as follows:-

TABLE-II

Sl. No.	Category	Timelines for compliance (Non-retiring units)	Last date for retirement of units for exemption from compliance
(1)	(2)	(3)	(4)
1	Category A	Upto 31 st December 2022	Upto 31 st December 2022
2	Category B	Upto 31 st December 2023	Upto 31 st December 2025
3	Category C	Upto 31 st December 2024	Upto 31 st December 2025

- (ii) the thermal power plant declared to retire before the date as specified in column (4) of Table-II shall not be required to meet the specified standards for parameters other than Sulphur dioxide emissions in case such plants submit an undertaking to Central Pollution Control Board and Central Electricity Authority for exemption on ground of retirement of such plant:

Provided that such plants shall be levied environment compensation from the dates as specified in column (4) of Table -II, at the rate of rupees 0.40 per unit electricity generated in case their operation is continued beyond the date as specified in the undertaking in case the Thermal Power Plant or Unit do not meet the specified standards.

- (c) The Applicability of emission standards for Sulphur dioxide in thermal power plants shall be as follows:
- the thermal power plants declared to retire before 31st December, 2030 shall not be required to meet the specified standards for Sulphur dioxide emissions in case such plants submit an undertaking to Central Pollution Control Board and Central Electricity Authority for exemption on ground of retirement of such plant:
Provided that such plants shall be levied environment compensation from the 31st December 2030, at the rate of rupees 0.40 per unit electricity generated in case their operation is continued beyond the date as specified in the undertaking without meeting the specified standards;
 - the existing Category A thermal power plants shall comply with the Sulphur dioxide emission standards by 31st December, 2027 and the Category A thermal power plants under commissioning shall also comply with the standards before 31st December, 2027. Other category A plants to be commissioned after 31st December, 2027 will operate only after ensuring compliance of these standards;
 - for all Category B Plants or Units, whether existing or upcoming, the applicability of Sulphur dioxide emission standards, shall be decided on a case to case basis by the Central Government based upon the

recommendations of the Expert Appraisal Committee in charge of Thermal Power Projects constituted under Environment Impact Assessment notification 2006 based on the appropriate scientific studies as per the following procedure:

- (a) in case environmental clearance has already been granted, such plants or units may opt for review of the applicability of Sulphur dioxide standards provided that concerned project proponent applies for such review on the PARIVESH portal within six months of the date of issue of this notification, in case Sulphur dioxide standards are decided as applicable, the same shall be effective from 31st December, 2028 and in all other cases, the thermal power plant shall comply with the stack height criteria notified *vide* notification number GSR 742 (E) dated the 30th August, 1990 by 31st December, 2028;
 - (b) in cases of upcoming plants where EC has not been granted, the applicability of Sulphur dioxide standards and the date of its coming into force or otherwise will be as specified in environmental clearance granted to each such projects following the procedure as laid down in Environment Impact Assessment notification 2006 as amended from time to time and in cases, where the Sulphur dioxide standards are not made applicable, the thermal power plants shall comply with the stack height criteria notified *vide* notification number GSR 742 (E) dated the 30th August, 1990;
 - (c) these standards for Sulphur dioxide emissions shall be applicable with effect from the 31st December, 2028 in respect of all those plants or units which have not opted for review within the given timeframe as specified in para (i) above;
- iv. the Sulphur dioxide emission standards shall not be applicable to all Category C thermal power plants subject to ensuring compliance of stack height criteria notified *vide* notification number GSR 742 (E), dated the 30th August, 1990 and the time line for ensuring compliance by the existing Category C Thermal Power Plants of stack height criteria by the 31st December, 2029.
- (d) The Central Government may, on the recommendations of the Central Pollution Control Board, by an order grant extension of timelines to thermal power plants from compliance of Sulphur dioxide emission standards.
 - (e) There shall be levied environment compensation on the non-retiring and non-compliant thermal power plants, after the date as specified in column (4) of Table-II and the date specified in paragraph (b), (c) & (d), as per the rates specified in Table-III.

TABLE -III

Non-Compliant operation beyond the Timeline	Environmental Compensation (Rs. per unit electricity generated)
0-180 days	0.20
181-365 days	0.30
366 days and beyond	0.40

[F. No. Q-15017/40/2007-CPW]

NEELES KUMAR SAH, Jt. Secy.

Note: The Principal rules were published in the Gazette of India, Extraordinary, Part-II, Section 3, Sub-section (i) *vide* number S.O. 844(E), dated the 19th November, 1986 and last amended *vide* notification number G.S.R 446(E) dated the 3rd July, 2025.



भारत सरकार
विद्युत मंत्रालय
केन्द्रीय विद्युत प्राधिकरण
तापीय परियोजना नवीनीकरण एवं आधुनिकीकरण प्रभाग

No. CEA-TH-14-20/7/2025-TRM Division/1033-1058

Date: 25.07.2025

विषय: Minutes of the Meeting held under chairmanship of Principal Chief Engineer-II, CEA on 18.07.2025 for discussion on financial implications of revised SO₂ norms for Category C Thermal Power Plants – के संबंध में.

Please find enclosed herewith the Minutes of the Meeting held under chairmanship of Principal Chief Engineer-II, CEA on 18.07.2025 on financial implications of latest amended SO₂ emission standards dated 11th July 2025 notified by MoEF&CC particularly in respect of Category C coal and lignite based thermal power plants for necessary action on priority.

यह सक्षम अधिकारी के अनुमोदन से जारी किया जाता है।

Encl.: - As above,

Sakil Ahmad

(सकिल अहमद)

सहायक निदेशक-I

To: As per the list.

Copy To:

1. Sectary (Power), MOP
2. Chairperson, CEA,
3. Addl. Secretary, MOP
4. Member (Thermal), CEA
5. Principal Chief Engineer-II, CEA,

Distribution List:

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2. CMD, DB Power Ltd, 3rd Floor, Naman Corporate Link, Opposite Dena Bank, C-31, Block G, Bandra Kurla Complex, Bandra (E), Mumbai- 400 051, Tel No +91-22-7156 6000, Fax No +91 -22-26590264, Email: sandeep.gurav@dbpower.in
4. Chairman, DVC, DVC Head Quarters, DVC Towers, VIP Rod, Kolkata-700054 Email id : chairman@dvc.gov.in
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11. cmd@nlcindia.com
12. CMD, NTPC Limited, NTPC Bhawan, SCOPE Complex, Institutional Area, Lodhi Road, New Delhi - 110003, (FAX NO.: 011 24361018), Email : cmd@ntpc.co.in
13. Managing Director, Orissa Power Generating Corp. Ltd., Zone A, 7111 Floor, Fortune Towers, Chandrashekharapur, Bhubaneshwar- 751 023 Fax.No. 0674-2303 755, Email : opgc2.leadership@opgc.co.in
14. CMD, Rajasthan Rajya Vidyut Utpadan Nigam Limited, Vidyut Bhawan, Jyoti Nagar, Janpath, Jaipur -302005 (Fax No. 0141 - 2740633), Email: cmd@rrvun.com
15. CMD, The Singareni Collieries Company Ltd., Kothagudem Collieries, Bhadradri Kothagudem Dist, Telangana State PIN: 507101. Ph No 08744-242301 /02/03/04 Fax: 08744-242305, Email: dp@scelmunes.com
16. CMD, Tata Power, Bombay House, 24, Homi Mody Street, Mumbai 400 001, Tel: (91 22) 66658282, Fax: (91 22) 6665 8801, Email: tatapower@tatapower.com
18. CMD, TSGENCO, Vidyut Saudha, Khairatabad, Hyderabad-500082 (Fax-040-23499361), Email: cmd@tsgenco.co.in
19. CMD, West Bengal Power Development Corporation Ltd., Bidyut Unnayan Bhaban, Plot No.3/C, Block LA, Sector-III, Bidhannagar, Kolkatta-700098 Fax: 033- 23350523/23350516, Email: cmd@wbpdcl.co.in
20. CE Renovation, CSPGCL, cerenovation.fgd.991@gmail.com

Minutes of the Meeting held under chairmanship of Principal Chief Engineer-II, CEA on 18.07.2025 for discussion on financial implications of revised SO₂ norms for category C Thermal Power Plants on account of latest amended SO₂ emission standards dated 11th July 2025 notified by MoEF&CC

The Principal Chief Engineer-II, CEA addressed all the participants from the power generating companies/ organizations in the Central, State and private sectors having **Category C** TPPs for discussions on the financial implications/ benefits expected from the implementation of the amended SO_x Emission standards notified by MOEF&CC on 11th July 2025 for coal and lignite based thermal power plants in the country.

1. A brief introduction was given to discuss the agenda of the meeting with a presentation (copy attached) in light of revised MoEF&CC Notification dated 11.07.2025 regarding FGD Installation.
2. Further, participants were apprised of MoEF&CC Notification Dated 11.07.2025 which inter-alia has following provisions for applicability of SO₂ for different categories of coal and lignite based thermal power plants:
 - **Retiring Plants:** The thermal power plants declared to retire before 31st December, 2030 shall not be required to meet the specified standards for Sulphur dioxide emissions in case such plants submit an undertaking to Central Pollution Control Board and Central Electricity Authority for exemption on ground of retirement of such plant provided such plants shall be levied environment compensation from the **31st December 2030, at the rate of rupees 0.40 per unit electricity** generated in case their operation is continued beyond the date as specified in the undertaking without meeting the specified standards.
 - **Category A:** The existing **Category A** thermal power plants shall comply with the Sulphur dioxide emission standards by 31st December, 2027 and the **Category A** thermal power plants under commissioning shall also comply with the standards before 31st December, 2027. Other category A plants to be commissioned after 31st December, 2027 will operate only after ensuring compliance of these standards.
 - **Category B:** The Applicability of emission standards for Sulphur dioxide in thermal power plants for all **Category B** Plants or Units, whether existing or upcoming, shall be decided on a case to case basis by the Central Government based upon the recommendations of the **Expert Appraisal Committee** in charge of Thermal Power Projects constituted under Environment Impact Assessment notification 2006 based on the appropriate scientific studies as per clause (2)(c)(iii) of the said notification.
 - **Category C:** Sulphur dioxide emission standards shall not be applicable to all **Category C** thermal power plants subject to ensuring compliance of stack height criteria notified vide notification number GSR 742 (E), dated the 30th August, 1990 and the time line for ensuring compliance by the existing **Category C** Thermal Power Plants of stack height criteria by the 31st December, 2029.

3. PCE-II, CEA informed that total 36 units of 19600 MW installed capacity have installed FGD in Category C. Further, he stated that 167 units (73,910 MW) falls under Category C TPPs where letters of award (LoA) have been placed for FGD installation.

He exhorted all the utilities to:

- Examine financial implications of revised SO₂ emission standards for coal and lignite based TPPs as per Gazette Notification G.S.R. 465(E) dated 11.07.2025.
- Review status of projects where Letter of Awards for FGD installation have been issued but physical progress remains nil or marginal.
- Deliberate the matter with Discoms if they want to complete installation and operate FGD or scrap the project. Discom has to pay capex if FGD installed or scrapped as per actual expenditure. Further, they have to pay operational cost and O&M cost if they want to operate FGD in category C power plants.

PCE-II, CEA informed the participants that CEA would prepare possible scenarios regarding financial benefits of the notification.

4. Utility-wise comments:

GSECL inputs:

- a) GSECL has welcomed the decision of relaxing the norms for Sox emission in the TPPs falling under the Category C, as it is in the benefits of the power sector and public at large on account of huge savings in the Capex and Opex involved in the installation of FGD. Which ultimately will benefit to the public at Large on account of increased in tariff at the rate of Rs 0.25 to 0.30 per kWh in a long run.
- b) In case of abandoning of FGD in a mid-way of various stages of construction, the maximum liability would be limited to cost of award of EPC contract and that shall be pass through in case of worst-case scenario of termination of the contract.
- c) GSECL has conveyed for termination of contract at the pass-through cost for installation of FGD at 2x250 MW Sikka TPS operating on the imported fuel even though 62% overall progress has been achieved as the said units are operating at an average PLF of 45% and stood behind in the merit to save the further increase in the tariff.

Pravagraj Power Generation Company Ltd. Inputs:

- a) Considering the advance stage (80% progress with expected COD schedule by March 2026) of all the three units, PPGCL will complete the project.
- b) They requested CEA to issue guidelines for operation of FGD plant post COD, which can be explored further by TPS for implementation subject to technical feasibility.

RVUNL inputs:

- a) They mentioned that they would need to adopt a recovery mechanism of the additional capital expenditure incurred including IDC.
- b) Utilities may have to face litigation / arbitration proceedings due to short closure of contract etc and subsequent additional claims of EPC against liabilities booked by them.

SSCL inputs:

72% of the FGD installation works are already executed at 2x600 MW Singareni Thermal Power Plant (STPP), Stage-I, and also FGD system is included in the EPC package of 1x800 MW, and 3rd Unit, STPP, Stage-II awarded to M/s BHEL on 28.02.2025.

WBSEDCL inputs:

Based on Standard Bidding documents of GoI under DBFOO, a TBCB was invited under Request for Proposal (RFP) dated 02.12.2024 and accordingly, Letter of Award dated 05.02.2025 was issued and a Power Supply Agreement dated 13.03.2025 by & between JSW Thermal Energy Ltd. & WBSEDCL is executed for supply of 1492 MW thermal power from the 1600 MW project.

Now, a 1600 MW Thermal Power Project is being developed at Salboni in state of West Bengal by JSW Thermal Energy Ltd.

This notification dated 11th July 2025 of MOEFCC will result in reduction in capital costs of the project as well as O&M cost which were not factored in at the time of bid submission as the MOEFCC notification has come after the bid submission date.

Therefore, the notification no. G.S.R. 465 (E), dated 11th July 2025 issued by MoEF&CC may qualify as a Change in Law under Article 34.2 of Power Supply Agreement (PSA).

WBSEDCL requested CEA to advise them regarding impact/calculation of 'Reduction in capital costs and O&M cost of the project in respect of FGD' on discovered tariff along with supporting documents.

Main deliberations of the meeting:

- a) It was discussed that considering the above notification, DISCOM may not procure the power which is costlier i.e. generated with FGD; in such case respective Generators shall make a dialogue with the DISCOMs for the remedy.
- b) All representatives of TPPs have raised concern over the pass-through cost of abandoning of FGD in a mid-way of various stages of constructions and sought intervention of CEA for pass through cost and if required may suggest for a formation of a committee consisting of 1 member each from regulatory, energy department, DISCOM's and GENCO's of respective state for deciding the pass-through cost.
- c) On need for a decision on urgent abandoning of FGDs where the progress is less than 10%, all the participants agreed to decide to abandon works on such projects.
- d) It was suggested to remove the FGD scope from the already awarded contracts for new brown field /Green field projects and to save on the project cost. However, apprehension was raised by all TPPs that while descope, the EPC contractor may offer very lower cost compensation than the prevailing 1.2 Cr to 1.4 Cr per MW cost of award for retrofitted plants and which requires intervention of CEA for deciding the reasonable discounting in line with the prevailing rates in the market.

After detailed deliberations, it was decided that:

- (1) The generating companies/ organizations would review the progress of FGD installation for various categories of thermal power plants and furnish the latest physical and financial progress of FGD at various plants/ units in the matter to CEA.
- (2) The generating companies would assess financial benefits accruing from the amended applicability of SO₂ standards for the coal-based thermal power plants considering options available for FGD i.e. installing FGD or not installing FGD. The generating companies can take decision on immediately abandoning the works / contracts where there is no physical progress yet on the ground or where no major work started say 10-20 percentage progress attained. In the rest of the cases, where projects are nearing completion or attained progress of 60-70 percentage, they can assess what is more economical scenario – i.e. with FGD or without FGD. The generating companies were also advised to discuss various aspects with the beneficiary Discoms their willingness to have FGD installed and pay for the cost attributable to FGD (CAPEX + OP-EX) or stop the project and pay the fixed cost (CAPEX) incurred so far, etc.

All the organizations were requested to furnish the above assessment of financial benefits worked out by aforesaid assessment with following cases:

- (i) where FGD work has not yet started,
 - (ii) where work of FGD started and some progress say 10-20 percentage achieved
 - (iii) where FGD in advance stage of completion and,
 - (iv) where removing FGD is feasible and where removing FGD is not possible due to technical / engineering / space constraints.
- (3) Suggestion may also be furnished by the Generating companies/ organization to overcome the issues/ challenges expected to emerge consequent upon the amended standards of SO₂ emissions.
 - (4) CEA will prepare various possibilities and financial benefits of the notification dated 11.07.2025.

Based on the progress report shared by utilities, CEA would analyse the above information on financial implications and submit to the MoP for further directions in matter.

List of participants is attached as **Annexure-I**.

The meeting ended with the vote of thanks to the participants.

Annexure-I

List of participants of the Meeting :

S. No.	Name	Designation & Organization
1	Sh. B. C. Mallick	PCE-II, CEA
2	Sh. Surata Ram	Chief Engineer, CEA
3	Sh. Pravir Kumar	Director, CEA
4	Sh. Mohammad Anwar	Director, CEA
5	Sh. Surendra Kumar	Deputy Director, CEA
6	Sh. Prankur Patel	Assistant Director, CEA
7	Sh. Vikalp Saini	Assistant Director, CEA
8	Sh. Sakil Ahmad	Assistant Director, CEA
9	Sh. Ajay Kumar Sharma	Sr. Chemist (Engineer), RRVUNL
10	Sh. Mahipal Singh Ranwat	CE (Mech.), NLCIL, New Delhi
11	Sh. Dipankar Halder	AGM (Engineering), NTPC
12	Sh. Mrinmoy Poddar	AGM, NTPC
13	Sh. Akhileshwar Maurya	DGM (Operation), NTPC
14	Sh. Lalit Kumar Gupta	Dy. Manager, NTPC
15	Sh. Sunil N. Kharod	Superintending Engineer, GSECL
16	Sh. Shri H. K. Sachdeva	Executive Engineer (P&P), GSECL
17	Sh. A. S. Valoaker	Dy. CAO, GSECL
18	Sh. M.S. Rahman	Chief Projects, Tata Power
19	Sh. Sadanand	Executive Engineer (M.), KPCL
20	Sh. B. Anand Kumar	Superintending Engineer (M), KPCL
21	Sh. S.N.Sharma	President Officer, KPCL
22	Sh. S.K. Patra	Sr. GM, DVC
23	Sh. Mrityunjay Prasad	GM & RD, DVC
24	Sh. Asit Kumar Mukherjee	Director (Projects), WBPDC
25	Sh. Priyant Kumar	Manager (P.S), WBPDC
26	Sh. N. V. K. Viswanadha Raju	Addl. GM (E&M), Singareni Collieries Company



Fwd: Meeting held under chairmanship of Principal Chief Engineer-II, CEA on 18.07.2025 for discussion on financial implications of revised SO₂ norms for Thermal Power Plants - reg.

From Vasu 2x600MW,STPP <envstpp@gmail.com>

Date Wed 8/6/2025 6:10 PM

To fgd_stpp <fgd_stpp@scclmines.com>; Regulatory and Commercial <rnc_stpp@scclmines.com>

1 attachment (903 KB)

note.pdf;

----- Forwarded message -----

From: **Surata Ram** <cetprm-cea@gov.in>

Date: Wed, 6 Aug 2025 at 17:26

Subject: Meeting held under chairmanship of Principal Chief Engineer-II, CEA on 18.07.2025 for discussion on financial implications of revised SO₂ norms for Thermal Power Plants - reg.

To: cenpp <ce.npp@rrvun.com>, MUKULSHARMA <MUKULSHARMA@ntpc.co.in>, kbchakraborty <kbchakraborty@wbpdcl.co.in>, pbiswas <pbiswas@wbpdcl.co.in>, envstpp <envstpp@gmail.com>, cetpctgenco <cetpctgenco@gmail.com>, acepnpgsecl <acepnpgsecl@gebmail.com>, se pp <se.pp@rrvun.com>, pp.rvun <pp.rvun@gmail.com>, ce-corporateplan <ce-corporateplan@dvc.gov.in>, samircroy <samircroy@wbpdcl.co.in>, edgsecl <ed.gsecl@gebmail.com>, deepakpandya <deepak.pandya@adani.com>, sandeepgurav <sandeep.gurav@dbpower.in>, chairman <chairman@dvc.gov.in>, mdgsecl <md.gsecl@gebmail.com>, kpclcetd <kpclcetd@gmail.com>, md <md@mahagenco.in>, cmd <cmd@nclindia.com>, opgc2leadership <opgc2.leadership@opgc.co.in>, cmd <cmd@rrvun.com>, dp <dp@scclmines.com>, tatapower <tatapower@tatapower.com>, cmd <cmd@tsgenco.co.in>, cmd <cmd@wbpdcl.co.in>, cerenovation fgd 991 <cerenovation.fgd.991@gmail.com>, mahipal <mahipal@nclindia.in>, pudpandu <pudpandu@yahoo.com>, cgmpp <cgmpp@mahagenco.in>, membertechnical <membertechnical@dvc.gov.in>, pkgupta02 <pkgupta02@ntpc.co.in>, molaykumarmaitra <molaykumar.maitra@adani.com>, sukantamohapatra <sukanta.mohapatra@opgc.co.in>, nrusinghapanda <nrusingha.panda@opgc.co.in>, sanjaybhargava <sanjay.bhargava@tatapower.com>, pkumar <p.kumar@wbpdcl.co.in>, manunamboothiri <manu.namboothiri@dbpower.in>, hocp <hocp@ntpc.co.in>
Cc: B C Mallick <pce2.ce@gov.in>, Surata Ram <surata_ram@nic.in>, Pravir Kumar <pravir.k@gov.in>, Prankur Patel <prankur.patel@gov.in>

Madam/Sir,

Reference is invited to the meeting held under the chairmanship of Principal Chief Engineer-II, CEA on 18.07.2025 at 03:30 PM for discussion on financial implications of revised SO₂ norms for Thermal Power Plants.

