Southern Power Distribution Company of Telangana Limited
#6-1-50, Corporate Office, Mint Compound, Hyderabad 500 063
Phone No.(040) 2343 1008 Fax Nos.(040) 2343 1395/1452
website www.tgsouthernpower.org

From
Chief Engineer (IPC &RAC),
TGSPDCL, Corporate Office,
6-1-50, Mint Compound,
Hyderabad – 500 063.

To
The Commission Secretary,
TGERC,Vidyuth Niyantran Bhavan,
GTS Colony, Kalyan Nagar,
Hyderabad – 500 045.

Lr.No.CE(IPC&RAC)/SE(IPC&RAC)/AO(RAC)/F.No.ARR 26-27/D.No.4470/25,Dt: 17-01-2026

Sir,

Sub:-TGSPDCL – RAC – Additional Information on the Petitions filed by TGSPDCL for True-up for FY 2024-25 and Revised Aggregate Revenue Requirement for Distribution Business for FY 2026-27 – Submitted – Reg.

Ref:- Lr.No.TGERC/Secy/F.No.SP.Wheeling/D.No.927/25-26, Dt: 20.12.2025

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In the reference cited above, the Hon'ble TGERC has sought additional information on the filings made by TGSPDCL for True-up for FY 2024-25 and Revised Aggregate Revenue Requirement for Distribution Business for FY 2026-27. The replies along with annexures are herewith submitted for perusal please.

Encl: As Above.

Yours faithfully,

Chief Engineer (IPC &RAC)
Name: B.Ravi
Mobile No.8712468168,
Email Id: ractsspdcl@gmail.com

TGERC HYDERABAD INWARD
17 JAN 2026
No. Sign

Southern Power Distribution Company of Telangana Limited
#6-1-50, Corporate Office, Mint Compound, Hyderabad 500 063
Phone No.(040) 2343 1008 Fax Nos.(040) 2343 1395/1452
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I. True up for FY 2024-25

a. ***Audited Accounting statements for FY 2024-25 (as defined in clause 2.1 (2) of Regulation 2 of 2023) to be submitted in both hard copy and soft copy containing Complete linkages to the Notes/Schedules up to Trial Balance (Excel and Pdf)***

Reply: -

The Audited Accounting Statements for FY 2024-25 (as defined in clause 2.1(2) of Regulation 2 of 2023 is submitted in both hard copy and soft copy (through e-mail) containing Complete linkages to the Notes/Schedules up to Trail Balance (Excel and Pdf) formats as Annexure-I.

b. ***Excel working sheets (as per prescribed forms in MYT Regulation 2 of 2023) for the True -up filings of FY 2024-25 containing complete linkages (without reference to external files) to be provided.***

Reply: -

The Excel working sheets (as per prescribed forms in MYT Regulation 2 of 2023) for the True-up filings of FY 2024-25 containing complete linkages (without reference to external files) are submitted in soft copy through e-mail as Annexure-II.

c. ***Detailed justification for increase in employee expenses claimed for FY 2024-25.***

Reply: -

It is to submit that, there is an increase of Rs. 449.06 crores in the employee expenses compared with the expenses approved in the wheeling tariff order by the Hon'ble Commission (actual expenses vis-à-vis approved in tariff order i.e., Rs. 3611.43 crores vis-à-vis Rs. 3162.37 crores) is due to massive retirements (there was pause in retirements due to increasing the retirement age from 58 to 61 years by the GoTG) and the TGSPDCL has undertaken actuarial valuation towards pension and gratuity provision and final EL encashment obligations in respect of Employees who have retired due to superannuation.

Further, it is to submit that, the increase in the employee cost due to new recruitment in various cadres and the impact of yearly increments of the employees during the year.

Hence, the Licensee humbly requests the Hon'ble commission to allow the Actual Expenditure incurred towards employee expenses as per audited annual accounts of FY 2024-25.

d. ***Details of equity infused and loans availed for capitalisation for FY 2024-25 and justification for claiming 100% net capitalisation***

(excluding Consumer Contribution assets) as addition of normative loan during the year and also for claiming 25% as equity addition during the year.

Reply: -

With reference to equity infusion and loans availed for capitalisation during FY 2024-25, it is respectfully submitted that the there is no equity infusion during the FY 2024-25 and the capital expenditure incurred during the year includes assets funded through consumer contributions as well as assets funded through utility resources.

For the purpose of tariff determination, the net capitalisation eligible for normative funding is required to be considered after excluding consumer contribution assets. Accordingly, the eligible net capitalisation during FY 2024-25 shall be apportioned between debt and equity in the normative ratio of 75:25, as prescribed under the applicable Tariff Regulations.

In this context, 75% of the net capitalisation (excluding consumer contribution assets) is to be considered as addition to normative loan, and the balance 25% as equity addition for FY 2024-25.

Accordingly, we humbly request the Hon'ble Commission to kindly treat the normative allocation of 75% of the net capitalization (excluding consumer contribution) as addition to the normative loan.

e. ***Scheme wise details of opening balance of total loan, addition of loan during the year; repayment of loan during the year, closing balance of loan, and interest paid during the year for FY 2024-25 as per audited accounts.***

Reply: -

The Scheme wise details of opening balance of total loan, addition of loan during the year, repayment of loan during the year, closing balance of loan and interest paid during the year for FY 2024-25 as per audited accounts is enclosed in Annexure-III as soft and hard copies.

f. ***Details of the circle wise ex-gratia paid along with the cause of electrical accidents (Departmental fault or non-departmental fault) to be provided for FY 2024-25.***

Reply: -

The details of circle wise ex-gratia paid along with the cause of electrical accidents (Departmental fault or non-departmental fault) is provided as Annexure-IV as per audited annual accounts for FY 2024-25.

g. ***Clarification for including the Equity portion of Rs. 3.07 Crs of fully depreciated assets in calculating Interest and Finance Charges on loans and also basis for arriving fully depreciated assets as per audited accounts, justification for considering equity of***

portion on fully depreciated assets as per regulation to be provided.

<u>Reply: -</u>

The Fully Depreciated assets during FY 2024-25 is Rs. 20.485 crores as per SAP report. The equity portion including in the gross fixed assets value from the salvage value i.e., (90%-75% = 15%) of the fully depreciated assets is including in the calculation of interest and finance charges on loans and the justification for considering the equity of this portion of fully depreciated assets as per regulation provided as Annexure-V is enclosed both hard and soft copies with a humble request to the Hon'ble Commission to consider the same claimed the computations.

h. ***Justification for claiming sale of scrap, Security Deposits and Bank Guarantee forfeited amount under Non-Tariff income as expenses instead of claiming it as income.***

<u>Reply:</u>

It is to submit that, to comply with the Hon'ble CERC verdict an amount of Rs. 10.53 crores was refunded to PSITSL (which has shown as Non-Tariff Income during FY 2023) – during 2024-25 but the BGs received during the same year is Rs. 1.07 crores. As the refund value is higher than the new BGs, there is a negative balance in SDs & BGs forfeited.

i. ***Justification for claiming additional 2% RoE along with documentary evidence for overall performance standards as specified in Clause 1.11 of Schedule III of TSERC (Licensees' Standards of Performance) Regulations, 2016 for FY 2024-25.***

<u>Reply:</u>

The abstract along with the documentary evidence for overall performance Standards as specified in Clause 1.11 of Schedule III of TSERC (Licensees' Standards of Performance) Regulations, 2016 for FY 2024-25 is enclosed as Annexure-VI.

Further, the licensee submits that, in certain parameters the performance achieved percentage is slightly less. But it is to submit that, the licensee has provided un-interrupted power supply to all the consumers by arranging the supply from the alternative sources in consideration of the emergencies existing which can be considered as performance achieved.

Hence, the Licensee humbly prays the Hon'ble commission to allow the additional 2% RoE, if not it is humbly submited to approve at least the proportionate RoE i.e., 1.87% to the Licensee.

II. REVISED ARR & TARIFF APPLICATIONS FOR FY 2026-27 OF DISTRIBUTION BUSINESS

a. ***Excel sheets of MYT forms with proper linkages between sheets (without reference to external files).***

Reply:

The excel sheets of MYT Forms with proper linkages between sheets (without reference to external files) are enclosed as Annexure-VII.

b. ***TGSPDCL has projected Rs. 3,589 crores as Base Capex and Rs. 3,919 crores as other capex, which are significantly higher than that approvedin MYT order dated: 28.10.2024. In addition to the justification furnished in the petition, TGSPDCL is required to submit the following:***

i. ***To provide the details of additional capital works to be taken up during the FY 2026-27 in terms of clause 7.6 and 7.7 of Regulation 2 of 2023 and requirements as per clause 7.11 of Regulation 2 of 2023.***

Reply:

1. Brief outline of the different components of the scheme and salient features

TGSPDCL respectfully submits that the scheme pertains to conversion of the existing overhead distribution network into underground cabling in the metro zones of Hyderabad, covering Banjara Hills Circle, Secunderabad Circle, Hyderabad Central and Hyderabad South Circles.

Components of the Scheme:

- Underground cabling of existing 33 kV, 11 kV and LT overhead lines along main roads and major corridors;
- Underground cabling in lanes and narrow areas using LT AB cables;
- Combined trenching for 33 kV, 11 kV and LT cables wherever feasible for techno-commercial optimization;
- Installation of Ring Main Units (RMUs) for sectionalizing and network automation;
- Laying of Optical Fibre Cable (OFC) for communication and SCADA integration.

Salient Features:

- Complete undergrounding of the existing distribution network in metro zones;
- Optimized trench sharing for multiple voltage levels;
- Improved aesthetics and safety in urban areas;
- Reduced exposure to weather-related failures;
- Compatibility with future load growth and smart grid initiatives.

Objectives of the scheme, justification and quantification:

Objectives:

- To improve quality and reliability of power supply in the metro area;
- To minimize interruptions caused by storms, tree falls, traffic accidents, and urban congestion;
- To reduce maintenance requirements and O&M costs;
- To enhance public safety and city aesthetics;
- To support economic growth and attract investments in Hyderabad metro region.

Justification:

The metro zones of Hyderabad experience high load density, rapid urbanization, and increasing infrastructure constraints. Overhead networks in such areas are prone to frequent faults, Right-of-Way (RoW) issues, and safety hazards. Undergrounding of the network is therefore essential to ensure reliable, safe, and uninterrupted power supply.

Quantification of Objectives:

- Reduction in feeder and line failures due to elimination of overhead exposure;
- Significant improvement in reliability indices (SAIFI and SAIDI);
- Reduction in outage duration and faster restoration;
- Reduction in consumer complaints related to voltage fluctuations and interruptions;
- Long-term reduction in technical losses and maintenance activities.

Detailed cost estimates for each item of work:

The detailed cost estimates as per the DPR are summarized below:

Sl. No.	Description	Quantity (Kms)	Amount (₹ Crore)
1	Exclusive 33 kV (HDD)	180	110
2	Exclusive 11 kV (HDD)	2396	1430
3	Combined 33 kV & 11 kV	73	65
4	Combined 33 kV, 11 kV & LT	24	25
5	Combined 11 kV & LT	1407	857
6	Combined 33 kV & LT	10	7
7	Main Roads LT OH to LT AB	825	149
8	LT OH to LT AB	6251	563
9	RMUs	1405 Nos	823
10	OFC Cable	3899	23
Total Cost			**4,051**

Financing plan and administrative approval:

The Government of Telangana has accorded approval of the proposed scheme with an estimated cost of ₹4,051 crore and issued G.O.Ms. No.43 dt.29.11.2025. The scheme is proposed to be financed through M/s.REC.

Underground cabling scheme and financial tie-up will be submitted to the Hon'ble Commission prior to execution for according approval.

Physical benefits of the scheme:

- Improved reliability and continuity of supply;
- Elimination of overhead line failures due to environmental factors;
- Enhanced public safety by removal of exposed conductors;
- Reduced traffic disruptions during fault repairs;
- Improved voltage profile and load handling capability;
- Aesthetic improvement of urban infrastructure.

Financial benefits of the scheme:

- Reduction in operation and maintenance expenditure over the life cycle of assets;
- Lower fault rectification and restoration costs;
- Reduced compensation payments related to accidents and outages;
- Long-term savings through reduced technical losses;
- Creation of durable assets with longer life and lower depreciation impact;
- Indirect economic benefits through improved power supply reliability supporting commercial and industrial growth.

Conclusion:

The proposed underground cabling scheme is a strategic, long-term infrastructure investment aimed at improving reliability, safety, and quality of power supply in Hyderabad metro areas. The scheme is technically justified, economically prudent, and aligned with urban development objectives, warranting approval by the Hon'ble Commission.

ii. ***Documentary evidence demonstrating that the proposed schemes are least-cost option, as required under Clause 80.2 of Regulation 2 of 2023.***

Reply:

The Documentary evidence for the schemes proposed viz., Estimates prepared, Administrative approvals and Budgetary allocations are enclosed as Annexure – VIII.

iii. ***Necessary Approvals and budgetary support from Govt if received, to be enclosed along with said annexures in the petition***

Reply:

The Approval provided by the GoTG in the G.O.Ms.No.43 Dated: 29-11-2025 along with the source of funding for the additional capitalization by the proposed by the TGSPDCL is enclosed as Annexure – IX.

c. ***TGSPDCL has projected a substantial increase in PTR Additions (Rs.1,008 crore) and Feeder Additions (Rs. 1,571 crore) when compared with MYT Order dated 28.10.2024 and the projected cost for DTR Additions has decreased to Rs. 773 crores than that approved in MYT Order dated: 28.10.2024, justification may be provided.***

Reply: -

TSSPDCL respectfully submits that the projected increase in PTR additions (Rs.1,008 crore) and Feeder additions (Rs.1,571 crore), as compared to the MYT Order dated 28.10.2024, is primarily on account of the strategic focus on upstream network strengthening to enhance overall system reliability, load handling capability, and quality of supply.

PTR additions & augmentations and Feeder additions are undertaken at the upstream levels of the distribution network, which yield system-wide benefits by reducing overloading, minimizing technical losses, improving voltage profile, and enhancing contingency handling for large consumer groups. Strengthening at these levels also supports increasing demand, load growth, and integration of renewable energy, thereby ensuring reliable power supply across multiple downstream distribution transformers.

DTR additions are required at the downstream level and are typically demand-driven, localized, and incremental in nature. The requirement for new DTR additions has reduced to Rs. 773 crore due to optimal utilization of existing DTR capacity, load balancing measures, and focused upstream capacity augmentation through PTR and feeder strengthening.

Accordingly, the shift in capital investment towards PTR and Feeder additions represents a planned and prudent network development approach, aimed at achieving long-term reliability, operational flexibility, and efficient asset utilization, rather than an increase in overall capital intensity. The proposed investments are therefore technically justified and aligned with prudent utility practices and system reliability objectives.

d. ***TGSPDCL to furnish the basis for the interest rate claimed for FY 2026-27 as 9.97%, including loan wise break-up, sanction copies, approved interest rates, rate revision circulars, repayment schedules, etc.,***

Reply: -

The basis for the interest rate claimed for FY 2026-27 as 9.97%, including loan wise break-up, sanction copies, approved interest rates, rate revision circulars, repayment schedules etc., are enclosed as Annexure – X (soft copy).

e. ***Details of equity to be infused and loans to be availed for capitalisation for FY 2026-27 and justification for claiming 100% net capitalisation (excluding Consumer Contribution assets) as addition of normative loan during the year and also for claiming 25% as equity addition during the year.***

Clarification for including the Equity portion of Rs. 13.00 Crs of fully depreciated assets in calculating Interest and Finance Charges on loans and also basis for arriving fully depreciated assets as per audited accounts, justification for considering equity of portion on fully depreciated assets as per regulation to be provided.

Reply: -

With reference to equity infusion and loans availed for capitalisation during FY 2026-27, it is respectfully submitted that the there is no equity infusion during the FY 2026-27 and the capital expenditure incurred during the year includes assets funded through consumer contributions as well as assets funded through utility resources.

For the purpose of tariff determination, the net capitalisation eligible for normative funding is required to be considered after excluding consumer contribution assets. Accordingly, the eligible net capitalisation during FY 2026-27 shall be apportioned between debt and equity in the normative ratio of 75:25, as prescribed under the applicable Tariff Regulations.

In this context, 75% of the net capitalisation (excluding consumer contribution assets) is to be considered as addition to normative loan, and the balance 25% as equity addition for FY 2026-27.

Accordingly, we humbly request the Hon'ble Commission to kindly treat the normative allocation of 75% of the net capitalization (excluding consumer contribution) as addition to the normative loan.

ANNEXURE-I

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

FINANCIALS OF TGSPDCL

FOR THE F.Y.2024-25

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

INDEX

<u>REPLIES TO INDEPENDENT AUDITOR'S REPORT</u>

To
The Members of
Southern Power Distribution Company of Telangana Limited,
Hyderabad

Report on the Audit of Financial Statements

Qualified Opinion

We have audited the accompanying financial statements of **SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED** ("the Company"), which comprise the Balance Sheet as at 31st March, 2025 and the Statement of Profit and Loss and the Cash Flows Statement for the year then ended, and a summary of the significant accounting policies and other explanatory information (herein after referred to as "the financial statements").

In our opinion and to the best of our information and according to the explanations given to us, subject to the possible effect of the matters described in the Basis for Qualified Opinion section of our report, the aforesaid financial statements give the information required by the Companies Act, 2013 ("The Act") in the manner so required and give a true and fair view in conformity with the Accounting Standards prescribed under section 133 of the Act read with the Companies (Accounts) Rules, 2014 of the state of affairs of the Company as at 31st March, 2025, its loss and its cash flows for the year ended on that date.

Basis for Qualified Opinion:

STATUTORY AUDITOR'S REPORT	COMPANY'S REPLY
1. We are informed that the Company is governed by the Electricity Act, 2003 and accordingly the provisions of the said Act would prevail, wherever the same are inconsistent with the provisions of the Companies Act, 2013 in terms of section 174 of the Electricity Act. Accordingly, in terms of section 185(2)(d) of the Electricity Act, the annual accounts of the Company have been prepared as per the rules prescribed under "Electricity Supply(Annual Accounts) Rules 1985". Accordingly, the Company has not complied with some of the mandatory Accounting standards, as specified under Section 133 of the Act read with Rule 7 of the Companies (Accounts) Rules, 2014 and the requirements of Schedule-III to the Companies Act, 2013, details of which are given here under:	
a) Capitalization of administrative overheads (including staff cost) at 10% of the direct cost of the assets capitalized during the year as per the company's Accounting Policies No. 1.5(c), amounting to Rs. 136.77Crore is not in accordance with Accounting Standard-10: "Property Plant and Equipment", as the same is not attributable as expenditure incurred directly to bring the said assets to working condition.	Ten percent of the cost of capital works is capitalized towards Employee cost and Administrative & General Expenses, as the operation circles are executing both capital works and operation & maintenance works, and it is not practicable to maintain records to identify the man hours spent by the staff on capital works.
b) As stated in Accounting Policy No. 1.8, recognition of the contributions received from consumers and specific grants from the State/Central governments or their agencies for creation of tangible assets as "Reserves" on receipt basis, even before the creation of the said assets and adjustment of the same against depreciation on the proportionate value of the assets built out of the said contributions and grants, instead of the specific assets created with the said contributions/grants, which is contrary to Accounting Standard 12 "Accounting for Government Grants".	The construction of assets takes place on a large scale on a continuation basis with the different sources of finance (i.e.) Borrowings, Government Grants and Internal sources. Hence, creation of tangible assets on receipts basis and providing of depreciation on the proportionate value basis with reference to Consumer contribution, Government grants, Loans and internal sources is not feasible.
c) Non-recognition of the "Parcels of Land" received at free of cost from State Government and its agencies in the books of account, as required by Accounting Standard 12 "Accounting for Government Grants".	The Land and parcels available at various field units have been received; however some of the land and parcels of land are yet to be received. The records pertaining to these are being maintained at respective division office and circle level.

2) Consequent to the creation of the State of Telangana, in accordance with the Andhra Pradesh Reorganization Act, 2014, the Anantapur and Kurnool operating business circles of the company have been reassigned to APSPDCL with effect from 2nd June, 2014 in accordance with G.O.Ms. No.24 dated 29th May, 2014 issued by State of Andhra Pradesh. The Company has recognized the transfer of assets and liabilities in the financial year 2015-16 of these two Circles in its books of account, as per the "Basis of Apportionment" mentioned in the said G.O. which is approved by the Expert Committee constituted by the Government of India, which is computed under the "pooling of interest" method. The company instead of recognizing the share of the said two Circles in the "Share Capital" of Rs. 325.28 Crore as a reduction in the share capital, recognized Rs. 723.01 Crore as "Capital Reserve" resulting in understatement of its negative net-worth by Rs. 1,048.29 Crore and consequential overstatement of "Receivables".	The Expert Committee appointed by the Government of India has finalized the bifurcation of Assets and Liabilities between the APSPDCL and TGSPDCL and approved the same on 15.03.2018 duly signed by the CMDs of both the DISCOMs, the Chairperson and Members of the Expert Committee. The bifurcation of Assets and Liabilities was independently audited and certified by M/s. Sharad & Associates. Post bifurcation issues are still pending between Andhra Pradesh and Telangana.
3) Amount of Rs. 7997.27crore towards surcharge on late payment payable to Singareni Thermal Power Plant (STPP) for the financial years 2019-20, 2020-21, 2021-22, 2022-23, 2023-24 and 2024-25is neither paid nor provided in the books of account but disclosed under Contingent liabilities, resulting in understatement of Reserves & Surplus / Net Loss and Trade Payables to the same extent.	Singareni Thermal Power Plant (STPP) has raised Late Payment Surcharge (LPS) to the extent of Rs.7997.27 Crore against TGSPDCL to the end of FY 2024-25. The Hon'ble TGERC does not allow the Late Payment Surcharge (LPS) in the Aggregate Revenue Return (ARR) filed by TGSPDCL and there is no matching Cash Inflows to pay the LPS to M/s. Singareni Thermal Power Plant (STPP). Further, any additional expenditure incurred by TGSPDCL over and above the ARR will be an additional cost and financial burden to the consumer of the TGDISOCMs.

	TGPCC/TGSPDCL and STTP are both the State owned Government Organizations and any additional expenditure in the form of Late payment Surcharge (LPS) will only burden to the consumers of Telangana State. Therefore, a letter was addressed to CMD/STPP to consider the request to TG Discoms for waiver of the LPS claimed in the larger interest of the State.
4) During the Financial Year 2018-19 the company has forfeited Bank Guarantees of Rs. 52.13 Crore and recognized the same as income for that Year. This amount includes Rs. 9.13 Crore pertaining to Kurnool and Anantapur districts under Andhra Pradesh Southern Power Distribution Company Limited (APSPDCL). This has resulted in understatement of provisions and overstatement of reserves & surplus by Rs. 9.13 Crore for the Year ended 31st March, 2025.	Out of forfeited Bank Guarantee of Rs. 52.13 Crore, the share of Ananthapur and Kurnool circles is Rs. 9.13 Crore which is to be payable to APSPDCL as the said two circles are merged with APSPDCL consequent on bifurcation of State from 02.06.2014 and to this effect a letter dated 7th June, 2019 has received from APSPDCL requesting to transfer the said amount. Further, it is to submit that, as the subject matter falls within the bifurcation issue and Apportionment of Assets and Liabilities in respect of Ananthapur and Kurnool circles is not yet finalized, this element will be considered while arriving the net settlement of Assets and Liabilities.

5) We are informed by the Company that no physical verification of Property, Plant and Equipment has been carried out during the year under report. Accordingly, we are unable to comment regarding any material discrepancies between the fixed assets register and the assets physically available.	To the extent possible at least major assets such as PTR/33 KV lines are proposed to be taken up physical verification.
6) The cost of Lands as per Books of accounts as on the 31-03-2025 is amounting to Rs. 8.64 Crore. As per the information provided there are 2117 properties held by the Company. However, title deeds including letters of alienation/allotment/physical handling over of the property are available only for 883 properties and not available for the rest of 1234 land properties. Due to lack of information the impact on the books of accounts could not be ascertained.	The parcels of Land and property held by the company and its title deeds including letters of alienation/allotment /physical which are available were furnished; however some of the land and parcels of land are yet to be received from the field officers. The records pertaining to lands and land rights are being maintained at respective division and circle level.
7) Actuarial valuation carried to arrive at Gratuity liability as on 31-03-2025 and as on 31-03-2023 was made on the assumption that the maximum limit for gratuity payment is Rs. 16,00,000/-. However, limit as per the Payment of Gratuity Act, 1972 is Rs. 20,00,000/-. The impact of variance in the assumption could not be quantified as the same has to be arrived at through actuarial valuation.	As per AS 15 (Revised 2005), to determine the Present Value of Defined Benefit Obligation and the related Service Costs in the Gratuity liability the maximum limit of Rs.16,00,000/- is considered. The Government of Telangana has enhanced the maximum limit of Retirement Gratuity from Rs.12.00 Lakhs to Rs.16.00 lakhs to State Government employees vide G.O. Ms.No.56 dated 11.06.2021

	with retrospective effect from 01.04.2020. Since the same was adopted by TGSPDCL, the defined benefit obligation in respect of Gratuity was considered as 16.00 Lakhs while carrying out actuarial valuation as per the prevailing orders issued by the company vide SP.O.O. JS (IR&L) Ms.No.731 dated: 21.04.2023. Accordingly, the Company has provided the provision for defined benefit obligation towards Gratuity for an amount of Rs.72.[illegible] Crore during the Year in respect of employees recruited on or after [illegible]. Hence, there is no understatement of employee benefit expenses. The maximum ceiling of Rs. 20.00 Lakhs will be consider while arriving the defined benefit obligations for the next financial year subject to issue of GOs.
8) Long Term Investments in the Balance sheet are carried at cost at Rs.426.01 Crore. The management has not ascertained for the permanent diminution in the value of investments amount as on 31-03-2025 as per the requirement of Accounting Standard – 13 "Accounting for Investments". Due to non-availability of audited financial statements of Andhra Pradesh Power Development Company Ltd. for F. Y. 2023-24, we are unable to ascertain its impact on the Financial Statements.	TGSPDCL (Erstwhile APCPDCL) has invested an amount of Rs. 426.01 Crore in the Andhra Pradesh Power Development Company Limited (APPDCL) during the financial years from 2009-

	10 to 2014-15 for which the APPDCL has issued No. of equity share of 42,60,10,000 of Rs.10 each. Further it is to submit that, as per A.P. Re-organization Act, 2014, two districts of Ananthapur and Kurnool were demerged from TGSPDCL to APSPDCL. As per G.O.Ms No. 24 dated: 29.05.2014, the share of investment of APPDCL of Rs. 74.34 Crore was transferred to APSPDCL in energy ratio. But the final Apportionment of Assets and Liabilities in respect of Ananthapur and Kurnool is not yet finalized. The revaluation of investment in APPDCL as per the Accounting Standard-13 will be considered duly arriving actual share of TGSPDCL after final settlement.
9) We report that Inter units' accounts with a credit balance of Rs. 63.52 Crore have not been reconciled as at 31st March, 2025 and accordingly we are unable to express an opinion on the effect of said un-reconciled amounts on the financials of the company for the year.	The Company is making all efforts in clearing the balance in this account. During the year the company has reconciled all balances and the balance existing of Rs. 63.52 Crore (Previous year Rs. 84.27 Crore), out of which Rs. 8.58 Crore were reconciled and cleared during the FY

	2025-26. However, there are few legacy transactions involved in balance and the Company is doing the reconciliation for clearing all pending items.
10) The Company provides various social schemes viz: GIS Insurance & savings fund, Self Funding Medical Scheme & Accidental Risk Self Funding Scheme where in the Company is collecting sums from employee to provide various accidental covers. The Company's has not recognised any provisions towards future Liability on such schemes. The impact of this on the financial statement cannot be quantified as the same has to be arrived through actuarial valuation.	The Company provides various social schemes viz: General Insurance & Savings (GIS) fund, Self Funding Medical Scheme & Accidental Risk Self Funding Scheme to various Groups of Employees and where in the Company is collecting sums from employee to provide various accidental covers. The expenditure incurred during the year is being met from the fund created for that specific use. However the actuarial valuation to arrive the future liability of the Scheme will be considered in next financial year.
11. The Company has not booked various Bank Charges levied by Bankers amounting to Rs.0.66 crore as at year end to profit & loss account with an apprehension that it will be reversed by Bankers. Due to this non-recognition of bank charges current year losses are under stated by this amount.	In most of the cases the banker will reverse the out of pocket expenditure levied by the bankers. There are few branches are not reversing the bank charges. However we are perusing with the bankers for reversing the bank charges.

12) During the period from financial year 2019-20 to 2024-25, the Hon'ble National Company Law Tribunal (NCLT) has passed orders in 18 number of cases, pursuant to which a total amount of ₹132.51 crore has been stated to be unrealisable. In our view, this indicates that the recoverability of the said amount is doubtful. However, the Company has not considered the same as bad debts in its financial statements. The loss for the year and accumulated losses are understated by Rs.132.51 crore.	Some orders Hon'ble NCL were challenged by the TGSPDCL in various legal forums such as NCLAT and Supreme Court. Up on the out come of the verdict we will make the necessary entries in the books of accounts.
Emphasis of Matters: 1. Consequent to the amendment brought in vide G.O.Ms. 396 dated 09-06-2005 to the second transfer scheme notified vide G.O.Ms. 142 dated 29-09-2001, the Company has incorporated in its books of account as on 01-04-2000, various assets, including fixed assets and liabilities towards power purchase, supplies & services received and balances outstanding in respect of the loans, representing term loans, cash credits, working capital loans received from various banks and financial institutions, other receivables from the State Government of AP, of the amounts mentioned in the two notifications referred to above. We understand that the above amounts, at which the various assets and liabilities are recognized in the books of account as on that date, are provisional and accordingly are subject to further adjustments as may be determined by the State Government.	Informative only
2) We draw your attention to Note No. 1.16(a)(ii) wherein, the State Government of Andhra Pradesh amended retrospectively with effect from 09-06-2005, the share of each Discom in various bulk supply power purchase agreements vide its notification No. 53 Energy (Power-III) dated28-04-2008. We are informed that the company has made a representation to give effect to the said revised sharing prospectively. Pending disposal of the company's representation, the contingent liability/receivables, if any, due to the said retrospective amendment of the share of the company in various bulk supply of power purchase agreements has not been disclosed in the books of account.	Informative only

3) We draw your attention to Note No. 24 where in employee benefit expenses does not include provision for Pension & Gratuity liability of Rs. 10787.47 Crore pertaining to 74% of employees who were on rolls as on 31-01-1999 as the liability of the same is met by TG Genco Master Trust over the years as per the tripartite agreement.	Informative only
4) We draw your attention to Note No. 21(b)(ii) – Revenue from Operations, wherein the electricity duty of Rs. 241.31 Crores is collected from customers and remitted to the government is not reflected under "Revenue from operations".	It is to submit that, sub-section (1) of section 3 of Electricity Duty Act read with Amendment Act no. 1 of 1994, provides for levy of Electricity Duty to the consumers and payable to the State Government every month at the rate of [illegible] per unit on energy sold to the consumers by the licensee other than Railways and Central Government. Electricity Duty billed and collected from consumers has been paid to the Government. The same is neither revenue nor expenditure to the licensee. Hence, Electricity Duty is excluded completely from the revenue from operation.

5) Current accounts maintained with various banks have Board excess, being cheques/cash deposited in banks and not appearing in banks' statements of account for Rs.7.07Crores and Bank excess, representing amounts credited by banks but not appearing in the books of account of the company of Rs. 29.33Crores as at 31st March, 2025. It is observed that these balances are long pending for reconciliation resulting in possible mis-statement of Trade receivables. Year wise particulars are given under: (table below)	All efforts are being made continuously for clearing of pending Board and Bank excess. Further it is to stated that, an amount of Rs. 5.63 Crores have been cleared against Rs. 7.07 Crores of Board excess and Bank excess of Rs. 9.14 Crores against the Rs. 29.33 Crores cleared during the financial year 2024-25. For Balance of Board Excess amount of Rs.1.08 Crores and bank excess for an amount of Rs.20.19 Crores will be cleared consequently.

(Rs. in Crore)

Financial Year	Board Excess	Bank Excess
2009-10	0.20	-
2010-11	-	-
2011-12	0.01	-
2012-13	0.01	0.54
2013-14	-	0.82
2014-15	-	0.25
2015-16	-	0.21
2016-17	-	6.77
2017-18	-	1.75
2018-19	0.27	1.19
2019-20	-	[illegible]
2020-21	-	[illegible]
2021-22	0.03	[illegible]
2022-23	0.06	[illegible]
2023-24	[illegible]	[illegible]
2024-25	6.36	[illegible]
Total	7.07	29.33

6) Letters of confirmation of balances have not been provided for our verification in respect of the following, the impact that my result on reconciliation and reviews of the same cannot be ascertained	
a) Balance due to/from various vendors for supplies and services, EMDs, SDs, other power distribution companies.	Closing balance confirmation from various vendors/ supplies towards EMD, SD and other power distribution companies is practically equivalent to impossible as they are very large in no's and widely scattered, the balance appearing in SAP may be treated as final.

b) Balances due from/to various consumers/customers.	Necessary steps will be taken for the confirmation from power purchase creditors and consumer/ customers during the next financial year.

Our opinion is not modified in respect of the aforesaid matters.

Material Uncertainty related to Going Concern

We draw attention to Note No.34 in the financial statements, the events or conditions, mentioned in the said notes indicate that matter uncertainties exist that may cast significant doubt on the Company's ability to continue as a going concern. Our opinion is not modified in respect of this matter.

Information other than the Financial and Auditor's Report Thereon

The Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Management Discussion and analysis, Board of Directors' Report including Annexures to Board's Report, Business Responsibility Report, Corporate Governance and Shareholder's Information, but does not include the financial statements and our auditor's report thereon.

Our opinion on the financial statement does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements, or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

If based on the work we have performed, we conclude that there is material misstatement therein; we are required to report that fact, we have nothing to report in this regard.

Management's Responsibility for the Financial Statements

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the act with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance, changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified in Section 133 of the Act, read with the Rule 7 of Companies (Accounts) Rules, 2014. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgements and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so. The Board of Directors is responsible for overseeing the Company's financial reporting process.

Auditor's Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SA's will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgement and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls with reference to(standalone) financial statements in place and the operating effectiveness of such controls.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of management's use of the going concern basis of accounting and based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Report on Other Legal and Regulatory Requirements:

1. As required by Section 143(5) of the Act, we have considered the directions/sub-directions issued by the Comptroller and Auditor General of India, the action taken thereon and its impact on the financial statements of the company are given in the Annexure A.	Informative only

2. As required by the Companies (Auditor's Report) Order, 2020 ("the Order") issued by the Government of India in terms of sub-section (11) of section 143 of the Act, we give in the Annexure B, a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.	Informative only
3) As required by Section 143 (3) of the Act, we report that:	
a) We have sought and obtained all the information and explanations which to the best of knowledge and belief were necessary for the purpose of our audit	Informative only
b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.	Informative only
c) The Balance sheet, the Statement of Profit and Loss and Cash Flow statement dealt with by this Report are in agreement with the books of account.	Informative only
d) In our opinion, the aforesaid financial statements comply with the accounting standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014 except for the matters described in the Basis for Qualified Opinion Paragraphs.	Informative only
e) The matters described in the Basis for Qualified above, in our opinion, may have an adverse effect on the functioning of the Company.	Informative only
f) Being a Government company, the company is exempted from the provisions of section 164 (2) if the Act regarding disqualification of directors vide Notification GSR-463 (E) dated 5th June, 2015 issued by Government of India, Ministry of Corporate Affairs.	Informative only

g) With respect to the adequacy of the internal financial controls with reference to the financial statements of the Company and the operating effectiveness of such controls, refer tour separate Report in Annexure C.	Informative only
h) With respect to the other matters to be included in the Auditor's Report in accordance with the requirements of section 197(16) of the Act, as amended: Being a Government company, the company is exempted from the provisions of section 197 (16) of the Act regarding remuneration to Directors vide Notification GSR-463(E) dated 5th June, 2015 issued by Government of India, Ministry of Corporate Affairs.	Informative only
i) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014,in our opinion and to the best of our information and according to the explanations given to us:	
i) The Company has disclosed the impact of pending litigations on its financial position in its financial statements. Refer Note No. 30(i) and 30(iii) to the financial statements	Informative only
ii) The Company has made provision, as required under the applicable law or accounting standards for material foreseeable losses, if any, on long term contracts including derivative contracts, except as reported in matters described in the Basis for Qualified Opinion.	Informative only
iii) There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the company.	Informative only
iv) a) The Management has represented that, to the best of its knowledge and belief, no funds(which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person or entity, including foreign entity ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or	Informative only

invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries :	
b) The Management has represented, that, to the best of its knowledge and belief, no funds(which are material either individually or in the aggregate) have been received by the Company from any person or entity, including foreign entity ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries	Informative only
c) Based on the audit procedures that have been considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11 (e), as provided under (a) and (b) above, contain any material misstatement.	Informative only
v) According to information and explanation given to us:	
a) No final dividend is proposed in the previous year by the Company;	Informative only
b) No interim dividend has been proposed by the Company during the year;	Informative only
c) The Board of Directors of the Company have not proposed any dividend for the financial year under audit.	Informative only

vi) Based on our examination which included test check, the Company has used an accounting software for maintaining its Books of Accounts which has a feature of recording Audit Trail (edit log) facility and the same has operated throughout the year for all relevant transactions recorded in the software. Further, during the course of our audit we did not come across any instance of audit trail feature being tampered with and the audit trail has been preserved by the company as per the statutory requirements for record retention.	Informative only

ANNEXURE 'A' TO THE INDEPENDENT AUDITOR'S REPORT

(Referred to in paragraph 1 under 'Report on Other Legal and Regulatory Requirements' section of our report to the Members of SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED ("The Company") of even date)

We report that:

S.No.	Questions	Replies	Management Reply
1.	Assess the fair valuation of all the investments, both quoted and unquoted, made directly by the Company or through Trusts, for Post retirement benefits of the employees. This includes verifying valuation methodologies, ensuring consistency with Ind AS and reviewing supporting documentation. The auditor shall provide a brief note on the valuation approach, its reasonability, and compliance with applicable regulations, reporting any material deviations or misstatements.	In order to assess the fair valuation of all investments pertaining to post-retirement benefits, the Company has obtained three separate actuarial reports, each corresponding to distinct category of employees. a. Employee prior to 31.01.1999: Refer Note no 24, the Company has recognized 20% of the actuarial liability as at year end as per the Tripartite Agreement. The ascertained employee retirement benefits liability is Rs 3790.19 Crores against which a fund of Rs 2873.23 Crores is available with TGSPDCL P&G Trust balance of Rs. 916.96 Crores remains unfunded. b. Employee after 31.01.1999: The ascertained employee retirement benefits liability is Rs 408.99 Crore and is completely non-fund based liability. c. Artisans: The ascertained employee retirement benefits liability is Rs 154.34 Crore and is completely non-fund based liability.	Informative only

		Further, refer note no. 10 towards short term and note no. 6 towards long-term provisions for retirement benefits as per the actuary report. We have relied upon the assumptions & valuation approach of Actuary. Refer Note 24 and its annexures for the detailed report of actuary and their assumptions.	
2	Whether the Company has a system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	Yes, the Company has a system in place to process all the accounting transactions through SAP IT system and revenue related transactions are processed through [illegible], which are later pulled into the SAP IT system. During Financial Year 2024-25, all the accounting transactions have been processed through IT system. However, for preparation of financial statements some manual interventions are carried out. Major discrepancies in certain areas are given here under: 1. Payroll system module is integrated with finance system module, however, as explained to us, due to pending reconciliation there is a difference of Rs. 0.73 crore being excess in payroll module, when compared to finance module for employee loans.	Payroll module has been operational since 2012. The legacy data is yet to be taken into payroll module, steps will be taken to reconcile the same

		2. Inter units' balances were not properly processed through IT system, which has resulted in un-cleared credit balance of Rs.63.52 Crore.	The company is making all efforts in clearing the balance in this account. During the year the company has reconciled to certain extent of Rs.63.52 Crore (Previous year Rs.84.27 Crore), out of which Rs. 20.75 Crore were reconciled and cleared in current FY 2025-26. However, there are few legacy amounts involved in the balance, same will be reconciled and cleared on priority basis.
3	Whether funds (grants/ subsidy etc.) received/ receivable for specific schemes from Central/ State Government or its agencies were properly accounted for as per the applicable accounting standards or norms and whether the received funds were utilised as per its terms and conditions? Whether accounting of interest earned on grants received has been done as per terms and conditions of the Grant. List the cases of deviation.	According to the information and explanation given to us and on the basis of our verification of the records funds received/receivable from Central/State Governments or its agencies under various projects/schemes have been properly accounted for and released to the beneficiaries/spent/utilized as per guidelines and terms & conditions as mentioned in the relevant sanction letters.	Informative only

4	Whether the Company has identified the key Risk areas? If yes, whether the Company has formulated any Risk Management Policy to mitigate these risks? If yes, (a) whether the Risk Management Policy has been formulated considering global best practices? (b) whether the Company has identified its data assets and whether it has been valued appropriately?	The Company has identified key Risk areas and has formulated and approved a comprehensive Risk Management Policy on 02.06.2025. As explained to us the, the policy has been prepared keeping in mind the available best practices, however, no reliance has been placed on any International Risk Management Guidelines. The Company is in the business of Power distribution; there are no identifiable data assts which are required to be valued.	Informative only
5	Whether the Company is complying with the Securities and Exchange Board of India (SEBI) (Listing Obligation and Disclosure Requirements) Regulations, 2015, and other applicable rules and regulations of SEBI, Department of Investment and Public Asset Management, Ministry of Corporate Affairs, Department of Public Enterprises, Reserve Bank of India, Telecom Regulatory Authority of India, CERT-IN, Ministry of Electronics and Information Technology and National Payments Corporation of India wherever applicable? If not, the cases of deviation may be highlighted.	The Company is an unlisted Government of Telangana controlled State PSU. As explained to us, the company is generally complying with all the applicable rules and regulations of Ministry of Corporate Affairs, Department of Investment and Public Asset Management and Department of Public Enterprises. Further, as explained to us the rules and regulations of Securities and Exchange Board of India (SEBI) (Listing Obligation and Disclosure Requirements) Regulations, 2015, and other applicable rules and regulations of SEBI, Reserve Bank of India, Telecom Regulatory Authority of India, CERT-IN, Ministry of Electronics and Information Technology and National Payments Corporation of India are not applicable on the Company.	Informative only

The **Annexure B** referred to in "Report on Other Legal and Regulatory Requirements" paragraph of our Independent Auditor's Report of even date, to the members of **Southern Power Distribution Company of Telangana Limited ("the company"), Hyderabad** for the year ended 31st March, 2025.

We report that:

i) a) In respect of the Company's Property, Plant and Equipment and Intangible Assets: A) The Company has maintained proper records showing full particulars, including quantitative details and situation of fixed assets.	Informative only
B) The Company is maintaining proper records showing full particulars of Intangible assets.	Informative only
b) We are informed by the Company that no physical verification of Property, Plant and Equipment has been carried-out during the year under report. Accordingly, we are unable to comment regarding any material discrepancies between the fixed assets register and the assets physically available.	To the extent possible at least for the major assets such as PTR/33kv lines are proposed to be taken up for physical verification.
c) As per the information given there are 2117 properties held by the Company. However, title deeds including letters of alienation/allotment/physical handing over of the property are available only for 883 properties and not available for rest of 1234 land properties. We are also informed by the company that in respect of the "parcels of land" alienated to it by the State Government or its agencies other than the letters of alienation/allotment/physical handing over, no other legal documents are generally executed.	The Land and parcels available at various field units have been received; however some of the records pertaining to lands and parcels of land are yet to be received. The records pertaining to these assets are being maintained at respective division level.

d) The Company has not revalued any of its Property, Plant and Equipment (including right-of-use assets) and intangible assets during the year.	Informative only
e) No proceedings have been initiated during the year or are pending against the Company as at 31st March, 2025 for holding any benami property under the Benami Transactions (Prohibition) Act,1988 (as amended in 2016) and rules made there under.	Informative only
ii) a) Physical verification of inventory has been conducted at reasonable intervals by the Management during the year. According to information and explanation given to us, the discrepancies noticed on such verification between the physical stocks and the book records were not material and necessary provisions have been accounted for, wherever required.	Informative only
b) The Company has been sanctioned working capital limits in excess of Rs. 5.00 Crore, in aggregate, during the year, from banks or financial institutions on the basis of security of current assets. The quarterly returns or statements of the current assets are filed by the company with such banks or financial institutions. Following are the details of variances noticed between stock statements/receivables statements and the books of account.	The quarterly information of current assets statement was furnished to banks before the closure of Quarter Financials and Annual accounts as the current assets statement has to submit in timelines.

Rs. In Crore

Particulars	As per Current Assets statement	As per Books of A/c	Variance
As on June 30th i) Stocks ii) Receivables	305.79 22,577.57	312.88 24,868.23	(7.09) (2290.66)
As on Sep 30th i) Stocks ii) Receivables	328.78 24,107.04	330.58 26,653.52	(1.80) (2546.48)
As on Dec 31st i) Stocks ii) Receivables	321.94 25,722.78	326.82 28,192.33	(4.88) (2469.55)
As on March 31st i) Stocks ii) Receivables	222.51 27,384.34	224.29 30,108.22	(1.78) (2723.88)

ii) During the year the Company has made an investments amounting to Rs. 0.95 Crore as part of Contingency Reserve Investments (Refer Note 12).

a) During the year the company has not provided any guarantee or security or granted any loans or advances in the nature of loans to companies, firms, Limited Liability Partnerships or other parties, except loans granted to staff.

A) The Company has not granted any loans or advances and guarantees or security to subsidiaries, joint ventures and associates.

B) The Company has granted loans or advances in the nature of loans to employees during the year, and following are the details:

Particulars	Rs. in Crore	
Aggregate amount of loans granted/ provided to the employees during the year.	1.17	Informative only
Balance outstanding as at balance sheet date in respect of above cases	24.63	

b) In our opinion, the investments made and the terms and conditions of the grant of loans to the employees, during the year are prima facie, not prejudicial to the Company's interest.	Informative only
c) In respect of loans granted to the employees by the Company, the schedule of repayment of principal and payment of interest has been stipulated and the repayments of principal amounts and receipts of interest are generally been regular as per stipulation.	Informative only
d) In respect of loans granted by the Company, there is no overdue amount remaining outstanding as at the balance sheet date.	Informative only
e) No loan granted by the Company which has fallen due during the year, has been renewed or extended or fresh loans granted to settle the over dues of existing loans given to the same parties.	Informative only
f) The Company has not granted any loans or advances in the nature of loans either repayable on demand or without specifying any terms or period of repayment during the year. Hence, reporting under clause 3(iii)(f) is not applicable.	Informative only
iv) In our opinion and according to the information and explanations given to us the Company has not granted any loans to parties covered under section 185 and 186 of the Companies Act, 2013, hence, clause 3(iv) of the Order is not applicable.	Informative only

v) The Company has not accepted any deposits or the amounts which are deemed to be deposits from public. Consequently, the clause 3(v) of the order is not applicable to the Company.	Informative only
vi) We have broadly reviewed the books of account relating to materials, labour and other items of cost maintained by the Company pursuant to the Rules made by the Central Government for the maintenance of cost records under sub-section (1) of section 148 of the Companies Act, 2013 and we are of the opinion that prima facie the prescribed accounts and records have been made and maintained. However, we have not made a detailed examination of the records.	Informative only

vii) In respect of statutory dues: a) According to the information and explanations given to us and on the basis of examination of the records of the Company, amounts deducted/accrued in the books of account in respect of undisputed statutory dues including Provident Fund, Income-tax, sale-tax, Service tax, Duty of Customs, Duty of Excise, Value Added Tax, Cess, Goods & Services Tax and other material statutory dues have been regularly deposited during the year by the Company with the appropriate authorities, except for Goods & Service Tax and Employee State Insurance (ESI) which are not paid regularly.	Informative only

Accordingly, to the information and explanations given to us, no undisputed amounts are payable in respect of Income tax, Sales tax, Service tax, Duty of Customs, Duty of Excise, Value Added tax or Cess, Goods & Services tax and other statutory dues which were in arrears as at 31st March, 2025 for a period of more than six months from the date they became payable, except the following:

Name of the statute/Authority	Nature of dues	Period which the amount relates	Amount (Rs.In Crore)
Employee State Insurance Act, 1948	Employee State Insurance	F.Y. 2018-19 to F.Y. 2023-24	1.97
Employee Provident Fund Act, 1952	Employee Provident Fund	F.Y. 2013-14 to F.Y. 2023-24	0.72

b) As on 31st March, 2025, there have been no disputed dues, which have not been deposited with the respective of Income Tax, Service Tax, Duty of Customs and Duty of Excise, Value Added Tax Goods& Services Tax and Cess except the following:

(Rs.in Crores)

S. No.	Name of the Statute	Nature of the Dues	Amount (Rs.In Crores)	Period to which the amount relates	Forum where dispute is pending
1.	A.P. Tax on entry of goods in local area Act, 2001	Entry tax on goods purchased from outside	286.68	For the financial year from 2002-03 to 2017-18 (Upto june' 2017)	Hon'ble High Court of Telangana
2.	A.P. General Sales Tax Act, 1956	Sales Tax	1.34	For the financial year from 2001-02 to 2004-05	Hon'ble A.P. Sales Tax Appellate Tribunal, Hyderabad
3.	A.P. VAT Act, 2005	VAT (Including Penalty)	90.56	For the financial year from 2008-09 to 2012-13	Hon'ble High Court of Telangana
			0.44	Financial Years 2008-09 & 2009-10	Appellate Deputy Commissioner, Commercial taxes, Hyderabad.

4.	Finance Act, 1994	Service Tax (including Penalty	194.53	From July, 2012 To June, 2017	Hon'ble High Court of Telangana
			18.10	From 2012-13 to 2015-16	Customs, Excise and Service Tax Appellate Tribunal
5.	Income Tax Act, 1961	TDS	14.86	Financial Year 2006-07	Hon'ble High Court of Telangana
			78.37	For the Financial Years 2007-08 & 2008-09	Hon'ble Supreme Court of India
		Income Tax	1.09	For the Assessment 2018-19	Hon'ble Commissioner of Income Tax (Appeals)
6.	EPF Act	EPF	0.23	2017-18	Central Government Industrial Tribunal, Hyderabad
			14.16	From 2014-15 to 2016-17	Hon'ble High Court of Telangana
7.	ESI Act	ESI	0.28	From July 2017 to Apr2019	Hon'ble Employees Insurance Court

viii) In our opinion and according to the information and explanations given to us, there are no transactions in the books of accounts relating to previously unrecorded income that have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961.	Informative only
ix) a) According to the information and explanations given to us, the Company has not defaulted in repayment of any loan installments in respect of term loans from financial institutions and banks.	Informative only
b) The Company has not been declared willful defaulter by any bank or financial institution or government or any government authority.	Informative only
c) In our opinion and according to the information and explanations given to us term loans were applied for the purpose for which the loans were obtained.	Informative only

d) On an overall examination of the financial statements of the Company, funds raised on short term basis have, prima facie, not been used during the year for long-term purposes by the Company.	Informative only
e) On an overall examination of the financial statements of the Company, the Company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures.	Informative only
f) The company has not raised any loans during the year on the pledge of securities held in its subsidiaries, joint ventures or associate companies during the year	Informative only
x) a) The Company did not raise any money by way of initial public offer or further public offer (including debt instruments) during the year. Accordingly, paragraph 3(x)(a) of the Order is not applicable.	Informative only
(b) During the year, the Company has not made any preferential allotment or private placement of shares or convertible debentures (fully or partly or optionally) and hence reporting under clause 3(x)(b) of the Order is not applicable.	Informative only
xi) (a) According to the information and explanations given to us, no material fraud by the Company or on the Company by its officers or employees has been noticed or reported during the course of our audit.	Informative only
(b) No report under sub-section (12) of section 143 of the Companies Act has been filed in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government, during the year and up to the date of this report.	Informative only

(c) As represented to us by the management, there are no whistle blower complaints received by the company during the year.	Informative only
xii) The Company is not a Nidhi Company and hence reporting under clause 3(xii) of the Order is not applicable.	Informative only
xiii) According to the information and explanations given to us and on overall examination of the records of the Company, we report that all transactions with related parties are in compliance with the provisions of sections 177 and 188 of the Companies Act, 2013 and the related party disclosures, to the extent applicable, as required by relevant Accounting Standards are disclosed in the financial statements.	Informative only
xiv) a) In our opinion the Company has an adequate internal audit system commensurate with the size and the nature of its business b) We have considered the internal audit reports for the year under audit, issued to the Company during the year and till date, in determining the nature, timing and extent of our audit procedures.	Informative only
xv) In our opinion during the year the Company has not entered into any non-cash transactions with its Directors or persons connected with its directors and hence provisions of section 192 of the Companies Act, 2013 are not applicable to the Company.	Informative only
xvi) a) In our opinion, the Company is not required to be registered under section45-IA of the Reserve Bank of India Act, 1934 as defined in the regulations of the Reserve Bank of India.	Informative only
b) The company has not conducted any Non-banking financial or Housing finance activities during the year.	Informative only

xvi) c) In our opinion, the Company is not a Core Investment company, as defined in the Core Investment Companies (Reserve Bank) Directions, 2016 regulations of the Reserve Bank of India. Hence, reporting under clause 3(xvi)(c) of the Order is not applicable.	Informative only
xvi) d) In our opinion, the Company is not a Core Investment company and there are no Crore Investment companies in the group. Hence, reporting under clause 3(xvi)(d) of the Order is not applicable.	Informative only
xvii) The Company has incurred cash loss of Rs. 607.14 Crore during the financial year covered by our audit and the Company has incurred cash loss of Rs. 4,573.59 Crore during the immediately preceding financial year	Informative only
xviii) There has been no resignation of the statutory auditors of the Company during the year.	Informative only
xix). On the basis of the financial ratios, ageing and expected dates of realisation of financial assets and payment of financial liabilities, other information accompanying the financial statements and our knowledge of the Board of Directors and Management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report indicating that Company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due.	Informative only

xx) Provisions of Corporate Social Responsibility (CSR) are not applicable to the company, hence clauses 3(xx)(a) & 3(xx)(b) are not applicable to the Company as the Company has incurred losses during the financial year under audit and also during the preceding two financial years.	Informative only
xxi) The reporting under clause (xxi) of the order is not applicable in respect of the audit of standalone financial statements of the company. Accordingly, no comment has been included in respect of the said clause under this report.	Informative only

ANNEXURE - 'C' TO AUDITORS' REPORT

(Referred to in paragraph 3(g) under 'Report on Other Legal and Regulatory Requirements' section of our report of even date)

Report on the Internal Financial Controls over Financial Reporting under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("The Act")

We have audited the internal financial controls with reference to Financial Statements of Southern Power Distribution Company of Telangana Limited, as on 31st March, 2025 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on "the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India." These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Company's Act 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's financial control with reference to these financial statements based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards of Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note required that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls with reference to these financial statements were established and maintained and if such controls operated effectively in all material respects.

An audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system with reference to these financial statements and their operating effectiveness. Our audit of internal financial controls with reference to these financial statements included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal controls system with reference to these financial statements.

Meaning of Internal Financial Controls with reference to the Financial Statements

A Company's internal financial control with reference to the financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A Company's internal financial control with reference to the financial statements includes those policies and procedures that:

i) Pertain to the maintenance of records that, in reasonable detail, accurately reflect the transactions and dispositions of the assets of the company;

ii) Provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and

iii) Provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitation of internal financial controls with reference to the financial statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal control with reference to the financial statements to future periods are subject to the risk that the internal financial control with reference to the financial statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedure may deteriorate.

Qualified Opinion

According to the information and explanations given to us and based on our audit, the following material weaknesses have been identified in the operating effectiveness of the company's internal controls with reference to the financial statements as at 31st March, 2025;

Absence of control in respect of:

a) Not carrying out periodic physical verification of Plant, Property and Equipment and also not having any policy with regard.	It is to inform that, physical verification of Property, Plant and Equipment was not carried-out by the field officers. Discoms was providing the electricity to the 15 districts and covering vast area of distribution activity and the assets were commissioned and scattered in remote area. It is assure that, to the extent possible at least major assets such as PTR/33KV lines proposed to be taken up physical verification.
b) Not in possession of valid title deeds of many of the land properties held by the company.	The Land and parcels available at various field units have been received; however some of the records pertaining to lands and parcels of land are yet to be received. The records pertaining to these assets are being maintained at respective division level.
c) Capitalization of capital work orders without work order completion certificates and non-closure of work orders.	Works are capitalized only upon submission of work completion certificate exceptionally where substantial (Around 90%) expenditure is incurred and assets put to use, such work orders are closed on partial basis. The same are regularized subsequently.

A material weakness is a deficiency, or a combination of deficiencies, in internal financial control with reference to the financial statements, such that there is reasonable possibility that a material misstatement/(s) of the company's annual financial statements will not be prevented or detected on a timely basis.

In our opinion, the Company has, in all material respects, an adequate internal financial controls system with reference to the financial statements and such internal financial controls with reference to the financial statements were operating effectively as at 31st March, 2025, based on "the internal control over financial reporting criteria established by the Company considering the essential components of internal controls stated in the Guidance Note on audit of Internal financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India" and except for the possible effect of the material weaknesses described above on the achievements of the objectives of the control criteria, the company's internal financial controls with reference to the financial statements were operating effectively as at 31st March, 2025.

For V. N. PUROHIT & CO.
Chartered Accountants
Firm's Registration No. 304040E

Kamalesh Kumar Sankla
M. No. 229329
UDIN: 25229329BMTHIF3371
29 JUL 2025

Sri. Md. Musharraf Faruqui, IAS
DIN: 10429742

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SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

CIN U40109TG2000SGC034116

BALANCE SHEET AS AT 31st MARCH, 2025

	Particulars	Note No.	As at March 31, 2025 (Rs. In Crore)	As at March 31, 2024 (Rs. In Crore)
I	EQUITY AND LIABILITIES			
1	Shareholders' Funds			
	(a) Share Capital	2	12,017.93	12,017.93
	(b) Reserves and Surplus	3	(40,665.73)	(40,380.55)
	(c) Money received against share warrants		-	-
2	Non-Current Liabilities			
	(a) Long-term Borrowings	4	20,888.87	17,256.21
	(b) Deferred tax liabilities (Net)		-	-
	(c) Other Long term liabilities	5	288.16	334.30
	(d) Long-term Provisions	6	3,065.60	2,750.23
3	Current Liabilities			
	(a) Short-term Borrowings	7	16,481.05	10,791.60
	(b) Trade Payables			
	(i) MSMEs	8	-	0.08
	(ii) Other than MSMEs		[illegible]	[illegible]
	(c) Other Current Liabilities	9	2,561.41	7,445.20
	(d) Short-term Provisions	10	553.59	[illegible]
	TOTAL		51,579.21	44,919.07
II	ASSETS			
1	Non-Current Assets			
	(a) Property, Plant, Equipment and Intangible Assets			
	(i) Plant, Property and Equipment	11	11,788.11	10,920.21
	(ii) Intangible Assets		17.92	17.98
	(iii) Capital Work in Progress		1,330.05	1,325.76
	(b) Non-Current Investments	12	505.10	480.15
	(c) Deferred Tax Assets (Net)	13	1,795.46	1,775.89
	(d) Long-term loans and advances	14	335.56	335.28
	(e) Other Non-current Assets	15	5.36	5.61
2	Current Assets			
	(a) Current Investments		-	-
	(b) Inventories	16	223.24	285.89
	(c) Trade Receivables	17	29,822.45	23,191.90
	(d) Cash and cash equivalents	18	253.03	221.48
	(e) Short-term Loans and Advances	19	776.72	1,445.16
	(f) Other Current Assets	20	5,312.06	5,105.29
	Total		51,579.21	44,919.07
	Summary of Significant Accounting policies	1		

The Accompanying notes are the integral part of the financial Statements

As per our report of even date

For and on behalf of the Board of Directors of Southern Power Distribution Company of TG Limited

For M/s V.N. Purohit & Co.
Chartered Accountants
FR No. 304040E

Kamalesh Kumar Bagdi
Partner
M. No 229829
Date: 29 JUL 2025
Place: Hyderabad

Sri. P.Krishna Reddy
Director (Finance, IR&Legal)
DIN:11194376

Sri MD Musharraf Faruqui, IAS
Chairman & Managing Director
DIN : 10429743

Smt K Sudha Madhuri
Chief General Manager (Finance)

Anil Kumar Vangapati
Company Secretary
F.No. 3321

UDIN:-25229829BMJHIF3331

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SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
CIN U40109TG2000SGC034116

STATEMENT OF PROFIT & LOSS FOR THE YEAR ENDED 31st MARCH, 2025

	Particulars	Note No.	2024-25 (Rs. in Crore)	2023-24 (Rs. in Crore)
I	Revenue from Operations	21	44,517.88	40,331.90
II	Other Income	22	435.58	367.36
III	Total Income		44,953.46	40,699.26
IV	Expenses			
	Power Purchase Expense	23	36,010.43	37,890.10
	Employee Benefit expense	24	3,495.16	3,166.15
	Operating and Other Expenses	25	399.50	394.01
	Finance Costs	26	4,174.72	3,308.15
	Depreciation and amortisation expense	11	907.89	842.13
	Total Expenses		44,987.55	47,600.54
V	Profit/(Loss) before exceptional & extraordinary items and tax (III-IV)		[illegible]	[illegible]
VI	Exceptional items	27	[illegible]	[illegible]
VII	Profit/(Loss) before extraordinary items and tax (V-VI)		[illegible]	[illegible]
VIII	Extraordinary Items		-	-
IX	Profit/(Loss) before tax (VII-VIII)		[illegible]	[illegible]
X	Tax Expense			
	(1) Current Tax			-
	(2) Deferred Tax	13	[illegible]	[illegible]
XI	Profit (Loss) for the period from continuing operations (IX-X)		(1,302.88)	(4,309.55)
XII	Profit/(loss) from discontinuing operations		-	-
XIII	Tax expense of discontinuing operations		-	-
XIV	Profit/(loss) from discontinuing operations (after tax) (XII-XIII)		-	-
XV	Profit /(Loss) for the period (XI+XIV)		(1,302.88)	(4,309.55)
XVI	Earnings per equity share (Amount in Rs.)			
	(1) Basic		(0.52)	(4.06)
	(2) Diluted		(0.52)	(4.06)
	Summary of Significant Accounting policies	1		

The Accompanying notes are the integral part of the financial Statements

As per our report of even date

For M/s V.N. Purohit & Co.
Chartered Accountants
FR No. 304040E
Chartered Accountants
FR No. 304040E

Kamlesh Kumar Sharma
Partner
M. No 229226
Date: 29 JUL 2025 UDIN: 25229226BMJHJF3371
Place: Hyderabad

For and on behalf of the Board of Directors of
Southern Power Distribution Company of TG Limited

Sri P. Krishna Reddy
Director (Finance, IPC & Legal)
DIN 11394376

Sri MD Musharraf Faruqui, IAS
Chairman & Managing Director
DIN: 10425742

Smt K Sudha Madhuri
Chief General Manager
(Finance)

V. Anil Kumar
Anil Kumar Vanaparthi
Company Secretary
F.No. 8521

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SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
CIN U40109TG2000SGC034116

CASH FLOW STATEMENT FOR THE YEAR ENDED 31st MARCH, 2025

Particulars	Year Ended 31st March, 2025 (Rs. in Crore)		Year Ended 31st March, 2024 (Rs. in Crore)	
A. Cash flows from operating activities:				
Net Profit before tax	(1,086.45)		(5,059.20)	
Adjustments :				
Add: Depreciation	927.84		862.13	
Add: Interest on Long Term Borrowings	450.12		432.12	
Less: Interest on Investments	(3.57)		(3.57)	
Add: Loss on Sale of Property Plant and Equipment				
Add: Non Cash Expenditure				
Less: Withdrawal of Depreciation on Consumer Contributed Assets	(428.55)		(378.52)	
Operating profit before working capital changes	(560.55)		(4,146.83)	
Changes in Working Capital				
Increase/(Decrease) in Non-Current Liabilities				
Other Long Term Liabilities	(24.29)		6.54	
Long Term Provisions	200.37		501.56	
(Increase)/Decrease in Non-Current Assets				
Long-term Loans & Advances	60.42		(60.16)	
Other Non-current Assets	0.25		(0.51)	
Increase/(Decrease) in Current Liabilities				
Short Term Borrowings	[illegible]		[illegible]	
Trade Payables	[illegible]		[illegible]	
Other Current Liabilities	[illegible]		[illegible]	
Short Term Provisions	[illegible]		[illegible]	
[illegible]	-		-	
(Increase)/Decrease in Current Assets				
Inventories	[illegible]		[illegible]	
Trade Receivables	[illegible]		[illegible]	
Short-term Loans & advances	[illegible]		[illegible]	
Other Current Assets	[illegible]		[illegible]	
Cash generated from operations	[illegible]		[illegible]	
Net Cash flow from Operating Activities		(2,399.26)		(833.09)
B. Cash flows from investing activities:				
Purchase/Investments in Property Plant and Equipment	[illegible]		[illegible]	
Purchase/Investments in Capital Work in Progress	[illegible]		[illegible]	
Purchase of Investments/Redemption	[illegible]		[illegible]	
Interest on Investments	3.57		3.57	
Investments in Capital Advances	[illegible]		[illegible]	
Increase in Other Long Term Liabilities	[illegible]		[illegible]	
Net cash flow from investing activities		(1,965.87)		(1,702.46)
C. Cash flows from financing activities:				
Consumer Contributions Received	[illegible]		1,157.80	
Increase (Decrease) in Long Term Borrowings	[illegible]		1,843.94	
Interest paid on Long Term Borrowings	(450.12)		(432.12)	
Increase in Contingency Reserve	5.24		5.02	
Increase in GIS Saving Fund	0.47		0.50	
Increase in Self Funding Medical Scheme	11.58		9.48	
Funds received in UDAY Scheme	-		-	
Investment by Government of Telangana in DISCOM's	-		-	
Decrease /Increase in Surplus /retained Earnings	-		-	
Decrease in Surplus /retained Earnings	-		-	
Net cash flow from financing activities		4,395.58		2,624.82
Net increase/ (Decrease) in cash and cash equivalents during the year		30.45		89.27
Cash and cash equivalents at the beginning of the year		271.48		182.21
Cash and cash equivalents at the end of the year		301.93		271.48

As per our report of even date

For M/s V.N. Purohit & Co.
Chartered Accountants
FR No. 304040E

Kamalesh Kumar Sodia
Partner
M. No 229328
Date : 29 JUL 2025
Place: Hyderabad

UDIN- 25229328BMJHIE3371

For and on behalf of the Board of Directors of
Southern Power Distribution Company of TG Limited

Sri. P. Krishna Reddy
Director (Finance, IR&Legal)
DIN:11184279

Sri. MD Musharraf Faruqui, IAS
Chairman & Managing Director
DIN : 10429742

Smt A Sudha Madhuri
Chief General Manager
(Finance)

V. Anil Kumar
Anil Kumar Vonigani
Company Secretary
F.No. 9521

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	Notes to Financial Statements for the year ended 31st March, 2025
1	**Company Overview**
	Southern Power Distribution Company of Telangana Limited (Formerly Central Power Distribution Company of Andhra Pradesh Limited)(The Company) was incorporated under the Companies Act ,1956 as a public limited company under the second transfer scheme notified by the Government of Andhra Pradesh (GoAP) (Vide G.O.Ms.No.35, Energy (Power-II) dated 31-03-2000), 30-03-2000 to carry on the business of distribution and retail supply of power in the geographical spread of districts in Telangana and commenced commercial operations from 01-04-2000. Company is a government company as defined under section 2(45) of the Companies Act, 2013 and company is not listed under in any stock exchange.
	During the Financial year 2014-15, State of Andhra Pradesh was bifurcated as States of Telangana and residual State of Andhra Pradesh. Vide AP Reorganisation Act, 2014 (APR Act) w.e.f. 02.06.2014. In terms of Schedule XII to the APR Act, two operating business circles of the Company, namely, Ananthapur and Kurnool, were de-merged and Assets and Liabilities were transferred in terms of GO Ms. No.24 Dt. 29.05.2014 issued by Government of Andhra Pradesh.
	Significant accounting policies
1.1	a. Basis of preparation
	The financial statements are prepared under the historical cost convention on accrual basis , in accordance with Indian Generally Accepted Accounting Principles ("GAAP") and mandatory accounting standards specified under Section 133 of the Companies Act,2013, read with Rule 7 of the Companies (Accounts) Rules, 2014. Accounting policies have been consistently applied except where a newly issued accounting standard is initially adopted or a revision to an existing accounting standard requires a change in the accounting policy hitherto in use. Management evaluates all recently issued or revised accounting standards on an ongoing basis.
	b. Functional and Presentation of Currency
	The financial statements are presented in Indian Rupees (INR), which is also the Company's functional currency. All amounts have been rounded-off to the nearest Crores, unless otherwise mentioned.
1.2	Use of estimates
	In preparation of the financial statements in conformity with GAAP, the Company is required to make judgments, estimates and assumptions about the carrying amount of assets and liabilities that are not readily apparent from other sources. The estimates and the associated assumptions are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates.
	The estimates and the underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised and future periods effected. Significant judgments and estimates about the carrying amount of assets and liabilities include useful lives of tangible and intangible assets, impairment of tangible assets, intangible assets including goodwill, investments, contract costs to be incurred to complete contracts, provision for doubtful debts, employee benefits and other provisions and recoverability of deferred tax assets.
1.3	Cash flow statement
	Cash flows are reported using the indirect method, whereby profit/ (lost) before extraordinary items and tax is adjusted for the effects of transactions of non-cash nature and any deferrals of accruals of past of future cash receipts of payment. The cash flows from operating, investing and financing activities of the company are segregated based on the available information.

	Notes to Financial Statements for the year ended 31st March, 2025
1.4	Revenue recognition
	a)Sale of Power:
	i) Revenue from Sale of Power is accounted for based on demand raised on consumers. Tariff rates for sale of power are as per Tariff Order of The Telangana State Electricity Regulatory Commission as approved for the reporting period.
	ii) Unbilled Revenue is recognised in the books of accounts on 'accrual basis', considering the events occurring after balance sheet date.
	iii) Bills raised for theft of energy, whether on a consumer or an outsider are not recognized in full until the final assessment order is received from the competent authority of the Company. The amount received against initial assessment is treated as "Other Deposits".
	iv) Sale of Power under open access mechanism is entered into by TGPCC on behalf of the company in terms of SWAP arrangements with other traders/developers. The terms of SWAP transactions are to get back/return the power @ 105% of the power lent/borrowed.
	b)Other Income
	i) Miscellaneous receipts are accounted on accrual basis.
	ii) Recoveries from employees or outsiders are accounted as and when collected.
	iii) Interest accrued on long term investment during the reporting period is credited to 'Contingency Reserve

1.5	Property, Plant And Equipment
	a) Tangible Assets
	Property, Plant And Equipment of the Company are stated in the books of accounts and disclosed in financial statements at Historical Cost, which includes incidental cost related to acquisition and installation less accumulated depreciation. Borrowing costs during the period of construction/installation is added to the cost of the eligible qualifying assets. [illegible] for significant components of fixed assets for computation of depreciation, [illegible] in the form of [illegible] are [illegible]
	b) Intangible Assets
	Intangible assets are stated at cost less accumulated amortisation and net of impairments, if any. An intangible asset is recognised if it is probable that the expected future economic benefits that are attributable to the asset will flow to the Company and its cost can be measured reliably. Intangible assets having finite useful lives are amortised on a straight-line basis over their estimated useful lives.
	c) Capital work in progress
	Fixed asset under construction, advance paid towards acquisition and cost of asset not put to use before the year end, are disclosed as capital work in progress, which further includes
	• Ten percent of the Cost of Capital Works capitalized to Capital Works towards Employee Cost and Administration & General Expenses (8.5% on Employees cost and 1.5% on Administration & General Expenses), as the Operation Circles are executing both Capital Works and Operation & Maintenance Works and it is not practicable to maintain records to identify the man hours spent by the staff on Capital Works.
	• Interest relating to construction period is calculated based on the average interest rate of loans drawn under a Scheme and capitalized. The interest is calculated from the date of expenditure incurred on respective Work Orders of the Scheme.

Notes to Financial Statements for the year ended 31st March, 2025

1.6	**Depreciation**
	a) Depreciation on Property Plant and Equipment is provided under the 'Straight Line Method' up to 90% of the original cost of assets, at the rates notified by the Hon'ble Central Electricity Regulatory Commission (CERC). Rate of Depreciation as per the CERC notification were adopted from the financial year 2022-23. In view of this the management opined that Schedule II Part A and Part C to the Companies Act,2013 is not mandatorily applicable to the Company.
	b) Depreciation is calculated from the date of capitalization of the asset.
	c) With respect to the following Assets the rates have applied as per Hon'ble CERC are different from rates prescribed under Schedule II of Companies Act, 2013.

Description of Asset	and Rates of Depreciation as per CERC Notification
Buildings and Other Civil Works	3.34%
Capacitor Banks	5.28%
Plant & Machinery and Lines, Cables & Network	5.28%
Material Handling Equipments	5.28%
Meters / Meter Equipments	5.28%
Office Equipments and Air Conditioners	6.33%
Furniture & Fixtures	6.33%
Computers and IT Equipments	15.00%
Vehicle – Car / Jeep / Scooter / Motor Cycle	9.50%
Vehicle – Lorry / Truck	9.50%
Battery Chargers	5.28%
Intangible Assets	15.00%
Low value Assets	100.00%

Management has not carried out an assessment of effective rates as per Schedule-II to the Companies Act, 2013 and thus such information is not furnished for the reporting period.

1.7	Impairment
	Property Plant and Equipment are reviewed for impairment whenever events or changes in circumstances indicate that their carrying amount may not be recoverable.
	An impairment loss is recognised in the Statement of Profit and Loss if the carrying amount of an asset exceeds its recoverable amount. Recoverable amount is the higher of an asset's net selling price or value in use.
	An impairment loss recognised on asset will be reversed when the conditions warranting impairment provision no longer exists.

Notes to Financial Statements for the year ended 31st March, 2025

1.8	**Consumers contributions, grants and subsidies**
	Consumer contributions are collected as per Tariff Order for the year towards Deposit works .These are recognized in the Statement of Profit or Loss by allocating them over the periods and in proportion in which depreciation on assets concerned is charged.
	Grants and subsidies received from State Government towards expensive power purchase and other government sponsored schemes are recognized in the Statement of Profit or Loss on accrual basis.
1.9	**Investments**
	Investments are classified as long term based on intent of the management at the time of acquisition. Long term investments are stated at cost and provision is made to recognize any decline, other than temporary, in the value of the investments.
	On the date of Balance Sheet the investments made with the AP Government, AP Transco, AP Genco and APPDCL ,the status of these Investments were yet to be finalized as these entities were undergone demergers on the event of State Bifurcation and settlement between the Telangana Government and Andhra Pradesh Government is yet to settled.
1.10	**Inventories**
	Inventories includes materials and supplies purchased to be consumed in rendering of services and work in progress and also includes machinery spares and stores items which are to be used in connection with Property Plant and Equipment and are valued at cost. Cost is determined on weighted average basis. Cost includes material, freight, taxes and all other incidental expenses incurred to bring the [illegible] Stores.
1.11	Employee benefits
	a) Short term employee benefits
	All employee benefits payable wholly within twelve months of rendering the service are classified as short term employee benefits. Benefits such as salaries, wages and bonus etc. are recognized in the statement of profit and loss in the period in which the employee renders the related service.
	b) Long term employee benefits
	Defined contribution plans
	The company deposits the contributions for provident fund scheme to appropriate authorities and these contributions are recognized in the statement of profit and loss in the financial year to which they relate.
	Defined benefit plans
	The company's gratuity and pension plans are the defined benefit plans. The present value of gratuity and pension obligation under such defined benefit plans are determined based on actuarial valuation carried out by an independent actuary using the projected unit credit method, which recognizes each period of service as giving rise to additional unit of employee benefit entitlement and measures each unit separately to build up the final obligation. The obligation is measured at the present value of the estimated future cash flows. The discount rate used for determining the present valuation of the obligation under defined benefit plans, is based on the market yield on government securities as at the valuation date having maturity periods approximating to the terms of related obligations. Actuarial gains and losses are recognized immediately in the statement of Profit and Loss.

	Notes to Financial Statements for the year ended 31st March, 2025
	Other employee benefits
	Benefits under the company's leave encashment scheme constitute other employee benefits. The liability in respect of leave encashment is incorporated on the basis of actuarial valuation carried out by an independent actuary at the year end.
1.12	Taxes on income
	Tax expense comprises current and deferred tax. Current income-tax is measured at the amount expected to be paid to the tax authorities in accordance with the Income-tax Act, 1961 enacted in India and tax laws prevailing in the respective tax jurisdictions where the company operates. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted, at the reporting date.
	Deferred income taxes reflect the impact of timing differences between taxable income and accounting income originating during the current year and reversal of timing differences for the earlier years. Deferred tax is measured using the tax rates and the tax laws enacted or substantively enacted at the reporting date. Deferred income tax relating to items recognized directly in equity is recognized in equity and not in the statement of profit and loss.
	Deferred tax liabilities are recognized for all taxable timing differences. Deferred tax assets are recognized for deductible timing differences only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realized. In situations where the company has unabsorbed depreciation or carry forward tax losses, all deferred tax assets are recognized only if there is virtual certainty supported by convincing evidence that they can be realized against future taxable profits.
	The carrying amount of deferred tax assets are reviewed at each reporting date. The company writes-down the carrying amount of deferred tax asset to the extent that it is no longer reasonably certain or virtually certain, as the case may be, that sufficient future taxable income will be available against which deferred tax asset can be realized. Any such write-down is reversed to the extent that it becomes reasonably certain or virtually certain, as the case may be, that sufficient future taxable income will be available.
1.13	Provision and contingencies
	a) The company recognizes a provision when there is a present obligation as a result of a past event and it is probable that it would involve an outflow of resources and a reliable estimate can be made of the amount of such obligation. Such provisions are not discounted to their present value and are determined based on the management's estimation of the obligation required to settle the obligation at the balance sheet date and adjusted to reflect management's current estimates.
	b) i) The policy for providing provision for bad and doubtful debts up to F.Y 2015-16 was based on non litigated receivables outstanding for more than 60 months and w.e.f F.Y 2016-17 the accounting policy has been changed i.e., based on LT Private bill stopped services arrears and HT Private bill stopped (including court cases) outstanding arrears for more than 24 months.

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	Notes to Financial Statements for the year ended 31st March, 2025
1.14	Accounting for Demerger
	Consequent to bifurcation of the State of Andhra Pradesh, two operating Circles of the Company were demerged effectively on the appointed date, i.e., 02.06.2014 in terms with Schedule XII to the Andhra Pradesh Re-organisation Act 2014. Accordingly, Assets and Liabilities of the Company were bifurcated based on GO Ms. No.24 issued by united State of Andhra Pradesh. Financial Statements relating to this bifurcation were adopted by the Board of the Company and Certified by Independent Chartered Accountants and submitted to Expert Committee constituted under the APR Act. However in the case of Employees related assets and liabilities, certain -Long Term Liabilities, Long Term Loans and Advances, Cash and Cash Equivalents and Long Term Receivables, the basis of bifurcation as specified in the GO mentioned above could not followed and another basis was used for bifurcation of Assets and Liabilities and the bifurcation proposals were approved by the Expert committee vide D.O. Lr No. 5834/Expert committee/2014 dated 15-03-2018. But the net settlement of assets receivable/liabilities payment was not taken place and to that extent balances shared based on the other than geographical basis will be reflected in Financial statements under the various heads namely, in Note No. 3 Capital Reserve for an amount of Rs. 725.01 Crores, in Note No. 4 Long Term Borrowings for an amount of Rs. 716.33 Crores and the net receivable on account of Demerger of assets and liabilities shared(both viz., Geographical basis and other than Geographical basis was resulted into) for an amount of Rs. 4,357.76 Crores have been shown in Note No. 20 under the head other current assets.
	Accounting for Merger/Re-organization of districts in Telangana
	i) Consequent to Re-organization of Districts and formation of new districts of Telangana w.e.f 11.10.2016, 7 Revenue Mandals from jurisdiction of [illegible] and [illegible] which are under the jurisdiction of TGNPDCL were now re-organized to [illegible] District. ii) During the financial year 2019-20 all the entries relating to adjustment of Assets and Takeover of [illegible] [illegible] iii) In the notes forming part of the financial statements, wherever there is no facility to present the balances acquired in respect of [illegible] as per classification of respective schedules, the same are shown as addition to the balances forming part of schedules before bifurcation.
	iv) The Govt of Telangana vide GO.Ms.No. 20 Dated: 23.02.2019 has re-transferred the Gundala Mandal from the TGNPDCL Jurisdiction to TGSPDCL and the said Mandal was earlier transferred from the TGSPDCL to TGNPDCL and with regard to the transfer of assets and liabilities, the TGSPDCL has taken over the Network of Gundala Mandal w.e.f.01.04.2019, accordingly the assets and liabilities of Gundala have been incorporated in the Financial Year 2019-20.

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	Notes to Financial Statements for the year ended 31st March, 2025
1.15	Earnings per share
	Basic earnings per share are calculated by dividing the net profit or loss for the period attributable to equity shareholders by the weighted average number of equity shares outstanding during the period. For the purpose of calculating diluted earnings per share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.
1.16	**Third Transfer Scheme Balances**
	(a) (i) The then Government of Andhra Pradesh (GoAP) vide G.O.Ms. No.58, Energy (Power-III), dated: 07-06-2005 notified the transfer of Bulk Supply Undertaking and Power Purchase Agreements from Transmission Corporation of Andhra Pradesh Limited (APTRANSCO) to the four Distribution Companies (DISCOMs), in specified ratios, as on 09-06-2005. The share of the Company in generation capacities of all generating stations allocated to the four DISCOMS is 43.48%.
	(ii) The GOAP has, vide G.O. Ms No.53, Energy (Power-III), dated: 28.04.2008, amended the share of four DISCOMs in the Generating Stations as per which the revised share of APCPDL is 46.06%. This G.O. shall be deemed to have come into force with retrospective effect from 09.06.2005. The retrospective implementation of the G.O. involves many calculations, revisions, etc. The Andhra Pradesh Power Co-ordination Committee (APPCC) has requested the GoAP to amend the date of implementation from April, 2008 onwards.
	(iii) The Accounting of Purchase of Power as disclosed in the Note No. 25 is based on the revised share of 46.06% and consequent to enactment of AP Reorganisation Bill, 2014 the Power Purchase ratio has been further revised vide G.O Ms. No.20 dated 08.05.2014 w.e.f. 02/06/2014 viz., 38.02% ,15.87 %, 15.80 % and 30.31% in respect of TGSPDCL, TGNPDCL, APSPDCL and APEPDCL respectively. And considering (38.02 Plus 15.87 %) as equal to 100 % of Both Discoms TGSPDCL and TGNPDCL, the proportionate percentage of TGSPDCL comes to (38.02/53.89)*100 is equal to 70.55 % and similarly in respect of TGNPDCL (15.87/53.89)*100 is equal to 29.45 %. Accordingly, TGPCC has allocated power purchase cost between the TGSPDCL and TGNPDCL in the ratio of 70.55% and 29.45%.
	(b) The cost of Power Purchase, Inter-State Sale of power and its accounting are being carried out by the TGPCC and are intimated to the DISCOMs, which are adopted in the Company's books.

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2- SHARE CAPITAL

The Authorised, issued, subscribed and fully paid-up share capital comprises of equity shares having par value of Rs.10 each as follows

Particulars	As at March 31, 2025	As at March 31, 2024
	Rs. in Crore	Rs. in Crore
Authorised		
2000,00,00,000 Equity shares of ₹ 10 each	20,000.00	20,000.00
Issued, Subscribed And Paid-up		
1,201,79,30,306 Equity shares of ₹ 10 each fully paid up	12,017.93	12,017.93
TOTAL	12,017.93	12,017.93

A. Reconciliation of Shares Outstanding at the beginning and at the end of the year

Particulars	As at 31st March 2025 (As at 31st March 2024)	
	Number	Rs. in Crore
Outstanding at the beginning of the year	12,01,79,30,306 (12,01,79,30,306)	12,017.93 (12,017.93)
Issued during the year	- (-)	- (-)
Bought Back during the year	- (-)	- (-)
Outstanding at the end of the year	12,01,79,30,306 (12,01,79,30,306)	12,017.93 (12,017.93)

B. Details of Share Holders holding more than 5% shares in the company

Name of Shareholder	As at 31st March 2025 (As at 31st March 2024)	
	No. of Shares held	% of Holding
Equity Shares		
Governor of Telangana*	12,01,79,30,306 (12,01,79,30,306)	100% (100%)
Total	12,01,79,30,306	

* Includes 9 shares held by Nominees of Govt. of Telangana.

C. Details of Share held by the promoters of the company

Name of Promoters	As at 31st March 2025 (As at 31st March 2024)	
	No. of Shares held	% of Change
Governor of Telangana*	12,01,79,30,306 (12,01,79,30,306)	0% (0%)
Total	12,01,79,30,306	

* Includes 9 shares held by Nominees of Govt. of Telangana

D. Terms/rights attached to Equity Shares

The Company has only one class of equity shares having a par value of ₹ 10 per share. Entire equity shares are held by the Governor of Telangana. In the event of liquidation of the company, the holders of equity shares will be entitled to receive remaining assets of the company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholder.