2. In this regard, CEA has prepared a financial note on prospective savings due to change in applicability of SO2 norms. PFA the note herewith for your information purpose.

सादर / Regards,

O/o Chief Engineer (TPR&M) / मुख्य अभियंता का कार्यालय,
Central Electricity Authority / केन्द्रीय विद्युत प्राधिकरण
Ministry of Power / विद्युत मंत्रालय
New Delhi / नई दिल्ली

--
With Regards,

Ch. Vasudevamurthy,
DGM (Env),E&M,

Singareni Thermal Power Plant (2X600MW)
Mobile +91 9440901759 / +91 9491144873

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(I) Comprehensive Note on Financial Benefits due to latest MoEF&CC Notification dated 11.07.2025

Subsequent to the deliberations on the recommendations of PSA to the GoI, the MoEF&CC has notified amendment on 11.07.2025. All the recommendations of Principal Scientific Advisor to the GoI were incorporated except the suggestion on **exemption from FGD installation of the TPP units in Category A or B which have completed 20 years of age as on 31.03.2025**. MoEF&CC notification dated 11.07.2025 notified that:

“the emission compliance would mean all the plant emission norms (2015) for SO₂ are to be met by the specified timeline (**Table VI**), any deviation in the above norms beyond the timeline would be liable for the levy of emission compensation (EC) as detailed in **Table VII**:

Table VI

Sl. No.	Category	Timelines for compliance (Non-retiring units)	Last date for retirement of units for exemption from compliance
(1)	(2)	(3)	(4)
1	Category A	Upto 31 st December 2027	Upto 31 st December 2030
2	Category B	Upto 31 st December 2028	Upto 31 st December 2030
3	Category C	Upto 31 st December 2029	Upto 31 st December 2030

Table VII

Non-Compliant operation beyond the Timeline	Environmental Compensation (Rs. per unit electricity generated)
0-180 days	0.20
181-365 days	0.30
366 days and beyond	0.40

For the compliance of SO₂ Norms, the notifications has the following provisions:

- I. The thermal power plants **declared to retire before 31st December, 2030** shall not be required to meet the specified standards for Sulphur dioxide emissions in case such plants submit an undertaking to Central Pollution Control Board and Central Electricity Authority for exemption on ground of retirement of such plant provided such plants shall be levied environment compensation from the 31st December 2030, at the rate of rupees 0.40 per unit electricity generated in case their operation is continued beyond the date as specified in the undertaking without meeting the specified standards.
- II. The existing **Category A** thermal power plants shall comply with the Sulphur dioxide emission standards by 31st December, 2027 and the **Category A** thermal power plants under commissioning shall also comply with the standards before 31st December, 2027. Other category A plants to be commissioned after 31st December, 2027 will operate only after ensuring compliance of these standards.

- III. The Applicability of emission standards for **Sulphur dioxide** in thermal power plants for all **Category B** Plants or Units, whether existing or upcoming, shall be decided on a case-to-case basis by the Central Government based upon the recommendations of the **Expert Appraisal Committee** in charge of Thermal Power Projects constituted under Environment Impact Assessment notification 2006 based on the appropriate scientific studies as per **clause (2)(c)(iii)** of the said notification.
- IV. Sulphur dioxide emission standards shall not be applicable to all **Category C** thermal power plants subject to ensuring compliance of stack height criteria notified vide notification number GSR 742 (E), dated the 30th August, 1990 and the time line for ensuring compliance by the existing Category C Thermal Power Plants of stack height criteria by the 31st December, 2029.

Financial implications of MoEF&CC Notification dated 11.07.2025:

Based on the latest notification, there is no saving under category A. Further, Expert Appraisal Committee (EAC) will examine the units which apply for exemption under category B, and exemption shall be granted on case to case basis. The guidelines/parameters for exemption are yet to be finalized by EAC. Therefore, saving under Category 'B' may not be assessed as of now.

Presently benefit is visible only in Category C and benefit in category B will be ascertained only after deciding criteria for exemption and reviewing each unit by Expert Appraisal Committee.

Existing Coal based Thermal units:

As per the categorization of existing 600 coal based thermal units with total capacity of 211519.5 MW by the Task force in the year 2021, there are 66 units with 20577 MW capacity under category-A, 72 units with 24057 MW capacity under Category-B and 462 units with 166885.5 MW capacity under Category-C. The summary of the categorization of existing units are given below:

S.No.	Category	Total (No. of units)	Total (MW)
1	A	66	20577
2	B	72	24057
3	C	462	166885.5
Total		600	211519.5

New coal based Thermal units commissioned after 2021 (yet to be categorized):

There are 21 additional units with total capacity of 12400 MW which were commissioned after final categorization and are yet to be categorized by Task Force. As per tentative categorization done by CEA, there are 2 units with 1460 MW capacity under category A, 1 unit with 660 MW capacity under category B and 18 units with 10280 MW capacity under category C. The summary of the new units tentatively categorized by CEA are given below:

New coal based Thermal units (tentatively categorized by CEA)		
Category	No of Units	Total Capacity (MW)
A	2	1460
B	1	660
C	18	10280
Grand Total	21	12400

Under Construction coal based Generating units:

There are 43 additional under construction coal based generating units with total capacity of 32300 MW yet to be categorized by Task Force. As per tentatively categorization done by CEA, there are 3 units with 2120 MW capacity under category A, 1 unit with 660 MW capacity under category B and 39 units with 29520 MW capacity under category C. The summary of the under construction units tentatively categorized by CEA are given below:

Under Construction coal based Thermal units (tentatively categorized by CEA)		
Category	No of Units	Total Capacity (MW)
A	3	2120
B	1	660
C	39	29520
Grand Total	43	32300

Financial implication of MoEF&CC Notification dated 11.07.2025

Capital cost Savings:

Based on the latest notification, there is no saving under category A. Further, EAC will examine the units which apply for exemption under category B, and exemption shall be granted on case to case basis. The guidelines/parameters for exemption are yet to be finalized by EAC. Therefore, saving under Category 'B' has not been estimated as of now. The savings in Category C are given as under:

- 1. Running units (except CFBC/Retired):** Total 424 units of 170757.5 MW capacity (462 units of 166885.5 MW already categorized - 56 CFBC and retired units of 6408 MW capacity + 18 newly commissioned units of 10280 MW capacity) are running under category C. The total Cap-Ex savings in Category C of running units could have been **Rs. 169491 crores** after the applicability of revised SO₂ norms.
- 2. Running units (except CFBC/Retired/FGD installed/LOA placed):** Total 210 units of 69957.5 MW capacity (462 units of 166885.5 MW already categorized - 56 CFBC and retired units of 6408 MW capacity - 36 units of 19600 MW capacity installed FGD - 167 units of 73910 MW capacity placed LOA + 7 newly commissioned units of 2990 MW have neither installed

FGD nor placed LOA) Therefore, the total **immediate savings** on capital cost for category C units including new units commissioned after final categorization (tentatively categorized by CEA) are estimated to be **Rs. 83949 Crores**.

3. **Under construction units:** There are a total of 39 under construction TPP units of 29520 MW capacity which are tentatively categorized to be under Category C by CEA. There is an estimated savings of **Rs. 35,424 Crores** in capital cost of FGD in these units.
4. **Under Planning units:** GoI has further planned significant thermal capacity addition in coming years, keeping in view the energy security of the country. A part of this capacity shall fall under category C, which shall attribute to more savings prevailing market scenario.

Op-Ex Savings:

1. **Running units (except CFBC/Retired):** The total savings in Op-Ex due to non-applicability of SO₂ emission standards on Category C (424 units of 170757.5 MW) capacity is approximately **Rs. 8376.7 Cr./Year** (avg. PLF 70%). Further, considering 20 years as average remaining plant life of category C units, the total savings in op-ex is **1,55,567 Crores rupees (avg. PLF 65%)**.
2. **Running units (except CFBC/Retired/FGD installed/LOA placed):** total savings in Op-Ex due to non-applicability of SO₂ emission standards on Category C of 210 units of 69957.5 MW capacity is **3431.8 Crores/Year**. Further, considering 20 years as average remaining plant life of category C units, the total savings in op-ex is **Rs. 63734 Crores (avg. PLF 65%)**.
3. **Under construction units:** In addition to above, if the under-construction 39 units of 29520 MW capacity are also taken into account, an additional op-ex of **Rs.1448 Cr./Year** can also be saved. Total saving under op-ex will be **53787.8 Crores rupees (avg. PLF 65%)**.
4. **Under Planning units:** GoI has further planned significant thermal capacity addition in coming years, keeping in view the energy security of the country. A part of this capacity shall fall under category C, which shall attribute to more savings prevailing market scenario.

Maintenance cost savings:

1. **Running units (except CFBC/Retired):** Total Maintenance cost of 424 units of 170757.5 MW capacity is **Rs. 115095.32 Crores** considering 2% maintenance cost and increase of 5.25% every year (total 20 years).
2. **Running units (except CFBC/Retired/FGD installed/LOA placed):** Total Maintenance cost of 210 units of 69957.5 MW capacity is **Rs. 57006.78 Crores** considering 2% maintenance cost and increase of 5.25% every year (total 20 years).
3. **Under construction units:** Maintenance cost of 39 under construction TPP units of 29520 MW capacity is **Rs. 90989.78 Crores** considering 2% maintenance cost and increase of 5.25% every year (total 40 years).
4. **Under Planning units:** GoI has further planned significant thermal capacity addition in coming years, keeping in view the energy security of the country. A part of this capacity shall fall under category C, which shall attribute to more savings prevailing market scenario.

Note: The additional tariff burden due to FGD Installation has been estimated as Rs. 0.08/kWh of electricity and PLF of 70% has been assumed for 1st year and rest 65% for remaining lifetime of plants has been assumed for calculations.

Savings considering generating units where neither FGD installed nor LOA placed

- i) Capital cost savings of Rs. 119373 Crores in running and upcoming units
- ii) Operation cost saving Rs. 117521.8 Crores in running and upcoming units
- iii) Maintenance cost saving Rs. 147996.56 Crores in running and upcoming units

Therefore, total estimated savings would be Rs. 384891.36 Crores in the country for generating units of capacity of 99477 MW under category C where neither installed FGD nor placed LOA

Similarly, savings are also expected from under planning generating units under category C.

(II) Note after Reviewing with Generators

A review meeting was held in CEA on 18.07.2025 with GENCOs having coal-based generating units under Category C which have placed LoAs for FGD installation. Deliberations were held on financial implications of MoEF&CC Notification dated 11.07.2025.

Total 462 units with 166885.5 MW capacity are under Category C. 36 units of 19600 MW capacity have installed FGD and 167 units of 73910 MW capacity placed LOA for installation of FGD. Remaining 203 units of 66967.5 MW under various stages of bidding process may immediately stop further process for FGD installation.

The generating companies/organizations would review the progress of FGD installation at units under category C where LOA has already been placed and furnish the latest physical & financial progress of FGD installation. The generating companies would also assess financial benefits accruing from the amended applicability of SO₂ standards for the coal-based thermal power plants considering options available for FGD i.e. installing FGD or not installing FGD. Further, they would discuss the matter with vendors and assess financial impact of cancelling LoA for FGD.

The generating companies may take decision on immediately abandoning the works / contracts where there is no physical progress yet on the ground or where no major work started say 10-20 percentage progress attained. In the rest of the cases, where projects are nearing completion or attained progress of 60-70 percentage, they can assess what is more economical scenario – i.e. with FGD or without FGD.

The generating companies were also advised to discuss various aspects with the beneficiary DISCOMs and their willingness to have FGD installed and pay for the cost attributable to FGD (CAPEX + OP-EX) or stop the project and pay the fixed cost (CAPEX) incurred so far, etc.

GENCOs have raised the concern over the pass through cost of abandoning of FGD in a mid-way of various stages of constructions and sought intervention of CEA for pass through cost and if required may suggest for formation of a committee consisting 1 member each from regulatory, energy department, DISCOMs and GENCOs of respective states for deciding the pass through cost.

It may be noted that Operation of FGD would increase tariff of electricity which consist of fixed tariff (capital cost + O&M cost) and variable tariff (limestone cost + increased power consumption cost etc.). As per CEA's analysis, it would be beneficial for DISCOMs to discontinue operation of FGD where already installed. It would also be beneficial for DISCOMs to terminate LoA irrespective of construction progress. DISCOMs would be responsible for payment of fixed part of tariff only for expenditure already incurred by GENCOs for installation as well as for cancelling LoA. In this way they could save operational & maintenance cost.

The estimated saving would be Rs.209355 Crores for not operating the FGD (saving in variable part of tariff) and Rs. 206085 crores for not paying maintenance cost of FGD. Total saving for scrapping all FGD project would be Rs. 415440 Crores. Further estimated capital cost saving would be Rs. 119373 Crores for not installing FGD in remaining units. Thus, total estimated saving of DISCOMs would be 534813 Crores.

Note:

	S. No.	Status	Units	Capacity (MW)	Savings (in Crores)	Expenditure Incurred (in Crores)	Assumption
(I) Running Units	1	Total Units in C Category	462	166885.5			
		CFBC & Retired Units	56	6408			
		FGD Installed	36	19600		13720	0.7 Cr./MW
		LoA placed with substantial progress in work	136	58000		49300	0.85 Cr./MW
		LoA placed with less progress in work	31	15910		15910	1 Cr./MW
		Remaining Units	203	66967.5	80361		1.2 Cr./MW
	2	Savings in Newly Commissioned Category C Units*	18	10280			
		FGD installed	3	2260		1582	0.7 Cr./MW
		LOA placed	8	5030		5030	1.0 Cr./MW
		Remaining Units	7	2990	3588		1.2 Cr./MW
Running Units Total			480	177165.5	83,949	85,542	
(II) Upcoming Units	3	Savings in Upcoming Category C Units**	39	29520	35424		1.2 Cr./MW
Grand Total (I+II)			519	206685.5	1,19,373	85,542	

- Variable tariff = 8 paisa/kWh
- O&M cost = 2% of capital investment in 1st year and thereafter increase of 5.25% in every year as per CERC.

*As per the tentative Categorisation done by CEA, of TPP Units commissioned after final Categorisation by Task Force.

**As per the tentative Categorisation done by CEA, of upcoming TPP Units to be commissioned after 31.03.2025

**Flue gas desulphurization (FGD) system package
for 2X600MW STPP Stage-1, Status report as on 31.10.2025**

Contract details:

- **Firm name: M/s PES Engineering Pvt Ltd. Hyderabad**
 - a) **First contract-PO no: 7600008906**, Dt: 28.12.2021 (Value: Rs 419.65 crores)
 - **Subject:** Supply of main equipment including mandatory spares and type test charges for flue gas desulphurisation (FGD) system package for STPP stage-1.
 - b) **Second contract PO no: 7600008907**, Dt: 28.12.2021 (Value: Rs 276.85 crores)
 - **Subject:** Inland Transportation, Insurance, Installation, testing, commissioning including guarantee tests etc for flue gas desulphurisation (FGD).
- Total package value including taxes **Rs.696.50 crores.**

Project Zero date: 10-03-2022

Engineering works:

- Total drawings to be submitted as per scope are 649 no's, out of these actual submitted till date are 486 no's (75 %).

Civil works:

Total Concrete Qty (m ³) as per scope	Concrete placed Qty (m ³)
44,000	35,719
100%	81 %

Note: Total concrete Qty: 44,000 m³ (Facilities: 36,000m³. Road & drains: 8,000 m³)

- **Civil works completed for** chimney shell, booster fans, flue gas duct support structure, Re-Circulation pumps, tanks, Bulk Receiving Unit, truck tippler, Re-Circulation & Oxidation blower shed, crusher house, limestone silos, Ball mill building, Ball mill equipment foundation, Transfer Point-1 and transformers foundation.

- **Civil works are under progress for** Gypsum storage shed & dewatering building, compressor house, Electrical Control Room-1 & 2, pipe & cable rack, weigh bridges, crusher house grade slab, drains, roads and pumps foundation.

Structural works:

Total scope	Receipt at site	Erection
9153 MT	8105 MT	6648 MT
100%	89 %	73 %

- **Structural works completed for** Limestone conveyor, transfer point, raw flue gas duct, chimney flue cans, gypsum storage shed, common facilities tanks and oxidation blower(Slurry Re Circulation shed -1 & 2).
- **Structural works are under progress for** limestone crusher house, limestone seven day and day silo structure, Ball mill building, Pipe & cable rack.

Equipment erection:

Total scope	Receipt at site	Erection
4000 MT	3556 MT (88 %)	1610 (40 %)

- Absorber-1 & 2 shell erection, booster fans, recirculation pumps, bi-plane dampers, guillotine gates, Wet ball mills, truck tippler, crushers, gypsum conveyor, limestone conveyor, bucket elevator, duct expansion joints, slurry pumps, flue can borosilicate blocks, Vibrating Feeder, Sampling unit, Dust Extraction system and chimney borosilicate liner erection works are under progress.
- 11 KV & 6.6 KV switch gear, transformers and HT cable laying, Cable tray erection, 16 MVA transformers bus duct erection and earthing works are under progress.

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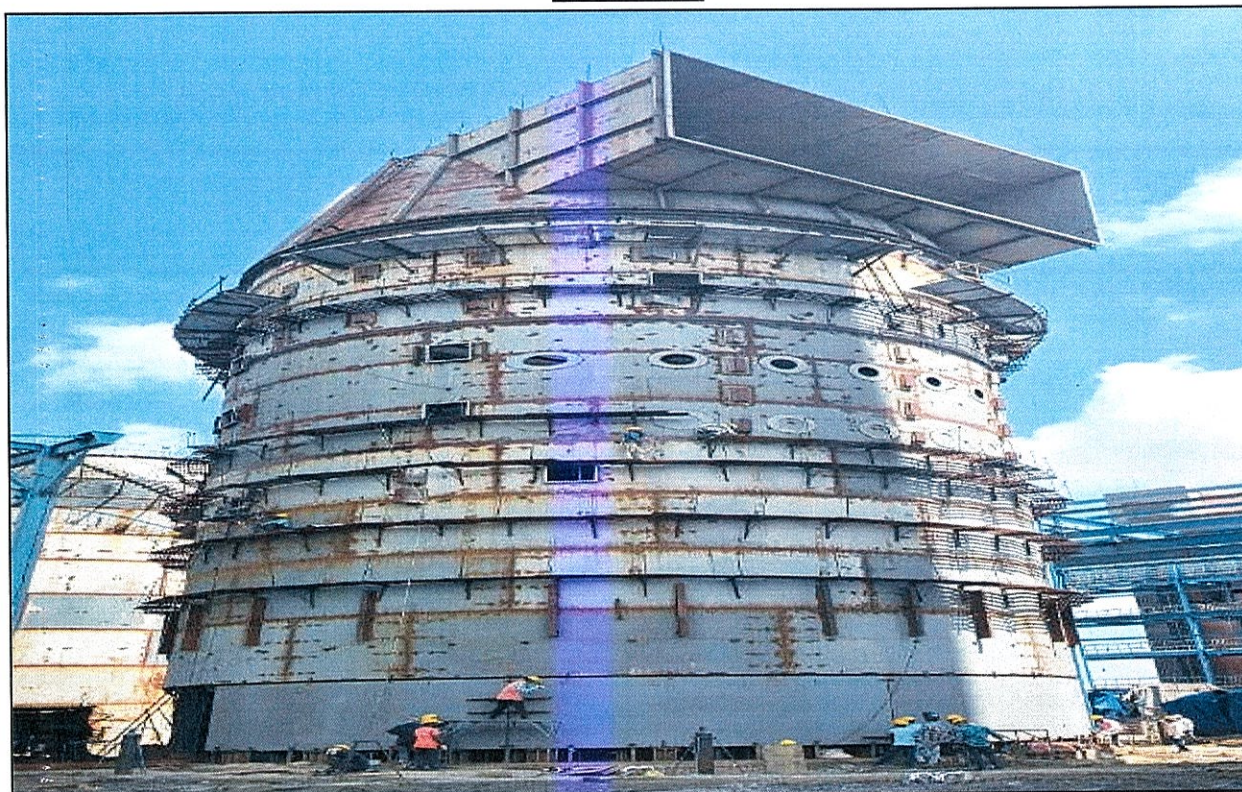
FGD Capital works in progress (includes contractor payments, IDC & consultancy charges)
as on 31.10.2025

Sl no	Description	PO amount (In Rs. Crs)	Amount billed (In Rs. Crs)	%
1	Equipment and structural Supply	400.27	311.05	78 %
2	Mandatory spares	18.73	-	
3	Type test	0.66	-	
4	Freight & Insurance	4.53	3.23	71 %
5	Civil works	184.57	146.92	80 %
6	Chimney Structural works	19.9	18.81	95 %
7	Equipment& other structural erection	61.68	18.44	30 %
8	Training charges	0.32	-	
9	AMC charges	0.47	-	
10	Safety	5.38	3.67	63 %
Advance			14.26	
Total		696.50	516.38	74%
Supply PVC			18.12	
Civil works PVC			26.57	
Chimney Structural works PVC			3.23	
Post award consultancy		3.73	3.29	
Interest on loan & FC			44.41	
Grand total			612.00	

Notes:

1. For FY 2025-26 total budget approved by SCCL board is Rs.162.5 crores, out of which works amounting Rs. 90.41 crores is completed as on 31.10.2025 and included in the above grand total, balance works amounting Rs. 72.09 crores are under progress.
2. Further, the EPC contractor M/s PES Engineering Pvt Ltd. Hyderabad has placed purchase orders for supply of balance material and work orders for balance erection works on the sub-contractors, the amounts of the same are not included in the above total.
3. The expected Completion of facilities date of FGD as per original schedule for Unit#1 is 30.09.2025 & Unit#2 is 31.12.2025. However, contractor is seeking time extension up to 30.07.2027 which is currently under scrutiny by SCCL management.

Photographs of works under progress
Absorber-1



Gypsum dewatering building



Limestone storage silo



Booster fan erection

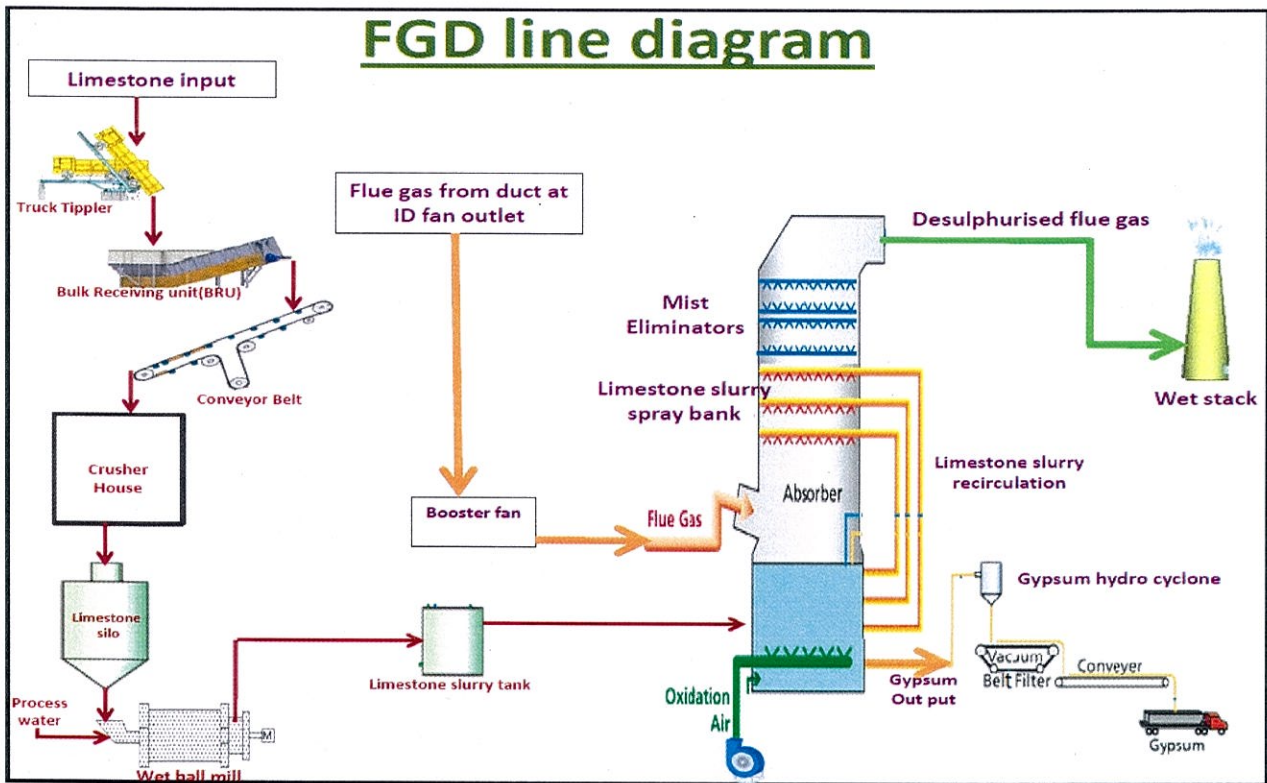


Transformers erection



Chimney-1 & 2





Aerial view of FGD works under progress



**Annexure - K : Audited Annual Accounts of STPP for
FY 2024-25**



**THE SINGARENI COLLIERIES COMPANY LIMITED**

(A Government Company)

CIN: U10102TG1920SGC000571

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BALANCE SHEET (STANDALONE) AS AT 31ST MARCH 2025

(₹ in Crore)

S. No.	Particulars	Note No	As at 31.03.2025	As at 31.03.2024
	ASSETS:			
A.	Non-Current Assets:			
	(a) Property, Plant and Equipment	3	5,037.34	5,384.97
	(b) Capital Work-In-Progress	4	576.61	407.78
	(c) Investment Property	5A	25.36	25.84
	(d) Right of Use Assets	5B		
	(e) Other Intangible Assets	5C		
	(f) Intangible Assets Under Development	5D		
	(g) Financial Assets:			
	(i) Investments	6A		
	(ii) Trade Receivables	12A		135.89
	(iii) Other Financial Assets	8A	7.96	7.96
	(h) Deferred Tax Assets (Net)	9	-	-
	(i) Other Non-Current Assets	10	237.63	55.61
	Total Non-Current Assets (A)		5,884.90	6,018.05
B.	Current Assets:			
	(a) Inventories	11	329.31	269.53
	(b) Financial Assets:			
	(i) Trade Receivables	12B	12,073.97	12,973.55
	(ii) Cash and Cash Equivalents	13	0.17	0.13
	(iii) Bank Balances Other than (ii) above	14	116.50	89.58
	(iv) Investments	6B		
	(v) Loans	7B	0.08	0.06
	(vi) Other Financial Assets	8B	210.17	98.24
	(c) Current Tax Assets (Net)	15	3.96	3.94
	(d) Other Current Assets	16	18.74	54.20
	Total Current Assets (B)		12,752.90	13,489.23
	TOTAL ASSETS (A+B)		18,637.80	19,507.28

As per our Report of even date
For Jawahar and Associates
Chartered Accountants
Firm Reg. 001281S

Ch. Shiva Kumar
Partner
Member No. 247237



For the Singareni Collieries Company Limited

Addl General Manager(F&A)
STPP

UDIN: 25247237 BM LEF 2 75 11

**THE SINGARENI COLLIERIES COMPANY LIMITED**

(A Government Company)

CIN: U10102TG1920SGC000571

BALANCE SHEET (STANDALONE) AS AT 31ST MARCH 2025 (CONTD.)

(₹ in Crore)

S. No.	Particulars	Note No	As at 31.03.2025	As at 31.03.2024
	EQUITY AND LIABILITIES:			
A.	EQUITY:			
	(a) Equity Share Capital	17		
	(b) Other Equity	18	14,762.80	15,707.32
	Total Equity (A)		14,762.80	15,707.32
B.	LIABILITIES:			
B.1	Non-Current Liabilities:			
	(a) Financial Liabilities:			
	(i) Borrowings	19A	2,155.77	2,542.39
	(ia) Lease Liabilities	21 A-1	-	-
	(ii) Other Financial Liabilities	21 B-1	-	-
	(b) Provisions	22.1	29.01	28.80
	(c) Other Non-current Liabilities	23	-	-
	Total Non-Current Liabilities (B.1)		2,184.78	2,571.19
B.2	Current Liabilities:			
	(a) Financial Liabilities:			
	(i) Borrowings	19B	1,456.04	1,023.75
	(ia) Lease Liabilities	21 A-2	-	-
	(ii) Trade Payables:			
	A) total outstanding dues of micro enterprises and small enterprises; and	20.1	0.37	0.84
	B) total outstanding dues of creditors other than micro enterprises and small enterprises	20.2	95.08	71.74
	(iii) Other Financial Liabilities	21 B-2	101.73	98.74
	(b) Other Current Liabilities	24	12.41	12.77
	(c) Provisions	22.2	24.59	20.93
	(d) Current Tax Liabilities (Net)	25	-	-
	Total Current Liabilities (B.2)		1,690.22	1,228.77
	TOTAL LIABILITIES (B=(B.1+B.2))		3,875.00	3,799.96
	TOTAL EQUITY AND LIABILITIES (A+B)		18,637.80	19,507.28

As per our Report of even date
For Jawahar and Associates
Chartered Accountants
Firm Reg. 001281S

Ch. Shiva Kumar
Ch. Shiva Kumar
Partner
Member No. 247237



For the Singareni Collieries Company Limited

[Signature]
Addl General Manager(F&A)
STPP

UDIN: 252472378MLEF27511



THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)

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STATEMENT OF PROFIT AND LOSS (STANDALONE) FOR THE YEAR ENDED 31ST MARCH 2025

(₹ in Crore)

S. No.	Particulars	Note No.	For the year ended	
			31.03.2025	31.03.2024
	INCOME:			
(I)	Revenue from Operations	26	4,393.27	4,551.18
(II)	Other Income	27	55.08	94.37
(III)	Total Income (I+II)		4,448.35	4,645.55
(IV)	EXPENSES:			
	Cost of Materials Consumed	28	3,052.12	67.10
	Changes in Inventories of Finished goods and Work-in Progress	29	(35.86)	1,401.72
	Employee Benefits Expense	30	67.37	72.95
	Finance Costs	31	183.46	214.91
	Depreciation and Amortization expenses	31A	439.36	431.57
	Power & Fuel	32	3.19	3.03
	Repairs & Maintenance	33	6.11	10.60
	Contractual Expenses	34	154.61	232.60
	Provisions	35	-	1,161.32
	Write offs	36	-	0.18
	Stripping Activity (OBR) Adjustment	36A	-	-
	Other Expenses	37	78.44	639.91
	Total Expenses (IV)		3,948.80	4,235.88
(V)	Profit before Exceptional Items and Tax (III-IV)		499.55	409.67
(VI)	Exceptional Items	38	(2.68)	-
(VII)	Profit Before Tax (V) - (VI)		502.23	409.67
(VIII)	Tax Expense:	38A		
	(1) Current Tax		-	-
	(2) Tax relating to earlier years		-	-
	(3) Deferred Tax		-	-
	Total Tax Expense		-	-
(IX)	Profit for the year (VII - VIII)		502.23	409.67

* Taxability & amount is determined at Company level of SCCL.

As per our Report of even date
For Jawahar and Associates
Chartered Accountants
Firm Reg. 001281S

Ch. Shiva Kumar
Partner
Member No. 247237



For the Singareni Collieries Company Limited

Addl General Manager(F&A)
STPP

UDIN: 25247237 BMLEP27511



THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)

S. No.	Particulars	Note No.	For the year ended	
			31.03.2025	31.03.2024
(X)	Other Comprehensive Income (OCI):			
	Items that will not be reclassified to profit or loss	38B		
	Remeasurement of Employee Benefit Obligations		-	-
	Less: Income tax relating to items that will not be reclassified to Profit or Loss		-	-
	Total Other Comprehensive Income (net of tax) (X)		-	-
(XI)	Total Comprehensive Income for the year (IX+X)		502.23	409.67
(XII)	Earnings per Equity Share (Face value of Rs.10/- each):	39.5.4		
	(1) Basic (in ₹)		2.90	2.36
	(2) Diluted (in ₹)		2.90	2.36

As per our Report of even date
For Jawahar and Associates
Chartered Accountants
Firm Reg. 0012815

Ch. Shiva Kumar
Ch. Shiva Kumar
Partner
Member No. 247237



For the Singareni Collieries Company Limited

[Signature]
Addl General Manager(F&A)
STPP

UDIN/25247237BM LEP 27511

Annexure - L : A copy of tariff computation forms

Tariff Filing Forms (Generation)

The Singareni Collieries Company Ltd

2X600 MW Singareni Thermal Power Project

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Tariff Filing Formats - Generation
Checklist

S. No.	Form	Title	Tick
1	Form 1	Summary Sheet	✓
2	Form 2	Operation and Maintenance Expenses	✓
3	Form 2.1	Employee Expenses	✓
4	Form 2.2	Administration & General Expenses	✓
5	Form 2.3	Repair & Maintenance Expenses	✓
6	Form 3	Summary of Capital Expenditure and Capitalisation	✓
7	Form 3.1	Statement of Additional Capitalisation after COD	✓
8	Form 3.2	Financing of Additional Capitalisation	✓
9	Form 4	Fixed Assets & Depreciation	✓
10	Form 5	Interest and finance charges on loan	✓
11	Form 6	Interest on working capital	✓
12	Form 6.1	Interest on working capital claim for FY 2023-24 as per APTEL judgment	✓
13	Form 7	Return on Equity	✓
14	Form 8	Non-Tariff Income	✓
15	Form 9	Planned & Forced Outages	✓
16	Form 10	Operational parameters	✓
17	Form 11	Fuel Details for computation of Energy Charge Rate	✓
18	Form 12	Energy Charge Rate	✓
19	Form 13	Sales	✓
20	Form 14	Revenue from Sale of Electricity	✓
21	Form 15	Revenue Reconciliation	✓
22	Form 16	Summary of true-up	✓
23	Form 16.1	Water charges, Tariff filing fee and Audit fee	✓
24	Form 16.2	Incentive	✓
		Capital Cost Approval*	
25	Form 17	Plant Characteristics (Thermal)	
26	Form 18	Plant Characteristics (Hydel)	
27	Form 19.1	Project Schedule	
28	Form 19.2	Abstract of Capital Cost	
29	Form 19.3	Breakup of Capital Cost	
30	Form 19.4	Breakup of Construction/Supply/Services/Packages	
31	Form 19.5	Financial Package	
32	Form 19.6	Details of Loans	
33	Form 19.7	Phasing of Expenditure, Debt and Equity upto COD	
34	Form 19.8	Interest During Construction and Finance Charges upto COD	

Note: * Applicable only for new Generating Station/Unit for which Provisional/Final tariff approval is being sought

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 1: Summary Sheet

S. No.	Particulars	Units	Reference	Year (n-1) 2024-25			Year (n) 2025-26			Year (n+1) 2026-27	
				MYT order dated 28.06.2024	April-March	True-Up requirement	MYT order dated 28.06.2024	Annual Tariff Order dated 29.04.2025	April-March	MYT/Tariff Order	April-March
				Approved	Audited*	Claimed	Approved	Approved	Revised proposal	Approved	Revised proposal
A	Annual Fixed Charges										
1	Operation & Maintenance Expenses	Rs. Crore	Form 2	249.48	275.60	275.60	262.86	253.68	306.24	276.96	318.72
2	Depreciation	Rs. Crore	Form 4	400.36	436.64	436.64	400.36	400.51	438.20	400.36	439.64
3	Interest and finance charges on loan	Rs. Crore	Form 5	191.85	214.20	214.20	158.88	159.07	169.48	125.90	134.93
4	Interest on Working Capital	Rs. Crore	Form 6	84.41	91.43	91.43	84.41	82.01	80.90	84.08	80.78
5	Return on Equity	Rs. Crore	Form 7	436.40	482.20	482.20	436.40	436.54	483.48	436.40	484.96
6	Less: Non-Tariff Income	Rs. Crore	Form 8	3.90	9.08	9.08	4.09	5.37	9.26	4.29	9.44
7	Annual Fixed Charges	Rs. Crore		1358.60	1490.98	1490.98	1338.81	1326.43	1469.04	1319.41	1449.60
B	Energy Charges										
1	Energy Charge Rate	Rs./kWh	Form 12	3.977	3.963	3.963	3.785	3.462	3.377	3.785	3.377
2	Net generation (ex-bus)	MU		7501.197	7501.197	7501.197	8421.426	8421.426	8027.802	8421.426	8781.697
3	Energy Charges	Rs. Crore		2983.49	2972.72	2972.72	3187.51	2915.50	2710.99	3187.51	2965.58
C	Other Charges										
1	Incentive	Rs. Crore	Form 16.2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.01
2	water charges, Audit fee & Tariff filling fee	Rs. Crore	Form 16.1	0.00	0.39	0.39	0.00	0.00	0.43	0.00	0.47
3	Sub Total (Other Charges)	Rs. Crore		0.00	0.39	0.39	0.00	0.00	0.43	0.00	18.48
D	Grand Total	Rs. Crore		4342.09	4464.09	4464.09	4526.32	4241.93	4180.46	4506.92	4433.66

Notes:

- O&M expenditure is claimed based on actual audited expenditure for FY 2024-25. Other components of the annual fixed charges are claimed based on the approved capital cost by Hon'ble TGERC with actual certified additional capitalization for the year.
- In view of CEA flexible operation regulations, which stipulates thermal generating units to operate as low as 55% of full load operation based on grid demand, Hon'ble Commission is requested to allow actual Auxiliary Consumption to compensate for low load operation of units for truing up of FY 2024-25. The actual auxiliary consumption for FY 2024-25 was 6.04%.

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The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 2: Operation and Maintenance Expenses

A. For Existing Generating Stations

S. No.	Particulars	Reference	Year (n-1) 2024-25			Year (n) 2025-26			Year (n+1) 2026-27	
			MYT order dated 28.06.2024	April-March	True-Up requirement	MYT order dated 28.06.2024	Annual Tariff Order dated 29.04.2025	April-March	MYT/Tariff Order	April-March
			Approved	Audited	Claimed	Approved	Approved	Revised proposal	Approved	Revised proposal
1	Employee Expenses	Form 2.1	121.17	130.93	130.93	128.22	124.86	137.43	135.68	144.24
2	A&G Expenses	Form 2.2	40.41	58.65	58.65	42.41	40.89	61.61	44.50	64.73
3	R & M Expenses	Form 2.3	87.89	86.02	86.02	92.23	87.93	107.20	96.78	109.75
4	Total O&M Expenses		249.48	275.60	275.60	262.86	253.68	306.24	276.96	318.72

Note: FY 2024-25 O&M expenditure is claimed based on actual audited expenditure. FY 2025-26 & FY 2026-27 O&M expenditure are claimed escalating with average five years available WPI & CPI.

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 2.1: Employee Expenses

S.No.	Particulars	Year (n-1) 2024-25			Year (n) 2025-26			Year (n+1) 2026-27	
		MYT order dated 28.06.2024	April-March	True-Up requirement	MYT order dated 28.06.2024	Annual Tariff Order dated 29.04.2025	April-March	MYT/Tariff Order	April-March
		Approved	Audited	Claimed	Approved	Approved	Revised proposal	Approved	Revised proposal
1	Basic Salary		32.91	32.91			34.54		36.25
2	Dearness Allowance (DA)		19.58	19.58			20.55		21.57
3	House Rent Allowance		0.25	0.25			0.27		0.28
4	Conveyance Allowance		0.02	0.02			0.02		0.02
5	Leave Travel Allowance		0.03	0.03			0.03		0.03
6	Earned Leave Encashment		4.95	4.95			5.20		5.46
7	Other Allowances		0.32	0.32			0.34		0.35
8	Medical Reimbursement		1.08	1.08			1.14		1.19
9	Overtime Payment		0.00	0.00			0.00		0.00
10	Bonus/Ex-Gratia Payments		15.45	15.45			16.21		17.02
11	Interim Relief / Wage Revision		0.00	0.00			0.00		0.00
12	Staff welfare expenses		2.01	2.01			2.11		2.22
13	VRS Expenses/Retrenchment Compensation		0.00	0.00			0.00		0.00
14	Commission to Directors		0.00	0.00			0.00		0.00
15	Training Expenses		0.13	0.13			0.13		0.14
16	Payment under Workmen's Compensation Act		0.99	0.99			1.04		1.09
17	Net Employee Costs		77.72	77.72			81.57		85.62
18	Terminal Benefits		12.81	12.81			13.45		14.11
18.1	Provident Fund Contribution		8.16	8.16			8.57		8.99
18.2	Provision for PF Fund		0.00	0.00			0.00		0.00
18.3	Pension Payments		2.88	2.88			3.02		3.17
18.4	Gratuity Payment		1.77	1.77			1.85		1.94
19	Unfunded past liabilities of pension and gratuity		0.00	0.00			0.00		0.00
20	Others O&M contract		40.40	40.40			42.41		44.51
21	Gross Employee Expenses		130.93	130.93			137.43		144.24
22	Less: Expenses Capitalized		0.00	0.00			0.00		0.00
23	Net Employee Expenses		130.93	130.93			137.43		144.24

Note: FY 2024-25 employee expenditure is claimed based on actual audited expenditure. FY 2025-26 & FY 2026-27 employee expenditure are claimed escalating with average five years available CPI.