3- RESERVES & SURPLUS

Particulars	As at March 31, 2025	As at March 31, 2024
	Rs. in Crore	Rs. in Crore
a. Consumer Contribution towards capital assets		
Opening Balance	8,719.68	7,562.09
(+) Current year Receipts	1,220.99	1,157.59
Closing Balance	9,940.67	8,719.68
b. Subsidies towards cost of capital assets		
Opening Balance	73.40	73.40
(+) Current year Receipts	-	-
Closing Balance	73.40	73.40
c. Grants/Donations towards cost of capital assets		
Opening Balance	1,324.74	1,324.53
(+) Current year Receipts	0.18	0.21
(-) Current Year Utilisation	(0.18)	-
Closing Balance	1,324.74	1,324.74
Total (Closing balance of a+b+c)	11,338.81	10,117.82
Less: Withdrawal towards cost of Capital Assets		
Opening Balance	(4,041.61)	(3,673.09)
(+) Current year Amortisation to Statement of Profit and Loss	428.53	368.52
Closing Balance	(4,470.14)	(4,041.61)
Total	6,868.67	6,076.21
d. Statutory Reserves		
Contingency Reserve Fund		
Opening Balance	59.20	54.10
(+) Current year Receipts	5.30	5.10
Closing Balance	64.50	59.20
e. Capital Reserve on Demerger		
Opening Balance	723.01	723.01
(-) Transferred on Demerger	-	-
Closing Balance	723.01	723.01
f. Surplus		
Opening Balance	(47,239.03)	(42,529.53)
(+) Net Profit/(Net Loss) For the Current Year	(1,102.88)	(4,709.50)
Closing Balance	(48,341.91)	(47,239.03)
Grand Total	(40,685.73)	(40,380.95)

g) During the year, the company has received consumer contributions, subsidies and Grants/Donations towards cost of capital assets amounting to Rs. 1221.17 crore (Previous year Rs. 1157.80)

h) During the year Company has received Grants under PM JANMAN off Grid scheme for Rs. 0.18 crore and the same was utilised for off-grid electrification. For the fulfilment of the scheme, the Company has also incurred an expenses of Rs. 8.01 Crore which has been recognised as an [illegible] under exceptional item. The grants are accounted for on cash basis.

i) In proportion in which depreciation on the concerned assets have been charged during the year 2024-25, for an amount of Rs.428.53 Crores (Previous year Rs.378.57 Crores) have been treated as withdrawal from consumer contribution and credited to Statement of Profit and Loss. And the Depreciation on the Consumer Contributed assets have been restricted to 90 % of the value.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

4 - LONG TERM BORROWINGS

S.No	Particulars	As at March 31, 2025 Rs. in Crore	As at March 31, 2024 Rs. in Crore
1	Bonds	2,024.65	2,024.65
2	Term Loans		
	i) From Banks	-	-
	ii) From Other Parties	18,839.02	15,231.56
	Total	20,863.67	17,256.21

Further Classification into Party Wise

LENDOR No.	LENDOR NAME	As at March 31, 2025	As at March 31, 2024
	BONDS (Under FRP Scheme)		
11224	APCPDCL PROVIDENT FUND TRUST	57.40	57.40
11225	APGENCO	176.80	176.80
11280	APGENCO PENSION AND GRATUITY TRUST	21.00	21.00
11281	TGGENCO PENSION AND GRATUITY TRUST	29.00	29.00
11226	APTRANSCO PROVIDENT FUND TRUST	21.40	21.40
11227	THE SINGARENI COLLIERIES COMPANY LIMITED	800.00	800.00
11228	APTRANSCO	93.10	93.10
11229	ANDHRA BANK	262.50	262.50
11231	THE FEDERAL BANK LIMITED	6.50	6.50
11233	STATE BANK OF INDIA	23.00	23.00
11234	BANK OF BARODA	56.00	56.00
11235	INDIAN OVERSEAS BANK	[illegible]	[illegible]
11236	CENTRAL BANK OF INDIA	[illegible]	[illegible]
11237	INDIAN BANK	[illegible]	[illegible]
11238	BANK OF INDIA	[illegible]	[illegible]
11239	PUNJAB AND SIND BANK	[illegible]	[illegible]
11240	[illegible]	[illegible]	[illegible]
11276	[illegible] EMPLOYEES PENSION FUND TRUST	10.00	10.00
11277	[illegible] EMPLOYEES PENSION FUND TRUST	12.00	12.00
11278	[illegible]	[illegible]	[illegible]
11279	[illegible]	[illegible]	[illegible]
	SUB-TOTAL	2,024.65	2,024.65
	LONG TERM LOANS FROM OTHERS		
11003	REC-DDUGJY Scheme	55.35	69.24
11007	Rural Electrification Corporation	275.94	428.45
11008	PFC - RAPDRP	39.22	45.31
11011	Government Loan	20.56	20.56
11128	IE:Distribution & Renovation Works (FY2018-20)	208.56	201.02
11251	Rural Electrification Corporation - MTL	716.67	816.67
11252	Loan from Govt. of Telangana - RCA Funding	321.66	534.27
11253	Rural Electrification Corporation - 3 hrs Power Supply	93.88	127.74
11254	Bulk Scheme (FY2015-16)	158.61	213.61
11255	SPA (FY 2015-16)	65.16	85.32
11257	Term Loans - PFS	199.48	279.98
11258	PFC-IPDS Scheme	88.26	98.59
11259	IE:Distribution (FY 2016-17)	150.53	179.38
11265	IE Distribution & Bulk (FY 2017-18)	371.95	443.92
11268	PFC - Medium Term Loan	4,000.00	-
11270	IE Distribution & Bulk (FY 2018-19)	127.68	142.03
11272	IE Distribution (FY2019-20)	164.72	128.05
11273	Bulk Scheme (FY 2019-20)	290.74	335.93
11274	Bulk Scheme (FY 2019-20)	195.05	220.18
11282	Moratorium Loan - Capitalization - Capex	284.07	290.52
11284	REC - SLTTL - Covid 19	2,235.45	2,702.10
11285	PFC - SLTTL - Covid 19	2,401.98	2,820.64
11286	IE:Distribution (FY2020-21)	148.14	124.07
11287	PFC - RADS (FY 2020-21)	46.48	52.74
11288	PFC - RADS (FY 2021-22)	180.80	171.33
11289	IE:Distribution & Renovation Works (FY2022-23)	176.38	97.19
11290	IE:Distribution (FY2024-25)	194.31	-
11501	REC-LPS 2022	3,088.12	2,710.63
11502	PFC-LPS 2022	3,088.12	2,710.63
	SUB-TOTAL	19,535.22	15,947.89
LESS	Kurnool and Ananthapur circles	696.20	716.33
Net off	Kurnool and Ananthapur	18,839.02	15,231.56
	Grand Total	20,863.67	17,256.21

a: An amount of Rs.867.35 Crore were repaid against Loans pertains to Ananthapur and Kurnool by the TGSPDCL from 2014-15 to 2024-25, the same was transferred as receivable from APSPDCL

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

Further Classification into Secured and Unsecured

LENDOR No.	LENDOR NAME	As at March 31, 2025	As at March 31, 2024
	Secured - From Others		
11003	REC-DDUGJY Scheme	55.35	69.24
11007	Rural Electrification Corporation	275.94	428.45
11008	PFC - RAPDRP	39.22	45.31
11128	IE:Distribution & Renovation Works (FY2018-20)	208.56	201.02
11253	Rural Electrification Corporation - 3 hrs Power Supply	93.88	127.74
11254	Bulk Scheme (FY2015-16)	158.61	213.61
11255	SPA (FY 2015-16)	65.16	85.32
11257	Term Loans - PFS	199.48	279.98
11258	PFC-IPDS Scheme	88.26	98.59
11259	IE:Distribution (FY 2016-17)	150.53	179.38
11265	IE:Distribution & Bulk (FY 2017-18)	371.95	443.92
11270	IE:Distribution & Bulk (FY 2018-19)	127.68	142.03
11272	IE:Distribution (FY2019-20)	164.72	128.05
11273	Bulk Scheme (FY 2019-20)	290.74	335.93
11274	Bulk Scheme (FY 2019-20)	195.05	220.18
11282	Moratorium Loan - Capitalization - Capex	284.07	290.52
11286	IE:Distribution (FY2020-21)	148.14	124.07
11287	PFC - RADS (FY 2020-21)	46.48	52.74
11288	PFC - RADS (FY 2021-22)	180.80	171.33
11289	IE:Distribution & Renovation Works (FY2022-23)	176.38	97.19
11290	IE:Distribution (FY2024-25)	194.31	
	Total Secured Loans	3,122.24	3,753.37
LESS	KURNOOL AND ANANTHAPUR	[illegible]	[illegible]
NET OFF	KURNOOL AND ANANTHAPUR	2,426.03	[illegible]

UNSECURED - BONDS

LENDOR No.	LENDOR NAME	As at March 31, 2025	As at March 31,2024
11224	APCPDCL PROVIDENT FUND TRUST	57.40	57.40
11225	APGENCO	176.80	176.60
11283	APGENCO PENSION AND GRATUITY TRUST	21.00	21.00
11281	TGENCO PENSION AND GRATUITY TRUST	29.00	28.00
11226	APTRANSCO PROVIDENT FUND TRUST	21.40	21.40
11227	THE SINGARENI COLLIERIES COMPANY LIMITED	800.00	800.00
11228	APTRANSCO	92.10	92.10
11229	ANDHRA BANK	262.50	262.50
11231	THE FEDERAL BANK LIMITED	6.50	6.50
11233	STATE BANK OF INDIA	23.90	23.90
11234	BANK OF BARODA	39.00	39.00
11235	INDIAN OVERSEAS BANK	21.80	21.80
11236	CENTRAL BANK OF INDIA	21.80	21.80
11237	INDIAN BANK	175.00	175.00
11239	BANK OF INDIA	30.50	30.50
11238	PUNJAB AND SIND BANK	17.40	17.40
11240	APTRANSCO	178.25	178.25
11278	HPGCL EMPLOYEES PENSION FUND TRUST	10.00	10.00
11277	HVPNL EMPLOYEES PENSION FUND TRUST	12.00	12.00
[illegible]	HVPNL EMPLOYEES PROVIDENT FUND TRUST	[illegible]	[illegible]
[illegible]	HPGCL GENERAL PROVIDENT FUND	[illegible]	[illegible]
	SUB TOTAL	[illegible]	[illegible]
	UNSECURED - OTHERS		
[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible] Govt. of Telangana [illegible]	[illegible]	[illegible]
[illegible]	PFC - [illegible] Term Loan	[illegible]	
[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	REC LPS 2022	[illegible]	[illegible]
[illegible]	PFC LPS 2022	[illegible]	[illegible]
	SUB TOTAL	[illegible]	[illegible]
	GRAND TOTAL OF SECURED AND UNSECURED LOANS	[illegible]	[illegible]

	SECURITIES CHARGED FOR THE LOANS
	a. Term Loans on FRP Scheme are guaranteed by Govt. of Telangana vide GO Ms 11 Dt.18.02.2014
	b. Term Loans from REC and PFC - SETTL Covid 19 are guaranteed by Govt. of Telangana vide GO Ms 09 Dt 01.02.2020
	c. Term Loans from REC and PFC - LPS 2022 are guaranteed by Govt. of Telangana vide GO Ms [illegible] Dt [illegible]
	d. Term Loans from PFC of Rs [illegible] Crore are guaranteed by Govt. of Telangana vide GO Ms [illegible] Dt [illegible] 2024

Total Long Term, Short Term Loans and Current Maturities of Long Term Debts for the year ended

S.No.	LENDOR NAME	As at March 31, 2025	As at March 31,2024
	BONDS		
11224	TSPDCL PROVIDENT FUND TRUST	57.40	57.40
11225	APGENCO	[illegible]	176.60
11283	APGENCO PENSION AND GRATUITY TRUST	21.00	21.00
11281	TGENCO PENSION AND GRATUITY TRUST	29.00	29.00
11226	APTRANSCO PROVIDENT FUND TRUST	21.40	21.40
11227	THE SINGARENI COLLIERIES COMPANY LIMITED	800.00	800.00
11228	APTRANSCO	92.10	92.10
11229	ANDHRA BANK	262.50	262.50
11231	THE FEDERAL BANK LIMITED	6.50	6.50
11233	STATE BANK OF INDIA	23.90	23.90
11234	BANK OF BARODA	39.00	39.00
11235	INDIAN OVERSEAS BANK	21.80	21.80
11236	CENTRAL BANK OF INDIA	21.80	21.80
11237	INDIAN BANK	175.00	175.00
11239	BANK OF INDIA	30.50	30.50
11238	PUNJAB AND SIND BANK	17.40	[illegible]
11240	APTRANSCO	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]
	BOND SUB TOTAL	[illegible]	[illegible]

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

	BANKS		
11013	STATE BANK OF INDIA	1,431.30	1,217.21
	Banks Sub-Total	1,431.30	1,217.21
	OTHERS		
11003	REC-DDUGJY Scheme	80.24	79.33
11007	Rural Electrification Corporation	428.01	587.54
11008	PFC - RAPDRP	40.31	45.35
11011	Government Loan	20.56	20.56
11014	TSTRANSCO Loan	497.88	672.00
11128	IE-Distribution & Renovation Works (FY2015-20)	378.80	320.56
11251	Rural Electrification Corporation - MTL	808.67	916.67
11252	Loan from Govt. of Telangana - JICA Funding	384.73	384.73
11253	Rural Electrification Corporation - 9 hrs Power Supply	127.73	161.81
11254	Bulk Scheme (FY2015-16)	213.42	271.44
11255	SPA (FY 2015-16)	83.38	105.48
11257	Term Loans - PFS	319.97	360.47
11258	PFC-IPDS Scheme	88.59	108.90
11259	IE Distribution (FY 2016-17)	161.47	209.65
11260	IE-Distribution & Bulk (FY 2017-18)	446.10	517.73
11267	REC - Special Term Loan	800.26	0.26
11268	PFC - Medium Term Loan	6,000.00	-
11270	IE Distribution & Bulk (FY 2018-19)	116.03	159.03
11272	IE-Distribution (FY2019-20)	116.54	140.77
11273	Bulk Scheme (FY 2019-20)	[illegible]	[illegible]
11274	Bulk Scheme (FY 2019-20)	[illegible]	[illegible]
11275	Term Loans - [illegible]	[illegible]	[illegible]
[illegible]	Moratorium Loan - Capitalization - [illegible]	[illegible]	[illegible]
11284	PFC - [illegible] - Covid 19	[illegible]	[illegible]
11285	PFC - [illegible] - Covid 19	[illegible]	[illegible]
11286	IE Distribution (FY2020-21)	[illegible]	224.17
11287	PFC - [illegible] (FY 2020-21)	[illegible]	32.71
[illegible]	PFC - [illegible] (FY 2023-24)	[illegible]	[illegible]
[illegible]	IE Distribution & [illegible]	[illegible]	37.25
11290	IE Distribution (FY2024-25)	141.21	-
11500	PFC [illegible] 2022	[illegible]	3,279.00
11501	REC-LPS 2022	2,776.59	2,726.65
11502	PFC-LPS 2022	2,770.29	2,730.67
11503	PFC-RBPF Loan	6,101.16	2,999.00
11900	REC Loan Repayment Due	485.21	-
11904	FRP Bond Repayment Due	29.29	-
	Others Sub-Total	34,184.97	25,492.58
LESS	KURNOOL AND ANANTAPUR	696.20	716.33
	NET OFF OTHERS	33,488.77	24,776.25
NET OFF OF KURNOOL AND ANANTAPUR		37,344.73	28,018.11

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Note : 4 c. LONG TERM BORROWINGS - FRP BONDS

Sl. No.	Name of Lender/Type of Loan	No. Of Units	Face Value	Maturity Date	As at March 31, 2025	As at March 31, 2024
					(Rs in Crores)	
1	9.95% - APCPDCL EMPLOYEES [illegible] TRUST	574	1000000	03.02.2029	57.40	57.40
2	9.95% - APGENCO	1750	1000000	[illegible]	[illegible]	[illegible]
3	9.95% - APGENCO PENSION AND GRATUITY [illegible]	216	1000000	03.02.2029	21.60	21.60
4	9.95% - TSGENCO PENSION AND GRATUITY TRUST	290	[illegible]	[illegible]	29.00	29.00
5	9.95% - APTRANSCO PROVIDENT FUND TRUST	214	1000000	03.02.2029	21.40	21.40
6	9.95% - THE [illegible] CO-OP [illegible] LIMITED	1000	1000000	[illegible]	100.00	100.00
7	9.95% - APTRANSCO	921	1000000	03.02.2029	92.10	92.10
8	8.95% - UNION BANK OF INDIA	2025	1000000	03.02.2029	202.50	202.50
9	10.00% - THE FEDERAL BANK LIMITED	65	1000000	28.03.2029	6.50	6.50
10	10.00% - STATE BANK OF INDIA	215	1000000	28.03.2029	21.50	21.50
11	10.00% - BANK OF BARODA	500	1000000	28.03.2029	50.00	50.00
12	10.00% - INDIAN OVERSEAS BANK	218	1000000	28.03.2029	21.80	21.80
13	10.00% - CENTRAL BANK OF INDIA	218	1000000	28.03.2029	21.80	21.80
14	10.00% - INDIAN BANK	1750	1000000	28.03.2029	175.00	175.00
15	10.00% - BANK OF INDIA	305	1000000	28.03.2029	30.50	30.50
16	10.00% - PUNJAB AND SIND BANK	174	1000000	28.03.2029	17.40	17.40
17	10.00% - APTRANSCO	17825	100000	30.05.2029	178.25	178.25
18	10.00% - HPGCL EMPLOYEES PENSION FUND TRUST	100	1000000	28.03.2029	10.00	10.00
19	10.00% - HVPNL EMPLOYEES PENSION FUND TRUST	120	1000000	28.03.2029	12.00	12.00
20	10.00% - HVPNL EMPLOYEES PROVIDENT FUND TRUST	30	1000000	28.03.2029	3.00	3.00
21	10.00% - HPSEB Ltd. GENERAL PROVIDENT FUND	55	1000000	28.03.2029	5.50	5.50
	TOTAL				2024.65	2024.65

The Company has paid the interest as and when due, there is no defaults on repayment as at 31st March 2025 except for S.No.01 to S.No.07 above for which interest is accrued and due and is disclosed at Note No.[illegible] other current liabilities - interest accrued and due

4.1 LONG TERM BORROWINGS

(Rs in Crores)

Sl. No.	Name of Lender/Type of Loan	Nature of Security	Outstanding as on 31.03.2020	Non-Current Portion	Current Portion	Rate of Interest (Prevailing)	Monthly Installment	No of Outstanding Installment
1	Rural Electrification Corporation Limited							
	REC-DDUGJY Scheme (No. Of Scheme - 4)		69.34	59.73	9.60	11.25%	0.82	84/120 - 4 Scheme
	[illegible] (No. Of Scheme - [illegible])	Secured by the hypothecation of all the future Movables and Stocks to be created under respective Scheme of the project out of the loan amount	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	7/120 - 1 Scheme
								[illegible]
								[illegible]
								[illegible]
								[illegible]
								[illegible]
								[illegible]
								[illegible]
								[illegible]
								[illegible]
								[illegible]
								[illegible]
								[illegible]
								[illegible]
								7/120 - 2 Scheme
								10/120 - 2 Scheme
								11/120 - 5 Scheme
								17/120 - 5 Scheme
								18/120 - 11 Scheme
								20/120 - 5 Scheme
								21/120 - 7 Scheme
								23/120 - 14 Scheme
								24/120 - 4 Scheme
								25/120 - 10 Scheme
								26/120 - 3 Scheme
								30/120 - 1 Scheme
	REC - 9 hrs Power Supply (No. Of Scheme - 5)	Secured by the hypothecation of all the future Movables and Stocks to be created under respective Scheme of the project out of the loan amount	133.74	99.67	34.07	11.25%	2.84	45/120 - 5 Scheme
	Bulk Scheme (FY2015-16) (No. Of Scheme - 8)		273.47	193.63	57.81	11.25%	4.82	51/120 - 4 Scheme
								53/120 - 1 Scheme
								54/120 - 2 Scheme
								56/120 - 1 Scheme

(Rs in Cr)

Sl. No.	Name of Lender/Type of Loan	Nature of Security	Outstanding as on 31.03.2020	Non-Current Portion	Current Portion	Rate of Interest (Prevailing)	Monthly Installment	No of Outstanding Installment
1	[illegible] (No. Of Scheme - [illegible])	Secured by the hypothecation of all the future Movables and Stocks to be created under respective Scheme of the project out of the loan amount	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	56/120 - 4 Scheme
								52/120 - 1 Scheme
								58/120 - 1 Scheme
								59/120 - 1 Scheme
								[illegible]
								[illegible]
								[illegible]
								[illegible]
								[illegible]
	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
								[illegible]
								[illegible]
								[illegible]
								[illegible]
								[illegible]
	[illegible] (No. Of Scheme - [illegible])		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	[illegible] (No. Of Scheme - 20)		[illegible]	[illegible]	[illegible]	11.25%	[illegible]	[illegible]
								81/120 - 2 Scheme
								85/120 - 4 Scheme
								82/120 - 6 Scheme
								88/120 - 2 Scheme
								91/120 - 1 Scheme
								97/120 - 1 Scheme
								115/120 - 1 Scheme
	Distribution (FY2019-20) (No. Of Scheme - 20)		185.34	164.22	31.12	11.25%	1.82	88/120 - 2 Scheme
								91/120 - 5 Scheme
								92/120 - 12 Scheme
								115/120 - 2 Scheme
	Bulk Scheme (FY 2019-20) (No. Of Scheme - 8)		245.85	205.70	41.16	11.25%	1.76	87/120 - 2 Scheme
								90/120 - 5 Scheme
								91/120 - 1 Scheme

(Rs in Crore)

Sl. No.	Name of Lender/Type of Loan	Nature of Security	Outstanding as on 31.03.2025	Non-Current Portion	Current Portion	Rate of Interest (Prevailing)	Monthly Installments	No of Outstanding Installment
	IE Distribution & Generation Works (FY2019-20) (No. Of Schemes - 23)	Secured by the hypothecation of all the future Movables and Stocks to be created under respective scheme of the project out of the loan amount	379.85	338.56	41.29	11.28%	3.44	93 / 120 - 3 Schemes; 93 / 120 - 21 Schemes; 120 / 125 - 4 Schemes
	[illegible] (FY 2019-20) (No. Of Schemes - 9)		217.82	[illegible]	[illegible]	11.28%	1.77	95 / 120 - 2 Schemes; [illegible]; [illegible]; [illegible]
	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	[illegible] (FY 2020-21) (No. Of Schemes - [illegible])		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	[illegible] (No. Of Schemes - [illegible])		171.88	174.88	-	11.28%	[illegible]	[illegible]
	[illegible]		[illegible]	[illegible]		[illegible]	[illegible]	[illegible]
	(A) REC - TOTAL		3,633.00	3,090.49	542.51		49.19	
	Power Finance Corporation (PFC)							
2	PFC - R-APDRP (No. Of Schemes - 15)	Secured by the hypothecation of all the future Movables and Stocks to be created under respective scheme of the project out of the loan amount	40.31	37.29	3.02	9.00%	0.75	48 / 120 - 4 Schemes; 31 / 89 - 1 Scheme; 77 / 109 - 4 Schemes; 81 / 131 - 6 Schemes
	PFC-IPDS Scheme (No. Of Schemes - 5)		98.39	88.08	10.31	10.40 to 11.85%		
	Monthly Principal Repayment - 2 Schemes						0.05	153 / 180
	Quarterly Principal Repayment - 4 Schemes						2.47	38 / 60
	PFC - RADS (FY 2020-21) (No. Of Schemes - 1)		50.47	48.43	2.04	10.50 to 12.00%	0.20	114 / 120
	PFC - RADS (FY 2021-22) (No. Of Schemes - 3)		171.33	160.80	10.53	10.50 to 12.00%	1.43	120 / 120
	(B) PFC - TOTAL		361.10	332.79	28.81		4.75	
	PTC Financial Services Limited							

(Rs in C[illegible]

Sl. No.	Name of Lender/Type of Loan	Nature of Security	Outstanding as on 31.03.2025	Non-Current Portion	Current Portion	Rate of Interest (Prevailing)	Monthly Installments	No of Outstanding Installment
	Term Loan - Rs. 200 Cr	Secured by Hypothecation of Current Assets (Present and Future) with the minimum coverage of [illegible] times of the [illegible]	84.64	64.64	20.00	12.60%	1.67	51 / 120
	Short Loan - Rs. 100 Cr		48.19	[illegible]	20.00	12.00%	8.33	95 / 120
	Term Loan - Rs. [illegible] Cr		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	Term Loan - Rs. [illegible] Cr		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	(C) [illegible] - TOTAL		214.[illegible]	[illegible]	[illegible]		[illegible]	
	GRAND TOTAL (A + B + C)		[illegible]	[illegible]	607.06		85.14	

5- OTHER LONG TERM LIABILITIES

Particulars	As at March 31, 2025 Rs. In Crore	As at March 31,2024 Rs. In Crore
Vendor Deposits	136.67	161.20
Contribution Works	25.97	25.65
Other Liabilities	88.04	125.90
GIS - Insurance & Saving Fund	7.38	6.96
Self Funding Medical Scheme	24.80	15.11
Accidental Risk Self Funding Scheme	0.30	0.40
TOTAL	283.16	334.30

a. GIS Insurance & Savings Fund: With effect from 01.07.2001 Employees Group Insurance Scheme was introduced in the place of erstwhile Family Benefit Fund Scheme. As per the said Scheme the contributions of the Employees consists of two portions: the Insurance portion and the Savings portion. The future liability of the Company as per the said Scheme could not be ascertained. The closing balance of the Savings Fund held as on 31.03.2025 is Rs. 6.63 Crores (Previous Year Rs.6.24 Crores). The Closing balance of GIS Insurance Fund as at 31.03.2025 is Rs. 0.75 Crores (Previous year Rs .0.72 Crores). During the year the interest on Savings Fund for an amount of Rs. 0.45 Crores (Previous Year Rs. 0.41 Crores) have been debited and is shown under the Head 'Interest and Finance Charges'.

b. TGSPDCL has introduced the Self Funding Scheme towards coverage of accidents risk for a maximum amount of Rs.5.00 lakhs in case of accidents occurred to the employees working in TGSPDCL for a period of one year with [illegible] in 2024-25.

6 - LONG TERM PROVISIONS

Particulars	As at March 31, 2025 Rs. In Crore	As at March 31,2024 Rs. In Crore
Provision for employee benefits		
Gratuity (Unfunded)	[illegible]	[illegible]
[illegible] (Unfunded)	[illegible]	[illegible]
TGSPDCL Pension and Gratuity Trust (Funded)	735.45	522.56
[illegible] (TSVC)	[illegible]	[illegible]
TOTAL	3,089.60	2,795.31

a. Employees who have joined on or after 01.02.1999

The employees who joined the Company after 01.02.1999 are covered under Employees Provident Fund & Miscellaneous Provisions Act 1952,Employees Provident Fund Scheme, 1952 and The Payment of Gratuity Act,1972. The Company has carried out the actuarial valuation as at 31.03.2025 to arrive at the present value of future obligations of the company and provided for current year provision. As per the said valuation reports, the required provision for Gratuity for the year ended 31.03.2025 is Rs. 408.59 Crores (Previous Year Rs. 385.72 Crores). Expenditure recognised under the head "Employee Benefit Expense " to the extent of Rs. 72.08 Crores after paying benefits during the year to the extent of Rs.8.81 Crores. The funding status of the same is unfunded. As per the actuarial valuation report the current liability portion for an amount of Rs.8.31 Crores was shown under the head of Short term Provisions of Note No. 10 and the non current portion of liability for an amount of Rs.[illegible] Crores was shown under this head of Long Term provisions.

b. Artisans who have joined in the Company

The Artisans who joined the Company are covered under Employees Provident Fund & Miscellaneous Provisions Act 1952,Employees Provident Fund Scheme, 1952 and The Payment of Gratuity Act,1972. The Company has carried out the actuarial valuation as at 31.03.2025 as per Accounting Standard 15 to arrive at the present value of future obligations of the company and provided for current year provision. As per the said valuation reports, the required provision for Gratuity for the year ended 31.03.2025 is Rs. 154.34 Crores (Previous Year Rs.143.34 Crore). Expenditure recognised under the head "Employee Benefit Expense " to the extent of Rs. 12.87 Crores. The funding status of the same is unfunded. As per the actuarial valuation report the current liability portion for an amount of Rs.0.65 Crores was shown under the head of Short term Provisions of Note No. 10 and the non current portion of liability for an amount of Rs. 153.69 Crores was shown under this head of Long Term provisions.

c. The Company has carried out actuarial valuation as at 31.03.2025 to arrive at present value of future obligations of the Earned Leaves of the employees . The Balance in the provision for the year ended as required by the actuarial valuation report is Rs. 1446.77 Crores (Previous Year Rs.1456.39 Crores) and During the Year Rs. 83.46 Crores was paid towards the Final Encashment. Therefore as per the said valuation, differential amount arrived after deducting the payments made towards earned leave resulted in to short of by Rs 73.84 Crores which is debited to statement of Profit and Loss under the head of " Employee Benefit Expenses". The funding status of the same is unfunded. As per the Actuarial valuation report the current portion of liability for an amount of Rs. 79.98 Crores was shown under the head of Short term Provisions note no. 10 and non current portion liability for an amount of Rs. 1366.79 Crores was shown under this head of Long term provision.

d. The Company has carried out actuarial valuation as at 31.03.2025 to arrive at present value of future obligations of the Pension and Gratuity in respect of employees recruited prior to 01.02.1999 and on roll as on 31.03.2025. As per the actuarial valuation, the liability for the year ended 31.03.2025 is Rs. 3790.19 Crores and of which, the existing plan assets are of Rs.2873.23 Crores. the differential amount is of Rs.916.96 Crore. The existing liability in the books of account before making new provision is for an amount of Rs. 317.31 Crores and for the short amount of Rs. 599.65 Crores is debited to statement of Profit and Loss under the head of " Employee Benefit Expenses". As per the actuarial valuations, the current liability is Rs.183.50 Crore and long term provision is Rs.735.46 Crores.

e. The Company has carried out actuarial valuation as at 31.03.2025 to arrive at present value of future obligations of the Medical Benefits extended to Employees and Pensioners. As per the actuarial valuation, the liability for the year ended 31.03.2025 is Rs. 456.66 Crores of which the existing liability in books is of Rs.411.44. The differential amount of Rs.45.22 is debited to statement of Profit and Loss under the head of " Staff Welfare Expenses" and the funding status of the same is unfunded. As per the actuarial valuation report the current liability portion for an amount of Rs. [illegible] Crores was shown under the head of Short term Provisions of Note No. 10 and the non current portion of liability for an amount of Rs. 435.[illegible] Crores was shown under this head of Long Term provisions.

7 - SHORT TERM BORROWINGS

S.No	Particulars	As at March 31, 2025 Rs. In Crore	As at March 31,2024 Rs. In Crore
1	Loans Repayable on Demand		
	i) From Banks	1,491.30	[illegible]
	ii) From Other Parties	[illegible]	[illegible]
	Total	[illegible]	[illegible]
2	Current Maturities of long term debt	[illegible]	[illegible]
	Total	16,[illegible]	10,[illegible]
	Further Classification into Party Wise		
11012	i) From Banks	1,491.30	[illegible]
	ii) From Other Parties		
11014	TSTRANSCO Loan	457.86	671.52
11503	PFC-RBPF Loan	4,101.18	2,598.76
11288	PFC - Medium Term Loan	2,000.00	-
11500	REC-RBPF 2023	3,645.51	3,772.55
11267	REC - Special Term Loan	500.36	-
11500	REC Loan Repayment Due	495.21	-
11275	Term Loans -IREDA	1,905.00	-
11904	FRP Bond Repayment Due	29.29	-
	Total	14,580.63	8,860.04
	Further Classification into Secured and Unsecured		
1	Secured		
	(a) Loans repayable on demand		
	i) From Banks	-	-
	ii) From Others	-	-
	Secured Total	-	-
2	Unsecured		
	(a) Loans repayable on demand		
	from banks	1,491.30	1,217.11
	from other parties		
11014	TSTRANSCO Loan	457.86	671.52
11503	PFC-RBPF Loan	4,101.18	2,598.76
11288	PFC - Medium Term Loan	2,000.00	-
11500	REC-RBPF 2023	3,645.51	3,772.55
11267	REC - Special Term Loan	500.36	-
11500	REC Loan Repayment Due	495.21	-
11275	Term Loans -IREDA	1,900.00	-
11904	FRP Bond Repayment Due	29.29	-
	TOTAL	14,580.63	8,860.04
3	a. SBI Cash Credit facility is guaranteed by Govt. of Telangana vide GO Ms [illegible] Dt.[illegible] 2012 & GO Ms No.[illegible] Dt [illegible]		
	b. Term Loans from REC and PFC - RBPF are guaranteed by Govt. of Telangana vide GO Ms [illegible] Dt.13.02.2023		
	c. Term Loans from REC and PFC - RBPF are guaranteed by Govt. of Telangana vide G.O.Rt. No.[illegible] Dt.[illegible] 2023		
	d. Term Loans from REC - RBPF are guaranteed by Govt. of Telangana vide G.O.Rt. No.[illegible] Dt.[illegible] 2023		

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

Statement showing the Current Maturities of Long Term Debts

Vendor Code	Name of Vendor	As at March 31, 2025	As at March 31,2024
11033	REC-GOUDJY Scheme	8.88	3.83
11037	RURAL ELECTRICAL CORPORAT	153.57	159.09
11066	PFC - RAPDRP	8.08	1.84
11126	IE Distribution & Renovation Works (FY2019-20)	42.29	19.11
11151	REC-MEDIUM TERM LOAN	100.00	100.00
11152	Loan from Govt. of Telangana - BCA Funding	61.07	50.46
11153	REC - 9 HRS POWER SUPPLY	34.07	34.07
11154	REC - BULK 2015-16	57.81	57.81
11155	REC - SPA/PE 2015-16	39.16	39.16
11157	PFS LIMITED	80.46	80.40
11158	PFC-IPDS Scheme	10.51	10.31
11168	REC - IE DISTRIBUTION 201	30.54	30.47
11169	IE Distribution & Bulk (FY 2017-18)	74.15	73.81
11167	REC - SPECIAL LOAN	-	0.39
11170	IE Distribution & Bulk (FY 2018-19)	18.35	17.66
11172	IE Distribution (FY2019-20)	21.87	11.71
11173	Bulk Scheme (FY 2019-20)	45.10	45.10
11174	Bulk Scheme (FY 2019-20)	10.11	13.05
[illegible]	Term Loans - IREDA		[illegible]
[illegible]	Moratorium Loan - Conversion to Term [illegible]	[illegible]	[illegible]
[illegible]	REC - [illegible] - Covid 19	[illegible]	[illegible]
[illegible]	PFC - [illegible] - Covid 19	[illegible]	[illegible]
[illegible]	IE Distribution (FY2020-21)	4.37	-
[illegible]	PFC - [illegible] (FY 2020-21)	2.45	-
[illegible]	REC - [illegible] (FY 2021-22)	13.05	-
[illegible]	[illegible] 2022	[illegible]	-
[illegible]	[illegible] 2022	[illegible]	
	Grand Total	9,520.42	1,011.86

7(3).1SHORT TERM BORROWINGS

(Rs in Crores)

Sl. No.	Name of Lender/Type of Loan	Outstanding Balance as on 31.03.2025	Rate of Interest	Nature of Security
1	[illegible] Loan (4 Loan Accounts)	457.88	10.50 to 11.00%	Un-Secured Loan
		[illegible]	11.00%	
		[illegible]	11.10%	
		[illegible]	10.50%	
2	[illegible]	[illegible]	[illegible]	Government Guarantee
3	PFC - Medium Term Loan (3 Loan Accounts)	2,000.00	10.75%	Government Guarantee
		[illegible]	10.75%	
		1,000.00	10.75%	
4	REC-RBPF 2023	3,645.91	10.00%	Government Guarantee
5	REC - Special Term Loan	500.26	10.75%	
6	Term Loans -IREDA (3 Loan Agreements)	1,900.00	9.70 to 10.50%	Escrow Cover upto 1.2 times of Instalment of IREDA repayment obligation through Default ESCROW Mechanism
		900.00	10.50%	
		500.00	10.00%	
		500.00	9.70%	
7	SBI - CC Limit	1,431.30	10.00 to 11.60%	Government Guarantee
		1,396.46	10.00%	
		34.84	11.60%	First Charge on Collection Account
8	REC Loan Repayment Due	495.21		Un-Secured Loan
9	FRP Bond Repayment Due	29.29		Un-Secured Loan
	GRAND TOTAL:	14,560.63		

8- TRADE PAYABLES

Particulars	As at March 31, 2025 Rs. in Crore	As at March 31, 2024 Rs. in Crore
Unsecured		
(i) Micro, Small and Medium Enterprises (MSMEs)	-	0.06
(ii) Other than MSME		
a. Power Purchase Creditors	29,750.52	33,346.00
b. Other Payables	509.54	572.78
Total	30,260.06	33,918.84

c. Balances from Power Purchase creditors and other payables are subject to confirmations and reconciliations.

d. Trade Payable other than acceptances include certain dues to Micro and Small Enterprises, under the Micro, Small and Medium Enterprises Development Act, 2006 that have been determined based on the intimations received from respective Vendors and the required disclosures are given below (under 8.e)

e. Power Purchase Creditors includes unbilled dues towards Power Purchase cost of Rs.1,700.95 Crore (Previous year Rs.1,081.56 Crore) and bill discounted of Rs.1385.79 Crores (Previous Year Rs.511.58 Crores) which is regrouped from Schedule no.10 "Short Term Provisions" as per the amendment notification to Schedule-III of Companies Act.

f. The age wise analysis of Trade Payables are as follows

8. (e) Micro, Small and Medium Enterprises (MSMEs) :

Particulars	As at March 31, 2025	As at March 31, 2024
Principle and amount remaining unpaid	-	0.06
Interest Due thereon	-	-
Interest paid by the Company in terms of Section 16 of Micro, Small and Medium Enterprises Development Act, 2006, along with the amount of the payment made to the supplier beyond the appointed day during the year	-	-
Interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under Micro, Small and Medium Enterprises Development Act, 2006	-	-
Interest accrued and remaining unpaid	-	-
Further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise	-	-

The trade payable balances disclosed under the Micro, Small and Medium Enterprises Development Act, 2006 are subject to confirmation from the above vendors.

8.f. Ageing of Trade Payables as at 31.03.2025

Particulars	Outstanding for following periods from due date of payment as at 31.03.2025 (As at 31.03.2024)				
	Less than 1 Year	1-2 Years	2-3 Years	More than 3 Years	Total
(i) MSMEs	- (0.06)	-	-	-	- (0.06)
(ii) Others	17,702.45 (17,851.26)	3,749.04 (1,599.99)	2,375.12 (8,546.81)	65.42 (80.70)	23,892.03 (28,078.76)
(iii) Disputed dues - MSME	-	- -	-	-	-
(iv) Disputed dues - Others	- -	- -	- -	4,667.08 (4,758.52)	4,667.08 (4,758.52)
Sub Total	17,702.45 (17,851.26)	3,749.04 (1,599.99)	2,375.12 (8,546.81)	4,732.50 (4,839.22)	28,559.11 (32,837.28)
v) Others - Unbilled Dues for Power Purchase Cost					1,700.95 (1,081.56)
Grand Total	17,702.45 (17,851.26)	3,749.04 (1,599.99)	2,375.12 (8,546.81)	4,732.50 (4,839.22)	30,260.06 (32,918.84)

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

9 - OTHER CURRENT LIABILITIES

Particulars	As at March 31, 2025	As at March 31,2024
	Rs. in Crore	Rs. in Crore
Employee related liabilities	227.20	223.37
Statutory Liability	236.57	89.06
Advance from Customers	232.60	183.59
Consumer Deposits	5,830.56	5,286.31
Gov. of AP SC/ST Payable	3.47	3.47
Inter Unit Accounts	63.52	84.27
Interest Payable on Consumer Deposit	338.50	306.35
Interest Accrued and due	905.40	780.64
Other Liabilities	503.77	509.38
Artisans Salaries Payable	32.65	33.53
GST Liabilities	3.07	8.09
TGSPDCL GPF Trust	5.27	5.64
Total	8,361.48	7,495.20

a. The interest accrued and due is relating to the interest payable on Bonds issued to the various trusts viz.,APCPDCL PF Trust , AP TRANSCO PF Trust , AP GENCO PF Trust and The Singareni Collieries Company Limited.

b. Inter Unit Accounts shows a credit balance of Rs.63.52 Crores (Previous Year - Rs. 84.27 Crores)

c. Other Liabilities includes an amount of Rs. 143.69 Crores (Previous Year 143.71 Crores) to TGTRANSCO which was [illegible]

10 - SHORT TERM PROVISIONS

Particulars	As at March 31, 2025	As at March 31,2024
	Rs. in Crore	Rs. in Crore
Provision for Employee Cost	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]
Provision for Arrear Expenses	22.42	15.42
Provision for CSR	0.67	0.75
Provision for Interest	556.11	444.62
Provision for DEW works	2.51	2.72
Provision for R & C Penalties	0.10	0.10
Gratuity (unfunded)	9.86	0.41
Leave Encashment (unfunded)	23.90	140.42
TGSPDCL Pension & Gratuity Trust	183.50	-
Medical Expenses (FRMS)	20.68	30.45
Total	807.99	754.91

Provision for Employee Cost includes an amount of Rs.16.09 Crore (Previous year Rs.61.17 Crore) towards arrear salaries payable to the Regular Employees and Artisans.