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 2.2: Administration & General Expenses

S. No.	Particulars	Year (n-1) 2024-25			Year (n) 2025-26			Year (n+1) 2026-27	
		MYT order dated 28.06.2024	April-March	True-Up requirement	MYT order dated 28.06.2024	Annual Tariff Order dated 29.04.2025	April-March	MYT/Tariff Order	April-March
		Approved	Audited	Claimed	Approved	Approved	Revised proposal	Approved	Revised proposal
1	Rent Rates & Taxes		0.11	0.11			0.11		0.12
2	Insurance		15.86	15.86			16.67		17.51
3	Telephone & Postage, etc.		0.06	0.06			0.06		0.06
4	Legal charges & Audit fee		0.11	0.11			0.12		0.12
5	Professional, Consultancy, Technical fee		0.60	0.60			0.63		0.66
6	Conveyance & Travel		0.01	0.01			0.01		0.01
7	Electricity charges		3.19	3.19			3.35		3.52
8	Water charges*		0.00	0.00			0.00		0.00
9	Security arrangements		36.35	36.35			38.18		40.11
10	Fees & subscription		0.00	0.00			0.00		0.00
11	Books & periodicals		0.00	0.00			0.00		0.00
12	Computer Stationery		0.04	0.04			0.04		0.04
13	Printing & Stationery		0.02	0.02			0.02		0.02
14	Advertisements		0.01	0.01			0.01		0.01
15	Purchase Related Advertisement Expenses		0.00	0.00			0.00		0.00
16	Contribution/Donations		0.00	0.00			0.00		0.00
17	License Fee, and other related fee		0.39	0.39			0.41		0.43
18	Vehicle Running Expenses Truck / Delivery Van		0.00	0.00			0.00		0.00
19	Vehicle Hiring Expenses Truck / Delivery Van		0.00	0.00			0.00		0.00
20	Cost of services procured		0.00	0.00			0.00		0.00
21	Outsourcing of metering and billing system		0.00	0.00			0.00		0.00
22	Freight On Capital Equipments		0.00	0.00			0.00		0.00
23	V-sat, Internet and related charges		0.00	0.00			0.00		0.00
24	Training		0.00	0.00			0.00		0.00
25	Bank Charges		0.13	0.13			0.14		0.14
26	Miscellaneous Expenses		0.07	0.07			0.08		0.08
27	Office Expenses		0.13	0.13			0.14		0.15
28	Others		1.57	1.57			1.65		1.73
29	Gross A & G Expenses	40.41	58.65	58.65	42.41	40.89	61.61	44.50	64.73
30	Less: Expenses Capitalized	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	Net A & G Expenses	40.41	58.65	58.65	42.41	40.89	61.61	44.50	64.73

Notes: FY 2024-25 Administration & General Expenses is claimed based on actual audited expenditure. FY 2025-26 & FY 2026-27 A&G Expenses are claimed escalating with average five years available WPI.
*Water charges, tariff filing fee and audit fee are claimed separately in form 16.1 as per the applicable Hon'ble TGERC regulations and accordingly not included here.

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 2.3: Repair & Maintenance Expenses

S. No.	Particulars	Year (n-1) 2024-25			Year (n) 2025-26			Year (n+1) 2026-27	
		MYT order dated 28.06.2024	April-March	True-Up requirement	MYT order dated 28.06.2024	Annual Tariff Order dated 29.04.2025	April-March	MYT/Tariff Order	April-March
		Approved	Audited	Claimed	Approved	Approved	Revised proposal	Approved	Revised proposal
1	Plant & Machinery		55.41	55.41			58.21		61.15
2	Buildings		0.20	0.20			0.21		0.22
3	Civil Works		24.30	24.30			25.52		26.81
4	Hydraulic Works		0.00	0.00			0.00		0.00
5	Lines & Cable Networks		0.00	0.00			0.00		0.00
6	Vehicles		6.12	6.12			6.43		6.76
7	Furniture & Fixtures		0.00	0.00			0.00		0.00
8	Office Equipment		0.00	0.00			0.00		0.00
9	Gross R&M Expenses	87.89	86.02	86.02	92.23	87.93	90.37	96.78	94.93
10	Gross Fixed Assets at beginning of year	7745.32	7748.23	7748.23	7745.32	7748.23	7771.61	7745.32	7789.50
11	R&M Expenses as % of GFA at beginning of year	1.08	1.29	1.29	1.08	1.08	1.29	1.08	1.29
12	WPI inflation^	1.049	1.049	1.049	1.101	1.049	1.072	1.155	1.095
13	Formula based computation	87.89	104.59	104.59	92.23	87.93	107.20	96.78	109.75

Note: Capital overhaul expenditure of Unit-I incurred during FY 2023-24 and Unit-II incurred during FY 2024-25 are amortized over a period of 6 years beginning from FY 2023-24 and FY 2024-25 respectively as per OEM schedule and the proportionate amount of the same is included in plant & machinery in R&M.

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 3: Summary of Capital Expenditure and Capitalisation

S. No.	Particulars	Year (n-1) 2024-25			Year (n) 2025-26			Year (n+1) 2026-27	
		MYT order dated 28.06.2024	April-March	True-Up requirement	MYT order dated 28.06.2024	Annual Tariff Order dated 29.04.2025	April-March	MYT/Tariff Order	April-March
		Approved	Audited	Claimed	Approved	Approved	Revised proposal	Approved	Revised proposal
1	Opening Capital	7745.32	7748.23	7748.23	7745.32	7748.23	7771.61	7745.32	7789.50
2	Capital Expenditure during the year	0	23.38	23.38	0.00	0.00	17.89	0.00	29.90
3	Capitalization during the year	0	23.38	23.38	0.00	0.00	17.89	0.00	29.90
4	Closing Capital	7745.32	7771.61	7771.61	7745.32	7748.23	7789.50	7745.32	7819.40

Notes:

- Audited opening capital cost for FY 2024-25 is considered as Rs. 7748.32 Crores after taking in to account of additional capitalization of Rs.2.91 Crores, allowed by Hon'ble TGERC for FY 2023-24 in Annual tariff petition order dated 29.04.2025.
- Further, the audited capital cost for FY 2024-25 includes only to the tune of items approved by Hon'ble TGERC. However, audited total item wise capital cost of STPP is given in Form-4 sheet. Additional capitalization is claimed as per actual certified additional capitalization for the FY 2024-25.

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 3.1: Statement of Additional Capitalization after COD

S. No.	FY	Name of the package (BTG, BOP, Civil Works etc.)	Name of the work	Total estimated cost (Rs. Crore)	Capital expenditure during the year (Rs. Crore)	Capitalization during the year (Rs. Crore)	Asset group under which the capitalization has been accounted (Land, Buildings, etc.)	Scope of work	Relevant Clause of the TGERC MYT Regulation, 2023 under which the capitalization has been claimed	Justification
	Year (n-1)									
1	FY 2024-25	Land	Enhanced Compensation for free hold land	1.85	1.85	1.85	Land	Enhanced Compensation paid for land as per Court directives.	22.3 (i) of TGERC (Multi Year Tariff) Regulation, 2023.	This capital expenditure is in respect of compliance of the Court order. In view of this, Hon'ble Commission is requested to allow the same.
2		BOP package	Miscellaneous BOP works	0.51	0.51	0.51	BOP package	DM regeneration pump, IDCT fan motor, HP de-aerating pump, High pressure jet pump etc.		
3		Site Dev, Enabling, temp Sheds etc.	O&M store shed & Sub Store Shed	1.68	1.68	1.68	Store Sheds	O&M store shed & Sub Store Shed		
4		Roads & Culverts	CC pavement near store & road along 1 tmc pipe line.	0.97	0.97	0.97	Roads & Culverts	CC pavement near store & road along 1 tmc pipe line.		
5		Railway Siding	Providing Overhead electrification (OHE) to STPP lead line and connected sidings on deposit terms through South Central Railways	16.64	16.64	16.64	Railway Siding	Providing Overhead electrification (OHE) to STPP lead line and connected sidings on deposit terms through South Central Railways	22.3 of TGERC (Multi Year Tariff) Regulation, 2023.	These capital expenditure, in respect of existing generating Station, incurred or projected to be incurred beyond the original scope. In view of this, Hon'ble Commission is requested to allow the same.
6		Township & Guest House & other amenities	Construction of MA,MB,MC quarters	0.71	0.71	0.71	Township & Guest House & other amenities.	Construction of MA,MB,MC quarters		
7		Environment	29 no's Rain Water Harvesting pits	0.35	0.35	0.35	Environment	29 no's Rain Water Harvesting pits		
8		Mandatory capital expenditure under MOEF clearance	RO plants in surrounding villages, Medical Equipment for PHC.	0.67	0.67	0.67	Mandatory capital expenditure under	RO plants in surrounding villages, Medical Equipment for PHC.		
	Total			23.38	23.38	23.38				
	Year (n)									
1	FY 2025-26	BOP package	Miscellaneous BOP works	2.07	2.07	2.07	BOP package	Miscellaneous BOP works		
		BOP package	BOP (cables & Substation equipment)	0.96	0.96	0.96	BOP package	BOP (cables & Substation equipment)		
2		Furniture	Laboratory Furniture for DM laboratory	1.26	1.26	1.26	Furniture	Laboratory Furniture for DM laboratory	22.3 of TGERC (Multi Year Tariff) Regulation, 2023.	These capital expenditure, in respect of existing generating Station, incurred or projected to be incurred beyond the original scope. In view of this, Hon'ble Commission is requested to allow the same.
3		Gate complex Security etc	New main gate complex at STPP	4.75	4.75	4.75	Gate complex Security etc	New main gate complex at STPP		
4		Roads & Culverts	CC platform at stores near old site office	0.85	0.85	0.85	Roads & Culverts	CC platform at stores near old site office		
5	FY 2025-26	Site Dev Enabling Temp Sheds	Construction of closed store shed no.4, Boiler Maintenance shed & AHP maintenance shed	8.00	8.00	8.00	Site Dev Enabling Temp Sheds	Construction of closed store shed no.4, Boiler Maintenance shed & AHP maintenance shed		
				17.89	17.89	17.89				
	Total			17.89	17.89	17.89				

* Above FY 2025-26 proposal is as per the approved budgeted annual plan for STPP by SCLL.

Year (n+1)								
1	FY 2026-27	Implementation of flexible operation scheme as per CEA	Implementation of flexible operation scheme as per CEA	29.90	29.90	29.90	Plant & machinery 1) Supply of Advance Process control (APC) server: suitable panels with server (Workstation) to be installed in the control room. 2) The network interlinking cable between existing DCS and APC. 3) Low flow operation package for Axial fans 4) BFP low flow operation package 5) Enriching of coal burners for minimum 3 no's of elevation 6) Health monitoring system for Boiler (BOSMON) 7) Turbine Stress monitoring system (TSCMON) 22.3 (ii) : Change in law or compliance of any existing law of TGERC (Multi Year Tariff) Regulation, 2023.	Hebble Commission has granted the in-principle approval for the said works vide clause 5.1.16 in its order dated 28.06.2024 .
Total				29.90	29.90	29.90		

- Total estimated cost to be supported by documentary evidences like work orders, investment approvals etc.

- Total estimated cost to be supported by documentary evidences like work orders, investment approvals etc.

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 3.2: Financing of Additional Capitalization

S. No.	Particulars	Year (n-1) 2024-25				Year (n) 2025-26		Year (n+1) 2026-27	
		MYT order dated 28.06.2024		True-Up requirement		MYT order dated 28.06.2024		Annual Tariff Order dated 29.04.2025	
		Approved	Audited	Claimed		Approved		Approved	Revised proposal
1	Additional capitalization	0.00	23.38	23.38		0.00		0.00	29.90
2	Financing Details								
	Loan 1	0.00	0.00	0.00		0.00		0.00	0.00
	Loan 2	0.00	0.00	0.00		0.00		0.00	0.00
	Total Loan	0.00	0.00	0.00		0.00		0.00	0.00
3	Equity	0.00	0.00	0.00		0.00		0.00	0.00
4	Internal Resources	0.00	23.38	23.38		0.00		0.00	29.90
5	Others (Please Specify)	0.00	0.00	0.00		0.00		0.00	0.00
6	Total (2+3+4+5)	0.00	23.38	23.38		0.00		0.00	29.90

Note: Additional capitalization is claimed as per actual certified additional capitalization for the FY 2024-25.

(Rs. Crore)

Year (n) (FY 2024-25)													
S.No.	Asset Group	Rate of Depreciation	Gross fixed Assets			Provisions for depreciation			Net fixed Assets				
			At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative up to the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year	
1	BTG package	5.09%	4968.42	0.00	0.00	4968.42	1802.83	0.00	253.06	0.00	2055.89	3165.60	2912.54
2	BOP package	5.09%	1013.71	0.51	0.00	1014.22	361.89	0.00	51.64	0.00	413.54	651.82	600.68
3	Land	0.00%	56.02	1.85	0.00	57.88	0.00	0.00	0.00	0.00	0.00	56.02	57.88
4	Survey & soil investigation	5.09%	0.14	0.00	0.00	0.14	0.02	0.00	0.01	0.00	0.03	0.11	0.11
5	Site Dev. Enabling, temp Sheds etc.	5.09%	26.18	1.68	0.00	27.86	8.76	0.00	1.38	0.00	10.14	17.42	17.72
6	Roads & Culverts	33.71%	16.17	0.97	0.00	17.14	3.05	0.00	5.61	0.00	8.67	13.12	8.48
7	Coal Transport Roads out of BOP savings	33.71%	51.02	0.00	0.00	51.02	10.79	0.00	17.20	0.00	27.98	40.23	23.03
8	Boundary Walls	3.97%	17.19	0.00	0.00	17.19	4.02	0.00	0.68	0.00	4.70	13.18	12.50
9	Reservoir	3.97%	56.10	0.00	0.00	56.10	12.29	0.00	2.23	0.00	14.52	43.81	41.58
10	Water supply-1 TMC	5.09%	84.22	0.00	0.00	84.22	31.09	0.00	4.29	0.00	35.38	53.13	48.84
11	Water supply-2 TMC	5.09%	319.35	0.00	0.00	319.35	111.25	0.00	16.27	0.00	127.52	208.10	191.83
12	Gate Complex, Security, etc.	3.97%	3.08	0.00	0.00	3.08	0.44	0.00	0.12	0.00	0.56	2.64	2.52
13	Railway Siding	5.09%	349.86	16.64	0.00	366.51	107.54	0.00	18.24	0.00	125.78	242.33	240.73
14	Township & Guest House & other amenities	3.97%	122.50	0.71	0.00	123.21	23.85	0.00	4.88	0.00	28.73	98.65	94.48
15	Environment	3.97%	1.37	0.35	0.00	1.72	0.27	0.00	0.06	0.00	0.33	1.11	1.39
16	CSR	3.97%	18.52	0.00	0.00	18.52	3.57	0.00	0.74	0.00	4.31	14.94	14.21
17	Weigh Bridges, Fire Tender	5.09%	2.28	0.00	0.00	2.28	0.50	0.00	0.12	0.00	0.62	1.77	1.66
18	Start up Power & common Equipment	33.71%	49.01	0.00	0.00	49.01	17.85	0.00	16.52	0.00	34.37	31.16	14.64
19	Construction Power	5.09%	24.40	0.00	0.00	24.40	9.03	0.00	1.24	0.00	10.28	15.37	14.12
20	Furniture & office automation	33.71%	6.29	0.67	0.00	6.96	1.96	0.00	2.23	0.00	4.19	4.33	2.77
21	Misc. Expenditure	5.09%	7.31	0.00	0.00	7.31	2.35	0.00	0.37	0.00	2.72	4.96	4.58
22	BAY,CT and CVT	33.71%	30.74	0.00	0.00	30.74	8.87	0.00	10.36	0.00	19.24	21.87	11.51
23	Other common expenditure to be apportioned to above heads.	Yearly wt average of above rates.	1556.14	0.00	0.00	1556.14	560.49	0.00	87.45	0.00	647.94	995.65	908.21
24	Total		8780.026	23.38	0.00	8803.40	3082.72	494.70	3577.41	5697.31	5225.99		
25	Average					8791.72		5.63%					

Note: The gross fixed asset is as per the books of accounts of STPP and the same is used to arrive at the weighted average depreciation rate only. This weighted average depreciation rate is used in form 4.1 with Hon'ble TGERC approved capital cost for arriving at the total depreciation for the year. The schedule of depreciation is changed as per annexure-I of TGERC MYT regulation 02 of 2023.

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 4: Fixed Assets & Depreciation

(Rs. Crore)

Year (n+1) FY (2025-26)												
S.No.	Asset Group	Rate of Depreciation	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
			At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative up to the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	BTG package	5.09%	4968.42	0.00	0.00	4968.42	2055.89	253.06	0.00	2308.95	2912.54	2659.48
2	BOP package	5.09%	1014.22	3.03	0.00	1017.25	413.54	51.74	0.00	465.27	600.68	551.97
3	Land	0.00%	57.88	0.00	0.00	57.88	0.00	0.00	0.00	0.00	57.88	57.88
4	Survey & soil investigation	5.09%	0.14	0.00	0.00	0.14	0.03	0.01	0.00	0.04	0.11	0.10
5	Site Dev. Enabling, temp Sheds etc.	5.09%	27.86	8.00	0.00	35.86	10.14	1.62	0.00	11.76	17.72	24.10
6	Roads & Culverts	33.71%	17.14	0.85	0.00	17.99	8.67	5.92	0.00	14.59	8.48	3.40
7	Coal Transport Roads out of BOP savings	33.71%	51.02	0.00	0.00	51.02	27.98	17.20	0.00	45.18	23.03	5.84
8	Boundary Walls	3.97%	17.19	0.00	0.00	17.19	4.70	0.68	0.00	5.38	12.50	11.81
9	Reservoir	3.97%	56.10	0.00	0.00	56.10	14.52	2.23	0.00	16.74	41.58	39.35
10	Water supply-1 TMC	5.09%	84.22	0.00	0.00	84.22	35.38	4.29	0.00	39.67	48.84	44.55
11	Water supply-2 TMC	5.09%	319.35	0.00	0.00	319.35	127.52	16.27	0.00	143.78	191.83	175.56
12	Gate Complex, Security, etc.	3.97%	3.08	4.75	0.00	7.83	0.56	0.22	0.00	0.78	2.52	7.06
13	Railway Siding	5.09%	366.51	0.00	0.00	366.51	125.78	18.67	0.00	144.45	240.73	222.06
14	Township & Guest house & other amenities	3.97%	123.21	0.00	0.00	123.21	28.73	4.89	0.00	33.62	94.48	89.59
15	Environment	3.97%	1.72	0.00	0.00	1.72	0.33	0.07	0.00	0.40	1.39	1.32
16	CSR	3.97%	18.52	0.00	0.00	18.52	4.31	0.74	0.00	5.04	14.21	13.47
17	Weigh Bridges, Fire Tender	5.09%	2.28	0.00	0.00	2.28	0.62	0.12	0.00	0.73	1.66	1.54
18	Start up Power & common Equipment	33.71%	49.01	0.00	0.00	49.01	34.37	16.52	0.00	50.89	14.64	-1.88
19	Construction Power	5.09%	24.40	0.00	0.00	24.40	10.28	1.24	0.00	11.52	14.12	12.88
20	Furniture & office automation	33.71%	6.96	1.26	0.00	8.22	4.19	2.56	0.00	6.75	2.77	1.47
21	Misc. Expenditure	5.09%	7.31	0.00	0.00	7.31	2.72	0.37	0.00	3.10	4.58	4.21
22	BAY, CT and CVT	33.71%	30.74	0.00	0.00	30.74	19.24	10.36	0.00	29.60	11.51	1.14
23	Other common expenditure to be apportioned to above heads.	Yearly wt average of above rates.	1556.14	0.00	0.00	1556.14	647.94	87.55	0.00	735.49	908.21	820.65
24	Total		8803.40	17.89	0.00	8821.30	3577.41	496.31	0.00	4073.73	5226.99	4747.57
25	Average					8812.35		5.63%				

Note: The gross fixed asset is as per the books of accounts of STPP and the same is used to arrive at the weighted average depreciation rate only. This weighted average depreciation rate is used in form 4.1 with Honble TGERC approved capital cost for arriving at the total depreciation for the year. The schedule of depreciation is changed as per annexure-I of TGERC MYT regulation 02 of 2023.

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The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 4: Fixed Assets & Depreciation

(Rs. Crore)

Year (n+1) FY (2026-27)												
S.No.	Asset Group	Rate of Depreciation	Gross fixed Assets			Provisions for depreciation				Net fixed Assets		
			At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative up to the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	BTG package	5.09%	4968.42	29.90	0.00	4998.32	2308.95	253.82	0.00	2562.77	2659.48	2435.55
2	BOP package	5.09%	1017.25	0.00	0.00	1017.25	465.27	51.81	0.00	517.09	551.97	500.16
3	Land	0.00%	57.88	0.00	0.00	57.88	0.00	0.00	0.00	0.00	57.88	57.88
4	Survey & soil investigation	5.09%	0.14	0.00	0.00	0.14	0.04	0.01	0.00	0.04	0.10	0.09
5	Site Dev, Enabling, temp Sheds etc.	5.09%	35.86	0.00	0.00	35.86	11.76	1.83	0.00	13.59	24.10	22.27
6	Roads & Culverts	33.71%	17.99	0.00	0.00	17.99	14.59	6.06	0.00	20.65	3.40	-2.66
7	Coal Transport Roads out of BOP savings	33.71%	51.02	0.00	0.00	51.02	45.18	17.20	0.00	62.38	5.84	-11.36
8	Boundary Walls	3.97%	17.19	0.00	0.00	17.19	5.38	0.68	0.00	6.06	11.81	11.13
9	Reservoir	3.97%	56.10	0.00	0.00	56.10	16.74	2.23	0.00	18.97	39.35	37.13
10	Water supply-1 TMC	5.09%	84.22	0.00	0.00	84.22	39.67	4.29	0.00	43.96	44.55	40.26
11	Water supply-2 TMC	5.09%	319.35	0.00	0.00	319.35	143.78	16.27	0.00	160.05	175.56	159.30
12	Gate Complex, Security, etc.	3.97%	7.83	0.00	0.00	7.83	0.78	0.31	0.00	1.09	7.06	6.74
13	Railway Siding	5.09%	366.51	0.00	0.00	366.51	144.45	18.67	0.00	163.12	222.06	203.39
14	Township & Guest House & other amenities	3.97%	123.21	0.00	0.00	123.21	33.62	4.89	0.00	38.51	89.59	84.70
15	Environment	3.97%	1.72	0.00	0.00	1.72	0.40	0.07	0.00	0.47	1.32	1.25
16	CSR	3.97%	18.52	0.00	0.00	18.52	5.04	0.74	0.00	5.78	13.47	12.74
17	Weigh Bridges, Fire Tender	5.09%	2.28	0.00	0.00	2.28	0.73	0.12	0.00	0.85	1.54	1.43
18	Start up Power & common Equipment	33.71%	49.01	0.00	0.00	49.01	50.89	16.52	0.00	67.41	-1.88	-18.40
19	Construction Power	5.09%	24.40	0.00	0.00	24.40	11.52	1.24	0.00	12.76	12.88	11.64
20	Furniture & office automation	33.71%	8.22	0.00	0.00	8.22	6.75	2.77	0.00	9.52	1.47	-1.30
21	Misc. Expenditure	5.09%	7.31	0.00	0.00	7.31	3.10	0.37	0.00	3.47	4.21	3.84
22	BAY,CT and CVT	33.71%	30.74	0.00	0.00	30.74	29.60	10.36	0.00	39.96	1.14	-9.22
23	Other common expenditure to be apportioned to above heads.	Yearly wt average of above rates.	1556.14	0.00	0.00	1556.14	735.49	87.51	0.00	823.00	820.65	733.14
24	Total		8821.30	29.90	0.00	8851.20	4073.73	497.76	0.00	4571.49	4747.57	4279.71
25	Average					8836.25		5.63%				

Note: The gross fixed asset is as per the books of accounts of STPP and the same is used to arrive at the weighted average depreciation rate only. This weighted average depreciation rate is used in form 4.1 with Hon'ble TGERC approved capital cost for arriving at the total depreciation for the year. The schedule of depreciation is changed as per annexure-1 of TGERC MYT regulation 02 of 2023.

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 4.1: Fixed Assets & Depreciation

(Amount in Rs Crs)

Financial Year	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Days in Period	366	365	365	365
CAPITAL COST OPENING	7745.32	7748.23	7771.61	7789.50
CAPITAL COST CLOSING	7748.23	7771.61	7789.50	7819.40
AVERAGE CAPITAL COST	7746.78	7759.92	7780.55	7804.45
RATE OF DEPRECIATION	5.16%	5.63%	5.63%	5.63%
Land	56.02	57.88	57.88	57.88
90% DEPRECIABLE VALUE EXCLUDING LAND & LAND RIGHTS	6921.68	6931.84	6950.41	6971.92
DEPRECIATION RESERVE (OPENING)	2491.74	2891.57	3328.21	3766.41
BALANCE DEPRECIABLE VALUE	5255.04	4868.35	4452.35	4038.04
DEPRECIATION TO BE RECOVERED	399.83	436.64	438.20	439.64
CUMULATIVE DEPRECIATION	2891.57	3328.21	3766.41	4206.05

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The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 5: Interest and finance charges on loan

A. Normative Loan

S. No.	Particulars	Year (n-1) 2024-25			Year (n) 2025-26			Year (n+1) 2026-27		
		MYT order dated 28.06.2024	April-March	True-Up requirement	MYT order dated 28.06.2024	Annual Tariff Order dated 29.04.2025	April-March	MYT/Tariff Order	April-March	Revised proposal
		Approved	Audited	Claimed	Approved	Approved	Revised proposal	Approved	Revised proposal	
1	Opening Balance of Gross Normative Loan	5421.72	5423.76	5423.76	5421.72	5423.76	5440.13	5421.72	5452.65	
2	Cumulative Repayment till the previous year	2892.11	2891.57	2891.57	3292.47	3292.16	3328.21	3692.83	3766.41	
3	Opening Balance of Net Normative Loan	2529.61	2532.19	2532.19	2129.25	2131.60	2111.92	1728.89	1686.24	
4	Less: Reduction of Normative Loan due to retirement or replacement of assets	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5	Addition of Normative Loan due to capitalization during the year	0.00	16.37	16.37	0.00	0.00	17.89	0.00	20.93	
6	Repayment of Normative loan during the year	400.36	436.64	436.64	400.36	400.51	438.20	400.36	439.64	
7	Closing Balance of Net Normative Loan	2129.25	2111.92	2111.92	1728.89	1731.09	1691.61	1328.53	1267.53	
8	Closing Balance of Gross Normative Loan	5421.72	5440.13	5440.13	5421.72	5423.76	5458.02	5421.72	5473.58	
9	Average Balance of Net Normative Loan	2329.43	2322.06	2322.06	1929.07	1931.35	1901.76	1528.71	1476.89	
10	Weighted average Rate of Interest on actual Loans (%)	8.24%	8.74%	8.74%	8.24%	8.24%	8.27%	8.24%	8.61%	
11	Interest	191.85	202.92	202.92	158.88	159.07	157.27	125.90	127.11	
12	Finance charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
13	Sub-Total Interest & Finance charges	191.85	202.92	202.92	158.88	159.07	157.27	125.90	127.11	
14	Weighted average Rate of Interest on actual Loans before refinancing (%)	0.00%	10.20%	10.20%	0.00%	0.00%	10.20%	0.00%	10.20%	
15	Savings of interest	0.00%	1.46%	1.46%	0.00%	0.00%	1.93%	0.00%	1.59%	
16	Savings of interest amount	0.00	33.84	33.84	0.00	0.00	36.63	0.00	23.48	
17	1/3rd interest passed on to generators	0.00	11.28	11.28	0.00	0.00	12.21	0.00	7.83	
18	Total Interest	191.85	214.20	214.20	158.88	159.07	169.48	125.90	134.93	

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B. Actual loan portfolio

(Rs. Crore)

S. No.	Particulars	2024-25	2025-26	2026-27
		Apr-Mar Audited	Apr-Mar Estimated	Apr-Mar Estimated
1	Loan 1 (SBI)			
	Opening Balance of Loan	1,729.72	1,397.99	1,066.31
	Addition of Loan during the year			
	Loan Repayment during the year	331.73	331.68	331.68
	Closing Balance of Loan	1,397.99	1,066.31	734.63
	Average Loan Balance	1,563.85	1,232.15	900.47
	Applicable Interest Rate (%)	8.81%	8.35%	8.75%
	Interest	137.76	102.94	78.83
	Finance charges	-	-	-
	Total Interest & Finance charges	137.76	102.94	78.83
2	Loan 2 (ICICI)			
	Opening Balance of Loan	594.99	475.99	356.99
	Addition of Loan during the year			
	Loan Repayment during the year	119.00	119.00	119.00
	Closing Balance of Loan	475.99	356.99	238.00
	Average Loan Balance	535.49	416.49	297.50
	Applicable Interest Rate (%)	8.53%	8.02%	8.16%
	Interest	45.69	33.40	24.27
	Finance charges	-	-	-
	Total Interest & Finance charges	45.69	33.40	24.27
	Total			
	Opening Balance of Loan	2,324.71	1,873.98	1,423.31
	Addition of Loan during the year	-	-	-
	Loan Repayment during the year	450.72	450.68	450.68
	Closing Balance of Loan	1,873.98	1,423.31	972.63
	Average Loan Balance	2,099.35	1,648.64	1,197.97
	Applicable Interest Rate (%)	8.74%	8.27%	8.61%
	Interest	183.46	136.34	103.10
	Finance charges	-	-	-
	Total Interest & Finance charges	183.46	136.34	103.10

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 6: Interest on working capital

S. No.	Particulars	Year (n-1) 2024-25			Year (n) 2025-26			Year (n+1) 2026-27	
		MYT order dated 28.06.2024	April-March	True-Up requirement	MYT order dated 28.06.2024	Annual Tariff Order dated 29.04.2025	April-March	MYT/Tariff Order	April-March
		Approved	Audited	Claimed	Approved	Approved	Revised proposal	Approved	Revised proposal
1	Cost of coal, towards stock	172.97	182.46	182.46	172.97	158.06	154.22	172.97	154.22
2	Cost of coal for generation	259.45	273.68	273.68	259.45	240.38	231.32	259.45	231.32
3	Cost of secondary fuel oil	2.46	0.62	0.62	2.46	2.61	2.49	2.46	2.49
4	O&M expenses	20.79	22.97	22.97	20.79	21.14	25.52	22.34	26.56
5	Maintenance spares	77.45	77.48	77.48	77.45	77.48	77.72	77.45	77.89
6	Receivables	560.44	595.28	595.28	560.44	523.02	531.84	555.61	529.44
	Less:								
7	Payables for Fuels	261.90	274.31	274.31	261.90	241.68	233.82	261.90	233.82
8	Total Working Capital requirement	831.65	878.19	878.19	831.65	781.01	789.29	828.37	788.11
9	Interest rate	10.15	10.41	10.41	10.15	10.50	10.25	10.15	10.25
10	Interest on working capital	84.41	91.43	91.43	84.41	82.01	80.90	84.08	80.78



**The Singareni Collieries Company Ltd
Singareni Thermal Power Project**

**Form 6.1: Interest on working capital for
FY 2023-24 as per Hon'ble APTEL
judgment**

(Rs. Crore)

S. No.	Particulars	FY 2023-24				Present claim as per Hon'ble APTEL judgment dated 28.08.2025
		MTR order dated 23.03.2023	Annual Tariff Order dated 29.04.2025	Annual Tariff Order dated 29.04.2025	Annual Tariff Order dated 29.04.2025	
		Approved	Claimed	Approved	Claimed	
1	Cost of coal, towards stock	-	267.83	226.11	267.83	
2	Cost of coal for generation	-	267.83	226.11	267.83	
3	Cost of secondary fuel oil	-	1.55	1.50	1.55	
4	O&M expenses	-	26.19	19.52	19.52	
5	Maintenance spares	-	62.86	46.84	46.84	
6	Receivables	-	796.70	685.08	769.56	
	Less:	-				
7	Payables for Fuels	-	268.61	226.86	268.61	
8	Total Working Capital requirement	-	1154.36	978.30	1104.53	
9	Interest rate	-	10.07	10.08	10.08	
10	Interest on working capital	85.63	116.28	98.58	111.30	

Note: Hon'ble Commission has noted in the last truing up order (29.04.2025) of STPP that the Claim of bridge linkage premium will be decided by Hon'ble APTEL and disallowed the claim of premium in true up of FY 2023-24 till the APTEL judgment. As the judgment is passed by Hon'ble APTEL on 28.08.2025 allowing SCCL levy of premium on STPP for coal supplied under bridge linkage by SCCL, as the same would amount to indirectly regulating coal prices which is outside the purview of EA 2003. Accordingly, the Interest on working capital is recalculated and claimed. Hon'ble Commission is requested to consider the same as per clause 6.8.3 of TS 01 of 2019 regulation. Net Entitlement after sharing of gains/(losses) for FY 2023-24 is also shown in Form-16.

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 7: Return on Equity

S. No.	Particulars	Year (n-1) 2024-25			Year (n) 2025-26			Year (n+1) 2026-27	
		MYT order dated 28.06.2024	April-March	True-Up requirement	MYT order dated 28.06.2024	Annual Tariff Order dated 29.04.2025	April-March	MYT/Tariff Order	April-March
		Approved	Audited	Claimed	Approved	Approved	Revised proposal	Approved	Revised proposal
1	Regulatory Equity at the beginning of the year	2323.60	2324.47	2324.47	2323.60	2324.47	2331.48	2323.60	2336.85
2	Capitalisation during the year	0.00	23.38	23.38	0.00	0.00	17.89	0.00	29.90
3	Equity portion of capitalisation during the year	0.00	7.01	7.01	0.00	0.00	5.37	0.00	8.97
4	Reduction in Equity Capital on account of retirement / replacement of assets	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Regulatory Equity at the end of the year	2323.60	2331.48	2331.48	2323.60	2324.47	2336.85	2323.60	2345.82
	Rate of Return on Equity								
6	Base rate of Return on Equity	15.500%	15.500%	15.500%	15.500%	15.500%	15.500%	15.500%	15.500%
7	Effective Income Tax rate	17.470%	25.168%	25.168%	17.470%	17.470%	25.168%	17.470%	25.168%
8	Rate of Return on Equity	18.781%	20.713%	20.713%	18.781%	18.780%	20.713%	18.781%	20.713%
	Return on Equity Computation								
9	Return on Regulatory Equity at the beginning of the year	436.40	481.47	481.47	436.40	436.54	482.92	436.40	484.03
10	Return on Regulatory Equity addition during the year	0.00	0.73	0.73	0.00	0.00	0.56	0.00	0.93
11	Total Return on Equity	436.40	482.20	482.20	436.40	436.54	483.48	436.40	484.96

Note: FY 2024-25 actual income tax paid is claimed as per the annual reports of SCCL.

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 8: Non-Tariff Income

S. No.	Particulars	Year (n-1) 2024-25				Year (n) 2025-26		Year (n+1) 2026-27		(Rs. Crore)	
		MYT order dated 28.06.2024	April-March	True-Up requirement	MYT order dated 28.06.2024	Annual Tariff Order dated 29.04.2025	April-March	MYT/Tariff Order	April-March	Revised proposal	Revised proposal
1	Income from sale of scrap	Approved	Audited	Claimed	Approved	Approved	Revised proposal	Approved		2.98	
2	Interest income on advances to suppliers/ contractors	3.9	2.86	2.86	4.09	5.37	2.03	4.29	2.07	2.11	
3	Income from rental from staff quarters		0.12	0.12			0.12		0.12	0.12	
4	Income from rental from contractors		1.64	1.64			1.67		1.67	1.71	
5	Income from sale of ash/rejected coal		2.28	2.28			2.33		2.33	2.37	
6	Income from guest house and misc receipts		0.15	0.15			0.15		0.15	0.15	
	Total	3.90	9.08	9.08	4.09	5.37	9.26	4.29	9.44		

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The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 9: Planned & Forced Outages

S.No.	Particulars	Year (n-1) 2024-25		Year (n) 2025-26		Year (n+1) 2026-27	
		MYT/Tariff Order		MYT/Tariff Order		MYT/Tariff Order	
		Actual		projected		projected	
1	Unit 1 / Station 1						
A.	Planned Outages						
	No of days of outage	0		32.90		0	
	Period of Outage	0		789.70 hrs		0	
	Reasons for Outage	NA		Annual Overhaul from 09.06.2025,07:04 hrs to 12.07.2025, 04:46 hrs		NA	
B.	Forced Outages						
	No of days of outage	10.18		17.60		7.30	
	Period of Outage	244.42 hrs		422.33 hrs		175.2 hrs	
	Reasons for Outage	1 no of trip due to generator electrical protection (02.55hrs), 5 no of outages due to Boiler tube leakage (241.87 hrs) (Total forced outages:6)		4 No's of outages due to boiler tube leakage(131.02 hrs), 1 No of outage due to reserve shut down(36.5 hrs), 1 No of trip due to flame failure(1.28 hrs), 3 No's of outage due to turbine high vibration(142.65 hrs) till 12.08.2025 and 2% forced outage (110.88 hrs) considered for the remaining period from 13.08.2025 to 31.03.2026.		2% forced outage is considered	
2	Unit 2 / Station 2						
A.	Planned Outages						
	No of days of outage	80.59		0.00		35	
	Period of Outage	1934.15 hrs		0		840 hrs	
	Reasons for Outage	Capital Overhaul from 15.06.2024,20:26 hrs to 04.09.2024, 10:34 hrs		NA		Annual Overhauling	
B.	Forced Outages						
	No of days of outage	7.23		11.06		6.60	
	Period of Outage	173.6 hrs		265.46 hrs		158.4 hrs	
	Reasons for Outage	1 no of trip due to GT protection(3.43 hrs), 1 no. of trip due to drum level high (2.3hrs), 2 no of outages due to Boiler tube leakage (84.25hrs) and 1 no of outage due to bottom de-ashing problem (83.62hrs) (Total forced outages:5)		3 No's of outage due to boiler tube leakage(154.58 hrs) till 12.08.25 and 2% forced outage(110.88hrs) considered from 13.08.2025 to 31.03.2026		2% forced outage is considered	

Note: FY 2026-27 35 days annual overhaul of Unit-2 is planned from 16.06.2026 to 20.07.2026.

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 10: Operational parameters

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S. No.	Particulars	Units	Year (n-1) 2024-25			Year (n) 2025-26			Year (n+1) 2026-27		
			MYT order dated 28.06.2024	April-March	True-Up requirement	MYT order dated 28.06.2024	Annual Tariff Order dated 29.04.2025	April-March	MYT/Tariff Order	April-March	Revised proposal
1	Installed Capacity	MW	1200	1200	1200	1200	1200	1200	1200	1200	1200
	COD		02.12.2016	02.12.2016	02.12.2016	02.12.2016	02.12.2016	02.12.2016	02.12.2016	02.12.2016	02.12.2016
	Type of Thermal Generating Station (Pithead/Non-Pithead)		Non-Pithead	Non-Pithead	Non-Pithead	Non-Pithead	Non-Pithead	Non-Pithead	Non-Pithead	Non-Pithead	Non-Pithead
2	Availability										
2.1	Target Availability for full recovery of AFC	%	85	85	85	85	85	85	85	85	85
2.2	Actual/Projected Availability	%	86.19	86.19	86.19	85.00	85.00	91.60	85.00	93.30	93.30
3	Plant Load Factor (PLF)										
3.1	Target PLF for Incentive	%	85	85	85	85	85	85	85	85	85
3.2	Actual/Projected PLF	%	75.71	75.71	75.71	85.00	85.00	81.39	85.00	88.64	88.64
4	Gross Generation										
4.1	Scheduled Generation	MU	7521.386	7521.386	7521.386	8421.426	8421.426	8027.802	8421.426	8781.697	8781.697
4.2	Actual/Projected Gross Generation	MU	7986.300	7986.300	7986.300	8935.200	8935.200	8517.562	8935.200	9317.450	9317.450
5	Auxiliary Consumption										
5.1	Normative Auxiliary Energy Consumption	%	5.75	5.75	5.75	5.75	5.75	5.75	5.75	5.75	5.75
5.2	Actual/Projected Auxiliary Energy Consumption	%	6.08	6.08	6.08	5.75	5.75	5.75	5.75	5.75	5.75
5.3	Actual/Projected Auxiliary Energy Consumption	MU	482.584	482.584	482.584	513.774	513.774	489.760	513.774	535.753	535.753
5.4	Net Generation	MU	7501.197	7501.197	7501.197	8421.426	8421.426	8027.802	8421.426	8781.697	8781.697
6	Gross Station Heat Rate										
6.1	Normative Gross Station Heat Rate	kcal/kWh	2300	2300	2300	2300	2300	2300	2300	2300	2300
6.2	Actual/Projected Gross Station Heat Rate	kcal/kWh	2296.30	2296.30	2296.30	2300	2300	2300	2300	2300	2300
7	Secondary Fuel Oil Consumption										
7.1	Normative Secondary Fuel Oil Consumption	ml/kWh	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
7.2	Actual/Projected Secondary Fuel Oil Consumption	ml/kWh	0.12	0.12	0.12	0.50	0.50	0.50	0.50	0.50	0.50
8	Transit Loss										
8.1	Normative Transit Loss	%	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
8.2	Actual/Projected Transit Loss	%	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8

Notes:

1. FY 2025-26 H2 2% forced outage is considered for availability calculation and 5% backing down is considered for PLF and gross generation calculation. Further, the projected availability is 91.6%.
2. FY 2026-27 35 days annual overhaul of Unit-2 and 2% forced outage is considered for availability calculation and 5% back down is considered for the calculation of SG, Gross generation, and PLF.