Provision for Interest includes Guarantee Commission payable to GoTS of Rs.492.80 Crore, Interest on Term Loans Rs 3.26 Crores, and Japan International Cooperation Agency (JICA) loan Rs. 12.08 Crore.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

Note No.11 - Property Plant, Equipment and Intangibles (Rs. In Crore)

S.No	Particulars	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
a	Plant, Property and Equipment												
	Land	[illegible]				[illegible]	-		-			[illegible]	[illegible]
	Buildings	[illegible]	[illegible]	-		[illegible]	[illegible]	[illegible]			[illegible]	[illegible]	[illegible]
	Other Civil Works	[illegible]	[illegible]			[illegible]	[illegible]	[illegible]			[illegible]	[illegible]	[illegible]
	Plant and Machinery	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]
	Lines and Cable Network	[illegible]	[illegible]	-		[illegible]	[illegible]	[illegible]			[illegible]	[illegible]	[illegible]
	Electrical Fixtures equipment	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]
	Vehicles	7.86	-	-		7.86	[illegible]	[illegible]	-		[illegible]	[illegible]	[illegible]
	Furniture and Fixtures	[illegible]	[illegible]	-		[illegible]	[illegible]	[illegible]	-		[illegible]	[illegible]	[illegible]
	Office Equipment	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]
	Air Conditioners	[illegible]	[illegible]	-		[illegible]	1.77	[illegible]	-		[illegible]	[illegible]	[illegible]
	Computer & IT Equipment	290.11	2.41	-		[illegible]	[illegible]	[illegible]			[illegible]	[illegible]	[illegible]
	Sub Total	22,125.47	1,775.39	23.85	-	[illegible]	[illegible]	[illegible]	[illegible]	-	[illegible]	[illegible]	[illegible]
b	Intangible Assets												
	Computer Software	70.80	-	-		70.80	53.17	[illegible]			[illegible]	[illegible]	[illegible]
	Sub Total	70.80	-	-	-	70.80	53.17	[illegible]	-	-	[illegible]	[illegible]	[illegible]
c	Capital Work in Progress	[illegible]	[illegible]	[illegible]		[illegible]	-	-			-	[illegible]	[illegible]
	Sub Total	[illegible]	[illegible]	[illegible]	-	[illegible]	-	-	-	-	-	[illegible]	[illegible]
d	GRAND TOTAL (a+b+c)	[illegible]	[illegible]	[illegible]	-	[illegible]	[illegible]	[illegible]	[illegible]	-	[illegible]	[illegible]	[illegible]
	Grand Total of Previous Year	[illegible]	[illegible]	[illegible]	-	[illegible]	[illegible]	[illegible]	[illegible]	-	[illegible]	[illegible]	[illegible]

* Depreciation rates as per Hon'ble CERC notification have been adopted from the financial year 2022-23

11. (a) Ageing of Capital-Work-in Progress (CWIP)

Particulars	Amount in CWIP as at 31.03.2025 (As at 31.03.2024) (Rs. in Crore)				
	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
Projects in progress	808.55 (655.21)	261.10 (246.23)	152.70 (180.02)	101.49 (117.22)	1323.38 (1120.78)
Projects temporarily suspended					
Total	808.25 (655.21)	265.10 (246.23)	152.70 (180.01)	101.49 (117.33)	1323.33 (1120.78)

11. (b) The Capital-Work-in Progress whose completion is overdue or has exceeds it's cost compared to original plan

Particulars	To be completed in (Rs. in Crore)				
	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
Projects in progress	42.00	35.00	24.40	-	101.40
Projects temporarily suspended.	-	-	-	-	-
Total	42.00	35.00	24.40	-	101.40

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

12	Note No. 12 NON CURRENT INVESTMENTS (at Cost)								
A.	Details of Trade Investments								
Sr. No.	Name of the Body Corporate	Subsidiary / Associate / JV/ Controlled Entity / Others	Face Value of each Share/Unit in Rs.	No. of Shares / Units As at March 31, 2025	No. of Shares / Units As at March 31, 2024	Quoted / Unquoted	Partly Paid / Fully paid	(Rs. in Crore) As at March 31, 2025	(Rs. in Crore) As at March 31, 2024
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	Total							[illegible]	[illegible]
B.	Details of Other Investments								
Sr. No.	Name of the Body Corporate	Subsidiary / Associate / JV/ Controlled Entity / Others	Face Value of each Share/Unit in Rs.	No. of Shares / Units As at March 31, 2025	No. of Shares / Units As at March 31, 2024	Quoted / Unquoted	Partly Paid / Fully paid	(Rs. in Crore) As at March 31, 2025	(Rs. in Crore) As at March 31, 2024
1	[illegible]								
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	Others	[illegible]		412	Unquoted	Fully Paid		[illegible]
[illegible]	7.40% Andhra Pradesh SDL	Others	[illegible]	4317	4317	Unquoted	Fully Paid	4.4[illegible]	4.21
[illegible]	[illegible]	Others	[illegible]	5000	5000	Unquoted	Fully Paid	[illegible]	[illegible]
[illegible]	[illegible]	Others	[illegible]	[illegible]	[illegible]	Unquoted	Fully Paid	[illegible]	[illegible]
[illegible]	[illegible]	Others	[illegible]	[illegible]	[illegible]	Unquoted	Fully Paid	[illegible]	[illegible]
200016	7.67% Telangana SDL 2030	Others	[illegible]	4500	4500	Unquoted	Fully Paid	4.55	4.56
200017	7.67% Telangana SDL 2031	Others	10,000	4500	4500	Unquoted	Fully Paid	4.55	4.55
200032	7.65% Telangana SDL 2032	Others	10,000	2800	2800	Unquoted	Fully Paid	2.80	2.80
200031	7.03% Haryana SGS 2030	Others	10,000	5750	5750	Unquoted	Fully Paid	5.76	5.74
200034	7.46% TELANGANA SGS 2030	Others	10,000	2150	2150	Unquoted	Fully Paid	2.15	2.15
200035	7.07% Bihar SGS 2031	Others	10,000	2150	2150	Unquoted	Fully Paid	2.15	2.15
200041	7.44% Telangana SGS 2030	Others	10,000	2000	2000	Unquoted	Fully Paid	2.00	2.01
200048	7.44% Chhattisgarh SGS 2030	Others	10,000	2800	2850	Unquoted	Fully Paid	2.85	2.85
200050	7.00% Tamilnadu SGS 2030	Others	10,000	9100	-	Unquoted	Fully Paid	9.07	-
200263	7.20% Himachal Pradesh SGS 2035	Others	10,000	2500		Unquoted	Fully Paid	1.95	-
	Sub Total (B)							77.88	72.14
	Grand Total (A+B)							502.20	498.35

* During the year an amount of Rs [illegible] Crore of Bonds has matured and an amount of Rs [illegible] Crore was reinvested in similar securities.

13. Deferred Tax		
Particulars	As at March 31, 2025	As at March 31,2024
Deferred Tax Liabilities		
A i) Opening Balance	1,009.29	885.88
ii) Fixed Assets : Impact of difference between tax depreciation and depreciation / amortization charged for the financial reporting	127.31	123.41
iii) Gross deferred tax liability (i+ii)	1,136.60	1,009.29
Deferred Tax Asset		
B i)Opening Balance	2,785.18	2,532.10
ii) Deferred tax asset on timing difference	110.88	253.08
iii) Gross deferred tax asset (i+ii)	2,896.06	2,785.18
iv) Net Deferred Tax Asset/ (Liability) (Biii-Aiii)	1,759.46	1,775.89

13A - Deferred Tax Calculations		
1. Deferred Tax Liability		
Particulars	As at March 31, 2025	As at March 31,2024
i) WDV as per Companies Act 2013	11,794.45	10,917.99
ii) WDV as per Income Tax Act	7,595.87	7,553.68
iii) WDV Timing differences (i-ii)	3,738.61	3,364.31
iv) Deferred Tax Liability (iii *30%)	1,136.60	1,009.29
2. Deferred Tax Asset		
Particulars	As at March 31, 2025	As at March 31,2024
Deferred Tax Asset on Timing Differences		
i. Unabsorbed Depreciation	[illegible]	6,442.25
2 43B Disallowances		
a. Provision for gratuity, [illegible]	[illegible]	[illegible]
b. Provision [illegible]	[illegible]	[illegible]
c. Interest [illegible]	33.18	31.50
d. Provision for [illegible]	[illegible]	[illegible]
Total Timing difference	[illegible]	[illegible]
Deferred Tax Assets	2,896.86	2,785.18

Deferred Tax arising on carry forward of business loss has not been considered as Timing difference, since as per the provisions of Income Tax Act business loss could not be set off after 8 Assessment Years. Further, timings difference on unabsorbed depreciation is not considered from previous financial year, as the unabsorbed depreciation is enough to cover all the future profits and the company is not in a position to project the profits beyond the benefits for which deferred Tax asset is already created.

13B. Deferred Tax Income Calculation		
Particulars	As at March 31, 2025	As at March 31,2024
1. Deferred Tax Liability	1,136.60	1,009.29
2. Deferred tax Asset	2,896.06	2,785.18
3.Net Deferred Tax Asset of Current year (2-1)	1,759.46	1,775.89
4.Net Deferred Tax Asset of Previous year	1,775.89	1,646.22
5.Net Deferred Tax Income credit to P&L A/c (3-(4+5))	(16.43)	129.67

14 - LONG TERM LOANS & ADVANCES

Particulars	As at March 31, 2025 Rs. In Crore	As at March 31,2024 Rs. In Crore
a. Secured, Considered good		
Loans & Advances to employees	19.31	25.19
b. Unsecured, Considered good		
Loans & Advances to employees	0.84	1.32
Deposits with Courts, Telecom and Local Authorities	101.60	175.67
Capital Advances	133.81	112.90
Total	255.56	315.08

14.i. Secured Long term Loans & Advances to employees includes		
Particulars	As at March 31, 2025 Rs. In Crore	As at March 31,2024 Rs. In Crore
Housing Loan - Secured against Houses	9.43	12.03
Four Wheeler Loan - Hypothecation of Four Wheeler	9.88	13.16
Total	19.31	25.19

14.ii. Unsecured Long term Loans & Advances to employees includes		
Particulars	As at March 31, 2025 Rs. In Crore	As at March 31,2024 Rs. In Crore
Two Wheeler Loan	0.36	0.55
Computer Loans	0.48	0.77
Total	0.84	1.32
a. Pending reconciliation of [illegible] current portion of the long term loans & advances to employees [illegible]		

14.iii. Unsecured Deposits includes		
Particulars	As at March 31, 2025 Rs. In Crore	As at March 31,2024 Rs. In Crore
Court Authorities	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]
Deposits with Local Authorities and [illegible]	[illegible]	[illegible]
Total	101.60	175.67
14.iv. Deposits with Court Authorities includes deposits towards disputed [illegible] tax and [illegible] the company with the Commercial Tax Officer as per the orders of APSTAT and Hon'ble High Court		

15 - OTHER NON CURRENT ASSETS

Particulars	As at March 31, 2025	As at March 31, 2024
	Rs. in Crore	Rs. in Crore
(a) Unsecured, considered good		
Long Term Receivables from Employees	4.87	5.12
(b) Unsecured, considered doubtful		
Receivable from ITI, Chennai	0.49	0.49
Total	5.36	5.61
15.1 Receivable from ITI represents 50% apprentice salaries paid by the company.		
15.4. Long Term Receivables from Employees includes amount recoverable on account of Work Orders and Excess Medical Bills.		

16 - INVENTORIES

Particulars	As at March 31, 2025	As at March 31, 2024
	Rs. in Crore	Rs. in Crore
Stores and Spares	224.29	287.86
Less: Provision for Recovery/Write Off of Cost Materials	1.05	2.17
Total	223.24	285.69
Provision for Obsolete Items:		
As per the physical verification report for the year ended 31st March 2025 an amount of Rs.1.05 Crore is noticed as obsolete stock, but the provision for obsolete stock is available in the books is of Rs. 2.17 Crore hence the Provision for Obsolete Stock is restated to Rs.1.05 Crore		

17 - TRADE RECEIVABLES

Particulars	As at March 31, 2025	As at March 31, 2024
	Rs. in Crore	Rs. in Crore
[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]
Sub Total	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]
Total (a + b)	20,022.49	[illegible]
a. Trade receivables include [illegible] Stopped/Disconnected Services ₹374.16 Crores (Previous Year ₹ [illegible] Crores).		
b. The Age wise analysis of above Trade Receivables are as follows		

17.c. Ageing of Gross Trade Receivable

Particulars	Outstanding for the following period from due date of receivable as at 31.03.2025 [As at 31.03.2024]					
	Less than 6 month	6 months - 1 year	1-2 years	2-3 years	More than 3 years	Total
(i) Undisputed Trade receivable-considered good	[illegible] ([illegible])	[illegible] ([illegible])	[illegible] ([illegible])	[illegible] ([illegible])	[illegible] ([illegible])	16,[illegible] (2,[illegible]
(ii) Undisputed Trade Receivable-considered doubtful	31.52 ([illegible])	15.50 ([illegible])	37.04 (20.72)	[illegible] ([illegible])	7,077.51 ([illegible])	7,7[illegible] (10,[illegible]
(iii) Disputed trade receivables-considered good	[illegible] ([illegible])	[illegible] ([illegible])	[illegible] ([illegible])		- -	- (2[illegible]
(iv) Disputed trade receivables considered doubtful	0.09 (0.26)	0.15 (0.31)	0.82 (0.63)	290.25 (45.17)	2,022.80 (2,251.25)	2,[illegible] (2,3[illegible]
Sub Total	3,800.77 (2,317.36)	2,899.99 (2,207.83)	5,867.29 (1,399.36)	4,925.36 (1,826.82)	9,880.57 (13,292.83)	27,[illegible] (21,[illegible]
(v) Unbilled Revenue-considered good						3,[illegible] (2,[illegible]
(vi) Less : Provision for doubtful debts						[illegible] ([illegible]
Grand Total	3,880.77 (2,317.36)	2,899.97 (2,207.83)	5,887.29 (1,399.36)	4,925.36 (1,826.82)	9,880.57 (13,292.83)	29,[illegible] (23,[illegible]

18 - CASH & CASH EQUIVALENTS

Particulars	As at March 31, 2025	As at March 31,2024
	Rs. In Crore	Rs. In Crore
1. Cash and Cash Equivalents		
a. Balances with banks		
- In Current Accounts	73.90	75.18
- Remittance in Transit	(2.70)	(3.10)
- In Deposits with Original Maturity less than 3 Months	168.18	131.20
b. Cash on hand	12.05	18.20
Total	251.93	221.48

19 - SHORT TERM LOANS & ADVANCES

Particulars	As at March 31, 2025	As at March 31,2024
a. Unsecured, considered good		
Loans & Advances to employees	4.48	7.43
Refunds available with Revenue Departments	29.10	27.32
Advance to O&M Suppliers	2.89	1.83
Government Receivables	4,618.36	5,286.22
Provision for Government Receivables - Additional Power	(3,877.87)	(3,872.87)
Other Loans & Advances - Receivables from Vendors	0.16	0.23
Total	776.22	1,445.16
a. Tariff Subsidy amounting to Rs.835.45 Crores being receivable from the Govt since 2014-15 to 2019-20 is now [illegible] 2024-25		

20 - OTHER CURRENT ASSETS

Particulars	As at March 31, 2025	As at March 31,2024
	Rs. In Crore	Rs. In Crore
Fixed assets retired from active use and held for disposal	0.07	0.07
Interest accrued but not due on investments	3.57	[illegible]
[illegible]	[illegible]	[illegible]
TGGENCO Master P & G Trust	83.65	81.43
Receivable on Demerger of Kurnool and Ananthapur	4,337.26	4,201.47
Other Receivables	225.54	137.61
Total	5,112.05	5,100.29

a. TGGENCO Master P & G Trust owes to the company to the tune of Rs. 83.65 Crores (Previous year Rs. 81.43 Crores)

b. Other Receivables includes Prepaid Charges of Rs. 50.42 Crore (Previous Year Rs 84.14 Crores) and Renewable Energy Certificates of Rs.2.79 Crores (Previous Year Rs.1.59 Crores)

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

21 - REVENUE FROM OPERATIONS

Particulars	2024-25	2023-24
(a) Sale of energy		
LT Supply	12,030.19	11,204.40
HT Supply	21,370.91	18,606.47
Interstate Sales	309.07	518.72
Fuel Surcharge Adjustment	1.75	1.84
Tariff Subsidy	4,015.21	1,345.52
Additional Power Subsidy	248.83	-
Revenue grant under UDAY Scheme	2,454.77	4,073.00
Customer Charges	856.13	912.43
Theft of Power	39.46	45.96
Delayed Payment Surcharge - Income	2,675.66	2,425.95
R & C Penalties	0.06	0.02
(b) Other Operating Revenues		
Amortization of Consumer Contribution, Subsidies & Grants towards Property Plant and Equipment	428.53	379.52
Others - Wheeling, Unscheduled Interchange, Capacitor Surcharge etc.	28.53	15.79
Less: Electricity Duty	([illegible].21)	([illegible])
Total	43,5[illegible]	40,[illegible]

21 (a) The Tariff Subsidy [illegible] 2024-25 [illegible] Govt. of Telangana.

21 (b) During the FY 2024-25, the Government of Telangana has issued the GO [illegible]

21 (c) (i) Depreciation on Property, Plant and Equipment [illegible] original cost of assets, at the rates notified by the [illegible] Schedule II Part A and Part C to the Companies Act,2013 is not mandatorily applicable to the Company.
(ii) The Depreciation on Consumer Contributions have been withdrawn on 50 % of the values.

21 (f) The Electricity Duty (ED) raised and collected from consumer at six paise per unit is being paid to the Government. The same is neither revenue nor expenditure to the licencee. Hence the ED is excluded completely from the Revenue from operation.

21 (g) During the FY 2024-25, the Government of Telangana has issued the GO RT No. 02 ,Dt.21.01.2025 towards financial assistance to meet the Reliable Power Supply for an amount of Rs.2,000 Crore for TG Transco/Discoms, out of which TGSPDCL share is of Rs.1411 Crore and for which Rs 248.83 Crore was received and the same is recognized in FY 2024-25.

22 -OTHER INCOME

Particulars	2024-25	2023-24
	Rs. In Crore	Rs. In Crore
Interest Income		
Bank	8.77	15.00
Staff	1.38	1.20
Others : Interest on ED	4.56	5.51
Rent from Company's Property Plant and Equipment	0.68	0.70
Sale of Scrap	11.76	1.09
Penalties from Suppliers	10.61	8.30
Other Income	397.40	331.16
Total	435.58	367.36

a. As per the Company's Policy, interest on loans given to employees is recovered after repayment of the principal loan amount.

b. Interest on ED : Electricity Duty is being raised on sale of electricity to consumer at six paise per unit and paid to the State Government as and when the liability is arising, irrespective of receipt from consumer. Further, Interest on Electricity Duty is levied on the consumers when they fail to pay the bills within due date as per the Clause 4.4 of the APERC Electricity Supply Code Regulation No. 5 of 2004 adopted by TGERC vide Regulation No. 1 of 2014. Hence the interest on Electricity Duty collected from the consumers due to late payment of bills is being treated as Other Income to the DISCOM.

c. Other Income includes prior period CC Charges of Rs.251.80 Crore, Incidental charges of Rs. 59.56 Crore, Storage and Handling Charges of Rs.3.40 Crores, Contingencies of Rs.8.31 Crore and Income from Short term Investment is

23 - POWER PURCHASE COST

Particulars	2024-25	2023-24
	Rs. In Crore	Rs. In Crore
Purchase of Power - Fixed Cost	7,931.25	8,996.33
Purchase of Power - Variable Cost	24,157.36	24,553.52
Transmission Charges	3,905.28	4,244.26
Other Power Purchase Costs	16.54	95.99
Total	36,010.43	37,890.10

a. Power Purchase cost consists of prior period expenses viz; Transmission charges, Incentive & Disincentive, Rebate, Other expenses etc. if any as per Hon'ble CERC/SERC orders

24 - EMPLOYEE BENEFIT EXPENSE

Particulars	2024-25	2023-24
	Rs. In Crore	Rs. In Crore
Salaries and Incentives	2,228.39	2,005.30
Artisans Remuneration	401.77	377.56
Contributions to Employees Provident Fund 1952	152.18	124.25
Artisans EPF and ESI Contributions	20.10	20.90
Retirement Benefits	770.95	643.84
Director's Remuneration & Allowances	0.29	7.59
Staff welfare expenses	47.75	86.66
Less: Employee Cost Capitalised	(216.27)	(103.45)
Total	3,405.16	3,268.15

a) As per Actuarial Valuation Report, the [illegible]

b) Staff Welfare Expenses includes [illegible]

c) Disclosures for the DISCOM P & G Trust [illegible]

Annexure 1: Funded status of the plan		
Particulars	As at March 31, 2025	As at March 31,2024
Present value of unfunded obligations	-	-
Present value of funded obligations	3,790.19	3,219.06
Fair value of plan assets	2,873.23	2,646.07
Net Liability (Asset)	916.96	572.99

Annexure 2: Profit and loss account for current period		
Particulars	As at March 31, 2025	As at March 31,2024
Current service cost	35.31	75.50
Interest on obligation	232.72	195.15
Expected return on plan assets	191.31	180.45
Net actuarial loss/(gain)	522.93	377.55
Contributions to the Fund	-	-
Past service cost	-	-
Adjustment to the Opening Fund	-	-
Loss/(gain) on curtailments and settlement	-	-
Total included in 'Employee Benefit Expense'	599.65	465.30
Expenses deducted from the fund		
Total Charge to P&L	599.65	465.30
Loss/(Gain) on obligation as per Annexure 3	518.78	385.51
Loss/(Gain) on assets as per Annexure 4	4.15	7.96
Net actuarial Loss/(Gain)	522.93	377.55

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Annexure 3: Reconciliation of defined benefit obligation		
Particulars	As at March 31, 2025	As at March 31,2024
Opening Defined Benefit Obligation	3,219.05	2,747.24
Current service cost	35.31	75.50
Interest cost	232.72	195.15
Actuarial loss (gain)	518.78	385.51
Past service cost	-	-
Loss (gain) on curtailments		
Liabilities extinguished on settlements		
Liabilities assumed in an amalgamation in the nature of purchase		
Exchange differences on foreign plans		
Benefits paid	(215.68)	(184.33)
Benefits payable	-	-
Closing Defined Benefit Obligation	3,790.19	3,219.07

Annexure 4: Reconciliation of plan assets		
Particulars	As at March 31, 2025	As at March 31,2024
Opening value of plan assets	2,646.07	2,455.71
Transfer in/(out) plan assets	-	2.46
Expenses deducted from the fund	-	
[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]
[illegible]		
Contributions by employer	[illegible]	[illegible]
Assets acquired in an amalgamation in the nature of purchase		
[illegible]		
Benefits paid	[illegible]	[illegible]
Adjustment to the Opening Fund		
Closing value of plan assets	2,873.23	[illegible]

The closing Balance of Planned Assets of Rs. [illegible] Crore as on [illegible] are from [illegible] P&G Trust for carry out of Actuarial Valuation for 2024-25

Annexure 5: Reconciliation of net defined benefit liability		
Particulars	As at March 31, 2025	As at March 31,2024
Net opening provision in books of accounts	572.99	565.71
To be Transferred in/(out) obligation in respect of pensioners & Family pensioners of Unit code: 9100		
Transfer in/(out) plan assets		
Employee benefit expense as per Annexure 2	599.65	465.30
Sub- Total	1,630.70	1,031.03
Benefits paid by the Company	215.68	184.33
Amounts transferred to 'payable account'		
Contributions to plan assets	40.00	-
Closing provision in books of accounts	1,590.70	1,091.05

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Annexure 6: Composition of the plan assets		
Particulars	As at March 31, 2025	As at March 31,2024
	%	%
Government of India Securities	-	-
State Government Securities	-	-
High quality corporate bonds	-	-
Equity shares of listed companies	-	-
Property	-	-
Special Deposit Scheme	-	-
Policy of insurance	100%	100%
Bank Balance	-	-
Other Investments	-	-
Total	100%	100%

Annexure 7: Bifurcation of liability as per schedule III		
Particulars	As at March 31, 2025	As at March 31,2024
Current Liability*	183.50	-
Non-Current Liability	733.46	572.59
Net Liability	916.96	572.59
* The current liability is calculated as expected contributions for the next 12 months		

Annexure 8: Table of experience adjustments		
Particulars	As at March 31, 2025	As at March 31,2024
	Rs in Crore	Rs in Crore
Defined Benefit Obligation	5,750.23	[illegible]
Plan Assets	2,874.23	[illegible]
Surplus/(Deficit)	[illegible]	[illegible]
Experience adjustments on plan liabilities	[illegible]	[illegible]
Actuarial loss/ (gain) due to change in demographic assumption	(202.57)	-
Actuarial loss/ (gain) due to change in financial assumptions	[illegible]	332.57
Experience adjustments on plan assets	4.35	7.58
Net actuarial loss/ (gain) for the year	322.93	377.55

Annexure 9: Principle actuarial assumptions		
Particulars	As at March 31, 2025	As at March 31,2024
Discount Rate for Gratuity and Pension	6.90%	7.23 %
Expected Return on Plan Assets	6.60%	7.23 %
Salary Growth Rate	9.00%	9.00%
Pension Growth Rate	4.00%	5.00%

Earned Leave Encashment for all Employees on roll as on 31.03.2025

Annexure 1: Funded status of the plan		
Particulars	As at March 31, 2025	As at March 31,2024
Present value of unfunded obligations	1,446.77	1,456.30
Present value of funded obligations		
Fair value of plan assets		
Net Liability (Asset)	1,446.77	1,456.30

Annexure 2: Profit and loss account for current period		-
Particulars	As at March 31, 2025	As at March 31,2024
Current service cost	40.71	37.97
Interest on obligation	105.29	103.32
Expected return on plan assets	-	-
Net actuarial loss/(gain)	(72.06)	(49.46)
Past service cost	-	-
Losses/(gains) on curtailments and settlement	-	-
Total included in 'Employee Benefit Expense'	73.94	91.80
Expenses deducted from the fund		
Total Charge to P&L	73.94	91.80
Loss/(Gain) on obligation as per annexure 3		
Loss/(Gain) on assets as per annexure 4		
Net actuarial Loss/(Gain)	(72.06)	(49.48)

Annexure 3: Reconciliation of defined benefit obligation		-
Particulars	As at March 31, 2025	As at March 31,2024
Opening Defined Benefit Obligation	1,456.30	1,387.08
Transfer in/(out) obligation	-	-
Current service cost	40.71	37.97
Interest cost	105.29	103.32
Actuarial loss/(gain)	(72.06)	[illegible]
Past service cost	-	-
Losses/(gains) on curtailments	-	-
Liabilities extinguished on settlements	-	
Liabilities assumed in an amalgamation in the nature of purchase	-	-
Exchange differences on foreign plans	-	
Benefits Paid	[illegible]	[illegible]
Closing Defined Benefit Obligation	1,446.77	1,456.30
* Actuarial loss/ (gain) has been adjusted to the extent of [illegible]		

Annexure 4: Reconciliation of plan assets		-
Particulars	As at March 31, 2025	As at March 31,2024
Opening value of plan assets	-	-
Transfer in/(out) plan assets	-	-
Expenses incurred in the fund	-	-
Expected return	-	-
Actuarial gains and (losses)	-	-
Assets distributed on settlements	-	-
Contributions by employer	-	-
Assets acquired in an amalgamation in the nature of purchase	-	-
Exchange differences on foreign plans	-	-
Benefits paid	-	-
Closing Value of Plan Assets	-	-

Annexure 5: Reconciliation of net defined benefit liability		
Particulars	As at March 31, 2025	As at March 31,2024
Net opening provision in books of accounts	1,456.30	1,387.86
Transfer in/(out) obligation	-	-
Transfer (in)/out plan assets	-	-
Employee benefit expense as per annexure 2	72.52	91.80
	[illegible]	[illegible]
Benefits paid by the company	[illegible]	[illegible]
Contributions to plan assets	-	
Closing provisions in books of accounts	1,446.77	1,456.30

Annexure 6: Composition of the plan assets		
Particulars	As at March 31, 2025	As at March 31,2024
Government of India Securities	-	-
State Government Securities	-	
High quality corporate bonds	-	
Equity shares of listed companies		-
Property	-	-
Special Deposit Scheme	-	-
Policy of insurance	-	-
Bank Balance	-	-
Other Investments	-	-
Total	-	-

Annexure 7: Bifurcation of liability as per schedule III		-
Particulars	As at March 31, 2025	As at March 31,2024
Current Liability*	79.98	140.47
Non-Current Liability	1,366.79	1,315.83
Net Liability	1,446.77	1,456.30

* The current liability is calculated as expected benefits for the next 12 months.

Annexure 8: Table of experience adjustments		-
Particulars	As at March 31, 2025	As at March 31,2024
Defined Benefit Obligation	1,446.77	1,456.30
Plan Assets	-	-
Surplus/(Deficit)	(1,446.77)	(1,456.30)
Experience adjustments on plan liabilities	(119.53)	(78.32)
Actuarial loss/(gain) due to change in financial assumptions	47.47	28.84
Actuarial loss/ (gain) due to change in demographic assumption	-	-
Experience adjustments on plan assets	-	-
Net actuarial loss/ (gain) for the year	(72.06)	(49.48)

Annexure 9: Principle actuarial assumptions		
Particulars	As at March 31, 2025	As at March 31,2024
Discount Rate	6.80%	7.22%
Expected Return on Plan Assets	Not Applicable	Not Applicable
Salary Growth Rate	5.00%	9.00%
Withdrawal Rates	5%	5%
Leave Availment Rate	5% p.a	5% p.a
Leave Encashment Rate	[illegible]	[illegible]

Gratuity for Employees Recruited on or after [illegible]

Annexure 1: Funded status of the plan		
Particulars	As at March 31, 2025	As at March 31,2024
Present value of unfunded obligations	[illegible]	[illegible]
Present value of funded obligations	-	-
Fair value of plan assets	-	
Net Liability (Asset)	[illegible]	[illegible]

Annexure 2: Profit and loss account for current period		
Particulars	As at March 31, 2025	As at March 31,2024
Current service cost	[illegible]	[illegible]
Interest on obligation	[illegible]	[illegible]
Expected return on plan assets	-	-
Net actuarial loss/(gain)	17.37	10.50
Recognized Past Service Cost	-	-
Recognized Past Service Cost-Unvested	-	-
Loss/(gain) on curtailments and settlement	-	-
Total included in 'Employee Benefit Expense'	72.06	46.55
Expenses deducted from the fund	-	-
Total Charge to P&L	-	-
Loss/(gain) on obligation as per Annexure 3	17.37	10.50
Loss/(gain) on assets as per Annexure 4	-	-
Net actuarial loss/(gain)	17.37	10.50

Annexure 3: Reconciliation of defined benefit obligation		
Particulars	As at March 31, 2025	As at March 31,2024
Opening Defined Benefit Obligation	345.72	301.39
Transfer in/(out) obligation	-	-
Current service cost	29.71	13.53
Interest cost	24.99	22.55
Actuarial loss (gain)	17.37	10.50
Past service cost	-	-
Loss (gain) on curtailments	-	-
Liabilities extinguished on settlements	-	-
Liabilities assumed in an amalgamation in the nature of purchase	-	-
Exchange differences on foreign plans	-	-
Benefits paid	(8.81)	(2.35)
Closing Defined Benefit Obligation	**408.99**	**345.72**

Annexure 4: Reconciliation of plan assets		
Particulars	As at March 31, 2025	As at March 31,2024
Opening value of plan assets	-	-
Transfer in/(out) plan assets	-	-
Expenses deducted from the fund	-	-
Expected return	-	-
Actuarial gain/(loss)	-	-
Assets distributed on settlements	-	-
Contributions by employer	-	-
Assets acquired in an amalgamation in the nature of purchase	-	-
Exchange differences on foreign plans	-	-
Benefits paid	-	-
Closing value of plan assets	-	-

Annexure 5: Reconciliation of net defined benefit liability		
Particulars	As at March 31, 2025	As at March 31,2024
Net opening provision in books of accounts	345.72	301.39
Transfer in/(out) obligation	-	-
Transfer (in)/out plan assets	-	-
Employee Benefit Expense as per Annexure 2	72.08	46.58
	417.80	347.97
Benefits paid by the Company	(8.81)	(2.35)
Contributions to plan assets	-	-
Closing provision in books of accounts	408.99	345.72

Annexure 6: Composition of the plan assets		
Particulars	As at March 31, 2025	As at March 31,2024
	%	%
Government of India Securities	-	-
State Government Securities	-	-
High quality corporate bonds	-	-
Equity shares of listed companies	-	-
Property	-	-
Special Deposit Scheme	-	-
Policy of insurance	-	-
Bank Balance	-	-
Other Investments	-	-
Total	-	-

Annexure 7: Bifurcation of liability as per schedule III		
Particulars	As at March 31, 2025	As at March 31,2024
Current Liability*	9.31	6.90
Non-Current Liability	399.68	338.82
Net Liability	408.99	345.72

* The current liability is calculated as expected benefits for the next 12 months.

Annexure 8: Table of experience adjustments		
Particulars	As at March 31, 2025	As at March 31,2024
Defined Benefit Obligation	408.99	345.72
Plan Assets	-	-
Surplus/(Deficit)	(408.99)	(345.72)
Experience adjustments on plan liabilities	[illegible]	[illegible]
Actuarial loss/(gain) due to change in financial assumptions	[illegible]	[illegible]
Actuarial loss/(gain) due to change in demographic assumptions	-	-
Experience adjustments on plan assets	-	-
Net actuarial loss/(gain) for the year	17.37	10.50

Annexure 9: Principle actuarial assumptions		
Particulars	As at March 31, 2025	As at March 31,2024
Discount Rate	6.80%	7.29%
Expected Return on Plan Assets	Not Applicable	Not Applicable
Salary Growth Rate	9.00%	9.00%
Withdrawal Rates	0%	0%

Gratuity for Artisans Recruited on or after 01.02.1999

Annexure 1: Funded status of the plan		
Particulars	As at March 31, 2025	As at March 31,2024
Present value of unfunded obligations	154.34	143.34
Present value of funded obligations		
Fair value of plan assets		
Net Liability (Asset)	**154.34**	**143.34**

Annexure 2: Profit and loss account for current period		
Particulars	As at March 31, 2025	As at March 31,2024
Current service cost	19.06	18.64
Interest on obligation	10.36	8.90
Expected return on plan assets	-	-
Net actuarial loss/(gain)	(16.55)	(3.63)
Recognised Past Service Cost	-	-
Recognised Past Service Cost-Unvested	-	-
Loss/(gain) on curtailments and settlement	-	-
Total included in 'Employee Benefit Expense'	-	-
Expenses deducted from the fund		
Total Charge to P&L	12.87	24.09
Loss/(gain) on obligation as per Annexure 3	-	-
Loss/(gain) on assets as per Annexure 4	-	-
Net actuarial loss/(gain)	(16.55)	(3.63)

Annexure 3: Reconciliation of defined benefit obligation		
Particulars	As at March 31, 2025	As at March 31,2024
Opening Defined Benefit Obligation	143.34	118.50
Transfer in/(out) obligation	-	-
Current service cost	19.06	19.64
Interest cost	10.36	8.90
Actuarial loss (gain)	(16.55)	(3.63)
Past service cost	-	-
Loss (gain) on curtailments	-	-
Liabilities extinguished on settlements	-	-
Liabilities assumed in an amalgamation in the nature of purchase	-	-
Exchange differences on foreign plans	-	-
Benefits paid	(1.87)	(0.05)
Closing Defined Benefit Obligation	**154.34**	**143.34**

Annexure 4: Reconciliation of plan assets		
Particulars	As at March 31, 2025	As at March 31,2024
Opening value of plan assets	-	-
Transfer in/(out) plan assets	-	-
Expenses deducted from the fund	-	-
Expected return	-	-
Return of plan assets	-	-
Assets distributed on settlements	-	-
Contribution by employer	-	-
Assets acquired in an amalgamation in the nature of purchase	-	-
Exchange differences on foreign plans	-	-
Benefits paid	-	-
Closing value of plan assets	-	-

Annexure 5: Reconciliation of net defined benefit liability		
Particulars	As at March 31, 2025	As at March 31,2024
Net opening provision in books of accounts	143.34	118.50
Transfer in/(out) obligation	-	-
Transfer (in)/out plan assets	-	-
Employee Benefit Expense as per Annexure 2	12.87	24.90
	-	-
Benefits paid by the Company	(1.87)	(0.06)
Contributions to plan assets	-	-
Closing provision in books of accounts	**154.34**	**143.34**

Annexure 6: Composition of the plan assets		
Particulars	As at March 31, 2025	As at March 31,2024
	%	%
Government of India Securities	-	-
State Government Securities	-	-
High quality corporate bonds	-	-
Equity shares of listed companies	-	-
Property	-	-
Special Deposit Scheme	-	-
Policy of insurance	-	-
Bank Balance	-	-
Other Investments	-	-
Total	-	-

Annexure 7: Bifurcation of liability as per schedule III		
Particulars	As at March 31, 2025	As at March 31,2024
Current Liability*	0.85	0.51
Non-Current Liability	153.49	142.83
Net Liability	**154.34**	**143.34**

* The current liability is calculated as expected benefits for the next 12 months.

Annexure 8: Table of experience adjustments		
Particulars	As at March 31, 2025	As at March 31,2024
Defined Benefit Obligation	154.34	143.34
Plan Assets	-	-
Surplus/(Deficit)	(154.34)	(143.34)
Experience adjustments on plan liabilities	(31.24)	(11.05)
Actuarial loss/(gain) due to change in financial assumptions	14.69	7.41
Actuarial loss/ (gain) due to change in demographic assum ption	-	-
Experience adjustments on plan assets	-	-
Net actuarial loss/ (gain) for the year	(16.55)	(3.63)

Annexure 9: Principle actuarial assumptions		
Particulars	As at March 31, 2025	As at March 31,2024
Discount Rate	[illegible]	[illegible]
Expected Return on Plan Assets	Not Applicable	Not Applicable
Salary Growth Rate	[illegible]	[illegible]
Withdrawal Rates	[illegible]	[illegible]

25 - OPERATION & OTHER EXPENSES

Particulars	As at March 31, 2025	As at March 31,2024
	Rs. In Crore	Rs. In Crore
Advertisement	3.45	3.43
Consultancy Charges	2.55	6.07
Contract Labour Charges	11.10	10.87
Electricity Charges	9.33	8.82
Insurance	0.48	0.38
Inventories Handling Charges	1.06	0.97
Legal Charges	2.71	3.04
License fees - TSERC	9.01	9.01
Office Maintenance	4.33	0.70
Other Expenses	18.23	24.35
Postage & Telegrams	0.13	0.16
Printing & Stationery	9.85	8.93
Professional Charges	40.32	45.18
R&M - Others	11.78	0.55
Rates & taxes	4.12	[illegible]
Rent	0.61	0.77
Repairs to Buildings & Civil works	7.82	4.33
Repairs to Plant and Machinery	[illegible]	[illegible]
Repairs to Vehicles	1.98	1.72
Telephone & Communication	2.52	[illegible]
Training Exp	0.20	0.21
Travelling Expense	23.32	25.65
Vehicle hire charges	49.94	49.37
Vidyut Ombudsman Exp	0.62	0.95
Payments to the auditor	0.20	0.18
Office Maintenance Tea Snacks	1.32	1.99
Office Maintenance other expenses	3.19	3.75
Office Maintenance Cleaning expenses	0.67	0.86
Less: Administration & General Exp Capitalized	(20.30)	(18.07)
Total	398.50	384.01
Payments to the Auditor includes an amount of Rs.1.26 Lakhs towards out of pocket expenses and GST there on and payment towards limited review fee of quarterly financials of Rs.0.04 Crore.		

26 - FINANCE COSTS

Particulars	As at March 31, 2025	As at March 31,2024
	Rs. In Crore	Rs. In Crore
Interest expense		
-Long Term Loans	462.36	447.65
-Short Term Loans	3,127.10	2,189.94
-Consumption Deposits	335.23	313.15
-Others		
On FRP Bonds	152.83	152.83
On Other Liabilities	51.63	100.41
Bank Charges	57.77	110.50
Less: Interest Capitalized	(12.24)	(15.33)
Total	4,174.72	3,308.35

27 - EXCEPTIONAL ITEMS

Particulars	As at March 31, 2025	As at March 31,2024
	Rs. In Crore	Rs. In Crore
Assets Scrapped	5.32	1.85
Provision for Bad Debts	[illegible]	[illegible]
Compensation Paid to Electrical Accidents	[illegible]	[illegible]
Others	[illegible]	[illegible]
Price Variation	[illegible]	[illegible]
Total	[illegible]	137.92
Exceptional items - Others includes Tariff Subsidy Receivables of Rs.[illegible] Crore which were included in Govt Receivables are written off during current financial year		

28. EARNING PER SHARE (EPS)

Particulars	As at March 31, 2025	As at March 31,2024
Profit attributable to equity shareholders (in Crore)	[illegible]	[illegible]
Weighted average number of Equity Shares	[illegible]	[illegible]
Earnings per share basic (Rs)	(0.52)	(4.09)
Earnings per share diluted (Rs)	(0.52)	(4.09)
Face value per equity share (Rs)	10.00	10.00

29. Related Party Disclosure :

I. List of Related Parties:

(a). Key Managerial Personnel (Whole time) and their relationship with TGSPDCL

Sl.No	Particulars	Designation	Date of Appointment	Date of cessation (If applicable)
1	Sri MD Musharraf Faruqui, IAS	Chairman and Managing Director	15-12-2023	NA
2	Sri V. Anil Kumar	Company Secretary	21-07-2015	NA

(b). Key Managerial Personnel (Non whole time) and their relationship with TGSPDCL

1	Sri Sandeep Kumar Sultania ,IAS	Principal Secretary to Government, Energy Dept., Director/(Non-Whole Time)/TGSPDCL	16-11-2024	NA
2	Sri S.A.M.Rizvi, IAS	Principal Secretary to Government Energy Department. Director	29-12-2023	27-09-2024
3	Sri C. Srinivas Rao, Retd IRAS	JMD, TG Transco	[illegible]	NA
4	Sri P. Shyam Sunder	Additional Secretary to Government, Finance Department	[illegible]	NA
5	Sri D Ronald Rose, IAS	Secretary to Government, Energy Dept., Director/(Non-Whole Time)/TGSPDCL	[illegible]	16-11-2024
6	Sri Daljeet Singh Khatri	[illegible] Director	20-05-2023	NA

II. Transactions with Related Parties:

(a). Key Managerial Personnel (Whole Time) Remuneration in Lakhs.

Sl.No	Nature of Transaction	Key Managerial Personnel	2024-25	2023-24
1	Remunerations	Sri MD Musharraf Faruqui, IAS	25.55	10.55
		Sri V. Anil Kumar	30.61	31.80

(b). Key Managerial Personnel (Non whole time) Remuneration in Lakhs

Sl.No	Nature of Transaction	Key Managerial Personnel	2024-25	2023-24
1	Remuneration	Sri Sandeep Kumar Sultania	0.40	0.00
		Sri S.A.M.Rizvi, IAS	0.10	0.02
		Sri D Ronald Rose	0.20	0.00
		Sri C. Srinivas Rao, Retd.IRAS	0.70	0.10
		Sri P. Shyam Sunder	0.70	0.12
		Sri Daljeet Singh Khatri	0.10	0.02

III. Balance with Related Parties:

(a). Key Managerial Personnel (Whole Time) Remuneration payable in Lakhs.

Sl.No	Nature of Transaction	Key Managerial Personnel	2024-25	2023-24
1	Remuneration	Sri MD Musharraf Faruqui, IAS	2.13	2.25
		Sri V. Anil Kumar	2.53	2.64

IV. Notes to Related Parties

AS 18 Related Party Disclosures since the Company is a State Government [illegible] Controlled [illegible] transactions with other Government Companies [illegible]

30 - CONTINGENT LIABILITIES (to the extent not provided in the books)

Particulars	As at March 31, 2025	As at March 31,2024
	Rs. in Crore	Rs. in Crore
(i) Contingent Liabilities		
(a) Entry Tax	286.68	286.68
(b) Sales tax Penalty against G Form (Cement purchases)	1.34	1.34
(c) Liability under AP VAT Act 2005 (April 2005 to 2009-10)	91.00	91.00
(d) Income Tax (TDS)	95.71	93.25
(e) Income Tax	3.09	-
(f) Service Tax	212.63	212.63
(g) Employee Provident Fund	14.39	14.30
(h) ESIC	0.28	-
(i) Late Payment Surcharge raised by STPP	7,997.27	6,471.01
(j) M/s CTUIL	184.35	184.35
(k) M/s SRLDC claim -Regulation 9(7) of CERC DSM reg 2024	126.37	-
Sub Total (i)	9,013.11	7,354.56
(ii) Commitments		
(a) Estimated amount of contracts remaining to be executed on capital account and not provided for	222.51	302.28
Sub Total (ii)	222.51	302.28
Grand Total (i+ii)	9,235.62	7,656.84
(iii) Note on Contingent Liabilities		

(a) The Entry Tax demand amounting to 286.68 Crores was raised by the Commercial Tax Department for the period from 2002-03 to 2017-18 and the same was challenged before the Hon'ble High Court of Telangana. As per the [illegible] of the Court an amount of Rs. 33.53 Crore [illegible] and the [illegible] was not charged to the Profit and Loss account.