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 11: Fuel Details for computation of Energy Charge Rate

S. No.	Particulars	Units	Year 'n-1' FY 2024-25			
			Apr-24	May-24	Jun-24	Jul-24
A	Opening Quantity					
1	Opening quantity of coal	MT	1,73,364.41	1,07,412.00	1,33,153.94	1,82,098.11
2	Value of stock	Rs.	1,06,10,87,742	60,81,31,074	76,08,82,011	1,06,83,56,833
B	Procurement					
3	Quantity of coal supplied by the coal company	MT	3,70,279.59	4,95,085.94	3,80,727.17	1,87,013.40
4	Adjustment in coal quantity supplied by the coal company	MT	-	-	-	-
5	Coal supplied by coal company (3+4)	MT	3,70,279.59	4,95,085.94	3,80,727.17	1,87,013.40
6	Normative transit and handling loss	MT	2,962.24	3,960.69	3,045.82	1,496.11
7	Net coal supplied	MT	3,67,317.35	4,91,125.25	3,77,681.35	1,85,517.29
C	Price					
8	Amount charged by coal company	Rs.	1,93,35,34,223	2,71,23,60,831	2,17,61,97,387	1,08,58,84,756
9	Adjustment in amount charged by the coal company	Rs.	-	-	-	-
10	Handling, sampling and such other similar charges	Rs.	-	-	-	-
11	Total amount charged (8+9+10)	Rs.	1,93,35,34,223	2,71,23,60,831	2,17,61,97,387	1,08,58,84,756
D	Transportation					
12	Transportation charges		6,65,66,347	9,97,78,013	6,00,11,172	2,41,26,458
	By rail	Rs.	6,65,66,347	9,97,78,013	6,00,11,172	2,41,26,458
	By road	Rs.	-	-	-	-
	By ship	Rs.	-	-	-	-
13	Adjustment in amount charged by the coal transporter	Rs.	-	-	-	-
14	Demurrage charges, if any	Rs.	27,721	46,464	55,755	27,879
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.	-	-	-	-
16	Total Transportation charges (12+13+14+15)	Rs.	6,65,38,626	9,97,31,549	5,99,55,417	2,40,98,579
17	Total amount charged for coal supplied including transportation (11+16)	Rs.	2,00,00,72,849	2,81,20,92,380	2,23,61,52,804	1,10,99,83,335
E	Total Cost					
18	Landed cost of coal (2+17)/(1+7)	Rs./MT	5,661.67	5,714.30	5,866.93	5,925.60
19	Blending Ratio (Domestic/Imported)		100:0	100:0	100:0	100:0
20	Weighted average cost of coal for preceding three months	Rs./MT	6,257.89	6,072.59	5,841.28	5,744.31
F	Quality					
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	kcal/kg	4,264.87	4,077.45	4,294.53	4,367.33
22	GCV of Domestic Coal supplied as per bill of Coal Company	kcal/kg	3,989	4,342	4,393	4,376
23	GCV of Imported Coal of the opening stock as per bill Coal Company	kcal/kg	-	-	-	-
24	GCV of Imported Coal supplied as per bill Coal Company	kcal/kg	-	-	-	-
25	Weighted average GCV of coal as Billed	kcal/kg	4,077.45	4,294.53	4,367.33	4,371.71
26	GCV of Domestic Coal of the opening stock as received at Station	kcal/kg	4,047.28	3,920.05	3,703.39	3,896.07
27	GCV of Domestic Coal supplied as received at Station	kcal/kg	3,860	3,656	3,964	3,932
28	GCV of Imported Coal of opening stock as received at Station	kcal/kg	-	-	-	-
29	GCV of Imported Coal of opening stock as received at Station	kcal/kg	-	-	-	-
30	Weighted average GCV of coal as Received	kcal/kg	3920.05	3703.39	3896.07	3914.20
31	Weighted average GCV of Coal as Fired for the month		3775	3571	3879	3879
32	Coal Consumption for the month	MT	4,33,270	4,65,383	3,28,737	2,37,182

Note:

- Similar details to be furnished for secondary fuel oil for coal based thermal plants with appropriate units.
- As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.
- Details to be provided for each source separately. In case of more than one source, add additional column.
- Break up of the amount charged by the Coal Company is to be provided separately.

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The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 11: Fuel Details for computation of Energy Charge Rate

S. No.	Particulars	Units	Year 'n-1' FY 2024-25			
			Aug-24	Sep-24	Oct-24	Nov-24
A	Opening Quantity					
1	Opening quantity of coal	MT	1,30,433.51	1,13,150.18	1,28,598.37	1,54,567.30
2	Value of stock	Rs.	77,28,96,217	67,39,33,791	74,46,92,728	93,02,31,987
B	Procurement					
3	Quantity of coal supplied by the coal company	MT	2,20,861.67	4,59,259.19	5,02,762.93	5,38,873.88
4	Adjustment in coal quantity supplied by the coal company	MT				
5	Coal supplied by coal company (3+4)	MT	2,20,861.67	4,59,259.19	5,02,762.93	5,38,873.88
6	Normative transit and handling loss	MT	1,766.89	3,674.07	4,022.10	4,310.99
7	Net coal supplied	MT	2,19,094.78	4,55,585.12	4,98,740.83	5,34,562.89
C	Price					
8	Amount charged by coal company	Rs.	1,27,04,66,092.41	2,53,90,32,134.06	2,94,63,38,142.58	3,05,77,75,629.82
9	Adjustment in amount charged by the coal company	Rs.	-	-	-	-
10	Handling, sampling and such other similar charges	Rs.	-	-	-	-
11	Total amount charged (8+9+10)	Rs.	1,27,04,66,092	2,53,90,32,134	2,94,63,38,143	3,05,77,75,630
D	Transportation					
12	Transportation charges		3,84,72,267	8,06,58,968	8,46,15,156	8,32,50,316
	By rail	Rs.	3,84,72,267	8,06,58,968	8,46,15,156	8,32,50,316
	By road	Rs.	-	-	-	-
	By ship	Rs.	-	-	-	-
13	Adjustment in amount charged by the coal transporter	Rs.	-	-	-	-
14	Demurrage charges, if any	Rs.	9,135	1,69,157	1,32,143	46,779
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.	-	-	-	-
16	Total Transportation charges (12+13+14+15)	Rs.	3,84,63,132	8,04,89,811	8,44,83,013	8,32,03,537
17	Total amount charged for coal supplied including transportation (11+16)	Rs.	1,30,89,29,225	2,61,95,21,945	3,03,08,21,156	3,14,09,79,167
E	Total Cost					
18	Landed cost of coal (2+17)/(1+7)	Rs./MT	5,956.10	5,790.84	6,018.30	5,907.75
19	Blending Ratio (Domestic/Imported)		100:0	100:0	100:0	100:0
20	Weighted average cost of coal for preceding three months	Rs./MT	5,819.68	5,909.87	5,874.29	5,920.53
F	Quality					
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	kcal/kg	4,371.71	4,370.01	4,474.94	4,393.10
22	GCV of Domestic Coal supplied as per bill of Coal Company	kcal/kg	4,369	4,501	4,372	4,193
23	GCV of Imported Coal of the opening stock as per bill Coal Company	kcal/kg	-	-	-	-
24	GCV of Imported Coal supplied as per bill Coal Company	kcal/kg	-	-	-	-
25	Weighted average GCV of coal as Billed	kcal/kg	4,370.01	4,474.94	4,393.10	4,237.88
26	GCV of Domestic Coal of the opening stock as received at Station	kcal/kg	3,914.20	3,873.96	3,696.96	3,720.05
27	GCV of Domestic Coal supplied as received at Station	kcal/kg	3,850.00	3,653	3,726	3,730
28	GCV of Imported Coal of opening stock as received at Station	kcal/kg				
29	GCV of Imported Coal of opening stock as received at Station	kcal/kg				
30	Weighted average GCV of coal as Received	kcal/kg	3873.96	3696.96	3720.05	3727.77
31	Weighted average GCV of Coal as Fired for the month		3794	3553	3646	3674
32	Coal Consumption for the month	MT	2,36,378	4,40,137	4,72,772	4,38,392

Note:

- Similar details to be furnished for secondary fuel oil for coal based thermal
- As billed and as received GCV, quantity of coal, and price should be submit
- Details to be provided for each source separately. In case of more than one
- Break up of the amount charged by the Coal Company is to be provided sep

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The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 11: Fuel Details for computation of Energy Charge Rate

S. No.	Particulars	Units	Year 'n-1' FY 2024-25			
			Dec-24	Jan-25	Feb-25	Mar-25
A	Opening Quantity					
1	Opening quantity of coal	MT	2,50,738.18	3,32,782.80	1,70,388.98	1,50,169.89
2	Value of stock	Rs.	1,48,12,99,312	2,01,87,37,849	1,02,89,61,643	91,33,45,576
B	Procurement					
3	Quantity of coal supplied by the coal company	MT	5,30,781.62	3,37,909.18	4,71,276.91	6,46,955.23
4	Adjustment in coal quantity supplied by the coal company	MT				
5	Coal supplied by coal company (3+4)	MT	5,30,781.62	3,37,909.18	4,71,276.91	6,46,955.23
6	Normative transit and handling loss	MT	4,246.25	2,703.27	3,770.22	5,175.64
7	Net coal supplied	MT	5,26,535.37	3,35,205.91	4,67,506.69	6,41,779.59
C	Price					
8	Amount charged by coal company	Rs.	3,16,02,55,855.41	1,97,46,62,088.01	2,77,41,33,905.77	3,99,55,03,280.38
9	Adjustment in amount charged by the coal company	Rs.	-	-	-	-
10	Handling, sampling and such other similar charges	Rs.	-	-	-	-
11	Total amount charged (8+9+10)	Rs.	3,16,02,55,855	1,97,46,62,088	2,77,41,33,906	3,99,55,03,280
D	Transportation					
12	Transportation charges		7,35,94,633	4,05,80,667	7,67,95,559	9,26,12,318
	By rail	Rs.	7,35,94,633	4,05,80,667	7,67,95,559	9,26,12,318
	By road	Rs.	-	-	-	-
	By ship	Rs.	-	-	-	-
13	Adjustment in amount charged by the coal transporter	Rs.	-	-	-	-
14	Demurrage charges, if any	Rs.	27,720	65,048	1,57,344	37,014
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.	-	-	-	-
16	Total Transportation charges (12+13+14+15)	Rs.	7,36,66,913	4,06,15,619	7,66,38,215	9,26,75,304
17	Total amount charged for coal supplied including transportation (11+16)	Rs.	3,23,38,22,768	2,01,51,77,707	2,85,07,72,121	4,08,80,78,584
E	Total Cost					
18	Landed cost of coal (2+17)/(1+7)	Rs./MT	6,066.23	6,038.90	6,082.08	6,315.33
19	Blending Ratio (Domestic/Imported)		100:0	100:0	100:0	100:0
20	Weighted average cost of coal for preceding three months	Rs./MT	5,909.27	5,999.71	6,006.51	6,062.32
F	Quality					
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	kcal/kg	4,237.88	4,313.83	4,365.10	4,373.82
22	GCV of Domestic Coal supplied as per bill of Coal Company	kcal/kg	4,350	4,416	4,377	4,510
23	GCV of Imported Coal of the opening stock as per bill Coal Company	kcal/kg	-	-	-	-
24	GCV of Imported Coal supplied as per bill Coal Company	kcal/kg	-	-	-	-
25	Weighted average GCV of coal as Billed	kcal/kg	4,313.83	4,365.10	4,373.82	4,484.18
26	GCV of Domestic Coal of the opening stock as received at Station	kcal/kg	3,727.77	3,675.09	3,652.46	3,676.31
27	GCV of Domestic Coal supplied as received at Station	kcal/kg	3,650	3,630	3,685	3,918
28	GCV of Imported Coal of opening stock as received at Station	kcal/kg				
29	GCV of Imported Coal of opening stock as received at Station	kcal/kg				
30	Weighted average GCV of coal as Received	kcal/kg	3675.09	3652.46	3676.31	3872.17
31	Weighted average GCV of Coal as Fired for the month		3616	3588	3656	3897
32	Coal Consumption for the month	MT	4,44,491	4,97,600	4,87,726	4,79,163

Note:

- 1 Similar details to be furnished for secondary fuel oil for coal based thermal
- 2 As billed and as received GCV, quantity of coal, and price should be submit
- 3 Details to be provided for each source separately. In case of more than one
- 4 Break up of the amount charged by the Coal Company is to be provided sep

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The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 11: Fuel Details for computation of Energy Charge Rate

S. No.	Particulars	Units	Year 'n' FY 2025-26			
			Apr-25	May-25	Jun-25	Jul-25
A	Opening Quantity					
1	Opening quantity of coal	MT	3,12,786.12	3,07,732.68	3,00,086.74	3,44,073.09
2	Value of stock	Rs.	1,97,53,48,303	1,79,48,72,856	1,66,57,85,023	1,85,13,71,064
B	Procurement					
3	Quantity of coal supplied by the coal company	MT	4,25,437.56	3,89,301.06	2,87,859.35	2,30,021.98
4	Adjustment in coal quantity supplied by the coal company	MT				
5	Coal supplied by coal company (3+4)	MT	4,25,437.56	3,89,301.06	2,87,859.35	2,30,021.98
6	Normative transit and handling loss	MT	3,403.50	3,114.41	2,302.87	1,840.18
7	Net coal supplied	MT	4,22,034.06	3,86,186.65	2,85,556.48	2,28,181.80
C	Price					
8	Amount charged by coal company	Rs.	2,25,91,24,170	2,00,14,18,527	1,44,18,73,064	1,13,95,44,598
9	Adjustment in amount charged by the coal company	Rs.	-	-	-	-
10	Handling, sampling and such other similar charges	Rs.	-	-	-	-
11	Total amount charged (8+9+10)	Rs.	2,25,91,24,170	2,00,14,18,527	1,44,18,73,064	1,13,95,44,598
D	Transportation					
12	Transportation charges		5,14,55,927	5,56,72,280	4,36,84,224	4,58,94,539
	By rail	Rs.	5,14,55,927	5,56,72,280	4,36,84,224	4,58,94,539
	By road	Rs.	-	-	-	-
	By ship	Rs.	-	-	-	-
13	Adjustment in amount charged by the coal transporter	Rs.	-	-	-	-
14	Demurrage charges, if any	Rs.	37,171	9,293	1,42,947	9,293
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.	-	-	-	-
16	Total Transportation charges (12+13+14+15)	Rs.	5,14,18,756	5,56,62,987	4,35,41,277	4,58,85,246
17	Total amount charged for coal supplied including transportation (11+16)	Rs.	2,31,05,42,926	2,05,70,81,514	1,48,54,14,341	1,18,54,29,844
E	Total Cost					
18	Landed cost of coal (2+17)/(1+7)	Rs./MT	5,832.57	5,551.01	5,380.75	5,306.73
19	Blending Ratio (Domestic/Imported)		100:0	100:0	100:0	100:0
20	Weighted average cost of coal for preceding three months	Rs./MT	6,156.39	6,082.72	5,916.75	5,604.22
F	Quality					
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	kcal/kg	4,484.18	4,419.18	4,377.34	4,336.70
22	GCV of Domestic Coal supplied as per bill of Coal Company	kcal/kg	4,371	4,344	4,294	4,139
23	GCV of Imported Coal of the opening stock as per bill Coal Company	kcal/kg	-	-	-	-
24	GCV of Imported Coal supplied as per bill Coal Company	kcal/kg	-	-	-	-
25	Weighted average GCV of coal as Billed	kcal/kg	4,419.18	4,377.34	4,336.70	4,257.87
26	GCV of Domestic Coal of the opening stock as received at Station	kcal/kg	3,872.17	3,919.17	3,979.18	3,966.41
27	GCV of Domestic Coal supplied as received at Station	kcal/kg	3,954	4,027	3,953	3,900
28	GCV of Imported Coal of opening stock as received at Station	kcal/kg				
29	GCV of Imported Coal of opening stock as received at Station	kcal/kg				
30	Weighted average GCV of coal as Received	kcal/kg	3919	3979	3966	3940
31	Weighted average GCV of Coal as Fired for the month		3888	3988	3880	3861
32	Coal Consumption for the month	MT	4,27,087	3,93,833	2,41,570	3,34,250

Note:

- 1 Similar details to be furnished for secondary fuel oil for coal based thermal
- 2 As billed and as received GCV, quantity of coal, and price should be submit
- 3 Details to be provided for each source separately. In case of more than one
- 4 Break up of the amount charged by the Coal Company is to be provided sep

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The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 11: Fuel Details for computation of Energy Charge Rate

S. No.	Particulars	Units	Year 'n' FY 2025-26	
			Aug-25	Sep-25
A	Opening Quantity			
1	Opening quantity of coal	MT	2,38,005.07	70,984.99
2	Value of stock	Rs.	1,26,30,28,102	37,10,91,898
B	Procurement			
3	Quantity of coal supplied by the coal company	MT	2,85,420.92	4,61,883.02
4	Adjustment in coal quantity supplied by the coal company	MT	-	-
5	Coal supplied by coal company (3+4)	MT	2,85,420.92	4,61,883.02
6	Normative transit and handling loss	MT	2,283.37	3,695.06
7	Net coal supplied	MT	2,83,137.55	4,58,187.96
C	Price			
8	Amount charged by coal company	Rs.	1,39,49,56,291	1,84,22,36,919
9	Adjustment in amount charged by the coal company	Rs.	-	-
10	Handling, sampling and such other similar charges	Rs.	-	-
11	Total amount charged (8+9+10)	Rs.	1,39,49,56,291	1,84,22,36,919
D	Transportation			
12	Transportation charges		6,64,29,099	12,72,29,888
	By rail	Rs.	6,64,29,099	12,72,29,888
	By road	Rs.	-	-
	By ship	Rs.	-	-
13	Adjustment in amount charged by the coal transporter	Rs.	-	-
14	Demurrage charges, if any	Rs.	9,293	1,95,144
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.	-	-
16	Total Transportation charges (12+13+14+15)	Rs.	6,64,19,806	12,70,34,744
17	Total amount charged for coal supplied including transportation (11+16)	Rs.	1,46,13,76,097	1,96,92,71,663
E	Total Cost			
18	Landed cost of coal (2+17)/(1+7)	Rs./MT	5,227.75	4,422.68
19	Blending Ratio (Domestic/Imported)		100:0	100:0
20	Weighted average cost of coal for preceding three months	Rs./MT	5,421.68	5,308.03
F	Quality			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	kcal/kg	4,257.87	4,184.60
22	GCV of Domestic Coal supplied as per bill of Coal Company	kcal/kg	4,123	3,936
23	GCV of Imported Coal of the opening stock as per bill Coal Company	kcal/kg	-	-
24	GCV of Imported Coal supplied as per bill Coal Company	kcal/kg	-	-
25	Weighted average GCV of coal as Billed	kcal/kg	4,184.60	3,969.35
26	GCV of Domestic Coal of the opening stock as received at Station	kcal/kg	3,939.93	3,811.75
27	GCV of Domestic Coal supplied as received at Station	kcal/kg	3,704	3,470
28	GCV of Imported Coal of opening stock as received at Station	kcal/kg		
29	GCV of Imported Coal of opening stock as received at Station	kcal/kg		
30	Weighted average GCV of coal as Received	kcal/kg	3812	3516
31	Weighted average GCV of Coal as Fired for the month		3666	3453
32	Coal Consumption for the month	MT	4,50,158	4,45,593

Note:

- 1 Similar details to be furnished for secondary fuel oil for coal based thermal
- 2 As billed and as received GCV, quantity of coal, and price should be submit
- 3 Details to be provided for each source separately. In case of more than one
- 4 Break up of the amount charged by the Coal Company is to be provided se



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The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 11.1 : Fuel Details for computation of Energy Charge Rate

Month	Unit	Apr-24		May-24	
		Domestic	Domestic	Domestic	Domestic
		LDO	HFO	LDO	HFO
OPENING QUANTITY					
Opening Stock of Oil	(KL)	692.140	959.469	692.140	959.469
Value of Opening Stock	(Rs.)	5,47,03,640	5,52,99,512	5,47,03,640	5,52,99,512
QUANTITY					
Quantity of Oil supplied by Oil Company	(KL)	0.00	0.00	0.00	0.00
Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0.00	0.00	0.00	0.00
Oil supplied by Oil Company (3+4)	(KL)	0.00	0.00	0.00	0.00
Normative Transit & Handling Losses	(KL)	0.00	0.00	0.00	0.00
Net Oil supplied (5-6)	(KL)	0.00	0.00	0.00	0.00
PRICE					
Amount charged by the Oil Company	(Rs.)	0	0	0	0
Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0	0	0
Handling, Sampling and such other similar charges	(Rs.)	0	0	0	0
Total amount Charged (8+9+10)	(Rs.)	0	0	0	0
TRANSPORTATION					
Transportation charges by rail/ship/road transport	(Rs.)	0	0	0	0
By Rail		0	0	0	0
By Road		0	0	0	0
By Ship		0	0	0	0
Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0	0	0
Demurrage Charges, if any	(Rs.)	0	0	0	0
Cost of diesel in transporting Coal through MGR system, if applicable					
Total Transportation Charges (12+13-14+15)	(Rs.)	0	0	0	0
Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	0	0	0	0
TOTAL COST					
Landed cost of Oil (2+17)/(1+7)	Rs./KL	79035.51	57635.5	79035.51	57635.5
Blending Ratio (Domestic/Imported)					
Weighted average cost of Oil for preceding three months	Rs./KL				
QUALITY					
GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950	10080	9950
GCV of Dom. Oil of the opening Oil stock as per bill					
GCV of Imp. Oil of the opening stock as per bill Oil Co.					
GCV of Imp. Oil supplied as per bill Oil Co.					
Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950	10080	9950
GCV of Dom. Oil of the opening stock as received at station					
GCV of Dom. Oil supplied as received at station					
GCV of Imp. Oil of the opening stock as received at station					
GCV of Imp. Oil supplied as received at station					
Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950	10080	9950
Oil consumption	KL	0	0	13.593	36.658

Details of information to be submitted in respect of fuel consumed for Energy Charges

Particulars	Unit	LDO	HFO	LDO	HFO
Landed cost of Oil at sl.no 18	Rs./KL	79035.51	57635.54	79035.51	57635.54
Consumption quantity for the month	KL	0	0	13.593	36.658
Weighted Average Rate*	Rs./KL	67763.93		63424.28	
Weighted Average GCV of Oil*	(kCal/L)	10011.53		9985.17	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.

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The Singareni Collieries Company Ltd
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Form 11.1 : Fuel Details for computation of Energy Charge Rate

Month	Unit	Jun-24		Jul-24	
		Domestic	Domestic	Domestic	Domestic
		LDO	HFO	LDO	HFO
OPENING QUANTITY					
Opening Stock of Oil	(KL)	678.547	922.811	677.839	909.828
Value of Opening Stock	(Rs.)	5,36,29,310	5,31,86,708	5,35,73,353	5,24,38,426
QUANTITY					
Quantity of Oil supplied by Oil Company	(KL)	0	0	0	0
Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0	0	0
Oil supplied by Oil Company (3+4)	(KL)	0	0	0	0
Normative Transit & Handling Losses	(KL)	0	0	0	0
Net Oil supplied (5-6)	(KL)	0	0	0	0
PRICE					
Amount charged by the Oil Company	(Rs.)	0	0	0	0
Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0	0	0
Handling, Sampling and such other similar charges	(Rs.)	0	0	0	0
Total amount Charged (8+9+10)	(Rs.)	0	0	0	0
TRANSPORTATION					
Transportation charges by rail/ship/road transport	(Rs.)	0	0	0	0
By Rail		0	0	0	0
By Road		0	0	0	0
By Ship		0	0	0	0
Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0	0	0
Demurrage Charges, if any	(Rs.)	0	0	0	0
Cost of diesel in transporting Coal through MGR system, if applicable					
Total Transportation Charges (12+13-14+15)	(Rs.)	0	0	0	0
Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	0	0	0	0
TOTAL COST					
Landed cost of Oil (2+17)/(1+7)	Rs./KL	79035.51	57635.5	79035.51	57635.5
Blending Ratio (Domestic/Imported)					
Weighted average cost of Oil for preceding three months	Rs./KL				
QUALITY					
GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950	10080	9950
GCV of Dom. Oil of the opening Oil stock as per bill					
GCV of Imp. Oil of the opening stock as per bill Oil Co.					
GCV of Imp. Oil supplied as per bill Oil Co.					
Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950	10080	9950
GCV of Dom. Oil of the opening stock as received at station					
GCV of Dom. Oil supplied as received at station					
GCV of Imp. Oil of the opening stock as received at station					
GCV of Imp. Oil supplied as received at station					
Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950	10080	9950
Oil consumption	KL	0.708	12.983	0.000	0.000

Details of information to be submitted in respect of fuel consumed for Energy Charges

Particulars	Unit	LDO	HFO	LDO	HFO
Landed cost of Oil at sl.no 18	Rs./KL	79035.51	57635.54	79035.51	57635.54
Consumption quantity for the month	KL	0.708	12.983	0.000	0.000
Weighted Average Rate*	Rs./KL	58742.19		58742.19	
Weighted Average GCV of Oil*	(kCal/L)	9956.72		9956.72	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.

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The Singareni Collieries Company Ltd
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Month	Unit	Aug-24		Sep-24	
		Domestic	Domestic	Domestic	Domestic
		LDO	HFO	LDO	HFO
OPENING QUANTITY					
Opening Stock of Oil	(KL)	677.839	909.828	668.725	984.672
Value of Opening Stock	(Rs.)	5,35,73,353	5,24,38,426	5,28,53,024	5,70,34,766
QUANTITY					
Quantity of Oil supplied by Oil Company	(KL)	0	75	0	75
Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0	0	0
Oil supplied by Oil Company (3+4)	(KL)	0	75	0	75
Normative Transit & Handling Losses	(KL)	0	0	0	0
Net Oil supplied (5-6)	(KL)	0	75	0	75
PRICE					
Amount charged by the Oil Company	(Rs.)	0	4492396	0	4492396
Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0	0	0
Handling, Sampling and such other similar charges	(Rs.)	0	0	0	0
Total amount Charged (8+9+10)	(Rs.)	0	4492396	0	4492396
TRANSPORTATION					
Transportation charges by rail/ship/road transport	(Rs.)	0	112979	0	112979
By Rail		0	0	0	0
By Road		0	112979	0	112979
By Ship		0	0	0	0
Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0	0	0
Demurrage Charges, if any	(Rs.)	0	0	0	0
Cost of diesel in transporting Coal through MGR system, if applicable					
Total Transportation Charges (12+13-14+15)	(Rs.)	0	112979	0	112979
Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	0	4605376	0	4605376
TOTAL COST					
Landed cost of Oil (2+17)/(1+7)	Rs./KL	79035.51	57922.6	79035.51	58169.1
Blending Ratio (Domestic/Imported)					
Weighted average cost of Oil for preceding three months	Rs./KL				
QUALITY					
GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950	10080	9950
GCV of Dom. Oil of the opening Oil stock as per bill					
GCV of Imp. Oil of the opening stock as per bill Oil Co.					
GCV of Imp. Oil supplied as per bill Oil Co.					
Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950	10080	9950
GCV of Dom. Oil of the opening stock as received at station					
GCV of Dom. Oil supplied as received at station					
GCV of Imp. Oil of the opening stock as received at station					
GCV of Imp. Oil supplied as received at station					
Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950	10080	9950
Oil consumption	KL	9.114	0.156	206.010	49.289

Details of information to be submitted in respect of fuel consumed for Energy Charges

Particulars	Unit	LDO	HFO	LDO	HFO
Landed cost of Oil at sl.no 18	Rs./KL	79035.51	57922.60	79035.51	58169.08
Consumption quantity for the month	KL	9.114	0.156	206.010	49.289
Weighted Average Rate*	Rs./KL	78680.22		75006.96	
Weighted Average GCV of Oil*	(kCal/L)	10077.81		10054.90	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.

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The Singareni Collieries Company Ltd
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Form 11.1 : Fuel Details for computation of Energy Charge Rate

Month	Unit	Oct-24		Nov-24	
		Domestic	Domestic	Domestic	Domestic
		LDO	HFO	LDO	HFO
OPENING QUANTITY					
Opening Stock of Oil	(KL)	462.715	1,010.383	418.716	935.285
Value of Opening Stock	(Rs.)	3,65,70,917	5,87,73,046	3,30,93,434	5,44,04,665
QUANTITY					
Quantity of Oil supplied by Oil Company	(KL)	0	0	100	100
Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0	0	0
Oil supplied by Oil Company (3+4)	(KL)	0	0	100	100
Normative Transit & Handling Losses	(KL)	0	0	0	0
Net Oil supplied (5-6)	(KL)	0	0	100	100
PRICE					
Amount charged by the Oil Company	(Rs.)	0	0	6998934	6035325
Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0	0	0
Handling, Sampling and such other similar charges	(Rs.)	0	0	0	0
Total amount Charged (8+9+10)	(Rs.)	0	0	6998934	6035325
TRANSPORTATION					
Transportation charges by rail/ship/road transport	(Rs.)	0	0	150639	150639
By Rail		0	0	0	0
By Road		0	0	150639	150639
By Ship		0	0	0	0
Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0	0	0
Demurrage Charges, if any	(Rs.)	0	0	0	0
Cost of diesel in transporting Coal through MGR system, if applicable					
Total Transportation Charges (12+13-14+15)	(Rs.)	0	0	150639	150639
Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	0	0	7149573	6185964
TOTAL COST					
Landed cost of Oil (2+17)/(1+7)	Rs./KL	79035.51	58169.1	77581.97	58525.6
Blending Ratio (Domestic/Imported)					
Weighted average cost of Oil for preceding three months	Rs./KL				
QUALITY					
GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950	10080	9950
GCV of Dom. Oil of the opening Oil stock as per bill					
GCV of Imp. Oil of the opening stock as per bill Oil Co.					
GCV of Imp. Oil supplied as per bill Oil Co.					
Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950	10080	9950
GCV of Dom. Oil of the opening stock as received at station					
GCV of Dom. Oil supplied as received at station					
GCV of Imp. Oil of the opening stock as received at station					
GCV of Imp. Oil supplied as received at station					
Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950	10080	9950
Oil consumption	KL	43.999	75.098	52.622	52.905

Details of information to be submitted in respect of fuel consumed for Energy Charges

Particulars	Unit	LDO	HFO	LDO	HFO
Landed cost of Oil at sl.no 18	Rs./KL	79035.51	58169.08	77581.97	58525.55
Consumption quantity for the month	KL	43.999	75.098	52.622	52.905
Weighted Average Rate*	Rs./KL	65877.94		68028.21	
Weighted Average GCV of Oil*	(kCal/L)	9998.03		10014.83	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 11.1 : Fuel Details for computation of Energy Charge Rate

Month	Unit	Dec-24		Jan-25	
		Domestic	Domestic	Domestic	Domestic
		LDO	HFO	LDO	HFO
OPENING QUANTITY					
Opening Stock of Oil	(KL)	466.094	982.380	379.510	880.553
Value of Opening Stock	(Rs.)	3,61,60,489	5,74,94,334	2,94,43,132	5,15,34,853
QUANTITY					
Quantity of Oil supplied by Oil Company	(KL)	0	0	0	0
Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0	0	0
Oil supplied by Oil Company (3+4)	(KL)	0	0	0	0
Normative Transit & Handling Losses	(KL)	0	0	0	0
Net Oil supplied (5-6)	(KL)	0	0	0	0
PRICE					
Amount charged by the Oil Company	(Rs.)	0	0	0	0
Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0	0	0
Handling, Sampling and such other similar charges	(Rs.)	0	0	0	0
Total amount Charged (8+9+10)	(Rs.)	0	0	0	0
TRANSPORTATION					
Transportation charges by rail/ship/road transport	(Rs.)	0	0	0	0
By Rail		0	0	0	0
By Road		0	0	0	0
By Ship		0	0	0	0
Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0	0	0
Demurrage Charges, if any	(Rs.)	0	0	0	0
Cost of diesel in transporting Coal through MGR system, if applicable					
Total Transportation Charges (12+13-14+15)	(Rs.)	0	0	0	0
Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	0	0	0	0
TOTAL COST					
Landed cost of Oil (2+17)/(1+7)	Rs./KL	77581.97	58525.6	77581.97	58525.6
Blending Ratio (Domestic/Imported)					
Weighted average cost of Oil for preceding three months	Rs./KL				
QUALITY					
GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950	10080	9950
GCV of Dom. Oil of the opening Oil stock as per bill					
GCV of Imp. Oil of the opening stock as per bill Oil Co.					
GCV of Imp. Oil supplied as per bill Oil Co.					
Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950	10080	9950
GCV of Dom. Oil of the opening stock as received at station					
GCV of Dom. Oil supplied as received at station					
GCV of Imp. Oil of the opening stock as received at station					
GCV of Imp. Oil supplied as received at station					
Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950	10080	9950
Oil consumption	KL	86.584	101.827	23.650	36.913

Details of Information to be submitted in respect of fuel consumed for Energy Charges

Particulars	Unit	LDO	HFO	LDO	HFO
Landed cost of Oil at sl.no 18	Rs./KL	77581.97	58525.55	77581.97	58525.55
Consumption quantity for the month	KL	86.584	101.827	23.650	36.913
Weighted Average Rate*	Rs./KL	67282.90		65967.13	
Weighted Average GCV of Oil*	(kCal/L)	10009.74		10000.77	

* In case of no Oil consumption in a month, previous month's price and GCV data is used.

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Month	Unit	Feb-25		Mar-25	
		Domestic	Domestic	Domestic	Domestic
		LDO	HFO	LDO	HFO
OPENING QUANTITY					
Opening Stock of Oil	(KL)	355.860	843.640	391.609	810.546
Value of Opening Stock	(Rs.)	2,76,08,319	4,93,74,499	3,01,91,897	4,74,37,654
QUANTITY					
Quantity of Oil supplied by Oil Company	(KL)	75	0	74	100
Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0	0	0
Oil supplied by Oil Company (3+4)	(KL)	75	0	74	100
Normative Transit & Handling Losses	(KL)	0	0	0	0
Net Oil supplied (5-6)	(KL)	75	0	74	100
PRICE					
Amount charged by the Oil Company	(Rs.)	5496735	0	5290884	6226157
Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0	0	0
Handling, Sampling and such other similar charges	(Rs.)	0	0	0	0
Total amount Charged (8+9+10)	(Rs.)	5496735	0	5290884	6226157
TRANSPORTATION					
Transportation charges by rail/ship/road transport	(Rs.)	112979	0	111473	150639
By Rail		0	0	0	0
By Road		112979	0	111473	150639
By Ship		0	0	0	0
Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0	0	0
Demurrage Charges, if any	(Rs.)	0	0	0	0
Cost of diesel in transporting Coal through MGR system, if applicable					
Total Transportation Charges (12+13-14+15)	(Rs.)	112979	0	111473	150639
Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	5609714	0	5402357	6376796
TOTAL COST					
Landed cost of Oil (2+17)/(1+7)	Rs./KL	77097.05	58525.6	76446.66	59101.3
Blending Ratio (Domestic/Imported)					
Weighted average cost of Oil for preceding three months	Rs./KL				
QUALITY					
GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950	10080	9950
GCV of Dom. Oil of the opening stock as per bill					
GCV of Imp. Oil of the opening stock as per bill Oil Co.					
GCV of Imp. Oil supplied as per bill Oil Co.					
Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950	10080	9950
GCV of Dom. Oil of the opening stock as received at station					
GCV of Dom. Oil supplied as received at station					
GCV of Imp. Oil of the opening stock as received at station					
GCV of Imp. Oil supplied as received at station					
Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950	10080	9950
Oil consumption	KL	39.251	33.094	60.250	12.173

Details of Information to be submitted in respect of fuel consumed for Energy Charges

Particulars	Unit	LDO	HFO	LDO	HFO
Landed cost of Oil at sl.no 18	Rs./KL	77097.05	58525.55	76446.66	59101.30
Consumption quantity for the month	KL	39.251	33.094	60.250	12.173
Weighted Average Rate*	Rs./KL	68601.57		73531.22	
Weighted Average GCV of Oil*	(kCal/L)	10020.53		10058.15	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.

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Form 11.1 : Fuel Details for computation of Energy Charge Rate

Month	Unit	Apr-25		May-25	
		Domestic	Domestic	Domestic	Domestic
		LDO	HFO	LDO	HFO
OPENING QUANTITY					
Opening Stock of Oil	(KL)	405.359	898.373	475.286	819.456
Value of Opening Stock	(Rs.)	3,09,88,343	5,30,95,010	3,54,16,258	4,84,30,913
QUANTITY					
Quantity of Oil supplied by Oil Company	(KL)	150	0	0	75
Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0	0	0
Oil supplied by Oil Company (3+4)	(KL)	150	0	0	75
Normative Transit & Handling Losses	(KL)	0	0	0	0
Net Oil supplied (5-6)	(KL)	150	0	0	75
PRICE					
Amount charged by the Oil Company	(Rs.)	10168650	0	0	4133775
Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0	0	0
Handling, Sampling and such other similar charges	(Rs.)	0	0	0	0
Total amount Charged (8+9+10)	(Rs.)	10168650	0	0	4133775
TRANSPORTATION					
Transportation charges by rail/ship/road transport	(Rs.)	225959	0	0	112979
By Rail		0	0	0	0
By Road		225959	0	0	112979
By Ship		0	0	0	0
.....					
Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0	0	0
Demurrage Charges, if any	(Rs.)	0	0	0	0
Cost of diesel in transporting Coal through MGR system, if applicable					
Total Transportation Charges (12+13-14+15)	(Rs.)	225959	0	0	112979
Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	10394609	0	0	4246754
TOTAL COST					
Landed cost of Oil (2+17)/(1+7)	Rs./KL	74515.68	59101.3	74515.68	58893.5
Blending Ratio (Domestic/Imported)					
Weighted average cost of Oil for preceding three months	Rs./KL				
QUALITY					
GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950	10080	9950
GCV of Dom. Oil of the opening Oil stock as per bill					
GCV of Imp. Oil of the opening stock as per bill Oil Co.					
GCV of Imp. Oil supplied as per bill Oil Co.					
Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950	10080	9950
GCV of Dom. Oil of the opening stock as received at station					
GCV of Dom. Oil supplied as received at station					
GCV of Imp. Oil of the opening stock as received at station					
GCV of Imp. Oil supplied as received at station					
Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950	10080	9950
Oil consumption	KL	80.073	78.917	124.140	54.635

Details of information to be submitted in respect of fuel consumed for Energy Charges

Particulars	Unit	LDO	HFO	LDO	HFO
Landed cost of Oil at sl.no 18	Rs./KL	74515.68	59101.30	74515.68	58893.53
Consumption quantity for the month	KL	80.073	78.917	124.140	54.635
Weighted Average Rate*	Rs./KL	66864.53		69741.43	
Weighted Average GCV of Oil*	(kCal/L)	10015.47		10040.27	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.

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Month	Unit	Jun-25		Jul-25	
		Domestic	Domestic	Domestic	Domestic
		LDO	HFO	LDO	HFO
OPENING QUANTITY					
Opening Stock of Oil	(KL)	351.146	839.821	384.931	813.091
Value of Opening Stock	(Rs.)	2,61,65,882	4,94,60,019	2,81,52,645	4,78,85,795
QUANTITY					
Quantity of Oil supplied by Oil Company	(KL)	75	0	0	123.82
Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0	0	0.00
Oil supplied by Oil Company (3+4)	(KL)	75	0	0	123.82
Normative Transit & Handling Losses	(KL)	0	0	0	0.00
Net Oil supplied (5-6)	(KL)	75	0	0	123.82
PRICE					
Amount charged by the Oil Company	(Rs.)	4893165	0	0	7586593
Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0	0	0
Handling, Sampling and such other similar charges	(Rs.)	0	0	0	0
Total amount Charged (8+9+10)	(Rs.)	4893165	0	0	7586593
TRANSPORTATION					
Transportation charges by rail/ship/road transport	(Rs.)	107934	0	0	178192
By Rail		0	0	0	0
By Road		107934	0	0	178192
By Ship		0	0	0	0
.....					
Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0	0	0
Demurrage Charges, if any	(Rs.)	0	0	0	0
Cost of diesel in transporting Coal through MGR system, if applicable					
Total Transportation Charges (12+13-14+15)	(Rs.)	107934	0	0	178192
Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	5001099	0	0	7764785
TOTAL COST					
Landed cost of Oil (2+17)/(1+7)	Rs./KL	73136.86	58893.5	73136.86	59397.9
Blending Ratio (Domestic/Imported)					
Weighted average cost of Oil for preceding three months	Rs./KL				
QUALITY					
GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950	10080	9950
GCV of Dom. Oil of the opening Oil stock as per bill					
GCV of Imp. Oil of the opening stock as per bill Oil Co.					
GCV of Imp. Oil supplied as per bill Oil Co.					
Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950	10080	9950
GCV of Dom. Oil of the opening stock as received at station					
GCV of Dom. Oil supplied as received at station					
GCV of Imp. Oil of the opening stock as received at station					
GCV of Imp. Oil supplied as received at station					
Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950	10080	9950
Oil consumption	KL	41.215	26.730	140.797	269.434

Details of Information to be submitted in respect of fuel consumed for Energy Charges

Particulars	Unit	LDO	HFO	LDO	HFO
Landed cost of Oil at sl.no 18	Rs./KL	73136.86	58893.53	73136.86	59397.94
Consumption quantity for the month	KL	41.215	26.730	140.797	269.434
Weighted Average Rate*	Rs./KL	67533.44		64113.33	
Weighted Average GCV of Oil*	(kCal/L)	10028.86		9994.62	

* In case of no Oil consumption in a month, previous month's price and GCV data is used.