(b) Sales Tax Penalty against G Form - Penalty of Rs.1.34 Crore for the years 2001-02 to 2004-05 under APGST Act 1957 for [illegible] "G" Form [illegible] of Cement from [illegible]

(c) Liability under AP VAT Act 2005 for the period from April 2005 to 2009-10 of Rs.91.00 Crore out of which an amount of Rs.4.09 Crore paid under protest.

(d) Income Tax Dept [illegible] in respect of Assessment [illegible] of Rs.2.09 Crore has been [illegible] of Income Tax Act. [illegible] before Hon'ble Commissioner of Income Tax (Appeals).

(e) There is a dispute on TDS deduction under section 194C & 194J for the assessment year 2007-08 in the Hon'ble High Court of Telangana and for the A.Y. 2008-09 and 2009-10 at the Hon'ble Supreme Court of India and all the disputed amount put together is Rs. 28.25 Crores and the Company is of the opinion that no provision is necessary in respect of disputed amounts and the case status as on date is pending in the respective Courts. Any further provision required in respect of disputed addition will be considered on completion of Appellate Proceedings. Further there is a demand of Rs. 2.45 Crore raised by TDS CPC. The company has not recognised the demand as the necessary corrections of TDS returns are under process to vacate the same.

(f) (i)The Director General of GST Intelligence, Hyderabad zonal unit has raised the service Tax demand for Rs. 97.27 Crores and the penalty for an amount of Rs. 97.27 Crores and aggrieved by the order, the TGSPDCL has preferred appeal before the Hon'ble High Court of Telangana and the case is still pending in the Court. (ii) Further an amount of Rs.12.68 Crore raised against 2012-13 to 2015-16 out of which Rs.0.95 Crore deposited and petition filed in Customs Excise and Service Tax Tribunal (CESTAT).
(iii) The Service Tax Dept has issued the notice for an amount of Rs.0.17 Crores of duty demand from the period 2014-2017 - Aggreved by the order the TGSPDCL has deposited Rs.0.02 Crores and prefered the appeal before the CESTAT.
(iv) The Service Tax Dept has issued the notice for an amount of Rs.5.24 Crores covering the period from 2014-2018 - Aggreved by the the said order the TGSPDCL has deposited Rs.0.39 Crores and prefered the appeal before the Hon'ble CESTAT.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

(g) An amount of Rs.14.86 Crores was raised by the EPFO towards Employee Provident Fund for the periods from Apr'2014 to Aug'2018 and the same was challenged before The Employees' Provident Funds Appellate Tribunal (EPFAT) duly depositing Rs.2.85 Crore.

(h) An amount of Rs.0.28 Crores was raised by the ESIC towards Employee Insurance for the periods from July-2017 to Sept-2019 and the same was challenged before Employees Insurance Court,Hyd duly depositing Rs.0.03 Crore.

(i) In respect of provision for surcharge of M/s. Singareni Thermal Power Plant (STPP), as the DISCOM and STPP are Government companies, the DISCOM is taking up the issue with STPP to waive late payment surcharge. To avoid the burdening the consumers, TS DISCOMS have requested to waive the late payment surcharge as it is not covered in Aggregated Revenue Requirement (ARR) order. The late payment surcharge levied to the end of 2024-25 is Rs.7997.27 Crores.

(j) M/s Neyveli Lignite Corporation India Ltd.(NLCIL) has claimed the Additional Taxes paid under the Direct Taxes Vivad Se Viswas Act, 2020 for the control periods of 2001-04, 2004-09 and 2009-14 to tune of Rs.16.12 Crore. The subject matter was not in the knowledge of TGSPDCL as M/s NLCIL has not disclosed the pending liability of income tax or the details such as the grounds on which the tax liability has arisen. Further, there was no reference to CERC Orders or legal back ground of the cases. As NLC India Ltd has paid these amounts without intimating the TGSPDCL the claim is not accepted and not provided in the books of Accounts.

(k) M/s SRLDC has raised the claim as per the Regulation 9(7) of CERC DSM regulation 2024 for Rs.126.37 Crores - As the regulation is against the Principles of Natural Justice TGSPDCL has challenged the regulation before the Hon'ble High Court of TG

(l) M/s CTUIL has raised the claim towards relinquishment charges of Rs.184.35 Crores, the same is challenged before CERC and the present status is pending.

[illegible]

31. The following are the analytical Financial Ratios for the year ended 31.03.2025.

Particulars	Numerator	Denominator	For the Year Ended 31st March, 2025	For the Year Ended 31st March, 2024	Variance in %
1. Current Ratio (In Times)	Current assets	Current liabilities	0.84	0.52	(12.35)
2. Debt-Equity Ratio (In Times)	Total Debt	Shareholder's Equity	[illegible]	[illegible]	[illegible] *
3. Debt Service Coverage Ratio (In Times)	EBITDA	Total Debt Service	[illegible]	[illegible]	[illegible] *
4. Return on Equity Ratio (In %)	Net Profit after taxes	Avg. Shareholder's Equity	[illegible]	[illegible]	[illegible] *
5. Inventory turnover ratio (In Times)	As the licensee / Discom is not a manufacturing company, this ratio is not applicable				
6. Trade Receivables turnover ratio (In Times)	Total Sales	Trade Receivables	[illegible]	[illegible]	[illegible]
7. Trade payables turnover ratio (In Times)	Total Purchases	Trade Payables	[illegible]	[illegible]	[illegible]
8. Net capital turnover ratio (In Times)	Total Sales	Working Capital	[illegible]	[illegible]	[illegible]
9. Net profit ratio (In %)	Net Profit	Total Sales	[illegible]	[illegible]	[illegible] *
10. Return on Capital employed (In Times)	EBIT	Capital Employed	8.36	5.02	92.44 *
11. Return on Investment (In %)	Net Income on Investments	Cost of Investments	8.35	8.55	5.98

(*) Reason for variance : i. Debt-Equity Ratio : The Long and Short Term Loans are increased by Rs.9,326.61 Crores
ii. the Government of Telangana has issued the GO No. 17 ,Dt.22.08.2024 towards take over of 50% of loss of 2023-24 as per the clauses under the UDAY scheme for an amount of Rs.3,175.36 Crore for TG Discoms, out of which TGSPDCL share is of Rs.2,454.77 Crore . The same is received and recognised in 2024-25. and the GO RT No. 02 ,Dt.21.01.2025 has issued towards financial assistance to meet the Reliable Power Supply for an amount of Rs.2,000 Crore for TG Transco/Discoms, out of which TGSPDCL share is of Rs.1411 Crore and for which Rs.246.93 Crore was received and the same is recognised in FY 2024-25, hence the Earnings before Interest, Tax and Depreciation have improved in 2024-25 compared to 2023-24. Accordingly Debt Service Coverage Ratio, Return on Equity Ratio, Net Profit Ration and Return on Capital employed has undersized.

OTHER NOTES TO FINANCIAL STATEMENTS:

32. With regard to the Fuel Cost Adjustment (FCA) claimed by the Chhattisgarh State Power Distribution Company Limited, TGDISCOMS filed a petition before the Hon'ble Appellate Tribunal for Electricity (APTEL) contending that the completed Capital cost approved by CSERC is on high side and pleaded before the APTEL to consider the reasonable cost. The provision and expenditure accounted by TGDISCOMS is well within the limits proposed in CSERC orders. Therefore, there is no understatement of the Power Purchase cost.

33. The company has appointed Cost auditor and the cost audit is completed up to the financial year 2023-24

34. Though the Company has negative net worth as at 31.03.2025, the Government of Telangana is implementing UDAY scheme which consists of infusion of equity capital and taking over a part of losses and infusion of additional investments in the form of equity, the company expects that in future years the negative net worth will become positive net-worth. Accordingly the books of accounts are being maintained on going concern basis.

35. Government of India (GoI), Ministry of Power (MoP) has issued (29.08.2022) orders directing the Government of Telangana to pay Rs.6,756.92 Crore to Government of Andhra Pradesh towards the power supplies made between 2nd June 2014 and 10th June 2017 including the surcharge for the delayed payment. Aggrieved by the impugned orders passed by the GoI, MoP, the TG Discoms and TGPCC have filed a Writ Petition in September 2022 in the Hon'ble High Court of Telangana vide WP No 37555 of 2022. The Hon'ble High Court of Telangana in its order dated 18.10.2023 has quashed the impugned orders issued by GoI.

36. The Hon'ble Telangana Electricity Regulatory Commission (TGERC) has notified the Regulation No. 1 of 2023 for levy and collection of Fuel Cost Adjustment (FCA) Charges on all categories of Consumers from 01.04.2023 onwards. In compliance, TGSPDCL has computed the [illegible] [illegible]

37. As per the [illegible] [illegible] ... of Rs.3,035 Crore for the ... [illegible] ... vide TGERC ... [illegible]

38. The additional amount spent on Power Purchase for extending 24 hours power supply to Agriculture Consumers and uninterrupted power supply to other consumers by procuring expensive power in Short Term and other modes of Rs. 7,225 Crores, a letter was already addressed to the Government of Telangana for reimbursement vide Lr.No.CMD/TSSPDCL/CGM/FAC)/F.No. 412203/D.No. 500/23, Dt. 01.11.2023. The response from the Govt. Telangana is awaited.

39. In the opinion of the Board and to the best of their knowledge, the value of assets other than Property, plant and equipment, Intangible assets and non-current investments on realization in the ordinary course of business should not be less than the amount at which they are stated in the Balance sheet.

40. Additional information pursuant to the provision of clause 5(viii) of part II of schedule III of the Companies Act,2013 so far as the same are applicable to the Company:-
(a) Value of Imports (C.I.F) of goods/ machineries/ services Rs.NIL(NIL)
(b) Earnings in foreign currency Rs. NIL (NIL)
(c) Other Expenditure in foreign currency Rs. NIL (NIL)

41. Quantitative Information

Particulars	As at March 31, 2025	As at March 31,2024
Energy Input (Discom) (KWH in MU)	61,251.45	58,311.64
Sale of Energy (KWH in MUs)	56,203.38	53,334.70

43. Registration/Satisfaction of Charge

The Registration of Charge is not pending. However, Satisfaction of Charges is pending for following loans.

(Rs. in Crore)

Sl. No.	Name of the Bank	Registrar Office	Date of Registration of Charge	Amount Involved	Reason for Delay
1	POWER FINANCE CORPORATION LIMITED	ROC, Telangana	27/07/2015	1,050.00	Loan Closed - NOC awaited from Lender
2	RURAL ELECTRIFICATION CORPORATION LIMITED		[illegible]/07/2016	155.00	Loan Closed - NOC awaited from Lender
3	Central Bank of India		[illegible]/2018	[illegible]	Under UDAY 2016, the borrowing from Banks was restructured to 50% FRP Bond and Balance 50% was continued as borrowing. The loan has been paid off long back, however, no lien closure letter issued by Banker as Bond yet to mature. (FRP Bond will mature in F.Y 2028-29)
4	RURAL ELECTRIFICATION CORPORATION LIMITED		24/06/2011	49.35	Loan Closed - NOC awaited from Lender
5	RURAL ELECTRIFICATION CORPORATION LIMITED		20/08/2010	101.48	Loan Closed - NOC awaited from Lender
6	RURAL ELECTRIFICATION CORPORATION LIMITED		30/09/2009	478.07	Loan Closed - NOC awaited from Lender
7	Rural Electrification Corporation Limited		20/12/2005	412.98	Loan Closed - NOC awaited from Lender
	Total			2,441.89	

43. Additional Regulatory Information

i. No proceeds have been initiated or pending against the company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and the rules made there under.
ii. The company has not entered into any transactions with companies struck off under section 248 of the Companies Act, 2013 or section 560 of Companies Act, 1956.
iii. The Company has not been declared as a Willful defaulter by any bank, financial institution or lender.
iv. The Company has utilized the funds borrowed from the banks and financial institutions for the purposes for they are borrowed.
v. There were no transactions relating to previously unrecorded income that have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961
vi. The provisions of CSR are applicable on the company as per Section 135(1) of the companies Act, 2013. However, it is not required to incur the expenditure under CSR because of losses in all the past three years.
vii. There is no non-compliance with regard to the number of layers of companies prescribed under clause (87) of section 2 of the Act read with Companies (Restriction on number of Layers) Rules, 2017.
viii. The Company has not traded or invested in crypto currency or virtual currency during the current or previous year.
ix. The Company has not granted loans or advances in the nature of loans to promoters, directors, KMPs and the related parties (as defined under Companies Act, 2013), either severally or jointly with any other person.
x. The Company has not advanced or loaned or invested funds to any other person or entity, including foreign entity (Intermediaries) with the understanding that the Intermediary shall [illegible] [illegible]
xi. The Company has not received any fund from any person(s) or entity(ies), including foreign entities (Funding Party) with the understanding (whether recorded in writing or otherwise) that the company shall [illegible] [illegible]

43. aii Reconciliation between Current Assets as per Quarterly statement filed with Bank and Current Asset as per Books of Account

Particulars	As per Current Assets statement	As per Books of A/c	Variance
As on June 30th			
i) Stocks	305.79	[illegible]	7.09
ii) Receivables	22,577.57	24,[illegible].23	2,200.66
As on Sep 30th			
i) Stocks	322.72	320.[illegible]	1.89
ii) Receivables	25,157.04	26,[illegible].50	2,509.46
As on Dec 31st			
i) Stocks	321.94	326.82	4.88
ii) Receivables	25,722.78	28,192.33	2,469.55
As on March 31st			
i) Stocks	222.51	224.29	1.78
ii) Receivables	27,384.34	30,108.22	2,723.88

Reason for variance : The quarterly information of Current Assets Statement was furnished to banks before the closure of Quarter Financials and Annual Accounts as the Current Assets Statement has to submit in timelines.

44. The requirements of the following Accounting Standards issued by the ICAI are not applicable to the Company-
AS 7 Construction Contracts
AS 17 Segment Reporting since Distribution and Retail Supply of Power comprises the only primary & reportable segment.
AS 18 Related Party Disclosures since the Company is a State Government Company and falls within the designation of 'State Controlled Enterprise' to the extent not disclosed.
AS 21 Consolidated Financial Statements, since the Company does not have any Subsidiary Company.
AS 23 Accounting for Investments in Associates in Consolidated Financial Statements
AS 25 Interim Financial Reporting
AS 27 Financial Reporting of Interest in Joint Ventures
45. The previous year's figures have been reworked, regrouped, rearranged and reclassified wherever necessary as per the Schedule III to the Companies Act, 2013.

As per our report of even date

For and on behalf of the Board of Directors of Southern Power Distribution Company of Telangana Limited

Chartered Accountants

Chairman & Managing Director

Partner

Date: 23 JUL 2021

V.N.PUROHIT & CO.
CHARTERED ACCOUNTANTS
Mob.: 9849007937

INDEPENDENT AUDITOR'S REPORT

To
The Members of
Southern Power Distribution Company of Telangana Limited,
Hyderabad

Report on the Audit of Financial Statements

Qualified Opinion

We have audited the accompanying financial statements of SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED ("the Company"), which comprise the Balance Sheet as at 31st March, 2025 and the Statement of Profit and Loss and the Cash Flow Statement for the year then ended, and a summary of the significant accounting policies and other explanatory information (hereinafter referred to as "the financial statements").

In our opinion and to the best of our information and according to the explanations given to us, except for the possible effects of the matters described in the Basis for Qualified Opinion section of our report, the aforesaid financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Accounting Standards prescribed under section 133 of the Act read with the Companies (Accounts) Rules, 2014 of the state of affairs of the Company as at 31st March, 2025, its loss and its cash flows for the year ending on that date.

Basis for Qualified Opinion

1. We are informed that the Company is governed by the Electricity Act, 2003 and accordingly the provisions of the said Act would prevail, wherever the same are inconsistent with the provisions of the Companies Act, 2013 in terms of section 174 of the Electricity Act. Accordingly, in terms of section 185(2)(d) of the Electricity Act, the annual accounts of the Company have been prepared as per the rules prescribed under "Electricity Supply(Annual Accounts) Rules 1985". Accordingly, the Company has not complied with some of the mandatory Accounting standards, as specified under Section 133 of the Act read with Rule 7 of the Companies (Accounts) Rules, 2014 and the requirements of Schedule-III to the Companies Act, 2013, details of which are given here under:

   (a) Capitalization of administrative overheads (including staff cost) at 10% of the direct cost of the assets capitalized during the year as per the company's Accounting Policies No. 1.5(c), amounting to Rs. 136.77Crore is not in accordance with Accounting Standard-10: "Property Plant and Equipment", as the same is not attributable as expenditure incurred directly to bring the said assets to working condition.

   (b) As stated in Accounting Policy No. 1.8, recognition of the contributions received from consumers and specific grants from the State/ Central governments or their agencies for creation of tangible assets as "Reserves" on receipt basis, even before the creation of the said assets and adjustment of the same against depreciation on the proportionate value of the assets built out of the said contributions and grants, instead of the specific assets created with the said contributions/grants, which is contrary to Accounting Standard 12 "Accounting for Government Grants".

   (c) Non-recognition of the "Parcels of Land" received at free of cost from State Government and its agencies in the books of account, as required by Accounting Standard 12 "Accounting for Government Grants".

2. [illegible] negative net-worth by Rs. [illegible] Crore and consequently overstatement of Receivables."

3. Amount of Rs. 7997.27crore towards surcharge on late payment payable to Singareni Thermal Power Plant (STPP) for the financial years 2019-20, 2020-21, 2021-22, 2022-23, 2023-24 and 2024-25is neither paid nor provided in the books of account but disclosed under Contingent liabilities, resulting in understatement of Reserves & Surplus / Net Loss and Trade Payables to the same extent.

4. During the Financial Year 2018-19 the company has forfeited Bank Guarantees of Rs. 12.13 Crore and recognized the same as income for that year. This amount includes Rs. 8.13 Crore pertaining to Kurnool and Anantapur districts under Andhra Pradesh Southern Power Distribution Company Limited (APSPDCL). This has resulted in understatement of provisions and overstatement of reserves & surplus by Rs. 8.13 Crore for the year ended 31st March, 2025.

5. We are informed by the Company that no physical verification of Property, Plant and Equipment has been carried out during the year under report. Accordingly, we are unable to comment regarding any material discrepancies between the fixed assets register and the assets physically available.

6. The cost of Lands as per Books of accounts as on the 31-03-2025 is amounting to Rs. 8.64 Crore. As per the information provided there are 2117 properties held by the Company. However, title deeds including letters of alienation/allotment/physical handling over of the property are available only for 883 properties and not available for the rest of 1234 land properties. Due to lack of information the impact on the books of accounts could not be ascertained.

7. Actuarial valuation carried to arrive at Gratuity liability as on 31-03-2025 and as on 31-03-2023 was made on the assumption that the maximum limit for gratuity payment is Rs. 16,00,000/-. However, limit as per the Payment of Gratuity Act, 1972 is Rs. 20,00,000/-. The impact of variance in the assumption could not be quantified as the same has to be arrived at through actuarial valuation.

8. Long Term Investments in the Balance sheet are carried at cost at Rs.426.01 Crore. The management has not ascertained for the permanent diminution in the value of investments amount as on 31-03-2025 as per the requirement of Accounting Standard - 13 "Accounting for Investments". Due to non-availability of audited financial statements of Andhra Pradesh Power Development Company Ltd. for F. Y. 2023-24, we are unable to ascertain its impact on the Financial Statements.

9. We report that Inter units' accounts with a credit balance of Rs. 63.52 Crore have not been reconciled as at 31st March, 2025 and accordingly we are unable to express an opinion on the effect of said un-reconciled amounts on the financials of the company for the year.

10. The Company provides various social schemes viz: GIS Insurance & savings fund, Self Funding Medical Scheme & Accidental Risk Self Funding Scheme where in the Company is collecting sums from employee to provide various accidental covers. The Company's has not recognised any provisions towards future Liability on such schemes. The impact of this on the financial statement cannot be quantified as the same has to be arrived through actuarial valuation.

11. The Company has not booked various Bank Charges levied by Bankers amounting to Rs.0.66 crore as at year end to profit & loss account with an apprehension that it will be reversed by Bankers. Due to this non-recognition of bank charges current year losses are under stated by this amount.

12. During the period from financial year 2019-20 to 2024-25, the Hon'ble National Company Law Tribunal (NCLT) has passed orders in 18 number of cases, pursuant to which a total amount of ₹132.51 crore has been stated to be unrealisable. In our view, this indicates that the recoverability of the said amount is doubtful. However, the Company has not considered the same as bad debts in its financial statements. The loss for the year and accumulated losses are understated by ₹132.51 crore.

Emphasis of Matters

1. Consequent to the amendment brought in vide G.O.Ms. 396 dated 09-06-2005 to the second transfer scheme notified vide G.O.Ms. 142 dated 29-09-2001, the Company has incorporated in its books of account as on 01-04-2010, various assets, including fixed assets and liabilities towards power purchase, supplies & services received and balances outstanding in respect of the loans, representing term loans, cash credits, working capital loans received from various banks and financial institutions, other receivables from the State Government of AP, of the amounts mentioned in the two notifications referred to above. We understand that the above amounts, at which the various assets and liabilities are recognized in the books of account as on that date, are provisional and accordingly are subject to further adjustments as may be determined by the State Government.

2. We draw your attention to Note No. 1.16(a)(ii) wherein, the State Government of Andhra Pradesh amended retrospectively with effect from 09-06-2005, the share of each Discom in various bulk supply power purchase agreements vide its notification No. 53 Energy (Power-III) dated28-04-2008. We are informed that the company has made a representation to give effect to the said revised sharing prospectively. Pending disposal of the company's representation, the contingent liability/receivables, if any, due to the said retrospective amendment of the share of the company in various bulk supply of power purchase agreements has not been disclosed in the books of account.

3. We draw your attention to Note No. 24 where in employee benefit expenses does not include provision for Pension & Gratuity liability of Rs. 10787.47 Crore pertaining to 74% of employees who were on rolls as on 31-01-1999 as the liability of the same is met by TG Genco Master Trust over the years as per the tripartite agreement.

4. We draw your attention to Note No. 21(b)(ii) - Revenue from Operations, wherein the electricity duty of Rs. 241.31 Crores is collected from customers and remitted to the government is not reflected under "Revenue from operations".

5. Current accounts maintained with various banks have Board excess, being cheques/cash deposited in banks and not appearing in banks' statements of account for Rs.7.02Crores and Bank excess, representing amounts credited by banks but not appearing in the books of account of the company of Rs. 29.33Crores as at 31st March, 2025. It is observed that these balances are long pending for reconciliation resulting in possible mis-statement of Trade receivables. Year wise particulars are given under:

(Rs.InCrores)

Financial Year	Board Excess	Bank Excess
2009-10	0.20	-
2011-12	0.01	-
2012-13	0.01	0.54
2013-14	-	0.82
2014-15	-	0.25
2015-16	-	0.21
2016-17	-	0.77
2017-18	-	1.75
2018-19	0.27	1.19
2019-20	-	0.86
2020-21	-	1.11
2021-22	0.03	1.94
2022-23	0.06	1.63
2023-24	0.10	4.28
2024-25	6.36	13.98
Total	7.07	29.33

6. Letters of confirmation of balances have not been provided for our verification in respect of the following, the impact that my result on reconciliation and reviews of the same cannot be ascertained

   a. Balance due to/from various vendors for supplies and services, EMDs, SDs, other power distribution companies.

   b. Balances due from/to various consumers/customers.

Our opinion is not modified of the aforesaid matters.

Material Uncertainty related to Going Concern

We draw attention to Note No.34 in the financial statements, the events or conditions, mentioned in the said notes indicate that matter uncertainties exist that may cast significant doubt on the Company's ability to continue as a going concern. Our opinion is not modified in respect of this matter.

Information other than the Financial and Auditor's Report Thereon

The Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Management Discussion and analysis, Board of Directors' Report including Annexures to Board's Report, Business Responsibility Report, Corporate Governance and Shareholder's Information, but does not include the financial statements and our auditor's report thereon.

Our opinion on the financial statement does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements, or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

If based on the work we have performed, we conclude that there is material misstatement therein; we are required to report that fact, we have nothing to report in this regard.

Management's Responsibility for the Financial Statements

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the act with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance, changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified in Section 133 of the Act, read with the Rule 7 of Companies (Accounts) Rules, 2014. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgements and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so. The Board of Directors is responsible for overseeing the Company's financial reporting process.

Auditor's Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Responsible assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SA's will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgement and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements. Whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls with reference to(standalone) financial statements in place and the operating effectiveness of such controls.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of management's use of the going concern basis of accounting and based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materially is the magnitude of misstatements in the financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to devaluate the effect of any identified misstatements in the financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Report on Other Legal and Regulatory Requirements

1. As required by Section 143(5) of the Act, we have considered the directions/sub-directions issued by the Comptroller and Auditor General of India, the action taken thereon and its impact on the financial statements of the company are given in the Annexure A.

2. As required by the Companies (Auditor's Report) Order, 2020 ("the Order") issued by the Government of India in terms of sub-section (11) of section 143 of the Act, we give in the Annexure B, a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.

3. As required by Section 143(3) of the Act, we report that:

    a) We have sought and obtained all the information and explanations which to the best of knowledge and belief were necessary for the purpose of our audit.

    b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.

    c) The Balance sheet, the Statement of Profit and Loss and Cash Flow statement dealt with by this Report are in agreement with the books of account.

    d) In our opinion, the aforesaid financial statements comply with the accounting standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014 except for the matters described in the Basis for Qualified Opinion Paragraphs.

    e) The matters described in the Basis for Qualified above, in our opinion, may have an adverse effect on the functioning of the Company.

    f) Being a Government company, the company is exempted from the provisions of section 164 (2) if the Act regarding disqualification of directors vide Notification GSR-463 (E) dated 5th June, 2015 issued by Government of India, Ministry of Corporate Affairs.

    g) With respect to the adequacy of the internal financial controls with reference to the financial statements of the Company and the operating effectiveness of such controls, refer tour separate Report in Annexure C.

    h) With respect to the other matters to be included in the Auditor's Report in accordance with the requirements of section 197(16) of the Act, as amended:

    Being a Government company, the company is exempted from the provisions of section 197 (16) of the Act regarding remuneration to Directors vide Notification GSR-463(E) dated 5th June, 2015 issued by Government of India, Ministry of Corporate Affairs.

V. N. PUROHIT & CO.
Chartered Accountants

i) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:

    i. The Company has disclosed the impact of pending litigations on its financial position in its financial statements. Refer Note No. 30(i) and 30(iii) to the financial statements.

    ii. The Company has made provision, as required under the applicable law or accounting standards for material foreseeable losses, if any, on long term contracts including derivative contracts, except as reported in matters described in the Basis for Qualified Opinion.

    iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the company.

    iv. a) The Management has represented that, to the best of its knowledge and belief, no funds(which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person or entity, including foreign entity ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;

    b) The Management has represented, that, to the best of its knowledge and belief, no funds(which are material either individually or in the aggregate) have been received by the Company from any person or entity, including foreign entity ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

    c) Based on the audit procedures that have been considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11 (e), as provided under (a) and (b) above, contain any material misstatement.

    v. According to information and explanation given to us:

    a) no final dividend is proposed in the previous year by the Company;

    b) no interim dividend has been proposed by the Company during the year;

    c) the Board of Directors of the Company have not proposed any dividend for the financial year under audit.

vi. Based on our examination which included test check, the Company has used an accounting software for maintaining its Books of Accounts which has a feature of recording Audit Trail (edit log) facility and the same has operated throughout the year for all relevant transactions recorded in the software. Further, during the course of our audit we did not come across any instance of audit trail feature being tampered with and the audit trail has been preserved by the company as per the statutory requirements for record retention.

For **V. N. PUROHIT & CO.**
Chartered Accountants
Firm's Registration No. 304040E

Kamalesh Kumar Sankla
Partner
Membership No.: 229329
UDIN:

Place: Hyderabad
The July 2025

UDIN: 25229329BMJHEF4121

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ANNEXURE 'A' TO THE INDEPENDENT AUDITOR'S REPORT

(Referred to in paragraph 1 under 'Report on Other Legal and Regulatory Requirements' section of our report to the Members of SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED ("The Company") of even date)

We report that:

Sl. No.	Questions	Replies
1.	Assess the fair valuation of all the investments, both quoted and unquoted, made directly by the Company or through Trusts, for Post retirement benefits of the employees. This includes verifying valuation methodologies, ensuring consistency with Ind AS and reviewing supporting documentation. The auditor shall provide a brief note on the valuation approach, its reasonability, and compliance with applicable regulations, reporting any material deviations or misstatements.	In order to assess the fair valuation of all investments pertaining to post-retirement benefits, the Company has obtained three separate actuarial reports, each corresponding to distinct category of employees. a. Employee prior to 31.01.1999: Refer Note no 24, the Company has recognized 26% of the actuarial liability as at year end as per the Tripartite Agreement. The ascertained employee retirement benefits liability is Rs 2790.19 Crores against which a fund of Rs 2873.23 Crores is available with TGSPDCL P&G Trust. Balance of Rs. 816.96 Crores remains unfunded. b. Employee after 31.01.1999: The ascertained employee retirement benefits liability is Rs 428.69 crore and is completely non-fund based liability. c. Artisans: The ascertained employee retirement benefits liability is Rs 154.34 crore and is completely non-fund based liability. Further, refer note no. 30 towards short term and note no. 6 towards long-term provisions for retirement benefits as per the actuary report. We have relied upon the assumptions & valuation approach of Actuary. Refer Note 24 and its annexures for the detailed report of actuary and their assumptions.
2.	Whether the Company has a system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	Yes, the Company has a system in place to process all the accounting transactions through SAP IT system and revenue related transactions are processed through EBS, which are latter pulled into the SAP IT system. During Financial Year 2024-25, all the accounting transactions have been processed through IT system. However, for preparation of financial statements some manual interventions are carried out. Major discrepancies in certain areas are given here under: 1. Payroll system module is integrated with finance system module, however, as explained to us, due to pending reconciliation there is a difference of Rs. 0.73 crore being excess in payroll module, when compared to finance module for employee loans. 2. Inter units' balances were not properly processed through IT system, which has resulted in un-cleared credit balance of Rs.63.52 Crore.

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3.	Whether funds (grants/ subsidy etc.) received/ receivable for specific schemes from Central/State Government or its agencies were properly accounted for as per the applicable accounting standards or norms and whether the received funds were utilized as per its terms and conditions? Whether accounting of interest earned on grants received has been done as per terms and conditions of the Grant. List the cases of deviation.	According to the information and explanation given to us and on the basis of our verification of the records funds received/receivable from Central/State Governments or its agencies under various projects/schemes have been properly accounted for and released to the beneficiaries/spent/utilized as per guidelines and terms & conditions as mentioned in the relevant sanction letters.
4.	Whether the Company has identified the key Risk areas? If yes, whether the Company has formulated any Risk Management Policy to mitigate these risks? If yes, (a) whether the Risk Management Policy has been formulated considering global best practices? (b) whether the Company has identified its data assets and whether it has been valued appropriately?	The Company has identified key Risk areas and has formulated and approved a comprehensive Risk Management Policy on 02.06.2025. As explained to us the, the policy has been prepared keeping in mind the available best practices, however, no reliance has been placed on any International Risk Management Guidelines. The Company is in the business of Power Distribution, there are no identifiable data assets which requires separate valuation.
5.	Whether the Company is complying with the Securities and Exchange Board of India (SEBI) (Listing Obligation and Disclosure Requirements) Regulations, 2015 and other applicable rules and regulations of SEBI, Department of Investment and Public Asset Management, Ministry of Corporate Affairs, Department of Public Enterprises, Reserve Bank of India, Telecom Regulatory Authority of India, CERT-IN, Ministry of Electronics and Information Technology and National Payments Corporation of India where ever applicable? If not, the cases of deviation may be highlighted.	The Company is an unlisted Government of Telangana controlled State PSU. As explained to us, the company is generally complying with all the applicable rules and regulations of Ministry of Corporate Affairs, Department of Investment and Public Asset Management and Department of Public Enterprises. Further, as explained to us the rules and regulations of Securities and Exchange Board of India (SEBI) (Listing Obligation and Disclosure Requirements) Regulations, 2015, and other applicable rules and regulations of SEBI, Reserve Bank of India, Telecom Regulatory Authority of India, CERT-IN, Ministry of Electronics and Information Technology and National Payments Corporation of India are not applicable on the Company.

For V. N. PUROHIT & CO.
Chartered Accountants
Firm's Registration No. 304040E

Komalesh Kumar Sankla
Partner
Membership No.: 229329

Place: Hyderabad
The July 2025
29 JUL 2025

UDIN : 25229329BMJHIF3371

ANNEXURE 'B' TO THE INDEPENDENT AUDITOR'S REPORT

(Referred to in paragraph 2 under 'Report on Other Legal and Regulatory Requirements' section of our report to the Members of SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED("The Company") of even date)

To the best of our information and according to the explanations provided to us by the Company and the books of account and records examined by us in the normal course of audit, we state that:

i) In respect of the Company's Property, Plant and Equipment and IntangibleAssets:

a) (A) The Company has maintained proper records showing full particulars, including quantitative details and situation of fixed assets.

(B) The Company is maintaining proper records showing full particulars of intangible assets.

b) We are informed by the Company that no physical verification of Property, Plant and Equipment has been carried-out during the year under report. Accordingly, we are unable to comment regarding any material discrepancies between the fixed assets register and the assets physically available.

c) As per the information given there are 2117 properties held by the Company. However, title deeds including letters of alienation/allotment/physical handing over of the property are available only for 883 properties and not available for rest of 1234 land properties. We are also informed by the company that in respect of the "parcels of land" alienated to it by the State Government or its agencies other thanthe letters of alienation/allotment/physical handing over, no other legal documents are generally executed.

d) The Company has not revalued any of its Property, Plant and Equipment (including right-of-use assets) and intangible assets during the year.

e) No proceedings have been initiated during the year or are pending against the Company as at 31st March, 2025 for holding any benami property under the Benami Transactions (Prohibition) Act,1988 (as amended in 2016) and rules made thereunder.

ii) a) Physical verification of inventory has been conducted at reasonable intervals by the Management during the year.According to information and explanation given to us, the discrepancies noticed on such verification between the physical stocks and the book records were not material and necessary provisions have been accounted for, wherever required.

b) The Company has been sanctioned working capital limits in excess of Rs. 5.00 Crores,in aggregate, during the year, from banks or financial institutions on the basis of security of current assets. The quarterly returns or statements of the current assets are filed by the company with such banks or financial institutions. Following are the details of variances noticed between stock statements/receivables statements and the books of account.

(Rs. In Crores)

Particulars	As per Current Assets statement	As per Books of A/c	Variance
As on June 30th i) Stocks ii) Receivables	305.79 22,577.57	312.88 24,868.23	(7.09) (2290.66)
As on Sep 30th i) Stocks ii) Receivables	328.78 24,107.04	330.58 26,653.52	(1.80) (2546.48)
As on Dec 31st i) Stocks ii) Receivables	321.94 25,722.78	326.82 28,192.33	(4.88) (2469.55)
As on March 31st i) Stocks ii) Receivables	222.51 27,384.34	224.29 30,108.22	(1.78) (2723.88)

iii) During the year the Company has made aninvestmentsamounting to Rs. 6.95 Crore as part of Contingency Reserve Investments (Refer Note:12).

a) During the year the company has not provided any guarantee or security or granted any loans or advances in the nature of loans to companies, firms, Limited Liability Partnerships or other parties, except loans granted to staff.

A) The Company has not granted any loans or advances and guarantees or security to subsidiaries, joint ventures and associates.

B) The Company has granted loans or advances in the nature of loans to employees during the year, and following are the details:

Particulars	Rs. In Crores
Aggregate amount of loans granted/provided to the employees during the year	1.17
Balance outstanding as at balance sheet date in respect of above cases	24.63

b) In our opinion, the investments made and the terms and conditions of the grant of loans to the employees, during the year are prima facie, not prejudicial to the Company's interest.

c) In respect of loansgranted to the employees by the Company, the schedule of repayment of principal and payment of interest has been stipulated and the repayments of principal amounts and receipts of interest are generally been regular as per stipulation.

d) In respect of loans granted by the Company, there is no overdue amount remaining outstanding as at the balance sheet date.

e) No loan granted by the Company which has fallen due during the year, has been renewed or extended or fresh loans granted to settle the overdues of existing loans given to the same parties.

f) The Company has not granted any loans or advances in the nature of loans either repayable on demand or without specifying any terms or period of repayment during the year. Hence, reporting under clause 3(iii)(f) is not applicable.

iv) In our opinion and according to the information and explanations given to usthe Company has not granted any loans to parties covered under section 185 and 186 of the Companies Act, 2013, hence, clause 3(iv) of the Order is not applicable

v) The Company has not accepted any deposits or the amounts which are deemed to be deposits from public. Consequently, the clause 3(v) of the order is not applicable to the Company.

vi) We have broadly reviewed the books of account relating to materials, labour and other items of cost maintained by the Company pursuant to the Rules made by the Central Government for the maintenance of cost records under sub-section (1) of section 148 of the Companies Act, 2013 and we are of the opinion that prima facie the prescribed accountsand records have been made and maintained. However, we have notmade a detailed examination of the records.

vii) In respect of statutory dues:

a) According to the information and explanations given to us and on the basis of examination of the records of the Company, amounts deducted/accrued in the books of account in respect of undisputed statutory dues including Provident Fund, Income-tax, Sales-tax, Service tax, Duty of Customs, Duty of Excise, Value Added Tax, Cess, Goods & Services Tax and other material statutory dues have been regularly deposited during the year by the Company with the appropriate authorities, except for Goods & Service Tax and Employee State Insurance (ESI) which are not paid regularly.

Accordingly, to the information and explanations given to us, no undisputed amounts are payable in respect of Income tax, Sales tax, Service tax, Duty of Customs, Duty of Excise, Value Added tax or Cess, Goods & Services tax and other statutory dues which were in arrears as at 31st March, 2025 for a period of more than six months from the date they became payable, except the following:

Name of the Statute/Authority	Nature of Dues	Period to which the amount relates	Amount (Rs. in Crore)
Employee State Insurance Act, 1948	Employee State Insurance	F.Y. 2017-2018 to F.Y. 2024-25	1.97
Employee Provident Fund Act, 1952	Employee Provident Fund	F.Y. 2014-15 to F.Y. 2024-25	0.72

b) As on 31st March, 2025, there have been no disputed dues, which have not been deposited with the respective of Income Tax, Service Tax, Duty of Customs, and Duty of Excise, Value Added Tax Goods& Services Tax and Cess except the following:

S. No.	Name of the Statute	Nature of the Dues	Amount (Rs.In Crores)	Period to which the amount relates	Forum where dispute is pending
1.	A.P. Tax on entry of goods in local area Act, 2001	Entry tax on goods purchased from outside	286.68	For the financial year from 2002-03 to 2017-18 (Upto June' 2017)	Hon'ble High Court of Telangana
2.	A.P. General Sales Tax Act, 1956	Sales Tax	1.34	For the financial year from 2001-02 to 2004-05	Hon'ble A.P. Sales Tax Appellate Tribunal, Hyderabad
3.	A.P. VAT Act, 2005	VAT (including Penalty)	90.56	For the financial year from 2008-09 to 2012-13	Hon'ble High Court of Telangana
			0.44	Financial Years 2008-09 & [illegible]	Appellate Deputy Commissioner, Commercial Taxes, Hyderabad
4.	Finance Act, 1994	Service Tax including Penalty	[illegible]	From April 2012 to June 2017	Hon'ble High Court of Telangana
			[illegible]	From 2012-13 to 2015-16	Customs, Excise and Service Tax Appellate Tribunal
5.	Income Tax Act, 1961	TDS	[illegible]	[illegible]	Hon'ble High Court of Telangana
			[illegible]	[illegible] 2007-08 & 2008-09	Hon'ble Supreme Court of India
		Income Tax	[illegible]	For the Assessment [illegible]	Hon'ble Commissioner of Income Tax Appeals
6.	EPF Act	EPF	0.23	2017-18	Central Government Industrial Tribunal, Hyderabad
			14.16	From 2014-15 to 2016-17	Hon'ble High Court of Telangana
7.	ESI Act	ESI	0.28	From July 2017 to Sep2018	Hon'ble Employees Insurance Court

viii) In our opinion and according to the information and explanations given to us, there are no transactions in the books of accounts relating to previously unrecorded income that have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961.

ix)a) According to the information and explanations given to us, the Company has not defaulted in repayment of any loan installments in respect of term loans from financial institutions and banks.

b) The Company has not been declared willful defaulter by any bank or financial institution or government or any government authority.

c) In our opinion and according to the information and explanations given to us term loans were applied for the purpose for which the loans were obtained.

d) On an overall examination of the financial statements of the Company, funds raised on short term basis have, prima facie, not been used during the year for long-term purposes by the Company.

e) On an overall examination of the financial statements of the Company, the Company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures.

f) The company has not raised any loans during the year on the pledge of securities held in its subsidiaries, joint ventures or associate companies during the year.

x) a) The Company didnot raise any money by way of initial public offer or further public offer (including debt instruments) during the year. Accordingly, paragraph 3(x)(a) of the Order is not applicable.

b) During the year, the Company has not made any preferential allotment or private placement of shares or convertible debentures (fully of partly or optionally) and hence reporting under clause 3(x)(b) of the Order is not applicable.

xi) a) According to the information and explanations given to us, no material fraud by the Company or on the Company by its officers or employees has been noticed or reported during the course of our audit.

b) No report under sub-section (12) of section 143 of the Companies Act has been filed in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government, during the year and up to the date of this report.

c) As represented to us by the management, there are no whistle blower complaints received by the company during the year.

xii) The Company is not a Nidhi Company and hence reporting under clause 3(xii) of the Order is not applicable.

xiii) According to the information and explanations given to us and on overall examination of the records of the Company, we report that all transactions with related parties are in compliance with the provisions of sections 177 and 188 of the Companies Act, 2013 and the related party disclosures, to the extent applicable, as required by relevant Accounting Standards are disclosed in the financial statements.

xiv)a) In our opinion the Company has an adequate internal audit systemcommensurate with the size and the nature of its business.

b) We have considered the internal audit reports for the year under audit, issued to the Company during the year and till date, in determining the nature, timing and extent of our audit procedures.

xv) In our opinion during the year the Company has not entered into any non-cash transactions with its Directors or persons connected with its directors and hence provisions of section 192 of the Companies Act, 2013 are not applicable to the Company.

xvi) a) In our opinion, the Company is not required to be registered under section45-IA of the Reserve Bank of India Act, 1934 as defined in the regulations of the Reserve Bank of India.

b) The company has not conducted any Non-banking financial or Housing finance Activities during the year.

c) In our opinion, the Company is not a Core Investment company, as defined in the Core Investment Companies (Reserve Bank) Directions, 2016 regulations of the Reserve Bank of India. Hence, reporting under clause 3(xvi)(c) of the Order is not applicable.

d) In our opinion, the Company is not a Core Investment company and there are no Core Investment companies in the group. Hence, reporting under clause 3(xvi)(d) of the Order is not applicable.

xvii) The Company has incurred cash loss of Rs. 607.14 Crore during the financial year covered by our audit and the Company has incurred cash loss of Rs. 4,575.59 Crore during the immediately preceding financial year.

xviii) There has been no resignation of the statutory auditors of the Company during the year.

xix) On the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the financial statements and our knowledge of the Board of Directors and Management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report indicating that Company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due.

xx) Provisions of Corporate Social Responsibility (CSR) are not applicable to the company, hence clauses 3(xx)(a) & 3(xx)(b) are not applicable to the Company as the Company has incurred losses during the financial year under audit and also during the preceding two financial years.

xxi) The reporting under clause (xxi) of the order is not applicable in respect of the audit of standalone financial statements of the company. Accordingly, no comment has been included in respect of the said clause under this report.