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Month	Unit	Aug-25		Sep-25	
		Domestic	Domestic	Domestic	Domestic
		LDO	HFO	LDO	HFO
OPENING QUANTITY					
Opening Stock of Oil	(KL)	244.134	667.477	235.540	657.038
Value of Opening Stock	(Rs.)	1,78,55,194	3,96,46,757	1,72,26,656	3,90,26,702
QUANTITY					
Quantity of Oil supplied by Oil Company	(KL)	0	0	75	0
Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0	0	0
Oil supplied by Oil Company (3+4)	(KL)	0	0	75	0
Normative Transit & Handling Losses	(KL)	0	0	0	0
Net Oil supplied (5-6)	(KL)	0	0	75	0
PRICE					
Amount charged by the Oil Company	(Rs.)	0	0	5327405	0
Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0	0	0
Handling, Sampling and such other similar charges	(Rs.)	0	0	0	0
Total amount Charged (8+9+10)	(Rs.)	0	0	5327405	0
TRANSPORTATION					
Transportation charges by rail/ship/road transport	(Rs.)	0	0	107934	0
By Rail		0	0	107933.9625	0
By Road		0	0	0	0
By Ship		0	0	0	0
Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0	0	0
Demurrage Charges, if any	(Rs.)	0	0	0	0
Cost of diesel in transporting Coal through MGR system, if applicable					
Total Transportation Charges (12+13-14+15)	(Rs.)	0	0	107934	0
Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	0	0	5435339	0
TOTAL COST					
Landed cost of Oil (2+17)/(1+7)	Rs./KL	73136.86	59397.9	72976.1	59397.9
Blending Ratio (Domestic/Imported)					
Weighted average cost of Oil for preceding three months	Rs./KL				
QUALITY					
GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950	10080	9950
GCV of Dom. Oil of the opening Oil stock as per bill					
GCV of Imp. Oil of the opening stock as per bill Oil Co.					
GCV of Imp. Oil supplied as per bill Oil Co.					
Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950	10080	9950
GCV of Dom. Oil of the opening stock as received at station					
GCV of Dom. Oil supplied as received at station					
GCV of Imp. Oil of the opening stock as received at station					
GCV of Imp. Oil supplied as received at station					
Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950	10080	9950
Oil consumption	KL	8.594	10.439	5.593	0

Details of information to be submitted in respect of fuel consumed for Energy Charges

Particulars	Unit	LDO	HFO		
Landed cost of Oil at sl.no 18	Rs./KL	73136.86	59397.94	72976.09	59397.94
Consumption quantity for the month	KL	8.594	10.439	5.593	-
Weighted Average Rate*	Rs./KL	65601.49		72976.09	
Weighted Average GCV of Oil*	(kCal/L)	10008.70		10080.00	

* In case of no Oil consumption in a month, previous month's price and GCV data is used.

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 12: Energy Charge Rate

Particulars	Legend	Units	Year (n-1) 2024-25				Year 'n' 2025-26			Year 'n+1' 2026-27	
			Year (n-1) 2024-25				Year (n) 2025-26			Year (n+1) 2026-27	
			MYT order dated 28.06.2024	April-March	True-Up requirement	MYT order dated 28.06.2024	Annual Tariff Order dated 29.04.2025	April-March	MYT/Tariff Order	April-March	
			Approved	Audited	Claimed	Approved	Approved	Revised proposal	Approved	Revised proposal	
Auxiliary Consumption	AUX	%	5.75	6.04	6.04	5.75	5.75	5.75	5.75		
Gross Station Heat Rate	GSHR	kcal/kWh	2300.00	2296.30	2296.30	2300.00	2300.00	2300.00	2300.00		
Secondary Fuel oil consumption	SFC	ml/kWh	0.50	0.12	0.12	0.50	0.50	0.50	0.50		
Calorific Value of Secondary Fuel	CVSF	kcal/ml	10.01	10.01	10.01	10.00	10.00	10.00	10.00		
Landed Price of Secondary Fuel	LPSF	Rs./ml	0.07	0.07	0.07	0.07	0.07	0.07	0.07		
Gross Calorific Value of Coal	CVPF	kcal/kg	3677.45	3677.45	3677.45	3808.80	3600.00	3808.80	3838.00		
Landed Price of Coal	LPPF	Rs./kg	5.95	5.95	5.95	5.86	5.06	5.86	5.27		
Specific Coal Consumption		kg/kWh	0.624	0.624	0.624	0.603	0.638	0.603	0.598		
Rate of Energy Charge from Primary Fuel Coal		Rs./kWh	3.941	3.954	3.954	3.749	3.425	3.749	3.342		
Rate of Energy Charge from Secondary Fuel Oil		Rs./kWh	0.036	0.009	0.009	0.036	0.037	0.036	0.036		
Energy Charge Rate (ECR)		Rs./kWh	3.977	3.963	3.963	3.785	3.462	3.785	3.377		

Notes:

- Energy charge rate claimed for FY 2025-26 & FY 2026-27 are after taking into consideration of the Hon'ble APTEL judgment dated 28.08.2025. The FPA will be billed month wise and actual will be claimed as per the applicable Hon'ble TGERC regulations in the subsequent annual tariff petitions.
- In view of CEA flexible operation regulations, which stipulates thermal generating units to operate as low as 55% of full load operation based on grid demand, Hon'ble Commission is requested to allow actual Auxiliary Consumption to compensate for low load operation of units for truing up of FY 2024-25. The actual auxiliary consumption for FY 2024-25 was 6.04%.



The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 13: Sales

Year (n-1) FY 2024-25
Audited

Beneficiary	Actual												Total
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
TGSPDCL	485.105	498.895	369.548	263.298	247.546	448.815	493.279	466.961	457.510	513.219	507.963	539.957	5292.094
TGNPDCL	202.500	208.256	154.262	109.909	103.334	187.351	205.911	194.926	190.980	214.235	212.041	225.396	2209.103
Total	687.605	707.151	523.81	373.207	350.88	636.166	699.19	661.887	648.49	727.454	720.004	765.353	7501.197

Year (n) FY 2025-26

Beneficiary	Actual												Total
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
TGSPDCL	481.095	446.026	270.842	350.089	447.447	423.287	552.691	534.862	552.691	552.691	499.205	552.691	5663.614
TGNPDCL	200.825	186.186	113.059	146.139	186.780	176.694	230.712	223.270	230.712	230.712	208.385	230.712	2364.188
Total	681.920	632.212	383.900	496.229	634.226	599.981	783.403	758.13192	783.403	783.403	707.5898	783.403	8027.802

Year (n+1) FY 2026-27

Beneficiary	Estimated												Total
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
TGSPDCL	534.862	552.691	267.431	508.119	552.691	534.862	552.691	534.862	552.691	552.691	499.205	552.691	6195.487
TGNPDCL	223.270	230.712	111.635	212.106	230.712	223.270	230.712	223.270	230.712	230.712	208.385	230.712	2586.210
Total	758.132	783.403	379.066	720.225	783.403	758.132	783.403	758.132	783.403	783.403	707.590	783.403	8781.697

Note:

- In FY 2025-26 from 31.05.2025 Sale of power not requisitioned by TGDSCOMs from STPP is being offered in Power Exchange as per MoP LPS rules. Quantity of 0.226 MU was sold in Power exchanges out of the total quantity 0.232 MU generated at ex-bus including transmission losses up to 30.09.2025 and the same is not included in the actual generation of FY 2025-26.
- FY 2026-27 35 days annual overhaul of Unit-2 is planned from 16.06.2026 to 20.07.2026.
- In view of CEA flexible operation regulations, which stipulates thermal generating units to operate as low as 55% of full load operation based on grid demand, Hon'ble Commission is requested to allow actual Auxiliary Consumption to compensate for low load operation of units for truing up of FY 2024-25. The actual auxiliary consumption for FY 2024-25 was 6.04%.

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 14: Revenue from Sale of Electricity

Previous Year (n-1) FY 2024-25
Audited

(Rs. Crore)

Beneficiary	Components of tariff				Relevant sales & load/demand data for revenue calculation			Full year revenue (Rs. Crore)				
	Fixed / Capacity Charges (Rs. Crore / year)	Energy Charges (Rs./kWh)	Any Other Charges (Water charges Rs.Crores)	Fuel surcharge per unit, if any (Rs./kWh)	Sales in MU	Share of Capacity (MW/%)	Item 3 (specify)	Revenue from Fixed / Capacity Charges	Revenue from Energy Charges	Revenue from Any Other Charge (Incentive)	Revenue from Fuel Surcharge	Total
TGSPDCL	958.49	3.977	0.00	-	5292.094	70.55%	-	958.49	2104.85	0.00	-	3063.34
TGNPDCL	400.11	3.977	0.00	-	2209.103	29.45%	-	400.11	878.64	0.00	-	1278.75
Total	1358.60	3.977	0.00		7501.197	100%		1358.60	2983.4891			4342.09

Note: Approved sharing of gains for truing up of FY 2023-24 amounting Rs.51.18 crores is not included in the revenue from sale of electricity. Total TGDISCOMs dues to STPP as on 31.03.2025 is Rs.11,945 crores.

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 15: Revenue Reconciliation

Previous Year (n-1) FY 2024-25
Audited

S. No.	Particulars	Units	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	Normative Availability (%)	%	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00
2	Availability during the month (%)	%	100.00	99.52	74.64	50.00	50.00	92.75	95.11	97.26	89.82	96.03	96.56	94.21	86.19
3	Cumulative Availability (%)	%	100.00	99.75	91.47	80.94	74.67	77.63	80.16	82.27	83.12	84.43	85.44	86.19	86.19
4	Target PLF for Incentive	%	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00
5	Actual PLF during the month (%)	%	84.44	84.03	64.32	44.35	41.70	78.12	83.08	81.29	77.07	86.45	94.74	90.95	75.71
6	Cumulative PLF (%)	%	84.44	84.23	77.67	69.20	63.63	66.01	68.48	70.05	70.84	72.43	74.30	75.71	75.71
7	Gross Generation (MU)	MU	730.840	751.880	560.320	397.870	375.270	679.970	748.610	704.300	690.610	771.780	762.890	811.960	7986.300
8	Auxiliary Consumption (MU)	MU	42.966	44.451	36.244	24.452	24.179	43.601	49.205	42.249	41.950	44.171	42.720	46.397	482.584
9	Net Generation (MU)	MU	687.605	707.151	523.810	373.207	350.880	636.166	699.190	661.887	648.490	727.454	720.004	765.353	7501.197
10	Generation above target PLF (MU)	MU	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Variable Charges Per Unit	Rs./kWh	3.631	3.880	3.780	3.800	3.869	3.944	4.066	3.985	4.150	4.157	4.161	4.100	3.977
12	Approved Fixed Charges	Rs. Crore	113.22	113.22	113.22	113.22	113.22	113.22	113.22	113.22	113.22	113.22	113.22	113.22	1358.60
13	Fuel Surcharge	Rs./kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Fixed Charges During Month	Rs. Crore	113.22	113.22	113.22	91.57	66.06	123.14	127.01	129.17	119.78	128.13	120.86	113.22	1358.60
15	Energy Charges Amount	Rs. Crore	249.67	274.37	198.00	141.82	135.76	250.90	284.29	263.76	269.12	302.40	299.59	313.79	2983.49
16	Amount of Fuel Surcharge Adjustment	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Incentive Amount	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Revenue from sale of electricity	Rs. Crore	362.89	387.59	311.22	233.39	201.82	374.05	411.30	392.94	388.90	430.53	420.46	427.01	4342.09
19	Other recoveries/adjustments	Rs. Crore	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Total Revenue	Rs. Crore	362.89	387.59	311.22	233.39	201.82	374.05	411.30	392.94	388.90	430.53	420.46	427.01	4342.09
21	Total Revenue as per Audited Accounts	Rs. Crore	362.89	387.59	311.22	233.39	201.82	374.05	411.30	392.94	388.90	430.53	420.46	427.01	4342.09

Note: Auxiliary Consumption shown above is excluding township and construction works consumption to the tune of 2.519MU. The Net Generation shown above is also excluding township and construction works consumption.

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 16: Summary of true-up

Previous Year (n-1) FY 2024-25

(Rs. Crore)

S. No.	Particulars	MYT/Tariff Order	Normative/ actual Claimed in true-up	Actual	Deviation	Reasons for Deviation	Controllable	Uncontrollable	Net Entitlement after sharing of gains/(losses)
A	Expenses side summary								
	Operation & Maintenance Expenses	249.48	275.60	275.60	26.12	Increased due to high A&G expenses, variation in WPI & CPI	26.12	0	8.71
	Depreciation	400.36	436.64	436.64	36.28	Increase in Add cap	0	36.28	36.28
	Interest and finance charges on loan	191.85	214.20	214.20	22.35	Increase in market interest rates, loan refinancing benefit and increase in add cap	0	22.35	22.35
	Interest on Working Capital	84.41	91.43	91.43	7.01	Changed due to variation in SBI MCLR	7.01	0	2.34
	Return on Equity	436.40	482.20	482.20	45.80	Actual tax rate paid is considered	0	45.80	45.80
	Less: Non-Tariff Income	3.90	9.08	9.08	5.18	Actual NTI is more than approved	0	5.18	5.18
	Annual Fixed Charges	1358.60	1490.98	1490.98	132.38		33.13	99.25	110.29
	Energy Charges	2983.49	2972.72	2972.72	-10.76	Due to less oil consumption, GSHR and higher auxiliary consumption	-10.76	0	-7.18
	Other charges	0.00	0.39	0.39	0.39	Actual water charges and audit fees are claimed separately	0	0.39	0.39
	Aggregate Revenue Requirement	4342.09	4464.09	4464.09	122.00		22.37	99.64	103.50
	AFC Reduction for non-achievement of NAPAF	0	0	0	0.00		0	0	0
	Net Revenue Requirement	4342.09	4464.09	4464.09	122.00		22.37	99.64	103.50
B	Revenue side summary								
	Revenue from sale of power		4342.09	4342.09					
	Revenue for true-up		4464.09	4464.09					
C	Revenue Gap/(Surplus)		122.00	122.00					
D	FY 2023-24 claim due to Hon'ble APTEL judgment dated 28.08.2025	Annual Tariff Order dated 29.04.2025 (Approved)	Present claim as per Hon'ble APTEL judgment dated 28.08.2025	Deviation					
	Interest on Working Capital	98.58	111.30	111.30	12.72		12.72	0	4.24
E			Gross total claim						107.74

Notes:

- Hon'ble Commission is requested to considered actual tax rate paid for FY 2024-25
- In view of CEA flexible operation regulations, which stipulates thermal generating units to operate as low as 55% of full load operation based on grid demand, Hon'ble Commission is requested to allow actual Auxiliary Consumption to compensate for low load operation of units for trueing up of FY 2024-25. The actual auxiliary consumption for FY 2024-25 was 6.04%.
- FY 2023-24 details of claim of Interest on Working Capital due to Hon'ble APTEL judgment dated 28.08.2025 is given in Form-6.1.

Form 16.1 :Water charges, Tariff filling fee and Audit fee

Name of the Petitioner: The Singareni Collieries Company Ltd
Name of the Generating Station: Singareni Thermal Power Project

S.No	Particulars	Unit	n-1		n		n+1	
			2024-25	Actual	2025-26	Projected	2026-27	Projected
1	Water charges	Rs. Crores	0.370	0.370	0.407	0.407	0.447	0.447
2	Tariff Filling fee	Rs. Crores	0.003	0.003	0.003	0.003	0.003	0.003
3	Audit fees	Rs. Crores	0.016	0.016	0.018	0.018	0.019	0.019
4	Total	Rs. Crores	0.388	0.388	0.427	0.427	0.469	0.469

Note: Actual water charges, tariff filling fee and audit fee paid are claimed for FY 2024-25. For FY 2025-26 & FY 2026-27 projections are made with 10% increase as per previous average trend.

Form 16.2: Incentive

Name of the Petitioner: The Singareni Collieries Company Ltd
 Name of the Generating Station: Singareni Thermal Power Project

Sl.	Particulars	Unit			
			n-1	n	n+1
			2024-25	2025-26	2026-27
1.	Target PLF	%	Actual	Projected	Projected
			85%	85%	85%
2.	Units to be sent out at target PLF	MU	8421.426	8421.426	8421.426
3.	Sent Out Units	MU	7501.197	8027.802	8781.697
4.	Additional Generation	MU	0.000	0.000	360.3
5.	Incentive Rate for additional generation	Rs/Kwh	0.5	0.5	0.5
6.	Incentive for additional generation	Rs Crs	0.00	0.00	18.01

Annexure - M : Copy of the authorization letter.



The Singareni Collieries Company Limited

(A Government Company)

2 x 600 MW Singareni Thermal Power Project
Jaipur (V&M), Pin: 504 216, Adilabad District, TS

NOTE

Ref No. STPP/FAD/Tariff/ 2457-A

DT: 27.01.2016.

Sub: Payment of fee to TSERC along with application for determination of Tariff
for STPP- Reg.

1. COD of Unit I is scheduled in the month of March 2016 and unit II in April 2016. Power Purchase Agreement was entered with Telangana State Discoms on 18.01.2016.
2. Capital cost of the project and Tariff application are required to be filed with TSERC for determination of Tariff. Preparation of capital cost and Tariff application has been assigned to M/s KPMG on consultancy basis. All the inputs required for preparation of application were furnished to KPMG. It is expected to complete the job and file the application with TSERC by the end of this month.
3. As per Telangana State Electricity Regulatory commission, Hyderabad (Conduct of Business) Regulations, 2015, Chapter II, point Sl. No. 11 (5), the proceedings initiated before the commission is to be signed by the Managing Director or a Director of the company. Any other person signing the petition should have authorization from the Board of Directors by a specific or general resolution. FLAG-A
4. Further as per regulation no. 11 of 2013 of APERC (TSERC has adopted the same regulations as per TSERC regulation no.1 of 2014) a fee of Rs 15,000/- per MW for conventional generation with a maximum of Rs 100 Lakhs is to be paid to TSERC along with the application. Fee at the rate Rs 15000/- per MW works out to Rs 180 lakhs. Hence payment of fee along with application is Rs 100 Lakhs. FLAG-B

Contd....

N-2

5. Funds for the above are proposed to be utilized from the head "Contingency".
Details of head RCE "Contingency" are given here under. Rs Crores.

Funds under head "Contingency"	Funds so far allocated	Funds present proposal	Cumulative including proposal	funds present	Balance funds
155.98	146.66	1.0	147.66		8.32

6. Board in it's meeting held on 16.10.2015 authorized C&MD to provide funds up to Rs 8250 Crores. So far funds provision has been made to Rs 7,547.91 Crores.

7. Submitted for:
- Approval for payment of Rs 100 lakhs to TSERC towards fee along with tariff application.
 - Nominating the officer to sign on the Tariff application.

[Signature] 27/11
Dy GM (F&A), STPF

ED: STPP

GM (F&A)

Director (E&M)

Director (P&P)

Director (Operations)

Director (Finance)

C&MD

Signed on Scanner Copy

As per para C3 of N-1, the signing authority for SCEL will be Director (Finance) *[Signature]* 28/11

[Signature] 28/11
[Signature]

[Signature]

Annexure - N : Copy of Banker's Cheque for Rs. 25,000
(Rupees Twenty five thousand only) bearing no:551619,
dated:24.11.2025

508

जारी करने के लिए जारी किया गया
State Bank of India
Issuing Branch: STPP PEGADAPALLY
कोड क्र / CODE No: 21797
Tel No.

A/C Payee

मांगड्राफ्ट
DEMAND DRAFT

Key: WEHGAY
Sr. No: 161430

2	4	1	1	2	0	2	5	9
D	D	M	M	Y	Y	Y	Y	Y
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मांगे जानेपर SECRETARY TELANGANA ELECTRICITY REGULATORY COMMISSION
ON DEMAND PAY

रुपये RUPEES Twenty Five Thousand Only

या उनके आदेश पर

OR-ORDER

अदा करें

₹

25000.00

IOI 000498551619
Name of Applicant

Key: WEHGAY Sr. No: 161430

THE SINGARENI COLLIERIES COMPA

AMOUNT BELOW 25001(0/5)

मूल्य प्राप्त / VALUE RECEIVED

भारतीय स्टेट बैंक

STATE BANK OF INDIA

अदाकर्ता शाखा / DRAWEE BRANCH: HYDERABAD MAIN

कोड क्र / CODE No: 00847

प्राधिकृत हस्ताक्षरकर्ता
AUTHORISED SIGNATORY

शाखा प्रबंधक
BRANCH MANAGER

RAMAGIRI SWAPNA

PF NO: 1010595

STPP Pegadapally Br-21797

कम्प्यूटर द्वारा मुद्रित होने पर ही वैध
VALID ONLY IF COMPUTER PRINTED

केवल 3 महीने के लिए वैध
VALID FOR 3 MONTHS ONLY

INSTRUMENTS NOT VALID UNLESS SIGNED BY TWO OFFICERS

"551619" 000002000: 000498" 16

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