For V. N. PUROHIT & CO.
Chartered Accountants
Firm's Registration No. 304040E

Kamalesh Kumar Sankla
Partner
Membership No. 229329

Place: Hyderabad
The 29 JUL 2025 July,2025

UDIN : 25229329BMJHIF3371

ANNEXURE – 'C' TO AUDITORS' REPORT

(Referred to in paragraph 3(g) under 'Report on Other Legal and Regulatory Requirements' section of our report of even date)

Report on the Internal Financial Controls over Financial Reporting under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("The Act")

We have audited the internal financial controls with reference to Financial Statements of Southern Power Distribution Company of Telangana Limited, as on 31st March, 2025 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on "the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India." These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively forensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors,the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Company's Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's financial control with referenceto these financial statements based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards of Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and,both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note required that we comply with ethical requirements and plan andperform the audit to obtain reasonable assurance about whether adequate internalfinancial controls with reference to these financial statements were established and maintained and if such controls operated effectively in allmaterial respects.

An audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system with reference to these financial statements and their operating effectiveness. Our audit of internal financial controls with reference to these financial statements included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal controls system with reference to these financial statements.

Meaning of Internal Financial Controls with reference to the Financial Statements

A Company's internal financial control with reference to the financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A Company's internal financial control with reference to the financial statements includes those policies and procedures that:

i) Pertain to the maintenance of records that, in reasonabledetail, accurately reflectthe transactions and dispositions of the assets of the company;

ii) Provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and

iii) Provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitation of internal financial controls with reference to the financial statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal control with reference to the financial statements to future periods are subject to the risk that the internal financial control with reference to the financial statements may become inadequate because of changes in conditions, orthat the degree of compliance with the policies or procedure may deteriorate.

Qualified Opinion

According to the information and explanations given to us and based on our audit, the following material weaknesses have been identified in the operating effectiveness of the company's internal controls with reference to the financial statements asat 31st March, 2025:

Absence of control in respect of:

a. Not carrying out periodic physical verification of Plant, Property and Equipment and also not having any policy with regard.

b. Not in possession of valid title deeds of many of the land properties held by the company.

c. Capitalisation of capital work orders without work order completion certificates and non-closure of work orders.

A material weakness is a deficiency, or a combination of deficiencies, in internal financial control with reference to the financial statements, such that there is reasonable possibility that a material misstatement/(s) of the company's annual financial statementswill notbe prevented or detected on a timely basis.

In our opinion, the Company has,inall material respects, an adequate internal financial controls system with reference to the financial statements and such internal financial controls with reference to the financial statements were operating effectively as at 31st March, 2025, based on "the internal control over financial reporting criteria established by the Company considering the essential components of internal controls stated in the Guidance Note on audit of Internal financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India" and except for the possible effect of the material weaknesses described above on the achievements of the objectives of the control criteria, the company's internal financial controls with reference to the financial statements were operating effectively as at 31st March, 2025.

For V. N. PUROHIT & CO.
Chartered Accountants
Firm's Registration No. 304040E

Kamalesh Kumar Sankla
Partner
Membership No. 229329

Place: Hyderabad
The July 2025
29 JUL 2025

UDIN 25229329BMJHIF3371

KEPT BLANK

ANNEXURE-II

ARR (As per MYT Regulation 2 of 2023)			Rs. in crore
Particulars	**Approved**	**Actuals**	**Deviations**
FY2024-25			
Operation & Maintenance expenses	3585.56	4025.43	439.87
Depreciation	535.37	809.32	273.95
Interest and Finance Charges on Loan	469.64	533.88	64.24
Interest on Working Capital	85.17	126.30	41.13
Return on Equity	168.76	301.54	132.77
Other Expenditure	0.00	25.60	25.60
Aggregate Revenue Requirement	**4844.50**	**5822.06**	**977.56**
Less: Non-Tariff Income	153.55	570.44	416.89
Less: Revenue from Open Access consumers (Wheeling charges)	1.21	16.70	15.49
Net Aggregate Revenue Requirement	**4689.74**	**5234.92**	**545.18**
Revenue Gaps Calculation			
Revenue from Tariff (Wheeling only)	4689.74	4689.74	0.00
Total Revenue	**4844.50**	**5822.06**	**977.56**
Total Gap from Distribution Business	0.00	545.18	545.18
Carrying cost	0.00	0.00	0.00
Total Gap inclusive of carrying cost for true up	**0.00**	**545.18**	**545.18**

1) Operation & Maintenance expenses			Rs. in crore
Particulars	**Approved**	**Actuals**	**Deviations**
FY2024-25			
O&M Gross	**3585.56**	**4025.43**	**439.87**
Employee cost	3162.37	3611.43	**449.06**
Admin & General expenses	217.64	201.04	**-16.60**
Repairs & Maintenance	205.55	212.96	**7.41**

2) Depreciation			Rs. in crore	
Particulars	**Approved**	**Actuals (CERC)**	**Actuals (MYT)**	**Deviations**
FY2024-25				
Depreciation during the year	535.37	890.10	809.32	273.95
Amortization of Depreciation	461.57	428.53		

3) Interest & Finance Charges on Loans			Rs. in crore
Particulars	**Approved**	**Actuals**	**Deviations**
FY2024-25			
Interest & Finance Charges on Loans	469.64	533.88	64.24

4) Interest on Working Capital			Rs. in crore
Particulars	**Approved**	**Actuals**	**Deviations**
FY2024-25			
Interest on Working Capital	85.17	126.30	41.13

5) Return on Equity			Rs. in crore
Particulars	**Approved**	**Actuals**	**Deviations**
FY2024-25			
Return on Equity	168.76	301.54	132.77

6) Other Expenditure			Rs. in crore	
Particulars	**Approved**	**Actuals**	**Deviations**	
FY2024-25				
Compensation Paid to Electrical Accidents	0.00	20.18	20.18	
Others	0.00	2.54	2.54	805.99
Price Variation	0.00	2.88	2.88	
Total	**0.00**	**25.60**	**25.60**	

*** Others includes Tariff Subsidy Receivables of Rs.803.45 Crore which were included in Govt.Receivables are written off during current financial year has not considered in True-up**

7) Non-Tariff Income			Rs. in crore
Particulars	**Approved**	**Actuals**	**Deviations**
FY2024-25			
Incidental Charges- Work	118.53	98.96	-19.57
Sales of Scrap	0.02	-5.29	-5.31
Penalties from Suppliers	7.03	10.61	3.58
SDs and BGs forfeited	11.69	-9.46	-21.15
Miscellaneous Income	9.6	4.96	-4.64
Sale of Tender Schedule	0.3	0.49	0.19
Rent from Fixed Assets	0.41	6.22	5.81
Meter Testing Charges	0.51	0.88	0.37
Registration Fee	5.29	0.03	-5.26
Interest on Staff loans & advances	0.12	0.24	0.12
Penalty from Employees	0.05	0.5	0.45
Incentives and Rebates	0	25	25
Interest on Bank Deposits	0	8.77	8.77
Amortisation of Depreciation on CC Assets		428.53	428.53
Total	**153.55**	**570.44**	**-416.89**

8) Revenue from Wheeling Consumers			Rs. in crore
Particulars	**Approved**	**Actuals**	**Deviations**
FY2024-25			
Revenue from Wheeling Consumers	**1.21**	**16.70**	**15.49**

ANNEXURE-III

CLOSING BALANCES OF LOANS AS ON 31.03.2025 (PROVISIONAL)

Sl. No.	G/L Account	Vendor No.	Funding Institution	ROI	Loan Amount (Rs. In Crs.)	Opening Balance as on 01.04.2024 (As per SAP after Audit)	Add Receipts during the FY 2024-25	Less Principal Repayment during the FY 2024-25	Add Provision for Interest	Add Adjustment Entries FY 2024-25	Closing Balance as on 31.03.2025	
											As per Statement	As per SAP
(1)	(2)	(3)	(4)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(7)	(8)
1		11001	Rural Electrification Co	-		-	-	-	-	-	-	-
2		11002	Rural Electrification Co	-		-	-	-	-	-	-	-
3		11003	REC - DDUGJY Schem		100.99	791,345,674	-	98,918,208	-	-	692,427,466	692,427,466
4		11007	Rural Electrification Co			5,875,407,441	-	1,597,324,159	-	17,045,088	4,295,128,370	4,295,128,370
5		11253	REC - 9 hrs Power Sup		527.33	1,618,121,528	-	340,672,320	-	-	1,277,449,208	1,277,449,208
6		11254	Bulk Scheme (FY 2015-		616.76	2,714,374,877	-	580,125,536	-	-	2,134,249,341	2,134,249,341
7		11255	SPA (FY 2015-16)		203.43	1,054,822,660	-	201,622,872	-	-	853,199,788	853,199,788
8		11259	IE:Distribution (FY201		305.66	2,096,495,135	24,402,000	306,246,664	-	-	1,814,650,471	1,814,650,471
9		11260	REC - DDUGJY Schem			-	-		-	-	-	-
10	5303100	11266	IE:Distribution & Bulk	11.10% (Average)	794.13	5,177,348,634	24,676,000	741,024,797	-	-	4,460,999,837	4,460,999,837
11		11270	IE:Distribution (FY201		179.04	1,590,910,659	47,640,000	178,263,270	-	-	1,460,287,389	1,460,287,389
12		11272	IE:Distribution (FY201		216.68	1,407,661,641	639,797,082	182,051,473	-	-	1,865,407,250	1,865,407,250
13		11273	Bulk Scheme (FY 2019-		603.78	3,810,124,646	-	451,673,750	-	-	3,358,450,896	3,358,450,896
14		11128	IE:Distribution & Renovation Works		611.55	2,201,420,908	1,913,356,305	316,283,106	-	-	3,798,494,107	3,798,494,107
15		11274	Bulk Scheme (FY 2019-		289.56	2,336,586,896	-	177,786,473	-	-	2,158,800,423	2,158,800,423
16		11282	Moratorium Loan - Ca		339.11	2,993,442,627	-	68,570,103	-	-	2,924,872,524	2,924,872,524
17		11286	IE:Distribution (FY202		183.47	1,240,701,540	282,331,000	-	-	-	1,523,032,540	1,523,032,540
18		11289	IE:Distribution & Renovation Works		233.82	971,782,000	798,060,000	-	-	-	1,769,842,000	1,769,842,000
19		11290	IE:Distribution (FY2024-25)		618.12	-	1,943,140,000		-	-	1,943,140,000	1,943,140,000
28		11008	RAPDRP	9.00%	434.04	451,497,874	-	48,408,798	-	-	403,089,076	403,089,076
29	5303200	11258	PFC - IPDS Scheme	10.60%, 10.85%, 11.00%, 11.10%, 11.75%	136.23	1,088,961,112	-	103,102,022	-	-	985,859,090	985,859,090
30		11287	PFC - RADS (FY 2020-2	10.75%	58.56	527,447,000	-	17,733,602	-	-	509,713,398	509,713,398
31		11288	PFC - RADS (FY 2021-2	10.50%, 10.75%	226.65	1,713,262,000	-	-	-	-	1,713,262,000	1,713,262,000
41	5303300	11011	Government Loan	Int Free		205,553,775	-	-	-	-	205,553,775	205,553,775
42	5302100	11252	JICA FUNDING	0.65%		3,847,274,000	-	-	-	-	3,847,274,000	3,847,274,000
	BONDS ISSUED UNDER FRP - TOTAL (H):					20,246,500,000	-	-	292,939,375	-	20,539,439,375	20,539,439,375
	TOTAL LOANS (A+B+C+D+E+F+G+H):					287,344,275,893	590,757,677,215	498,370,657,983	292,939,375	385,207,065	380,409,441,565	380,409,441,565

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

INTEREST ON LOANS PAID DURING THE FY 2024-25

(Rs. In crores)

Sl. No.	Name of the Bank/Financial Institution	FY 2024-25 Q1	FY 2024-25 Q2	FY 2024-25 Q3	FY 2024-25 Q4	FY 2024-25
	CAPEX Loans:					
1	REC Limited	97.03	106.82	108.71	101.28	413.84
2	PFC Limited					
	IPDS	2.95	2.88	3.04	2.96	11.83
	RAPDRP - SCADA	-	-	-	-	-
	RAPDRP - Part B	1.19	3.55	3.52	3.48	11.74
	Rural Area Development Scheme	6.06	6.10	5.88	5.80	23.84
	SUB - TOTAL:	107.23	119.35	121.15	113.52	461.25
	WORKING CAPITAL Loans:					
1	REC Limited	273.69	287.48	287.09	281.92	1,130.18
2	PFC Limited	221.05	239.10	287.21	329.75	1,077.11
3	TSTRANSCO	23.59	20.27	17.18	13.95	74.99
4	SBI - CC Limit	28.65	24.11	32.82	56.41	141.99
5	PTC India Financial Services Ltd (430 CR)	10.48	10.10	9.49	8.68	38.75
6	IREDA	7.25	29.66	29.11	33.95	99.97
7	FRP Bonds	-	-	-	100.87	100.87
8	TRANSCO - ICD	-	-	-	-	-
	SUB - TOTAL:	564.71	610.72	662.90	825.53	2,663.86
	GRAND TOTAL:	671.94	730.07	784.05	939.05	3,125.11

Annexure - IV

Exgratia payment Details During FY 2024-25

Document No.	Posting Date	Date of Payment	Text	GL Amount	Circle Name	Clearing Document	Cheque No.
100750936	11/11/2024	29.11.2024	1 No.CATTLE (SDP2215124) M.ANILREDDY, DUBBAK	40,000.00	SE/Op/Siddipet	8600413763	695571
100755804	11/16/2024	29.11.2024	1 No.CATTLE (SDP0585920)K.KANAKAIAH,LINGAREDDY PA	40,000.00	SE/Op/Siddipet	8600413760	695570
101006825	1/24/2025	31.01.2025	NON-DEPT FTL ACCIDENT SRI.NAROJU.NIRANJAN(SDP22	450,000.00	SE/Op/Siddipet	8600519395	695662
101006825	1/24/2025	31.01.2025	NON-DEPT FTL ACCIDENT SRI.NAROJU.NIRANJAN(SDP22	50,000.00	SE/Op/Siddipet	8600519396	695663
101006826	1/24/2025	31.01.2025	N-DEPT FTL ACIDNT SRI.Mengala.Laxmaiah(SDP2211624)	450,000.00	SE/Op/Siddipet	8600519397	695664
101078892	2/12/2025	17.02.2025	N-DEPT FTL A CCIDNT 1 CATTLE(SDP1535222) M.LINGAM	40,000.00	SE/Op/Siddipet	8600568835	695690
101006826	1/24/2025	31.01.2025	N-DEPT FTL ACIDNT SRI.Mengala.Laxmaiah(SDP2211624)	50,000.00	SE/Op/Siddipet	8600519398	695665
101123745	2/12/2025	17.02.2025	FATAL E/AI J.Chethalaiah S/o Dubbaiah(SDP2180124)	450,000.00	SE/Op/Siddipet	8600568841	695691
101123745	2/12/2025	17.02.2025	FATAL E/AI J.Chethalaiah S/o Dubbaiah(SDP2180124)	50,000.00	SE/Op/Siddipet	8600568842	695692
100499330	9/12/2024	19.11.2024	FATAL ELE ACD M.BABU S/O DEVAIH SUTHARPALLY VG	500,000.00	SE/Op/Medak	8600414109	848363 & 848364
100885748	12/18/2024	15.01.2025	FATALACCIDENT SANGY2175224 BELONGS TO METRI NARSI	70,000.00	SE/Op/Siddipet	8600518230	818469
100885766	12/18/2024	15.01.2025	FATALACCIDENT SANGY2032323 BELONGS TO SYED RIYAZU	40,000.00	SE/Op/Siddipet	8600518230	818471
100885776	12/18/2024	15.01.2025	FATALACCIDENT SANGY2250924 BELONGS TO BANOTH CHAN	40,000.00	SE/Op/Siddipet	8600518230	818472
100519129	10/4/2024	07.10.2024	NDFA T.Rakesh s/o T.Baswaraj Neredgam.V Maganoor.S	500,000.00	SE/Op/Narayanpet	8600356332	997211
100519965	10/4/2024	18.11.2024	NDFA V.Ramdesai ReddysS/O Thimareddy A.U.PALLY UT	40,000.00	SE/Op/Narayanpet	8600450853	997259
100642888	10/26/2024	19.11.2024	NDFA G.Krishanaiah s/o G.Chenappa R.K.Pally.V Dhan	40,000.00	SE/Op/Narayanpet	8600450858	997257
100007757	4/22/2024	23.05.2024	Senior Civil Judge,MLG.AS.NO.1295 of 2005	235,728.00	SE/Op/Nalgonda	8600056300	716406
100209413	7/8/2024	18.07.2024	Senior Civil Judge,MLG.O.S.No.165 of 2004	383,314.00	SE/Op/Nalgonda	8600177577	978817
100285738	7/25/2024	30.08.2024	Lavudya Jany S/o. Lachha R/o. Narsapuram [V]	40,000.00	SE/Op/Nalgonda	8600250652	978881
100285841	7/25/2024	30.08.2024	Deeravath Surya W/o.Lalya R/o.Goniya Thanda[V]	40,000.00	SE/Op/Nalgonda	8600250458	978880
100285867	7/25/2024	30.08.2024	Malothu Nageswar Rao S/o.Lakpathi R/o.Narsapuram[V	40,000.00	SE/Op/Nalgonda	8600250571	978882
100285895	7/25/2024	30.08.2024	Karantothu Ravi S/o.Vachya R/o.Bangarikuntathanda[	40,000.00	SE/Op/Nalgonda	8600250354	978877
100285931	7/25/2024	30.08.2024	Ravulapati Saidulu S/o.Venkaiah R/o.Molkacharla[V]	40,000.00	SE/Op/Nalgonda	8600250090	978876
100285963	7/25/2024	30.08.2024	Bhukya Kishan S/o.Dudyi R/o.Kallepally[V]	40,000.00	SE/Op/Nalgonda	8600249926	978875
100286000	7/25/2024	30.08.2024	Meravath Heera S/o.Chandraiah R/o.Shanthinagar[V]	40,000.00	SE/Op/Nalgonda	8600249705	978874
100410343	9/6/2024	05.10.2024	Vangala Gouthami W/o.[Late] Vangala Anil Reddy Su	500,000.00	SE/Op/Nalgonda	8600355512	998625
100410371	9/6/2024	08.10.2024	Rachuri Janakiramulu S/o.Ramulu R/o.Molkapatam[v]	40,000.00	SE/Op/Nalgonda	8600355541	998627
100410396	9/6/2024	05.10.2024	Bommagani Janakiramulu S/o.Venkataiah R/o.Molkapat	40,000.00	SE/Op/Nalgonda	8600355513	998626
100506336	9/23/2024	08.10.2024	Bari Ramulu S/o.Komaraiah R/o.Molkapatanam[v]	40,000.00	SE/Op/Nalgonda	8600355542	998628
100510071	9/26/2024	08.10.2024	Senior Civil Judge,Miryalguda	150,000.00	SE/Op/Nalgonda	8600355544	998629
100510093	9/26/2024	08.10.2024	Senior Civil Judge,Miryalguda	100,000.00	SE/Op/Nalgonda	8600355545	998630
100640030	10/24/2024	06.11.2024	Konda Mamatha W/o.[Late]Bairam Narsaiah S/o.Matt	500,000.00	SE/Op/Nalgonda	8600411857	68388
100640049	10/24/2024	06.11.2024	Malothu Komili W/o.[Late] Malothu Hussen S/oThavu	500,000.00	SE/Op/Nalgonda	8600411858	68389
100754503	11/14/2024	28.11.2024	Jatavath Ramulu S/o. Sevya R/o. Jal Thanda[v]Tirum	40,000.00	SE/Op/Nalgonda	8600414520	68400
100888953	12/23/2024	08.01.2025	Peddaboina Vishnumurthi S/o.Lingaiah R/o.Pusala pa	40,000.00	SE/Op/Nalgonda	8600517697	68482
100888967	12/23/2024	08.01.2025	Chimala Seetharamreddy S/o.Nagireddy R/o.Bothalapa	40,000.00	SE/Op/Nalgonda	8600517698	68474
100888986	12/23/2024	08.01.2025	Manga Chandraiah S/o.Padda Govindu R/o.Thopucharla	80,000.00	SE/Op/Nalgonda	8600517699	68475
100889005	12/23/2024	08.01.2025	Kurra Poma S/o.Gopya R/o.Bangarikunta Thanda	40,000.00	SE/Op/Nalgonda	8600517700	68476

Document No.	Posting Date	Date of Payment	Text	GL Amount	Circle Name	Clearing Document	Cheque No.
100889024	12/23/2024	08.01.2025	Angothu Sakru S/o. Beekya R/o. Veerlapalem[v]	40,000.00	SE/Op/Nalgonda	8600517701	68477
100889047	12/23/2024	08.01.2025	Rupavath Ravi S/o.Sakriya R/o.Veerlapalem	40,000.00	SE/Op/Nalgonda	8600517702	68478
100889151	12/23/2024	08.01.2025	Jatavath Bhagavan S/o.Bhikku R/o.Sapavath Thanda	80,000.00	SE/Op/Nalgonda	8600517695	68472
100889174	12/23/2024	08.01.2025	Sapavath Jagan S/o.Gundu R//o.Sapavath Thanda	40,000.00	SE/Op/Nalgonda	8600517696	68473
100899686	1/3/2025	08.01.2025	Adilaxmi W/o.[Late] Kuram Bojji R/o.Venkatadripal	500,000.00	SE/Op/Nalgonda	8600517703	68479
100899746	1/3/2025	08.01.2025	Remadala Mangamma W/o. GuravaiahR/o.Settipalem[v]	500,000.00	SE/Op/Nalgonda	8600517704	68480
100899793	1/3/2025	08.01.2025	Sapavath Srinu S/o. Balya R/o.Mulkacharla[v]	40,000.00	SE/Op/Nalgonda	8600517705	68481
100947264	1/8/2025	25.01.2025	Rupavath Somani & S/o. Mangtha R/o.Gattumeedi Tha	40,000.00	SE/Op/Nalgonda	8600518226	392056
101020545	2/4/2025	14.02.2025	Panugothu Biksham S/o.Devula at Thakkellapad[v]	40,000.00	SE/Op/Nalgonda	8600569960	392098
101020567	2/4/2025	14.02.2025	Maddela Narsaiah S/o.Somaiah at Thakkllapad	80,000.00	SE/Op/Nalgonda	8600569955	392099
101020607	2/4/2025	14.02.2025	Vadtya Ramesh S/o.Thavu R/o.KJR Colony[v]	40,000.00	SE/Op/Nalgonda	8600569956	392096
101020626	2/4/2025	14.02.2025	Domalapalli Venkanna S/o. Kondaiah at Thakkelapad	40,000.00	SE/Op/Nalgonda	8600569958	392097
101123549	2/4/2025	21.02.2025	Jarpala Manga W/o.[Late] Jarpala Lingu Jaludai T	500,000.00	SE/Op/Nalgonda	8600584626	392102
101123570	2/4/2025	01.03.2025	Perla Shankaramma S/o.Ravi R/o. Kupaspally[v]	40,000.00	SE/Op/Nalgonda	1500049084	392103
100175340	6/12/2024	31.05.2024	Paid Compensiation to R.Madhavi (CCCANO.50 of 22	1,862,666.00	SE/Op/South	1500007194	625755
100888421	12/21/2024	28.01.2025	NON-DEPARTMENT FATAL ELECTRICAL ACCIDENT-FD-AMT	450,000.00	SE/Op/Banjara Hills	8600527579	446214
100888421	12/21/2024	28.01.2025	AMT HANDED OVER TO VEMULA RAMANA- LEGAL HEIR	50,000.00	SE/Op/Banjara Hills	8600527579	446214
101004292	1/23/2025	31.01.2025	CH.PEDDA BABU(5110595) EXP.26.08.23 DPT FATAL ACCI	1,441,050.00	SE/Op/Banjara Hills	8600526481	446216
100010203	4/24/2024	25.06.2024	CatleAcd@KundeMallesh,Redply,Mnb.IBG.Div	40,000.00	SE/Op/Cybercity	8600116521	Core 53/1
100081864	5/29/2024	27.06.2024	FatelAcdt Chvti Mahendar S/oJangaiah chandnvly,Shb	500,000.00	SE/Op/Cybercity	8600167079	1600
100081871	5/29/2024	26.06.2024	Catle acd.G.Pattabhi Ramaiah,maddur,Shbd,chvla,ibg	40,000.00	SE/Op/Cybercity	8600116576	Neft 58/3
100081884	5/29/2024	27.06.2024	FatelAcd.Sunigati Surrender,EathbrplyV.Mnbsec,Moki	500,000.00	SE/Op/Cybercity	8600166959	Chq No.308114
100294259	8/2/2024	01.09.2024	Fatel Accid.Deem.Krishnaiah,S/o.Ramaiah,Kumariguda	500,000.00	SE/Op/Cybercity	8600352411	557061
100512875	9/28/2024	06.11.2024	2 No.Catle.P.Narsimulu,Manvary,V,Shbd	80,000.00	SE/Op/Cybercity	8600452585	CORE - 12/3
100890762	12/24/2024	23.01.2025	Fatel Accid Madla Ramesh S/o Ashana,Sergmply,GCB	500,000.00	SE/Op/Cybercity	8600518779	Fatal Acdnt/3
100996463	1/16/2025	23.01.2025	Fatel Accid Kunchala Srinivas S/o.Narsimha,Seligmp	500,000.00	SE/Op/Cybercity	8600518777	Fatal Acdnt/1
100996475	1/16/2025	23.01.2025	Fatel Accid T.Anand Babu S/O.T.Picharao,Kndpr(V)	500,000.00	SE/Op/Cybercity	8600518778	Fatal Acdnt/2
101139267	2/28/2025	11.03.2025	Catle.Acd.,Peddolla Krishnaiah,Ramanguda,V,Chvla,M	40,000.00	SE/Op/Cybercity	8600613981	CORE - 182
100062908	5/11/2024	26.06.2024	Net Payable to Vardya Geetha	500,000.00	SE/Op/Vikarabad	8600117034	386077
100088549	6/3/2024	09.07.2024	Net P/B G Archana	500,000.00	SE/Op/Vikarabad	8600177229	386091
100194967	7/1/2024	07.08.2024	Net p/b to nenavath jamuna	500,000.00	SE/Op/Vikarabad	8600240843	386109
100195312	7/1/2024	07.08.2024	Net P/B to B Suvarna	500,000.00	SE/Op/Vikarabad	8600240845	386111
100285033	7/24/2024	12.11.2024	Net P/B P Venkat Reddy	40,000.00	SE/Op/Vikarabad	8600412922	447034
100358192	8/9/2024	05.10.2024	Net P/B to B Darmaiah	40,000.00	SE/Op/Vikarabad	8600356183	424077
100393316	8/20/2024	05.10.2024	Net P/B B Narsimlu	40,000.00	SE/Op/Vikarabad	8600356185	424079
100393323	8/20/2024	05.10.2024	Net P/B P Syamalamma	500,000.00	SE/Op/Vikarabad	8600356182	424080 & 424081
100393325	8/20/2024	05.10.2024	Net P/B P Bujanga Reddy	40,000.00	SE/Op/Vikarabad	8600356184	424078
100455838	9/9/2024	12.11.2024	Net P/b to V Chandar	40,000.00	SE/Op/Vikarabad	8600412923	447035

Document No.	Posting Date	Date of Payment	Text	GL Amount	Circle Name	Clearing Document	Cheque No.
100631863	10/17/2024	19.10.2024	Net P/b to Nenavath Padma	500,000.00	SE/Op/Vikarabad	8600378175	424083&83
100776314	12/3/2024	24.02.2025	Net Payable to M Ravikumar	80,000.00	SE/Op/Vikarabad	8600581495	447090
100776334	12/3/2024	24.02.2025	Net Payable to LGoraiah	40,000.00	SE/Op/Vikarabad	8600581610	447092
100776349	12/3/2024	24.02.2025	Net Payable to J Venkat Reddy	80,000.00	SE/Op/Vikarabad	8600581473	447089
100776355	12/3/2024	24.02.2025	Net Payable to Kistam Gopal	40,000.00	SE/Op/Vikarabad	8600581850	447093
100776368	12/3/2024	24.02.2025	Net Payable to B Kistaiah	40,000.00	SE/Op/Vikarabad	8600581572	447091
100032308	5/8/2024	23.05.2024	NON.DEPT.FATAL ACCIDENT 1NO.CATTLE@SSPT (V)	40,000.00	SE/Op/Sangareddy	8600055062	525808
100032312	5/8/2024	23.05.2024	NON-DEPT FATAL ACCIDT TO 1NO CATTLE@NIZAMUR(V)	40,000.00	SE/Op/Sangareddy	8600055063	525808
100047120	5/9/2024	21.06.2024	NON.DEPT.ACCDT.TO 1NO CATTLE@KAMBALAPALLY(V)SSPT	40,000.00	SE/Op/Sangareddy	8600116115	525863
100066203	5/17/2024	21.06.2024	NON-DEPT.FATAL ELECT.ACCIDENT TO TENUGU NARSUMULU	500,000.00	SE/Op/Sangareddy	8600116122	525866
100073746	5/23/2024	21.06.2024	NON-DEPT.ELECT.ACCIDENT TO 2NO GOATS TO B.VEERAMMA	14,000.00	SE/Op/Sangareddy	8600116118	525864
100073758	5/23/2024	21.06.2024	NON-DEPT.ELECT.ACCDT TO 1NO.GOAT TO B.MANEMMA,SSPT	7,000.00	SE/Op/Sangareddy	8600116120	525865
100089391	6/4/2024	26.06.2024	NON-DEPT.FATAL ELE.ACCDT.1NO CATTLE@SANGAREDDY (V)	40,000.00	SE/Op/Sangareddy	8600116683	525868
100177155	6/13/2024	09.07.2024	NON-DEPT FATAL ACCDT.TO 1NO CATTLE@KALIVEMULA(V)	40,000.00	SE/Op/Sangareddy	8600176126	525902
100399492	8/28/2024	21.09.2024	NON-DEPT.FATAL ACCIDENT TO 1NO CATTLE@CHINTALPALLY	40,000.00	SE/Op/Sangareddy	8600303864	525978
100629135	10/14/2024	06.11.2024	NON-DEPT.FATAL ACCDT TO 2NO CATTLE@FASALWADI (VIL)	80,000.00	SE/Op/Sangareddy	8600413803	526055
100639915	10/24/2024	10.12.2024	NON-DEPT.FATAL ACCDT TOSURAPANENI SRIKANTH,ISNAPUR	500,000.00	SE/Op/Sangareddy	8600464244	526107
100775438	12/3/2024	10.12.2024	NON-DEPT FATAL ACCDT TO CH.MALLAREDDY @ KALIVEMULA	500,000.00	SE/Op/Sangareddy	8600464248	526110
100008760	4/23/2024	24.05.2024	NON DEPT FATALACCIDENT SATTHU.BALREDDY S/O MUTHAIA	450,000.00	SE/Op/Siddipet	8600055099	695358
100008760	4/23/2024	24.05.2024	NON DEPT FATALACCIDENT SATTHU.BALREDDY S/O MUTHAIA	50,000.00	SE/Op/Siddipet	8600055101	695359
100065958	5/6/2024	12.06.2024	3NO. SHEEP (UID NO.SDP2166524)/M BAIRAIAH	21,000.00	SE/Op/Siddipet	8600114866	695384
100066032	5/6/2024	12.06.2024	CH RAJAIAH S/O RAMAIAH SDP1733422, KHAJIPUR	450,000.00	SE/Op/Siddipet	8600114868	695382
100066032	5/6/2024	12.06.2024	CH RAJAIAH S/O RAMAIAH SDP1733422, KHAJIPUR	50,000.00	SE/Op/Siddipet	8600114869	695383
100066073	5/17/2024	12.06.2024	1NO.OX CATTLE UID:SDP2002523, K VENKATAIAH	40,000.00	SE/Op/Siddipet	1500008729	695385
100066124	5/17/2024	12.06.2024	1NO.BUFFALO/UID:SDP2066723/A SRINIVAS REDDY, DBK	40,000.00	SE/Op/Siddipet	8600114870	695386
100187007	6/27/2024	20.07.2024	Non-Dept Fatal/M Manuvarshith/SDP2141823	450,000.00	SE/Op/Siddipet	8600176919	695421
100187007	6/27/2024	20.07.2024	Non-Dept Fatal/M Manuvarshith/SDP2141823	50,000.00	SE/Op/Siddipet	8600176920	695422
100206492	7/8/2024	20.07.2024	Non-dept fata accident (SDP2064223) V.PEDDA NARSAV	450,000.00	SE/Op/Siddipet	8600176921	695423
100206492	7/8/2024	20.07.2024	Non-dept fata accident (SDP2064223) V.PEDDA NARSAV	50,000.00	SE/Op/Siddipet	8600176922	695424
100206492	7/8/2024	08.08.2024	FATAL ACCIDENT NO. (SDP2147423) BAKKI RAMULU	450,000.00	SE/Op/Siddipet	8600239957	695459
100206492	7/8/2024	08.08.2024	FATAL ACCIDENT NO. (SDP2147423) BAKKI RAMULU	50,000.00	SE/Op/Siddipet	8600239959	695460
100206511	7/8/2024	08.08.2024	FATAL ACCIDENT NO. (SDP2150623) K.RAMCHANDRAM	450,000.00	SE/Op/Siddipet	8600239961	695461
100206511	7/8/2024	08.08.2024	FATAL ACCIDENT NO. (SDP2150623) K.RAMCHANDRAM	50,000.00	SE/Op/Siddipet	8600239963	695462
100206527	7/8/2024	08.08.2024	FATAL ACCIDENT NO. (SDP2166424) M.RAMESH	450,000.00	SE/Op/Siddipet	8600239964	695463
100206527	7/8/2024	08.08.2024	FATAL ACCIDENT NO. (SDP2166424) M.RAMESH	50,000.00	SE/Op/Siddipet	8600239965	695464
100511274	9/26/2024	10.10.2024	FATAL ACCIDENT SRI B.BHOOMAIAH (UQ No.SDP2129323)	450,000.00	SE/Op/Siddipet	8600355016	695524
100511274	9/26/2024	10.10.2024	FATAL ACCIDENT SRI B.BHOOMAIAH (UQ No.SDP2129323)	50,000.00	SE/Op/Siddipet	8600355017	695525
100514193	9/30/2024	18.10.2024	FATAL ACCIDENT SRI K.RAMASWAMY (UQ No.SDP1806822)	450,000.00	SE/Op/Siddipet	8600355728	695530

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100514193	9/30/2024	18.10.2024	FATAL ACCIDENT SRI K.RAMASWAMY (UQ No.SDP1806822)	50,000.00	SE/Op/Siddipet	8600355729	695531
100514221	9/30/2024	18.10.2024	FATAL ACCIDENT 1 No. Cattle (UQ No.SDP2215224)	40,000.00	SE/Op/Siddipet	8600355732	695532
100000173	4/6/2024	21.06.2024	FATAL ACCIDENT MDK0395119 K.HanmaGoudYelupugonda	40,000.00	SE/Op/Medak	100197790	832230
100000180	4/6/2024	21.06.2024	FATAL ACCIDENT MDK1697722K.PentaiahJambikuntaPSKPT	40,000.00	SE/Op/Medak	100197790	832231
100000192	4/6/2024	21.06.2024	FATAL ACCIDENT MDK2089623 O.RamaKrishnagoud KWPALL	500,000.00	SE/Op/Medak	100197824	832239
100000193	4/6/2024	21.06.2024	FATAL ACCIDENT MDK0357219SiddaLingareddyJambikunta	40,000.00	SE/Op/Medak	100197790	832232
100000204	4/6/2024	21.06.2024	FATAL ACCIDENT MDK0516520 V.Narsimlu Rajpet H-Ghan	200,000.00	SE/Op/Medak	100197790	832233
100000205	4/6/2024	21.06.2024	FATAL ACCIDENT MDK0270719 D.Ismail ChevellaAlldurg	40,000.00	SE/Op/Medak	100197790	832234
100000210	4/6/2024	21.06.2024	FATAL ACCIDENT MDK1705622 D.SattammaThimmanagarMDK	40,000.00	SE/Op/Medak	100197790	832235
100010115	4/24/2024	21.06.2024	FATAL ACCIDENT MDK2160923 B.Ajay H-Ghanpur MDKR-I	40,000.00	SE/Op/Medak	100197790	832236
100010150	4/24/2024	21.06.2024	FATAL ACCIDENT MDK2133223Ch.VarammaAchampetNSPUR	500,000.00	SE/Op/Medak	100197824	832240
100010161	4/24/2024	21.06.2024	FATAL ACCIDENT MDK2176124M.SrinivasGoudMoosapetNSP	40,000.00	SE/Op/Medak	100197790	832237
100010171	4/24/2024	21.06.2024	FATAL ACCIDENT MDK0239918K.ThirupathiRainipallyMDK	200,000.00	SE/Op/Medak	100197790	832238
100070172	5/20/2024	21.06.2024	FATAL ACCIDENT MDK1836123 A.Surender Salabathpur	500,000.00	SE/Op/Medak	100197824	832241
100070192	5/20/2024	21.06.2024	FATAL ACCIDENTMDK1970823 A.KistaiahThimmmipally RI	500,000.00	SE/Op/Medak	100197824	832242
100137962	6/7/2024	22.07.2024	FATALACCIDENT MDK2186224 B.Srishylam Ramojipally	40,000.00	SE/Op/Medak	8600177603	832285
100138000	6/7/2024	22.07.2024	FATALACCIDENT MDK2186624 H.Venkatesham Ramojipally	40,000.00	SE/Op/Medak	8600177603	832286
100138019	6/7/2024	22.07.2024	FATALACCIDENTMDK2186124 B.Suresh Ramojipally PSKP	40,000.00	SE/Op/Medak	8600177603	832287
100175535	6/12/2024	22.07.2024	Fatal Accident MDK2203524 K.NARESH AT SANGYATHANDA	500,000.00	SE/Op/Medak	8600177604	832288
100193609	6/29/2024	31.08.2024	FATALACCIDENTMDK1608922 P.Lachaiah Chitkul NSPUR	500,000.00	SE/Op/Medak	8600296457	881398
100193629	6/29/2024	31.08.2024	FATALACCIDENTMDK2199324 B.Dasharath Rahimguda NSPU	40,000.00	SE/Op/Medak	8600296473	881400
100500837	9/18/2024	07.11.2024	FATALACCIDENTMDK2089523 M.Chandi Chilipched NSPUR	500,000.00	SE/Op/Medak	8600412032	918646
100500850	9/18/2024	07.11.2024	FATALACCIDENTMDK0227018 K.Laxmaiah Kongode KLCM	500,000.00	SE/Op/Medak	8600412033	918647
100639889	10/24/2024	16.11.2024	FATALACCIDENTMDK2188624G.Banya Chilipiched NSPUR	500,000.00	SE/Op/Medak	8600412040	918656
100644502	10/28/2024	07.11.2024	FATALACCIDENTMDK2240724AnantharamuluKothapallyPPT	500,000.00	SE/Op/Medak	8600412034	918649
100754287	11/14/2024	26.11.2024	FATALACCIDENTMDK2240424 Ch.SrinivasBurgupallyMDKR	40,000.00	SE/Op/Medak	8600412958	918659
100754299	11/14/2024	26.11.2024	FATALACCIDENTMDK1534922 N.HariKrushnaGangapurMDKR	500,000.00	SE/Op/Medak	8600412958	918660
100760206	11/21/2024	29.11.2024	FATAL ACCIDENT MDK2094323 D.LAALI IN H.GHANPUR	40,000.00	SE/Op/Medak	8600414045	918685
100760243	11/21/2024	29.11.2024	FATAL ACCIDENT MDK2115923 G.YADAIAH MEDAK R-II	500,000.00	SE/Op/Medak	8600414082	918687
100760251	11/21/2024	29.11.2024	FATAL ACCIDENT MDK1703522 M.BUCHAIAH MEDAK R-I	500,000.00	SE/Op/Medak	8600414069	918686
100760263	11/21/2024	29.11.2024	FATAL ACCIDENT MDK2231724 CH.SRINIVAS KOWDIPALLY	40,000.00	SE/Op/Medak	8600414033	918684
100760273	11/21/2024	29.11.2024	FATAL ACCIDENT MDK2228124 M.MALLAIAH NARSAPUR	40,000.00	SE/Op/Medak	8600414026	918681
100760280	11/21/2024	29.11.2024	FATAL ACCIDENT MDK1262822 S.DASHARATHAM MEDAK R-I	40,000.00	SE/Op/Medak	8600414029	918682
100760287	11/21/2024	29.11.2024	FATAL ACCIDENT MDK2228024 K.A. PURSHOTHAM NARSAPUR	40,000.00	SE/Op/Medak	8600414030	918683
100760289	11/21/2024	29.11.2024	FATAL ACCIDENT MDK2134723 M.GOPAL KULCHARAM	500,000.00	SE/Op/Medak	8600414111	918689
100760296	11/21/2024	29.11.2024	FATAL ACCIDENT MDK2034023 J.MARAIAH THUNKI KDPL	500,000.00	SE/Op/Medak	8600414094	918688
100760302	11/21/2024	29.11.2024	FATAL ACCIDENT MDK2238224 B.POCHAIAH H.M.PALLY TEK	40,000.00	SE/Op/Medak	8600414014	918677
100760303	11/21/2024	29.11.2024	FATAL ACCIDENT MDK2179624 K. RAJU KOTHAPET P.SKPT	40,000.00	SE/Op/Medak	8600414017	918678

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100760310	11/21/2024	29.11.2024	FATAL ACCIDENT MDK1588022 P.SIDDIRAMULU PAPANNAPET	40,000.00	SE/Op/Medak	8600414019	918679
100760313	11/21/2024	29.11.2024	FATAL ACCIDENT MDK2240324 M.TIKYA NAYAK P. SHANKAR	80,000.00	SE/Op/Medak	8600414021	918680
100777847	12/4/2024	11.12.2024	FATAL ACCIDENT MDK2263924 B.R.KISHORE H.GHANPUR	500,000.00	SE/Op/Medak	8600463632	960167
100845868	12/9/2024	20.12.2024	FATAL ACCIDENT MDK1851623 U.KISHAN IN H.GHANPUR	500,000.00	SE/Op/Medak	8600464542	960172-1
101001856	1/21/2025	27.01.2025	FATALACCIDENTMDK0293319 Ismail.Miya Khajipet,NSPR	500,000.00	SE/Op/Medak	8600518175	960218-1
101015797	1/31/2025	14.02.2025	FATAL ACCIDENT MDK2299324 B.KARTHIK Machavaram MDK	500,000.00	SE/Op/Medak	8600568700	982773-1
101124297	2/13/2025	21.02.2025	FATAL ACCIDENT MDK2306524 G.Mallesh Rustumpet Nrsp	500,000.00	SE/Op/Medak	8600569338	982777-1
101131350	2/21/2025	07.03.2025	FATALACCIDENTMDK2360824 N.Prabhu PodchanpallyPPET	500,000.00	SE/Op/Medak	8600613748	982815-1
101131375	2/21/2025	07.03.2025	FATALACCIDENTMDK0859321 M.Srinivas Balanagar MDKR	80,000.00	SE/Op/Medak	8600613749	982816
100011784	4/26/2024	23.05.2024	FATAL ELE ACCDNT TO S.IBRAHIM LAXMAPUR VG RMPT SEC	500,000.00	SE/Op/Medak	8600110906	795606
100011938	4/26/2024	23.05.2024	FATAL ELE ACCDNT TO G.NAGULU S/O POCHAIAH	500,000.00	SE/Op/Medak	8600110896	760298
100011984	4/26/2024	23.05.2024	FATAL ELE ACCDNT TO 2NOS ANIMALS TO Y YADAGIRI	80,000.00	SE/Op/Medak	8600110897	760300
100012015	4/26/2024	23.05.2024	FATAL ELE ACCDNT TO 1NO CATTLE TO M.KUMAR B.P.PLY	40,000.00	SE/Op/Medak	8600110905	795605
100012055	4/26/2024	23.05.2024	FATAL ELE ACCDNT TO 1NO CATTLE TO M.P. BHIKSHAPATH	40,000.00	SE/Op/Medak	8600110901	795602
100013016	4/27/2024	23.05.2024	FATAL ELE ACCDNT TO 1NO CATTLE TO J.YELLAGOUD KLPL	40,000.00	SE/Op/Medak	8600110904	795604
100013030	4/27/2024	23.05.2024	FATAL ELE ACCDNT TO 3NO CATTLE TO CH.SATYANARAYANA	120,000.00	SE/Op/Medak	8600110903	795603
100013052	4/27/2024	23.05.2024	FATAL ELE ACCDNT TO 2NO CATTLE TO A.POCHAMLLU	80,000.00	SE/Op/Medak	8600110899	795601
100177892	6/14/2024	09.07.2024	FATAL ELE ACCDNT SRIHARARI S/O NARAYANA NANDIGAMA	500,000.00	SE/Op/Medak	8600176596	795651 & 52
100187468	6/25/2024	19.07.2024	FATAL ACCIDENT TO K.PENTAIAH MDK2086923 PDG SHVMPT	500,000.00	SE/Op/Medak	8600214467	795657
100187476	6/25/2024	19.07.2024	FATAL ACCIDENT TO E.HARIKA MDK1866823 ALLPUR TPRN	500,000.00	SE/Op/Medak	8600215063	795659
100187491	6/25/2024	19.07.2024	FATAL ACCIDENT TO B.MAISAIAH MDK2138223 SHERILA VG	500,000.00	SE/Op/Medak	8600215136	795661
100187497	6/25/2024	19.07.2024	FATAL ACCIDENT TO 1NOCATTLE J.RAMREDY MDK2157423 T	40,000.00	SE/Op/Medak	8600215197	795663
100201679	7/4/2024	23.07.2024	FATAL ELE ACCDNT TO 1NO GOAT TO B.RAMULU EDULAPALY	7,000.00	SE/Op/Medak	8600215372	795665
100638283	10/23/2024	06.12.2024	FATAL ELE ACD NO.MDK2209724 TO D. SRINU S/O SIDDH	500,000.00	SE/Op/Medak	8600465524	848384
100638301	10/23/2024	19.11.2024	FATAL ELE ACNO.MDK2214324 K.SAROJANA W/D/O MALLAGO	500,000.00	SE/Op/Medak	8600414132	848365 & 848366
100005868	4/19/2024	24.05.2024	FATALACCIDENT TO YENNAM JANARDHAN REDY-BIBIPET	40,000.00	SE/Op/Siddipet	8600056338	749406
100005874	4/19/2024	24.05.2024	FATALACCIDENT TO MOOD JAMLIBAI-TUKYANAYAK THANDA	40,000.00	SE/Op/Siddipet	8600056338	749407
100013175	4/27/2024	20.07.2024	FATALACCIDENT TO NENAVATH POMYA NAYAK-KINDI TANDA	40,000.00	SE/Op/Siddipet	8600177847	749487
100013182	4/27/2024	20.07.2024	FATALACCIDENT TO CHAKALI VITALAIAH-KASALA	80,000.00	SE/Op/Siddipet	8600177847	749488
100013195	4/27/2024	20.07.2024	FATALACCIDENT TO NADIMINTI RAMULU-MANSANPALLY	40,000.00	SE/Op/Siddipet	8600177847	749489
100018043	5/2/2024	20.07.2024	FATALACCIDENT TO KADEM BALAIAH-MUDUMANIKYAM	40,000.00	SE/Op/Siddipet	8600177847	749490
100018050	5/2/2024	20.07.2024	FATALACCIDENT TO KANUKUNTA NARASIMHA GOUD-SAIBANPE	40,000.00	SE/Op/Siddipet	8600177847	749491
100018059	5/2/2024	20.07.2024	FATALACCIDENT TO PATNAM KUMAR-RAMSANPALLY	40,000.00	SE/Op/Siddipet	8600177847	749492
100018065	5/2/2024	20.07.2024	FATALACCIDENT TO VADLA NAGESWAR-MUDDIPET	40,000.00	SE/Op/Siddipet	8600177847	749493
100278726	7/18/2024	23.09.2024	FATALACCIDENT TO BANJA PRAVEEN-NIRJEPLA	40,000.00	SE/Op/Siddipet	8600305442	855701
100278729	7/18/2024	23.09.2024	FATALACCIDENT TO PURAM LAXMAN-DHANAMPALLY	40,000.00	SE/Op/Siddipet	8600305442	855702
100278737	7/18/2024	23.09.2024	FATALACCIDENT TO ANDOLE POCHAIAH-CHAKRIYAL	7,000.00	SE/Op/Siddipet	8600305442	855703
100278739	7/18/2024	23.09.2024	FATALACCIDENT TO M.BAKKAPPA SWAMY-MUDIMANIK	40,000.00	SE/Op/Siddipet	8600305442	855704

Document No.	Posting Date	Date of Payment	Text	GL Amount	Circle Name	Clearing Document	Cheque No.
100278802	7/18/2024	23.09.2024	FATALACCIDENT TO CHAKALI RAMESH-POCHARAM	40,000.00	SE/Op/Siddipet	8600305442	855705
100278810	7/18/2024	23.09.2024	FATALACCIDENT TO SUNKARI MANAIAH-KODUR	40,000.00	SE/Op/Siddipet	8600305442	855706
100278824	7/18/2024	23.09.2024	FATALACCIDENT TO CHAKALI SAYULU-VENDIKOLE	40,000.00	SE/Op/Siddipet	8600305442	855707
100278826	7/18/2024	23.09.2024	FATALACCIDENT TO SONTE SRISHAILAM-DAKOOR	40,000.00	SE/Op/Siddipet	8600305442	855708
100278836	7/18/2024	23.09.2024	FATALACCIDENT TO MANNE MALLAIAH-KORPOLE	40,000.00	SE/Op/Siddipet	8600305442	855709
100298113	8/6/2024	31.08.2024	FATALACCIDENT SANGY2163423 B.SANGAMAIAH S/O GALAIA	500,000.00	SE/Op/Siddipet	8600286109	855663
100298736	8/6/2024	31.08.2024	FATALACCIDENT SANGY2096223 CHIKARI SANGAIAH	500,000.00	SE/Op/Siddipet	8600286109	855664
100298745	8/6/2024	31.08.2024	FATALACCIDENT SANGY2138823 MALDODDI NARAYANA	40,000.00	SE/Op/Siddipet	8600286109	855665
100298752	8/6/2024	31.08.2024	FATALACCIDENT SANGY2144023 BANOTH SAVAI	40,000.00	SE/Op/Siddipet	8600286109	855666
100298767	8/6/2024	31.08.2024	FATALACCIDENT SANGY2175724 KARRA HARISINGH	40,000.00	SE/Op/Siddipet	8600286109	855667
100642178	10/25/2024	12.11.2024	FATALACCIDENT SANGY2058223 BELONGS CHINN SHANKREDY	40,000.00	SE/Op/Siddipet	8600412080	855775
100642205	10/25/2024	12.11.2024	FATALACCIDENT SANGY2058123- CHINN HANMANTHREDDY	40,000.00	SE/Op/Siddipet	8600412080	855776
100894700	12/30/2024	09.01.2025	VR.NO.25 FATAL PAYMENT FOR THE MN OF DEC-24	40,000.00	SE/Op/Siddipet	1500042106	855949
100894844	12/30/2024	09.01.2025	VR.NO.26 FATAL PAYMENT FOR THE MN OF DEC-24	40,000.00	SE/Op/Siddipet	1500042106	855950
100894863	12/30/2024	09.01.2025	VR.NO.27 FATAL PAYMENT FOR THE MN OF DEC-24	40,000.00	SE/Op/Siddipet	1500042106	855951
100894866	12/30/2024	09.01.2025	VR.NO.27 FATAL PAYMENT FOR THE MN OF DEC-24	40,000.00	SE/Op/Siddipet	1500042106	855952
101000996	1/20/2025	14.02.2025	Non-Dept fatal ele accident Exratia to Smt.Ketavat	40,000.00	SE/Op/Siddipet	8600570121	855793
101001028	1/20/2025	14.02.2025	Non-Dept fatal ele accident Exratia to Sri Patvari	40,000.00	SE/Op/Siddipet	8600570121	855794
101004131	1/23/2025	14.02.2025	Non-Dept fatal ele accident Exratia to Sri T. Naga	500,000.00	SE/Op/Siddipet	8600570121	855795
101004147	1/23/2025	14.02.2025	Non-Dept fatal ele accident Exratia to Sri Myakala	80,000.00	SE/Op/Siddipet	8600570121	855796
101037339	2/6/2025	14.02.2025	Non-Dept fatal ele accident Exratia to Sri Ramavat	40,000.00	SE/Op/Siddipet	8600570121	855797
101128618	2/18/2025	25.02.2025	Non-Dept fatal ele accident Exratia to Sri Chavan	40,000.00	SE/Op/Siddipet	8600570126	855806
100004699	4/18/2024	20.06.2024	FATALACCIDENT SANGY1933023 BELONGS K. SUDHAKAR	500,000.00	SE/Op/Siddipet	8600116372	653397
100004722	4/18/2024	20.06.2024	FATALACCIDENT SANGY1231022 BELONGS CHOWHAN SHIVA	40,000.00	SE/Op/Siddipet	8600116372	653398
100004732	4/18/2024	20.06.2024	FATALACCIDENT SANGY0235218 BELONGS SMT.K.DANAMMA	7,000.00	SE/Op/Siddipet	8600116372	653399
100009975	4/24/2024	23.05.2024	FATALACCIDENT SANGY2066123 BELONGS DOVUR RAJENDAR	40,000.00	SE/Op/Siddipet	8600055094	653367
100186808	6/25/2024	22.07.2024	FATALACCIDENT SANGY2179424 BANDLAMIDI SHIVA KUMAR	500,000.00	SE/Op/Siddipet	8600177560	743883
100394602	8/22/2024	17.09.2024	FATALACCIDENT SANGY2192024 JADAV PANDU, MOGUDAMPA	500,000.00	SE/Op/Siddipet	8600304374	743960
100394617	8/22/2024	17.09.2024	FATALACCIDENT SANGY2245124 Vakkareni Raju Buchinel	40,000.00	SE/Op/Siddipet	8600304374	743961
100630059	10/15/2024	18.11.2024	FATALACCIDENT SANGY2261624 P.ANTHAIAH S/O.SANGAPPA	500,000.00	SE/Op/Siddipet	8600413406	818372
100630080	10/15/2024	18.11.2024	FATALACCIDENT SANGY2227624 BEGARI CHANDANA D/O ASH	500,000.00	SE/Op/Siddipet	8600413406	818373
100900114	1/3/2025	23.01.2025	NON FATAL ACCIDENT BEGARI SIROMANI S/O BEGARI NAGA	40,000.00	SE/Op/Siddipet	8600518232	818477
101126786	2/15/2025	28.02.2025	NON DEPARTMENTAL FATAL ACCIDENT MALA MANIK	14,000.00	SE/Op/Siddipet	8600575335	898189
100015962	4/30/2024	27.05.2024	NON-DEPT FATAL ACCIDENT-SANGY1345622 TO VANAMA KUM	40,000.00	SE/Op/Sangareddy	8600111419	176915
100015974	4/30/2024	27.05.2024	NON-DEPT FATAL ACCIDENT-SANGY2057923 TO S.SUDHARSH	40,000.00	SE/Op/Sangareddy	8600111418	176914
100292147	7/31/2024	23.08.2024	NON-DEPT FATAL ACCIDENT CR.NO.1127/23-24	80,000.00	SE/Op/Sangareddy	8600295396	577221
100292158	7/31/2024	23.08.2024	NON-DEPT FATAL ACCIDENT CR.NO.1128/23-24	80,000.00	SE/Op/Sangareddy	8600295395	577220
100292167	7/31/2024	23.08.2024	NON-DEPT FATAL ACCIDENT CR.NO.1129/23-24	40,000.00	SE/Op/Sangareddy	8600295394	577219

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100392356	8/17/2024	21.09.2024	NON-DEPT FATAL ACCIDENT CR.NO.717/23-24	40,000.00	SE/Op/Sangareddy	8600350913	577264
100397020	8/24/2024	21.09.2024	NON-DEPT FATAL ACCIDENT-SANGY1884823 NALLA SAI KUM	500,000.00	SE/Op/Sangareddy	8600350917	577266
100397033	8/24/2024	21.09.2024	NON-DEPT FATAL ACCIDENT-CR.NO.987/23-24	40,000.00	SE/Op/Sangareddy	8600350914	577265
100757815	11/19/2024	27.11.2024	SANGY2132923-P.SHASHIKANT GOUD R/O GANDIGUDEM	80,000.00	SE/Op/Sangareddy	8600451620	158860
100006283	4/19/2024	23.05.2024	NDFA OF 1NoCattle of K.Ravinder Reddy MBR2021923	40,000.00	SE/Op/Mahaboobnagar	8600055993	931868
100046776	5/9/2024	23.05.2024	NDF OF DECSAED 1NO CATTLE B.NARSIMULU (ADEMBNR R)	40,000.00	SE/Op/Mahaboobnagar	8600055996	931870
100046777	5/9/2024	23.05.2024	NDF OF DECSAED 1NO CATTLE B.KRISHNAIA (ADEMBNR R)	14,000.00	SE/Op/Mahaboobnagar	8600055994	931869
100046780	5/9/2024	23.05.2024	NDF OF DECSAED 1NO CATTLE SUDARSHAN G (ADEMBNR R)	40,000.00	SE/Op/Mahaboobnagar	8600056006	931871
100046782	5/9/2024	23.05.2024	NDF OF DECSAED 1NO CATTLE SATTAIAH (ADEMBNR R)	7,000.00	SE/Op/Mahaboobnagar	8600056010	931872
100071848	5/22/2024	21.06.2024	NDFA FOR 1NO.COW Ganji Laxman - MBNR -T	40,000.00	SE/Op/Mahaboobnagar	8600116747	934658
100087494	6/1/2024	26.06.2024	NDFA FOR 1NO.COW MBR2162723(ADEMBNR R)	40,000.00	SE/Op/Mahaboobnagar	1500010628	934660
100087497	6/1/2024	26.06.2024	NDFA FOR 1NO.COW MBR2162223(ADEMBNR R)	40,000.00	SE/Op/Mahaboobnagar	8600116752	934661
100178300	6/15/2024	09.07.2024	NDFA OF Pendam Chandrashekar (ADEMBNRR	500,000.00	SE/Op/Mahaboobnagar	8600176577	934711
100178305	6/15/2024	09.07.2024	NDFA OF Kurva Pujari Mallappa cc kunta DVK	500,000.00	SE/Op/Mahaboobnagar	8600176572	934693
100178307	6/15/2024	09.07.2024	NDFA OF S.MOHANREDDY (ADE DVK)	500,000.00	SE/Op/Mahaboobnagar	8600176576	934695
100178308	6/15/2024	26.06.2024	NDFA for 2Nos goat. Sri Golla Thirumaiah -Hanwada	14,000.00	SE/Op/Mahaboobnagar	8600116748	934659
100183721	6/21/2024	20.07.2024	NDFA OF Deseaced P.Sharathkumar (MBNR2188724)	500,000.00	SE/Op/Mahaboobnagar	8600176954	934697
100190845	6/27/2024	20.07.2024	NDFA OF Deseaced M.Shivanna -CCkunta-Dvk	500,000.00	SE/Op/Mahaboobnagar	8600176953	934709
100202853	7/5/2024	12.08.2024	NDFA FOR 1NO CATTLE MBR2177224, Sabavat Balu	40,000.00	SE/Op/Mahaboobnagar	8600240782	96430
100279569	7/18/2024	12.08.2024	NDFA OF MD.HUSSAIN (ADEOPMBNR R)	40,000.00	SE/Op/Mahaboobnagar	8600240769	96423
100279578	7/18/2024	12.08.2024	NDFA OF B.SHANKARAIAH (MBR2162123) ADEMBNR R	40,000.00	SE/Op/Mahaboobnagar	8600240770	96424
100279579	7/18/2024	12.08.2024	NDFA OF SUKKAPARVATHALU (MBR2162523) MBNR R	40,000.00	SE/Op/Mahaboobnagar	8600240777	96425
100279580	7/18/2024	12.08.2024	NDFA OF SARDA VADDENNA (MBR2162023) MBNR R	40,000.00	SE/Op/Mahaboobnagar	8600240778	96426
100279582	7/18/2024	12.08.2024	NDFA OF VENKATAIAH (MBR196324) MBNR R	40,000.00	SE/Op/Mahaboobnagar	8600240779	96427
100285666	7/25/2024	31.08.2024	NDFA FOR Mangali Charan Raju -Manikonda MBNR-R	500,000.00	SE/Op/Mahaboobnagar	8600247667	96437
100641767	10/25/2024	07.11.2024	NDF OF SMT.K.CHANDRAKALA (MBR2175124)	500,000.00	SE/Op/Mahaboobnagar	8600411576	147346
100899598	1/3/2025	18.01.2025	NDF OF Kum,Vislavath Pooja (MBR2238824)	500,000.00	SE/Op/Mahaboobnagar	8600517493	147427
101003720	1/22/2025	30.01.2025	NDFA OF CH.MD.RIAYAZ AID.NO.MBNR2317424	500,000.00	SE/Op/Mahaboobnagar	8600519060	147433
101019211	2/3/2025	18.02.2025	NDFA OF 1No Cattle at SDMBNR(U)MBR2147823	40,000.00	SE/Op/Mahaboobnagar	8600569131	244323
100000548	4/8/2024	24.05.2024	1NO. BUFFALOW FATAL ACCIDENT TO P.SURENDER REDDY	40,000.00	SE/Op/Wanaparthy	8600062900	412912
100000552	4/8/2024	17.05.2024	1NO. BUFFALOW FATAL ACCIDENT TO BATHULA MALLESH	40,000.00	SE/Op/Wanaparthy	8600054769	412899
100000555	4/8/2024	17.05.2024	FATAL ACCIDENT EX-GRATIA TO LATE KALLE SHANKAR	500,000.00	SE/Op/Wanaparthy	8600054770	412900
100007760	4/22/2024	24.05.2024	FATAL ACCIDENT EX-GRATIA TO LATE U.VENKATSWAMY	500,000.00	SE/Op/Wanaparthy	8600062733	412909
100007774	4/22/2024	24.05.2024	1NO. SHE BUFFALOW FATAL ACCIDENT OF K.BHEEM REDDY	40,000.00	SE/Op/Wanaparthy	8600062872	412911
100037971	5/9/2024	24.05.2024	1NO SHE BUFFALOW FATAL ACCIDENT OF B.THIRUPATHAIAH	40,000.00	SE/Op/Wanaparthy	8600062185	412908
100066983	5/17/2024	12.06.2024	Fatal accident ex-gratia 1no Buffolo of B.Laxmaiah	40,000.00	SE/Op/Wanaparthy	8600134804	412946
100067110	5/17/2024	12.06.2024	Fatal accident ex-gratia 2no Cattle of K.Shekar	80,000.00	SE/Op/Wanaparthy	8600134803	412945
100067119	5/17/2024	12.06.2024	FATAL ACCIDENT EX-GRATIA TO LATE M.PEDDA ANJANEYUL	500,000.00	SE/Op/Wanaparthy	8600134802	412943

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100067123	5/17/2024	12.06.2024	FATAL ACCIDENT EX-GRATIA TO LATE KAVALI RAJU	500,000.00	SE/Op/Wanaparthy	8600134801	412941
100081374	5/29/2024	19.06.2024	1NO. BUFFALOW FATAL ACCIDENT OF K.MADHAVA REDDY	40,000.00	SE/Op/Wanaparthy	8600134805	412958
100090532	6/4/2024	25.06.2024	1NO BULL FATAL ACCIDENT OF P.CHINNA MASHANNA,MALKA	40,000.00	SE/Op/Wanaparthy	8600134818	412979
100090542	6/4/2024	25.06.2024	1NO. COW FATAL ACCIDENT OF ANGOTH JAMPLA, P.THANDA	40,000.00	SE/Op/Wanaparthy	8600134817	412978
100090558	6/4/2024	25.06.2024	FATAL ACCIDENT 1NO. COW OF J.VENKATAMMA,T.R.PALLY	40,000.00	SE/Op/Wanaparthy	8600134816	412977
100090658	6/4/2024	25.06.2024	FATAL ACCIDENT 3NOS CATTLE OF KOMARI DEVAIAH	120,000.00	SE/Op/Wanaparthy	8600134815	412976
100090677	6/4/2024	25.06.2024	FATAL ACCIDENT 1NO. CATTLE OF RACHURI BHIRAYA	40,000.00	SE/Op/Wanaparthy	8600134814	412975
100090682	6/4/2024	25.06.2024	FATAL ACCIDENT 1NO. CATTLE OF M.RAVINDER REDDY,CGP	40,000.00	SE/Op/Wanaparthy	8600134813	412974
100090698	6/4/2024	25.06.2024	FATAL ACCIDENT 1NO. BUFFALO OF T.BALA KRISHNA REDD	40,000.00	SE/Op/Wanaparthy	8600134812	412973
100090704	6/4/2024	25.06.2024	FATAL ACCIDENT 1NO. SHEEP OF S.NAGAMALLAIH, REMADU	7,000.00	SE/Op/Wanaparthy	8600134811	412972
100090715	6/4/2024	25.06.2024	FATAL ACCIDENT 4NOS SHEEP OF P.VENKATASWAMY, KALWA	28,000.00	SE/Op/Wanaparthy	8600134810	412971
100090727	6/4/2024	25.06.2024	FATAL ACCIDENT EX-GRATIA TO LATE ALLE LAKSHMI	500,000.00	SE/Op/Wanaparthy	8600134809	412969
100090735	6/4/2024	25.06.2024	FATAL ACCIDENT EX-GRATIA TO LATE MANGADODI VEMANNA	500,000.00	SE/Op/Wanaparthy	8600134808	412967
100090742	6/4/2024	25.06.2024	FATAL ACCIDENT EX-GRATIA TO LATE M.CHINNA MANYAM	500,000.00	SE/Op/Wanaparthy	8600134807	412965
100280902	7/20/2024	21.09.2024	FATAL ACCIDENT 1NO BULL OF S.SHESHAIAH, M.RAO PALY	40,000.00	SE/Op/Wanaparthy	8600305211	761770
100280904	7/20/2024	21.09.2024	FATAL ACCIDENT EX-GRATIA TO LATE KUNDELA MALLAIAH	500,000.00	SE/Op/Wanaparthy	8600305209	761766
100280907	7/20/2024	21.09.2024	FATAL ACCIDENT EX-GRATIA TO LATE A.KRISHNAIAH, NAG	500,000.00	SE/Op/Wanaparthy	8600305210	761768
100288663	7/27/2024	31.08.2024	2NO SHEEPS FATAL ACCIDENT OF G. BUCHNNA, KANAIPALY	14,000.00	SE/Op/Wanaparthy	8600247539	413057
100288688	7/27/2024	31.08.2024	2NO SHEEPS FATAL ACCIDENT OF M. SHIVANNA, AMMAPALY	14,000.00	SE/Op/Wanaparthy	8600247531	413056
100288725	7/27/2024	31.08.2024	1NO SHEEP FATAL ACCIDENT OF G. GUMPU GATTU, SANKIR	7,000.00	SE/Op/Wanaparthy	8600247454	413055
100288756	7/27/2024	31.08.2024	FATAL ACCIDENT EX-GRATIA TO PAKANATI GAJENDAR REDY	300,000.00	SE/Op/Wanaparthy	8600247436	413054
100396358	8/24/2024	21.09.2024	FATAL ACCIDENT EX-GRATIA TO LATE KETHAVATH RAMESH	500,000.00	SE/Op/Wanaparthy	8600305208	761764
100396364	8/24/2024	21.09.2024	FATAL ACCIDENT EX-GRATIA TO LATE KOTURI NARASIMHA	500,000.00	SE/Op/Wanaparthy	8600305207	761762
100639777	10/24/2024	24.10.2024	FATAL ACCIDENT EX-GRATIA TO LATE PARAGOLA YADAIAH	500,000.00	SE/Op/Wanaparthy	8600356575	761808
100775418	12/3/2024	24.12.2024	FATAL ACCIDENT 1NO BUFFALO OF GOPALA BALAPEERU	40,000.00	SE/Op/Wanaparthy	8600501699	573847
100775436	12/3/2024	24.12.2024	FATAL ACCIDENT 1NO BUFFALO NALLAPOTHULA ESWARAIAH	40,000.00	SE/Op/Wanaparthy	8600501687	573846
100892631	12/28/2024	07.01.2025	FATAL ACCIDENT EX-GRATIA TO LATE BISAM SATHISH	500,000.00	SE/Op/Wanaparthy	8600519360	573881
100946300	1/7/2025	24.01.2025	FATAL ACCIDENT 1NO BUFFALO GADDAMIDI VENKATAIAH	40,000.00	SE/Op/Wanaparthy	8600534559	176829
101008004	1/25/2025	28.01.2025	FATAL ACCIDENT EX-GRATIA TO LATE NENAVATH SWAMY	500,000.00	SE/Op/Wanaparthy	8600534562	176832
101018596	2/3/2025	14.02.2025	FATAL ACCIDENT EX-GRATIA TO LATE DODDI NIRANJAN	500,000.00	SE/Op/Wanaparthy	8600597948	176877
101018602	2/3/2025	13.02.2025	FATAL ACCIDENT 2NO SHEEPS K.SRISAILAM, NAGAPUR	14,000.00	SE/Op/Wanaparthy	8600586321	176871
101019722	2/4/2025	13.02.2025	FATAL ACCIDENT 6NO SHEEPS DODDI KURMAIAH, NAGAPUR	42,000.00	SE/Op/Wanaparthy	8600586320	176870
100023394	5/8/2024	24.05.2024	Ex-Gr Barigela Shivakumar,s/o Jangaiah Midjil	500,000.00	SE/Op/Mahaboobnagar	8600055601	879557
100066193	5/17/2024	21.06.2024	Ex-Gr 1No Cattle lotti Pedda Venkataiah,Chennavely	40,000.00	SE/Op/Mahaboobnagar	8600116244	879599
100070525	5/21/2024	21.06.2024	Ex-Gr 1No Cattle lotti.Padakanti Keshavulu, Konded	40,000.00	SE/Op/Mahaboobnagar	8600116245	879600
100175042	6/11/2024	19.07.2024	Ex-Gr 1No Cattle Buramoni Jyothi ,Masigundlapally	40,000.00	SE/Op/Mahaboobnagar	8600177690	879632
100189927	6/27/2024	19.07.2024	Ex-Gr to HarichadraNaik s/o Heerya Goplapur	500,000.00	SE/Op/Mahaboobnagar	8600177687	879630
100190187	6/27/2024	19.07.2024	Ex-Gr 1No Cattle C.Sudhakar Reddy R/o Kothamolgara	40,000.00	SE/Op/Mahaboobnagar	8600177694	879636

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100190241	6/27/2024	19.07.2024	Ex-Gr 1No Cattle GowReddy Bheemreddy,Knmanoor	40,000.00	SE/Op/Mahaboobnagar	8600177693	879635
100190268	6/27/2024	19.07.2024	Ex-Gr 1No Cattle Ex-Gr 1No Mohd Khaleel R/o Kancha	40,000.00	SE/Op/Mahaboobnagar	8600177692	879634
100190440	6/27/2024	23.07.2024	Ex-Gr 1No Cattle Devathala Pedda Anjaneyulu\	40,000.00	SE/Op/Mahaboobnagar	8600177695	879637
100190517	6/27/2024	19.07.2024	Ex-Gr 1No Cattle Raman Laxmaih R/o Guttakadipally	40,000.00	SE/Op/Mahaboobnagar	8600177691	879633
100225658	7/8/2024	08.08.2024	Ex-Gr to 1No catle to Marepally Shekar, Peddapaly	40,000.00	SE/Op/Mahaboobnagar	8600240624	879659
100391925	8/17/2024	21.09.2024	Ex-Gr to 4No Mandala Madhu, Shikurghanapllay	160,000.00	SE/Op/Mahaboobnagar	8600304043	73992
100397110	8/24/2024	21.09.2024	Ex-Gr to N.Pradeep Kumar S/o Yadiah Siddotam	500,000.00	SE/Op/Mahaboobnagar	8600304042	73990
100506464	9/23/2024	07.11.2024	Ex-Gr to 1No Cattle to Chinna Masaiah ,Siddhotam	40,000.00	SE/Op/Mahaboobnagar	8600411814	74051
100514187	9/30/2024	07.11.2024	Ex-Gr To Police Ramulu R/o Karkonda- MBR1999123	500,000.00	SE/Op/Mahaboobnagar	8600411812	74049
100655239	10/26/2024	29.11.2024	Ex-gr to 1no cow belongs to B.Ramchandr Reddy,KVPT	40,000.00	SE/Op/Mahaboobnagar	8600413906	74065
100843692	12/7/2024	09.01.2025	EX-Gra Kagula Balraj S/o mallaiah 22yrs jadcherla	500,000.00	SE/Op/Mahaboobnagar	8600516849	74129
100893108	12/28/2024	16.01.2025	Ex-Gr to 3No's Cattle's Belongs To S.Chendrashekar	120,000.00	SE/Op/Mahaboobnagar	8600517444	74134
100003349	4/15/2024	23.05.2024	Non.DEP. FTL.ADE/OP/ NGKL.Kotte.Venkataiah	500,000.00	SE/Op/Nagarkurnool	8600086442	935897
100003372	4/15/2024	23.05.2024	Non.DEP. FTL.ADE/OP/ ACPT.Jabbma Padma	500,000.00	SE/Op/Nagarkurnool	8600086566	935899
100003388	4/15/2024	23.05.2024	Non.DEP. FTL.ADE/OP/ KLPR.Zareena Begum.cr.no.1257	500,000.00	SE/Op/Nagarkurnool	8600086717	935901
100003412	4/15/2024	23.05.2024	Non.DEP. FTL.ADE/OP/ KLPR.Adula Gangaiah.cr.1096	40,000.00	SE/Op/Nagarkurnool	8600086775	935903
100003428	4/15/2024	23.05.2024	Non.DEP. FTL.ADE/OP/ KLPR.Katamoni Balaswamy	40,000.00	SE/Op/Nagarkurnool	8600086243	935890
100003443	4/15/2024	23.05.2024	Non.DEP. FTL.ADE/OP/ KLPR.Yaatham Venkataiah	40,000.00	SE/Op/Nagarkurnool	8600086252	935891
100003463	4/15/2024	23.05.2024	Non.DEP. FTL.ADE/OP/ KLPR.Mandla Buddaiah	40,000.00	SE/Op/Nagarkurnool	8600086263	935892
100003500	4/15/2024	23.05.2024	Non.DEP. FTL.ADE/OP/ NGKL.Sri Chetamoni Anjaneyulu	40,000.00	SE/Op/Nagarkurnool	8600086273	935893
100003508	4/15/2024	23.05.2024	Non.DEP. FTL.ADE/OP/ NGKL.Mogilla Bobbili	40,000.00	SE/Op/Nagarkurnool	8600086288	935894
100003532	4/15/2024	23.05.2024	Non.DEP. FTL.ADE/OP/ NGKL.Gulla Pedda Kashanna	40,000.00	SE/Op/Nagarkurnool	8600086392	935895
100003538	4/15/2024	23.05.2024	Non.DEP. FTL.ADE/OP/ ACPT.Golla Sreenu	40,000.00	SE/Op/Nagarkurnool	8600086434	935896
100020109	5/3/2024	23.05.2024	Non.DEP. FTL.ADE/OP/ KLPR.Gopasi Krishnaiah	40,000.00	SE/Op/Nagarkurnool	8600086801	935904
100020113	5/3/2024	23.05.2024	Non.DEP. FTL.ADE/OP/ KLPR.Dasari Shivashankar	40,000.00	SE/Op/Nagarkurnool	8600086826	935905
100020117	5/3/2024	23.05.2024	Non.DEP. FTL.ADE/OP/ KLPR.Chetamoni Satyanarayana	40,000.00	SE/Op/Nagarkurnool	8600086892	935906
100020122	5/3/2024	23.05.2024	Non.DEP. FTL.ADE/OP/ KLPR.Rachuri.Padmamma	40,000.00	SE/Op/Nagarkurnool	8600086974	935907
100020123	5/3/2024	23.05.2024	Non.DEP. FTL.ADE/OP/ KLPR.Sri.N.Mallesh	40,000.00	SE/Op/Nagarkurnool	8600087022	935912
100020128	5/8/2024	23.05.2024	Non.DEP. FTL.ADE/OP/ KLPR.Menige Ramulu	40,000.00	SE/Op/Nagarkurnool	8600086999	935908
100066098	5/17/2024	11.06.2024	Non.DEP.FTL.ADE/ ACPT.Mudavath Laxman.crno.1196/24	40,000.00	SE/Op/Nagarkurnool	8600115001	935938
100066128	5/17/2024	11.06.2024	Non.DEP.FTL.ADE/ ACPT.Suraram Reddaswamy.crno.1197	40,000.00	SE/Op/Nagarkurnool	8600115002	935939
100066185	5/17/2024	11.06.2024	Non.DEP.FTL.ADE/ KLKY.Vadyavath Sri Ramulucrno1201	40,000.00	SE/Op/Nagarkurnool	8600115003	935940
100066204	5/17/2024	11.06.2024	Non.DEP.FTL.ADE/ KLKY.Ayilla Jangaiah crno.1199/23	40,000.00	SE/Op/Nagarkurnool	8600115004	935941
100066223	5/17/2024	11.06.2024	Non.DEP.FTL.ADE/ KLKY.Vadyavath Narya crno.1198/23	40,000.00	SE/Op/Nagarkurnool	8600115005	935942
100076068	5/25/2024	19.06.2024	Non.DEP. FTL.ADE/OP/ NGKL.Smt Udthanur Revathi.	500,000.00	SE/Op/Nagarkurnool	8600116181	935955
100076113	5/25/2024	19.06.2024	Non.DEP. FTL.ADE/OP/ NGKL.Sri Nagapur Pentaiah	40,000.00	SE/Op/Nagarkurnool	8600116192	935960
100076159	5/25/2024	19.06.2024	Non.DEP. FTL.ADE/OP/ NGKL. Mayani Bangaraiah	40,000.00	SE/Op/Nagarkurnool	8600116193	935961
100076177	5/25/2024	19.06.2024	Non.DEP. FTL.ADE/OP/ NGKL. Tumu Megha Reddy	40,000.00	SE/Op/Nagarkurnool	8600116194	935962

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100076203	5/25/2024	19.06.2024	Non.DEP. FTL.ADE/OP/ NGKL. Bandari Kashanna	40,000.00	SE/Op/Nagarkurnool	8600116195	935963
100076225	5/25/2024	19.06.2024	Non.DEP. FTL.ADE/OP/ KLPR Gadudhula Sunitha	80,000.00	SE/Op/Nagarkurnool	8600116197	935964
100076258	5/25/2024	19.06.2024	Non.DEP. FTL.ADE/OP/ KLPR Poreddy Gangi Reddy	80,000.00	SE/Op/Nagarkurnool	8600116198	935965
100076286	5/25/2024	19.06.2024	Non.DEP. FTL.ADE/OP/ KLPR Jammula Pushwathimma	80,000.00	SE/Op/Nagarkurnool	8600116200	935966
100076315	5/25/2024	19.06.2024	Non.DEP. FTL.ADE/OP/ KLPR Gaddikopula Niranjan	40,000.00	SE/Op/Nagarkurnool	8600116201	935967
100076376	5/25/2024	19.06.2024	Non.DEP. FTL.ADE/ KLPR.M.Kiran Kum.s/o Sri Ramulu.	500,000.00	SE/Op/Nagarkurnool	8600116190	935958
100090775	6/4/2024	25.06.2024	Non.DEP. FTL.ADE/OP/ ACPT.Sri Mandala Parvathalu.	40,000.00	SE/Op/Nagarkurnool	8600116726	935972
100181017	6/19/2024	19.07.2024	Non.DEP. FTL.ADE/OP/ KLKY.Sri Muntha Anjaiah.	40,000.00	SE/Op/Nagarkurnool	8600177416	936002
100181028	6/19/2024	19.07.2024	Non.DEP. FTL.ADE/OP/ KLKY.Sreepuram Venkataiah	40,000.00	SE/Op/Nagarkurnool	8600177418	936003
100190862	6/27/2024	23.07.2024	Non.DEP. FTL.ADE/OP/ ACPT.Mudavath Suguna	500,000.00	SE/Op/Nagarkurnool	8600177420	936004
100190891	6/27/2024	23.07.2024	Non.DEP. FTL.ADE/OP/ ACPT.Uduthanuri Bojjamma	500,000.00	SE/Op/Nagarkurnool	8600177422	936006
100190915	6/27/2024	23.07.2024	Non.DEP. FTL.ADE/OP/ ACPT.Vankudavath BaloJI	40,000.00	SE/Op/Nagarkurnool	8600177424	936008
100190934	6/27/2024	23.07.2024	Non.DEP. FTL.ADE/OP/ KLKY.Narla Yadaiah	40,000.00	SE/Op/Nagarkurnool	8600177425	936010
100190941	6/27/2024	23.07.2024	Non.DEP. FTL.ADE/OP/ KLKY.Sandadi Manohar Reddy	7,000.00	SE/Op/Nagarkurnool	8600177426	936011
100190954	6/27/2024	23.07.2024	Non.DEP. FTL.ADE/OP/ KLKY.Apisa Pullaiah	40,000.00	SE/Op/Nagarkurnool	8600177427	936012
100190966	6/27/2024	23.07.2024	Non.DEP. FTL.ADE/OP/ KLKY.Nenavath Raju	40,000.00	SE/Op/Nagarkurnool	8600177428	936013
100190980	6/27/2024	23.07.2024	Non.DEP. FTL.ADE/OP/ KLKY.Bhogapathi Balamaisaiah	40,000.00	SE/Op/Nagarkurnool	8600177429	936014
100202709	7/4/2024	23.07.2024	Non.DEP. FTL.ADE/OP/ KLKY.Pallemoni Parvathalu	500,000.00	SE/Op/Nagarkurnool	8600177430	936015
100202710	7/4/2024	23.07.2024	Non.DEP. FTL.ADE/OP/ KLKY.Dendi Venkat Reddy	40,000.00	SE/Op/Nagarkurnool	8600177432	936017
100202711	7/4/2024	23.07.2024	Non.DEP. FTL.ADE/OP/ KLKY.Jalla Musalaiah	40,000.00	SE/Op/Nagarkurnool	8600177433	936018
100287266	7/26/2024	30.08.2024	Non.DEP. FTL.ADE/OP/ ACPT .Gokam Chandraiah.	40,000.00	SE/Op/Nagarkurnool	8600286236	936061
100287288	7/26/2024	30.08.2024	Non.DEP. FTL.ADE/OP/ ACPT .Dasari Venkateshwarlu	40,000.00	SE/Op/Nagarkurnool	8600286245	936062
100296677	8/5/2024	30.08.2024	Non.DEP. FTL.ADE/OP/ NGKL .Mekkonda Sayulu s/o Bal	500,000.00	SE/Op/Nagarkurnool	8600286228	936063
100296697	8/5/2024	30.08.2024	Non.DEP. FTL.ADE/OP/ NGKL .Koppunoor.Lingaiah	40,000.00	SE/Op/Nagarkurnool	8600286230	936064
100349096	8/8/2024	20.09.2024	Non.DEP. FTL.ADE/OP/ ACPT.Chencheti Naresh.	40,000.00	SE/Op/Nagarkurnool	8600304386	936095
100390327	8/14/2024	08.10.2024	Non.DEP. FTL.ADE/OP/ NGKL.Kyama Srisailam	40,000.00	SE/Op/Nagarkurnool	1500026692	108220
100390346	8/14/2024	08.10.2024	Non.DEP. FTL.ADE/OP/ KLPR.Budugu Mallesh	40,000.00	SE/Op/Nagarkurnool	8600355800	108219
100393664	8/20/2024	20.09.2024	Non.DEP. FTL.ADE/ KLKY.Kola PADMA.W/o K.Venkateshw	500,000.00	SE/Op/Nagarkurnool	8600304387	936096
100502198	9/19/2024	08.10.2024	Non.DEP.FTL.ADE/OP/KLKY.Madgula.Srinaiah.	40,000.00	SE/Op/Nagarkurnool	8600355799	108217
100502205	9/19/2024	08.10.2024	Non.DEP.FTL.ADE/OP/ NGKL.Jurru.Karrenna	40,000.00	SE/Op/Nagarkurnool	1500026690	108218
100522430	10/5/2024	06.11.2024	Non.DEP.FTL.ADE/OP/ NGKL..Sri Marri Beeraiah.	40,000.00	SE/Op/Nagarkurnool	1500030912	108245
100522454	10/5/2024	06.11.2024	Non.DEP.FTL.ADE/OP/ KLPR. U.Raju.Cr.No.695 / 24-25	40,000.00	SE/Op/Nagarkurnool	1500030928	108246
100522486	10/5/2024	06.11.2024	Non.DEP.FTL.ADE/OP/ NGKL.G.Krishna.Cr no.241/24-25	80,000.00	SE/Op/Nagarkurnool	1500030929	108247
100654959	11/6/2024	19.11.2024	Non.DEP.FTL.ADE/OP/ NGKL B.ANJANEYULU	500,000.00	SE/Op/Nagarkurnool	1500032112	108262
100702047	11/7/2024	26.11.2024	SABHAVAT BILYA	40,000.00	SE/Op/Nagarkurnool	1500032198	108277
100702048	11/7/2024	26.11.2024	NON DEP. PTL OP ACPT 1090/29.10.2024	500,000.00	SE/Op/Nagarkurnool	1500032199	108267
100702226	11/8/2024	26.11.2024	Non.DEP.FTL.ADE/OP/ KLPR	500,000.00	SE/Op/Nagarkurnool	1500032210	108269
100755483	11/16/2024	26.11.2024	Non.DEP.FTL.ADE/OP/ KLPR D SRINIVAS	40,000.00	SE/Op/Nagarkurnool	1500032213	108271

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100755510	11/8/2024	26.11.2024	Non.DEP.FTL.ADE/OP/ KLPR B VENKATSWAMY	40,000.00	SE/Op/Nagarkurnool	1500032568	108272
100755539	11/7/2024	26.11.2024	Non.DEP.FTL.ADE/OP/ KLPR B BAGAVANTHU	500,000.00	SE/Op/Nagarkurnool	1500032572	108275
100755548	11/16/2024	26.11.2024	Non.DEP.FTL.ADE/OP/ KLPR K SWAMY	500,000.00	SE/Op/Nagarkurnool	1500032571	108273
100764893	11/25/2024	07.12.2024	Non.DEP.FTL.ADE/OP/ NGKL KATTI THIRUPATHAMMA	500,000.00	SE/Op/Nagarkurnool	1500035733	194200
100764898	11/25/2024	07.12.2024	Non.DEP.FTL.ADE/OP/ NGKL	500,000.00	SE/Op/Nagarkurnool	1500035077	194198
100764904	11/25/2024	07.12.2024	Non.DEP.FTL.ADE/OP/ NGKL P.BEESAIA	500,000.00	SE/Op/Nagarkurnool	1500035075	194195
100764913	11/25/2024	07.12.2024	Non.DEP.FTL.ADE/OP/ ACPT 1NO CATTLE	40,000.00	SE/Op/Nagarkurnool	1500035735	194202
100764914	11/25/2024	07.12.2024	Non.DEP.FTL.ADE/OP/ ACPT 1NO CATTLE	40,000.00	SE/Op/Nagarkurnool	1500035736	194203
100764915	11/25/2024	07.12.2024	Non.DEP.FTL.ADE/OP/ ACPT 1NO CATTLE	40,000.00	SE/Op/Nagarkurnool	1500035737	194204
100775361	12/3/2024	18.12.2024	Non.DEP.FTL.ADE/OP/ KLPR	40,000.00	SE/Op/Nagarkurnool	1500036312	194213
100775378	12/3/2024	18.12.2024	Non.DEP.FTL.ADE/OP/ KLPR	40,000.00	SE/Op/Nagarkurnool	1500037746	194214
100775395	12/3/2024	18.12.2024	Non.DEP.FTL.ADE/OP/ KLPR	40,000.00	SE/Op/Nagarkurnool	1500037747	194215
100775421	12/3/2024	18.12.2024	Non.DEP.FTL.ADE/OP/ KLPR	500,000.00	SE/Op/Nagarkurnool	1500037751	194216
100775446	12/3/2024	18.12.2024	Non.DEP.FTL.ADE/OP/ KLPR	40,000.00	SE/Op/Nagarkurnool	1500037752	194218
100775460	12/3/2024	18.12.2024	Non.DEP.FTL.ADE/OP/ KLPR	40,000.00	SE/Op/Nagarkurnool	1500037791	194219
100775489	12/3/2024	18.12.2024	Non.DEP.FTL.ADE/OP/ KLPR	40,000.00	SE/Op/Nagarkurnool	1500037793	194220
100775523	12/3/2024	18.12.2024	Non.DEP.FTL.ADE/OP/ ACPT	500,000.00	SE/Op/Nagarkurnool	1500037794	194221
100775552	12/3/2024	18.12.2024	Non.DEP.FTL.ADE/OP/ ACPT	40,000.00	SE/Op/Nagarkurnool	1500037829	194223
100775583	12/3/2024	18.12.2024	Non.DEP.FTL.ADE/OP/ ACPT	40,000.00	SE/Op/Nagarkurnool	1500037830	194224
100775596	12/3/2024	18.12.2024	Non.DEP.FTL.ADE/OP/ ACPT	80,000.00	SE/Op/Nagarkurnool	1500037831	194225
100775616	12/3/2024	18.12.2024	Non.DEP.FTL.ADE/OP/ ACPT	40,000.00	SE/Op/Nagarkurnool	1500037832	194226
100775648	12/3/2024	18.12.2024	Non.DEP.FTL.ADE/OP/ ACPT	40,000.00	SE/Op/Nagarkurnool	1500037836	194227
100775669	12/3/2024	18.12.2024	Non.DEP.FTL.ADE/OP/ ACPT	40,000.00	SE/Op/Nagarkurnool	1500037837	194228
100880842	12/12/2024	20.12.2024	Non.DEP.FTL.ADE/OP/ KKTY	40,000.00	SE/Op/Nagarkurnool	1500037982	194238
100892627	12/28/2024	07.01.2025	Non.DEP.FTL.ADE/OP/ ACPT MADDERAGANDLA THIRUPATHAI	500,000.00	SE/Op/Nagarkurnool	1500041694	194258
100892634	12/28/2024	07.01.2025	Non.DEP.FTL.ADE/OP/ KKTY SAYED IMRAN AHMAD	500,000.00	SE/Op/Nagarkurnool	1500041692	194256
100903141	1/6/2024	17.01.2025	Non.DEP.FTL.ADE/OP/ KLPR	40,000.00	SE/Op/Nagarkurnool	1500041718	194271
100948044	1/8/2025	17.01.2025	Non.DEP.FTL.ADE/OP/ KKTY	500,000.00	SE/Op/Nagarkurnool	1500041712	194269
100962049	1/8/2025	22.01.2025	Non.DEP.FTL.ADE/OP/NGKL	40,000.00	SE/Op/Nagarkurnool	1500043135	194282
100996863	1/16/2025	23.01.2025	Non.DEP.FTL.ADE/OP/ KKTY DERANGULA NARASIMHA	500,000.00	SE/Op/Nagarkurnool	1500043137	194285
100996878	1/16/2025	23.01.2025	Non.DEP.FTL.ADE/OP/ KLPR KAKAM GUNDAIAH	500,000.00	SE/Op/Nagarkurnool	1500043136	194283
100999383	1/18/2025	23.01.2025	Non.DEP.FTL.ADE/OP/ KKTY BANDARI ANJANAMMA	500,000.00	SE/Op/Nagarkurnool	1500043138	194287
101002369	1/21/2025	13.02.2025	Non.DEP.FTL.ADE/OP/ KLPR	40,000.00	SE/Op/Nagarkurnool	1500046738	237480
101002385	1/21/2025	13.02.2025	Non.DEP.FTL.ADE/OP/ NGKL	40,000.00	SE/Op/Nagarkurnool	1500047937	237481
101002402	1/21/2025	13.02.2025	Non.DEP.FTL.ADE/OP/ KKTY	40,000.00	SE/Op/Nagarkurnool	1500047938	237482
101002408	1/21/2025	13.02.2025	Non.DEP.FTL.ADE/OP/ KKTY	40,000.00	SE/Op/Nagarkurnool	1500047939	237483
101004969	1/23/2025	13.02.2025	Non.DEP.FTL.ADE/OP/ ACPT 1NO CATTLE	40,000.00	SE/Op/Nagarkurnool	1500047940	237484
101004970	1/23/2025	13.02.2025	Non.DEP.FTL.ADE/OP/ ACPT 1NO CATTLE	40,000.00	SE/Op/Nagarkurnool	1500047941	237485

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101004971	1/23/2025	13.02.2025	Non.DEP.FTL.ADE/OP/ ACPT 1NO CATTLE	40,000.00	SE/Op/Nagarkurnool	1500047942	237486
101004972	1/23/2025	13.02.2025	Non.DEP.FTL.ADE/OP/ ACPT 1NO GOAT	7,000.00	SE/Op/Nagarkurnool	1500047943	237487
101004973	1/23/2025	13.02.2025	Non.DEP.FTL.ADE/OP/ ACPT 1NO CATTLE	40,000.00	SE/Op/Nagarkurnool	1500047944	237488
101004974	1/23/2025	13.02.2025	Non.DEP.FTL.ADE/OP/ ACPT 1NO CATTLE	40,000.00	SE/Op/Nagarkurnool	1500047945	237489
101004975	1/23/2025	13.02.2025	Non.DEP.FTL.ADE/OP/ ACPT 1NO CATTLE	40,000.00	SE/Op/Nagarkurnool	1500047946	237490
101011913	1/29/2025	13.02.2025	Non.DEP.FTL.ADE/OP/ KLPR 1NO CATTLE	40,000.00	SE/Op/Nagarkurnool	1500047947	237491
101123711	2/12/2025	06.03.2025	Non.DEP.FTL.ADE/OP/ KLPR	500,000.00	SE/Op/Nagarkurnool	1500050713	237540
101123720	2/12/2025	06.03.2025	Non.DEP.FTL.ADE/OP/ ACPT	40,000.00	SE/Op/Nagarkurnool	1500050715	237542
101123725	2/12/2025	06.03.2025	Non.DEP.FTL.ADE/OP/ KLPR	40,000.00	SE/Op/Nagarkurnool	1500050716	237543
101123726	2/12/2025	06.03.2025	Non.DEP.FTL.ADE/OP/ KLPR	80,000.00	SE/Op/Nagarkurnool	1500050717	237544
101123738	2/12/2025	06.03.2025	Non.DEP.FTL.ADE/OP/ KLPR	40,000.00	SE/Op/Nagarkurnool	1500051028	237545
101123740	2/12/2025	06.03.2025	Non.DEP.FTL.ADE/OP/ KLPR	80,000.00	SE/Op/Nagarkurnool	1500051029	237546
101123741	2/12/2025	06.03.2025	Non.DEP.FTL.ADE/OP/ KLPR	80,000.00	SE/Op/Nagarkurnool	1500051069	237550
101123742	2/12/2025	06.03.2025	Non.DEP.FTL.ADE/OP/ KLPR	40,000.00	SE/Op/Nagarkurnool	1500051030	237547
101123744	2/12/2025	06.03.2025	Non.DEP.FTL.ADE/OP/ KLPR	500,000.00	SE/Op/Nagarkurnool	1500051031	237548
101132603	2/22/2025	06.03.2025	Non.DEP.FTL.ADE/OP/ ACPT	40,000.00	SE/Op/Nagarkurnool	1500050709	237537
101132622	2/22/2025	06.03.2025	Non.DEP.FTL.ADE/OP/ NGKL	40,000.00	SE/Op/Nagarkurnool	1500050708	237536
101132632	2/22/2025	06.03.2025	Non.DEP.FTL.ADE/OP/ NGKL	40,000.00	SE/Op/Nagarkurnool	1500050710	237538
100012836	4/27/2024	23.05.2024	Ex-gratia to Ranganna(GDL2100423) at Nettempad(V)	500,000.00	SE/Op/Gadwal	1500006105	984187
100078706	5/27/2024	20.06.2024	Ex-gratia to K.Suresh(GDL2168024) at K.T.Doddi(V)	200,000.00	SE/Op/Gadwal	1500009743	984230
100080664	5/28/2024	19.06.2024	Ex-gratia to C Manikyamma(GDL2174624) at Gadwal	500,000.00	SE/Op/Gadwal	1500009596	984229
100179637	6/18/2024	16.07.2024	Ex-gratia to G Aravind(GDL1721722)at Thatikunta(v)	500,000.00	SE/Op/Gadwal	1500013715	984261&262
100232353	7/9/2024	06.08.2024	Ex-Gratia to S.Satyanna(GDL1468422)at CTPadu Vlg	40,000.00	SE/Op/Gadwal	1500016528	44809
100232363	7/9/2024	06.08.2024	Ex-Gratia to S.Mosha(GDL1468522)at CTPadu Vlg	40,000.00	SE/Op/Gadwal	1500016527	44808
100274937	7/12/2024	06.08.2024	Ex-Gratia to G.Karreppa(GDL2119923)at Rangapuram v	40,000.00	SE/Op/Gadwal	1500016529	44810
100312919	8/7/2024	30.08.2024	Ex-Gratia to Tippanna(GDL2241524)at Nettempadu(V)	500,000.00	SE/Op/Gadwal	1500019633	44830
100390318	8/14/2024	20.09.2024	Ex-Gratia of E.Savaramma(GDL2189224)at Shabad(V)	500,000.00	SE/Op/Gadwal	1500022220	44862
100499457	9/13/2024	05.10.2024	Ex-Gratia of Boya Anjaneyulu(GDL1771922)at Aloor(V	500,000.00	SE/Op/Gadwal	1500025982	117732
100652777	11/5/2024	19.11.2024	Ex-Gratia of Doulath Bee(GDL2223624)at Pathapalem	500,000.00	SE/Op/Gadwal	8600412672	117774
100751980	11/12/2024	27.11.2024	Ex-Gratia Of Ramudu(GDL2269024)at Edigonipally Vlg	500,000.00	SE/Op/Gadwal	1500032585	1117778
100752822	11/12/2024	26.11.2024	Ex-Gratia Of K.Buddanna(GDL2325024)at Yersandoddi	500,000.00	SE/Op/Gadwal	1500032589	117781
100753711	11/13/2024	26.11.2024	Ex-Gratia Of Imam Sab(GDL2265524)at Pathapalem (V)	500,000.00	SE/Op/Gadwal	1500032588	117780
100757127	11/18/2024	27.11.2024	Ex-Gratia Of B.Nagaraju(GDL1926823)at Palcherla(V)	40,000.00	SE/Op/Gadwal	1500032587	117779
100757492	11/19/2024	27.11.2024	Ex-Gratia Of K.Bhulakshmi(GDL2254624)at Nandinne(V	500,000.00	SE/Op/Gadwal	1500032590	117783
100768338	11/28/2024	06.12.2024	Ex-Gratia to J.Vinesh(GDL2297324) at Manopad Vlg	500,000.00	SE/Op/Gadwal	8600464129	117810
100768344	11/28/2024	06.12.2024	ExGratia1NoCattleOfYebelu(GDL2171024)at Nagardoddi	40,000.00	SE/Op/Gadwal	8600464128	117809
100885535	12/18/2024	20.12.2024	Ex-Gratia to KrishnaRed(GDL2340724)at Garlapad Vlg	200,000.00	SE/Op/Gadwal	8600465018	209558
100995759	1/15/2025	17.01.2025	Ex-Gratia to SaiCharan(GDL2224724)at C.Thandrapadu	500,000.00	SE/Op/Gadwal	8600517883	209594

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100998815	1/18/2025	23.01.2025	Ex-Gratia to K.BheemuduGDL2254824)at C.Thandrapadu	500,000.00	SE/Op/Gadwal	8600518246	209600
101010238	1/28/2025	13.02.2025	Ex-Gratia to S.Thimmappa(GDL2347524)at Tanagala Vg	40,000.00	SE/Op/Gadwal	8600569718	209630
101114330	2/10/2025	20.02.2025	Ex-Gratia to Macha Govindu(GDL1994423)at Bingidodi	40,000.00	SE/Op/Gadwal	8600569719	209628
100010811	4/25/2024	24.05.2024	A.Prabakar reddy s/o A.Kistareddy Lankl.v Narva.S	40,000.00	SE/Op/Narayanpet	8600056410	869272
100011418	4/25/2024	24.05.2024	E.Pedda Hanmai s/o E.Ramaiah Gadhiryal.v Mohmmad.S	40,000.00	SE/Op/Narayanpet	8600056030	869270
100011430	4/25/2024	24.05.2024	Golla.Yadaiah s/o G.Kondaiah Chinnawar.V Ganded.S	40,000.00	SE/Op/Narayanpet	8600056031	869271
100011449	4/25/2024	24.05.2024	S.Mogulaiah s/o S.Narsaiah Nancharla.V Mahammad.S	40,000.00	SE/Op/Narayanpet	8600056032	869283
100011457	4/25/2024	24.05.2024	D.Keshavulu s/o D.Yelappa Deshaipall.V Mahammad.S	40,000.00	SE/Op/Narayanpet	8600056033	869282
100011468	4/25/2024	24.05.2024	M.Venkataia s/o Late.M.Basaiah Julapall.V Maham.S	40,000.00	SE/Op/Narayanpet	8600056034	869281
100011477	4/25/2024	24.05.2024	B.Chinna Seenai s/o B.Sayappa R.R.Pally.V Ganded.S	40,000.00	SE/Op/Narayanpet	8600056035	869280
100015272	4/29/2024	24.05.2024	M.Srinivasulu s/o M.Kondappa Kistapor.V Dhanwada.S	40,000.00	SE/Op/Narayanpet	8600056443	869275
100015307	4/29/2024	24.05.2024	K.Srisailam s/o Malappa P.Chintha Kunta.V Marika.S	40,000.00	SE/Op/Narayanpet	8600056432	869274
100015331	4/29/2024	24.05.2024	Dodi.Ammana s/o D.Hanumanthu Sathyawar.V Makthal.S	40,000.00	SE/Op/Narayanpet	8600056439	869273
100015987	4/30/2024	24.05.2024	N.Hanmanthu s/o Hanmappa Chityala.V Makthal.S	40,000.00	SE/Op/Narayanpet	8600056159	869278
100016016	4/30/2024	24.05.2024	Dandu.Balreddy s/o D.Kistared Gudigandla.V MKL	40,000.00	SE/Op/Narayanpet	8600056160	869277
100016037	4/30/2024	24.05.2024	Kavali.Venkataiah s/o K.Ramappa Gudigandla.V MKL	40,000.00	SE/Op/Narayanpet	8600056444	869276
100016046	4/30/2024	24.05.2024	M.Srinivasulu s/o Chanappa Gaddampaly.V MKL	80,000.00	SE/Op/Narayanpet	8600056157	869279
100022654	5/7/2024	24.05.2024	Kolubai.Shrisailam s/o K.Yelappa Manapur.v Kothapa	40,000.00	SE/Op/Narayanpet	8600056405	869269
100079177	6/26/2024	18.11.2024	NDFEA C.Balakistaiah s/o B.Narsapa Dhanwada.V&M	40,000.00	SE/Op/Narayanpet	8600450855	997266
100079201	6/26/2024	22.10.2024	NDFEA K.Ashappa s/o Balappa Narayanpet.V&M	40,000.00	SE/Op/Narayanpet	8600356360	997224
100085061	5/31/2024	22.06.2024	NDFEA R.Ramchandrappa s/o Santhppa Maddur.V&M	500,000.00	SE/Op/Narayanpet	8600116388	8.6933E+11
100130645	6/7/2024	26.06.2024	Veerender Reddy s/o Hanmanth reddy Mirzapor.v Kosg	40,000.00	SE/Op/Narayanpet	8600134830	869332
100139135	6/10/2024	18.11.2024	U.Mahipal s/o U.Chandrappa Pallerla.V Maddur.S	40,000.00	SE/Op/Narayanpet	8600450856	997261
100186680	6/25/2024	18.11.2024	Balanarsappa s/o Gundappa S.Banda.V Makthal.S	40,000.00	SE/Op/Narayanpet	8600450854	997260
100187839	6/25/2024	26.06.2024	K.Ashaiah Goud s/o Buggaiah Gundmal.V Kosgi.S	500,000.00	SE/Op/Narayanpet	8600134835	8.69336E+11
100199380	7/2/2024	23.07.2024	K.Hanmanthu s/o Hanumanthu Chinthaldine.v Maddur	500,000.00	SE/Op/Narayanpet	8600178068	997107
100199382	7/2/2024	23.07.2024	J.Mallaiah s/o Bichappa Gundumal.V &M Kosgi.S	40,000.00	SE/Op/Narayanpet	8600178075	997112
100199383	7/2/2024	23.07.2024	T.Anjaneyulu s/o Venkatramulu Pathapaly.V Dhanwada	40,000.00	SE/Op/Narayanpet	8600178074	997111
100200704	7/3/2024	08.08.2024	Lalappa s/o Thirumalappa Maddur.V & M	40,000.00	SE/Op/Narayanpet	8600242276	997144
100202971	7/5/2024	23.07.2024	Ramanjaneyulu s/o Polappa Jaklair.V Utkoor M	40,000.00	SE/Op/Narayanpet	8600178071	997109
100202998	7/5/2024	23.07.2024	Duppali.Ammanna s/o Tayappa Utkoor M & M	40,000.00	SE/Op/Narayanpet	8600178073	997110
100275496	7/12/2024	08.08.2024	A.Shiva Kumar s/o Ananthaiah Bijjaram.V Kosgi.S	500,000.00	SE/Op/Narayanpet	8600242275	9.97143E+11
100407301	9/3/2024	07.10.2024	M.N.Reddy s/o N.L.Reddy Parmandoddi.Magnoor.S	40,000.00	SE/Op/Narayanpet	1500027357	997215
100509413	9/25/2024	18.11.2024	NDFEA K.Thimmappa s/o K.Babu Makthal.V&M	500,000.00	SE/Op/Narayanpet	8600456575	997267
100509436	9/25/2024	18.11.2024	NDFEA NarsaGoud s/o Thippanna Edavaly.V Utkol.S	40,000.00	SE/Op/Narayanpet	8600450857	997258
100511789	9/27/2024	18.11.2024	NDFA K.Chandraiah s/o Mogulaiah Kosgi.v	500,000.00	SE/Op/Narayanpet	8600456685	997264
100649775	11/2/2024	18.11.2024	NDFEA Mahesh Goud s/o Venkatana goud Makthal.T	500,000.00	SE/Op/Narayanpet	8600456687	997262
100754291	11/14/2024	28.11.2024	NDFEA M.Sudharshan s/o Kankappa P.Jetram.V Utkor.	40,000.00	SE/Op/Narayanpet	8600450859	997273

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100768997	11/28/2024	06.12.2024	G.Chennappa s/o G.Ramulu A.R.Pally.V NRPT.R	40,000.00	SE/Op/Narayanpet	8600510372	122430
100769006	11/28/2024	06.12.2024	G.Thimappa s/o G.Ramanna A.R.Pally.V NRPT.R	40,000.00	SE/Op/Narayanpet	8600510371	122429
101011592	1/29/2025	13.02.2025	NDFEA C Yellesh s/o Yellappa	7,000.00	SE/Op/Narayanpet	8600587001	122528
100000429	4/8/2024	18.05.2024	acdntoccrdcattleNLG2070823,KotlaVenkanna,K.K.Gudem	40,000.00	SE/Op/Nalgonda	8600054985	959827
100000457	4/8/2024	23.05.2024	acdntoccrdcattleNLG2104223,Jammu Ashok,S/o.Illaiah	40,000.00	SE/Op/Nalgonda	1500006988	959867
100016154	4/30/2024	23.05.2024	eleacdntoccrdto1no.cattletoG.Bachayya(NLG2143523)	40,000.00	SE/Op/Nalgonda	1500006989	959868
100016158	4/30/2024	23.05.2024	eleacdntoccrdto1no.cattletoVchinayesu(NLG1905723)	40,000.00	SE/Op/Nalgonda	8600056050	959869
100016162	4/30/2024	23.05.2024	CGM/OP/RURAL 7427/23, 17.02.2024	40,000.00	SE/Op/Nalgonda	8600056051	959870
100079991	5/28/2024	26.06.2024	eleacdntoccrdto1no.cattletoP.srinu(NLG2104523)	40,000.00	SE/Op/Nalgonda	8600134859	959945
100080027	5/28/2024	26.06.2024	eleacdntoccrdto1no.cattletoY.Andalu(NLG2095023)	40,000.00	SE/Op/Nalgonda	8600134874	959955
100088474	6/3/2024	26.06.2024	acdntoccrdcattleKondetiGaneshNLG2120923	40,000.00	SE/Op/Nalgonda	8600134872	959954
100177594	6/14/2024	23.07.2024	acdntoccrdcattlePallevenkanna,NLG2082323,P.Gundla	40,000.00	SE/Op/Nalgonda	8600177887	960007
100177608	6/14/2024	19.07.2024	acdntoccrdHumanVemula Srinu(NLG2070323),S.Gowrara	500,000.00	SE/Op/Nalgonda	8600177880	960000
100177751	6/14/2024	05.11.2024	eleacdnccrd1no.cattleNimmanagotiRamaiahNLG0447220	40,000.00	SE/Op/Nalgonda	8600411771	72493
100177760	6/14/2024	05.11.2024	eleacdnccrd1no.cattleKonaShobhaRaniNLG1317422	40,000.00	SE/Op/Nalgonda	8600411772	72494
100177776	6/14/2024	19.07.2024	eleacdnccrd1nocattlePinapu RamalngaredyNLG2096823	40,000.00	SE/Op/Nalgonda	8600177882	960002
100177785	6/14/2024	23.07.2024	eleacdnccrd1nocattleMartha Venkanna NLG1317322	40,000.00	SE/Op/Nalgonda	8600177886	960006
100177796	6/14/2024	23.07.2024	eleacdnccrd1nocattleGunduNagammaNLG1317522	40,000.00	SE/Op/Nalgonda	8600177885	960005
100177917	6/14/2024	16.11.2024	eleacdnccrd1no.cattleMandaliGangaiahNLG2187024	40,000.00	SE/Op/Nalgonda	8600412603	30001716
100188310	6/26/2024	23.07.2024	eleacdnccrd1no.cattleAvula NagarajuNLG2005623	40,000.00	SE/Op/Nalgonda	8600177888	960008
100188318	6/26/2024	23.07.2024	eleacdnccrd1no.cattleGolla VenkannaNLG1340122	40,000.00	SE/Op/Nalgonda	8600177889	960009
100202504	7/4/2024	06.08.2024	eleacdn1no.HumanNandyalajaganS/o.Mallaredy2143323	500,000.00	SE/Op/Nalgonda	8600241597	960065
100278962	7/18/2024	06.08.2024	CGM/OP/RURAL/Hyd/DE(T)/ADE(T)/F.No. ./D.No.2151	500,000.00	SE/Op/Nalgonda	8600241595	960063
100278964	7/18/2024	06.08.2024	CGM/OP/RURAL/Hyd/DE(T)/ADE(T)/F.No.acc ./D.No.8065	40,000.00	SE/Op/Nalgonda	8600241594	960062
100280011	7/18/2024	06.08.2024	eleacdnHumanEnjamjithenderedymushmplyNLG2215424	500,000.00	SE/Op/Nalgonda	8600241592	960060
100280029	7/18/2024	06.08.2024	eleacdn1no.CattleJeripothulaBixam,NLG1744422	40,000.00	SE/Op/Nalgonda	8600241591	20240806
100290146	4/30/2024	24.08.2024	CGM/OP/RURAL/Hyd/DE(T)/ADE(T)/F.No.Accd./D.No.8160	40,000.00	SE/Op/Nalgonda	8600245220	960079
100392974	8/20/2024	21.09.2024	eleacdn1no.CattlebelgstoKaringsaiduluNLG2080223	40,000.00	SE/Op/Nalgonda	8600305201	72401
100392989	8/20/2024	21.09.2024	eleacdn1noCatlebelgstoSnkraboinalaxmamaNLG2104423	40,000.00	SE/Op/Nalgonda	8600305202	72403
100393002	8/20/2024	21.09.2024	eleacdn1noCatlebelgstoChitasandepredyNLG2084423	40,000.00	SE/Op/Nalgonda	8600305200	72402
100393054	8/20/2024	21.09.2024	eleacdn1noCatlebelgstoMamaidiRamuluNLG1723122	40,000.00	SE/Op/Nalgonda	8600305203	72404
100419986	9/6/2024	05.11.2024	eleacdn1noCatlebelgsYelkaMallaiahNLG0231218	40,000.00	SE/Op/Nalgonda	8600411780	72495
100509307	9/25/2024	09.10.2024	eleacdn1noCatlebelgsK.MaraiahS/o.MaraiahNLG1318922	40,000.00	SE/Op/Nalgonda	8600356887	72450451
100512710	9/28/2024	09.10.2024	eleacdn1noCatlebelgsG.NarsireddyNLG1330822,Elikatt	40,000.00	SE/Op/Nalgonda	8600356887	72450451
100535331	10/7/2024	17.12.2024	CGM/OP/RURAL/Hyd/DE(T)/ADE(T)/F.No.Accd./D.No.3404	80,000.00	SE/Op/Nalgonda	8600465029	72554
100640031	10/24/2024	05.11.2024	eleacdnccrd1no.CattlebelongsKappalaVenkanna,Kopple	40,000.00	SE/Op/Nalgonda	8600411781	72496
100640725	10/24/2024	05.11.2024	1no.CattlebelongsGaigulaChinasomaiahNLG0508920	40,000.00	SE/Op/Nalgonda	8600411782	72497
100717338	10/14/2024	16.11.2024	MemoNo.CE/OP/Rural/Hyd/DE(T)/ADE(T)/D.No.3279,27.8	500,000.00	SE/Op/Nalgonda	1500031419	30001716

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100717368	10/14/2024	16.11.2024	M.No.CE/OP/Rural/Hyd/DE(T)/ADE(T)/D.No.3684,04.10.	500,000.00	SE/Op/Nalgonda	8600412605	30001716
100717379	10/14/2024	16.11.2024	eleacdn1noCatleJ.DamodharNLG2104123	40,000.00	SE/Op/Nalgonda	8600412604	30001716
100771797	11/30/2024	17.12.2024	CGM/OP/Rural/Hyd/DE(T)/ADE(T)/F.NoAccdt.D.No.232	40,000.00	SE/Op/Nalgonda	1500036709	30001899
100771801	11/30/2024	17.12.2024	CGM/OP/Rural/Hyd/DE(T)/ADE(T)/F.NoAccdt.D.No.233	40,000.00	SE/Op/Nalgonda	8600465192	30001899
100899227	1/3/2025	10.01.2025	Elec.acdntoccrdtocattleA.KrishnaReddy(NLG2233224)	40,000.00	SE/Op/Nalgonda	1500039431	72598
100997074	5/17/2024	24.01.2025	Elec.acdntoccrdtocattleblgsJ.poolammaNLG1614922	40,000.00	SE/Op/Nalgonda	8600518774	72608
101001885	1/21/2025	24.01.2025	fatalelec.accdccuredtoJ.RenukaW/o.Mallh(NLG2205024	500,000.00	SE/Op/Nalgonda	8600518775	72606
101005718	1/24/2025	30.01.2025	Ex-gratia of Jorrigala Srinivas(NLG2295324)NKP	500,000.00	SE/Op/Nalgonda	8600536644	72610
101046096	2/7/2025	20.02.2025	Dasari Anjaiah S/o Janaiah kothapeta,Kethepally	200,000.00	SE/Op/Nalgonda	8600570431	72659
100003755	4/16/2024	24.05.2024	Sri Pagadala Mallaiah s/o Anthaiah SNO-1155/23-24	40,000.00	SE/Op/Suryapet	8600056343	826580
100003765	4/16/2024	24.05.2024	Smt Nellutla Pramilaw/o Late.SomaiahSNO-1149/23-24	500,000.00	SE/Op/Suryapet	8600056343	826581
100003777	4/16/2024	24.05.2024	Sri Natala Veerareddy s/oVenkat ReddySNO-386/23-24	40,000.00	SE/Op/Suryapet	8600056343	826582
100003798	4/16/2024	24.05.2024	Sri Lakavath Ramulu s/o Seetharam SNO-1151/23-24	40,000.00	SE/Op/Suryapet	8600056343	826583
100003827	4/16/2024	24.05.2024	Sri Gundagani Somaiah s/o Rajaiah SNO-1165/23-24	40,000.00	SE/Op/Suryapet	8600056343	826584
100003834	4/16/2024	24.05.2024	Sri Barpati Somaiah s/o Venkataiah SNO-1162/23-24	40,000.00	SE/Op/Suryapet	8600056343	826585
100009980	4/24/2024	23.05.2024	Smt Banoth Bujji W/O Lakpathi SNO-1152/23-24	40,000.00	SE/Op/Suryapet	8600056342	826577
100009986	4/24/2024	23.05.2024	Smt Banoth Kousalya W/O Champla SNO-1163/23-24	40,000.00	SE/Op/Suryapet	8600056342	826578
100011314	4/25/2024	23.05.2024	Sri Ambothu Dheva S/O Venkati SNO.1164/23-24	7,000.00	SE/Op/Suryapet	8600056342	826579
100063075	5/14/2024	20.06.2024	Sri Samudrala.Lakshmaiah H/O Mangamma sno-36/24-25	500,000.00	SE/Op/Suryapet	8600116785	3542
100084122	5/30/2024	26.06.2024	Smt Bojja Prameela w/o Devaiah sno1184/23-24	40,000.00	SE/Op/Suryapet	8600116806	3545
100087307	6/1/2024	26.06.2024	Sri Dindugalla Lingaraju s/o Biksham SNO 119/24-25	120,000.00	SE/Op/Suryapet	8600116806	3546
100087337	6/1/2024	26.06.2024	Malleboina Katamaiah s/o Veeraswamy SNO 118/24-25	40,000.00	SE/Op/Suryapet	8600116806	3547
100279878	7/19/2024	31.08.2024	Honble senior civil judge at surypet(os.no10of2011	445,292.00	SE/Op/Suryapet	8600251525	3642
100279913	7/19/2024	31.08.2024	Smt Mallepaka Pulammaw/o Dayaker(late)SNO180/24-25	500,000.00	SE/Op/Suryapet	1500019758	3640
100510881	9/26/2024	16.10.2024	Sri Pulugujja Mahender s/o Biksham, sno 242/24-25	40,000.00	SE/Op/Suryapet	1500026643	3714
100632212	10/18/2024	06.11.2024	Smt B.Kamalamma W/O Late B.Lingaiah SNO 243/24-25	500,000.00	SE/Op/Suryapet	8600411898	82359
100641384	10/25/2024	06.11.2024	Dharavath Somla F/O Ngaraj sno 286/24-25	500,000.00	SE/Op/Suryapet	8600411899	82361
100653695	11/5/2024	16.11.2024	Smt.Banothu Hasli D/oG.Lakya R/o Cholla Thanda	500,000.00	SE/Op/Suryapet	8600412252	82364
100654379	11/6/2024	16.11.2024	Sri.Padakanti Ramanachari,S/o Somaiah R/o Bopparam	500,000.00	SE/Op/Suryapet	8600412253	82366
100765453	11/26/2024	06.12.2024	Smt Lakavath Jayamma,W/oLate L.Somulu Loyapally(V)	500,000.00	SE/Op/Suryapet	8600464727	82397
100765514	11/26/2024	06.12.2024	Sri.Gangapuri Durgaiah S/o Katamaiah, Nagulapahad	40,000.00	SE/Op/Suryapet	8600464726	82396
100780429	12/6/2024	21.12.2024	Sri Alli Mallesh,S/o Alli Ramulu R/o Chandupatla	500,000.00	SE/Op/Suryapet	8600464733	82405
100780454	12/6/2024	21.12.2024	Uppula Erraiah,S/o Lingaiah, Machanapally(V)	40,000.00	SE/Op/Suryapet	8600464735	82409
100781070	12/7/2024	21.12.2024	Sri Asamalla Mosha,H/oAsamalla Jayamma,Sangem(V)	500,000.00	SE/Op/Suryapet	8600464732	82403
100781123	12/7/2024	21.12.2024	Bobbali Mahesh,H/o Bobbali Sravanthi Kottagudem(V)	500,000.00	SE/Op/Suryapet	8600464734	82407
100862987	12/10/2024	22.12.2024	Dharavath Ramulu S/o Teekya Pandyanaik Thanda(V)	40,000.00	SE/Op/Suryapet	8600464736	82412
100893808	12/28/2024	07.01.2025	Sri Vadde Peddulu S/o Madharu R/oWardhamanukota(V)	40,000.00	SE/Op/Suryapet	8600518197	82444
100894606	12/30/2024	07.01.2025	Lingam Venkatramulu S/oRamanarsaiahR/oChandupatla	40,000.00	SE/Op/Suryapet	8600518198	82445

Document No.	Posting Date	Date of Payment	Text	GL Amount	Circle Name	Clearing Document	Cheque No.
100895078	12/30/2024	07.01.2025	Sri Bairaboina Jogaiah S/o Bhadraiah srpt T-I	40,000.00	SE/Op/Suryapet	8600518199	82446
100895247	12/30/2024	07.01.2025	Sri Kodadala Upender(son) of K.Venkanna	500,000.00	SE/Op/Suryapet	8600518200	82447
101002603	1/21/2025	27.01.2025	Dharavath Linga S/o Somla,R/o Pachya Thanda (V)	40,000.00	SE/Op/Suryapet	8600519063	82455
101122307	2/11/2025	20.02.2025	Jatoth Babulal S/o Chandru R/o Ramkoti Thanda(V)	7,000.00	SE/Op/Suryapet	8600569775	82503
100000428	4/8/2024	25.05.2024	SYPT051902 01NO VELUPULA RANGAIAH S/O GOPAIAH	40,000.00	SE/Op/Suryapet	8600056641	990178
100007638	4/22/2024	25.05.2024	SYPT1696922 MARABOINA NAGALAKSHMI S/O RAMANJANEY	40,000.00	SE/Op/Suryapet	8600056642	990179
100007640	4/22/2024	25.05.2024	SYPT1290222 1NO CHALLA RAMUDU S/O VENKATESHWARLU	500,000.00	SE/Op/Suryapet	8600056645	990180
100018427	5/2/2024	25.05.2024	SYPT1876823 CHERUKUPALLI GURUSWAMI S/O LACHAIAH	40,000.00	SE/Op/Suryapet	8600056647	990185
100018437	5/2/2024	25.05.2024	SYPT1700922 PAGADALA GOPIKRISHNA S/O ANJANEYULU	360,000.00	SE/Op/Suryapet	8600056651	990186
100062791	5/10/2024	24.05.2024	SYPT2091423 BANOTHU BABU S/O BADYA	500,000.00	SE/Op/Suryapet	8600056637	990157
100070386	5/21/2024	11.06.2024	SYPT0945321 1NO DHARAVATHU MOHAN S/O TEEKAM	40,000.00	SE/Op/Suryapet	8600115052	990248
100070395	5/21/2024	11.06.2024	SYPT051872 ALUGUBELLY NARASIREDDY S/O NARAYANAR	40,000.00	SE/Op/Suryapet	8600115053	990249
100073729	5/23/2024	11.06.2024	SYPT1538922 1NO GUNDARAPU RAMULU S/O ACHAIAH	40,000.00	SE/Op/Suryapet	8600115050	990246
100073743	5/23/2024	11.06.2024	SYPT2133923 3NO BATTA LINGAMMA S/O PULLAIAH	120,000.00	SE/Op/Suryapet	8600115051	990247
100175100	6/12/2024	26.06.2024	SYPT1026221 GUDIPALLI LAKSHMI D/O VEERASWAMY	500,000.00	SE/Op/Suryapet	8600129630	990281
100184324	6/22/2024	20.07.2024	SYPT1700022 1NO PAGIDI VENKAIAH S/O NARSAIAH	40,000.00	SE/Op/Suryapet	8600177778	990331
100190655	6/27/2024	20.07.2024	SYPT2171124 PATLA SAIDULU S/O PICHAIAH	500,000.00	SE/Op/Suryapet	8600177777	990329
100190663	6/27/2024	20.07.2024	SYPT0464820 TULASI ANDALAMMA W/O SESHACHARYULU	100,000.00	SE/Op/Suryapet	8600177775	990328
100190671	6/27/2024	07.08.2024	SYPT046482 TULASI SESHACHARYULU S/O PANAKA CHAR	100,000.00	SE/Op/Suryapet	8600242575	66603
100190828	6/27/2024	20.07.2024	SYPT1057321 MATTAPALLI NAGESHWAR RAO S/O ACHAIAH	40,000.00	SE/Op/Suryapet	8600177771	990327
100190835	6/27/2024	20.07.2024	SYPT2235624 NANDIGAMA GOVARDHANA W/O KONDA SATHI	500,000.00	SE/Op/Suryapet	8600177767	990325
100190839	6/27/2024	20.07.2024	SYPT2202924 BHUKYA BHAGAVAN S/O SOMLA	40,000.00	SE/Op/Suryapet	1500014369	990324
100284163	7/23/2024	07.08.2024	SYPT1770322 1NO SHAIK SUBHANI S/O SAID JANI	40,000.00	SE/Op/Suryapet	8600242574	66602
100512600	9/28/2024	10.10.2024	SYPT0831321 1NO KATHI RAMBABU S/O PULLAIAH	40,000.00	SE/Op/Suryapet	8600355827	66726
100512601	9/28/2024	10.10.2024	SYPT2065823 KETHAVATH VENKATESWARLU S/O HARICHAN	40,000.00	SE/Op/Suryapet	8600355828	66727
100512605	9/28/2024	10.10.2024	SYPT2246324 1NO KETHAVATH LALSING S/O HARICHANDRU	40,000.00	SE/Op/Suryapet	8600355829	66728
100644918	10/28/2024	30.10.2024	DECRETAL AMOUNT AS NO 38OF2009 IN OS NO 7 of 2003	358,099.00	SE/Op/Suryapet	8600359613	66735
100702485	11/8/2024	18.11.2024	SYPT2087223 MUNGI JANAKIRAMULU S/O VEERAIAH	40,000.00	SE/Op/Suryapet	8600412453	66787
100702668	11/8/2024	18.11.2024	SYPT2200024 1NO MALOTHU DEVA S/O VASHYA	40,000.00	SE/Op/Suryapet	8600412455	66788
100702674	11/8/2024	18.11.2024	SYPT2284424 VALLAPUDASU MATTAIAH S/O PEDARAMAIAH	40,000.00	SE/Op/Suryapet	8600412456	66789
100753275	11/13/2024	19.11.2024	SYPT0395619 1NO BATTINI SEETHARAMULU S/O SAIDAIAH	40,000.00	SE/Op/Suryapet	8600412458	66792
100753282	11/13/2024	19.11.2024	SYPT2085923 KOLLISETTI BUCHIPAPAIAH S/O VENKATAN	40,000.00	SE/Op/Suryapet	8600412459	66793
100753925	11/13/2024	19.11.2024	SYPT2230024 KESHABOINA KIRANKUMAR S/O KONDALU	500,000.00	SE/Op/Suryapet	8600412461	66794
100759828	11/21/2024	27.11.2024	SYPT2188024 2NO KEESARA PEDANAGAIAH S/O NARSAIAH	80,000.00	SE/Op/Suryapet	8600413484	66818
100759832	11/21/2024	27.11.2024	SYPT2200224 SOMIREDDY VENKATREDDY S/O LACHIREDDY	40,000.00	SE/Op/Suryapet	8600413500	66819
100759838	11/21/2024	27.11.2024	SYPT2200324 1NO MALOTHU BHULI W/O MAKMAN	40,000.00	SE/Op/Suryapet	8600413503	66820
100759841	11/21/2024	27.11.2024	SYPT2242124 1NO BHUKYA SAKRU S/O HEBLA	40,000.00	SE/Op/Suryapet	8600413505	66821
100759848	11/21/2024	27.11.2024	SYPT2279424 CHALLAPUREDDY SUNITHA W/O NARASIMHAR	80,000.00	SE/Op/Suryapet	8600413510	66822

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100775442	12/3/2024	09.12.2024	SYPT2186324 1NO ARIGE VENKATESH S/O CHANDRAIAH	500,000.00	SE/Op/Suryapet	8600463663	169763
100775457	12/3/2024	09.12.2024	SYPT2109923 1NO BURRA PULLAIAH S/O YALAMANCHAIAH	500,000.00	SE/Op/Suryapet	8600463665	169765
100775463	12/3/2024	09.12.2024	SYPT2083823 1NO BACHU MATTAIAH S/O NARAYANA	40,000.00	SE/Op/Suryapet	8600463666	169767
100775487	12/3/2024	09.12.2024	SYPT2279224 1NO BANOTHU RAMESH S/O NANDYA	40,000.00	SE/Op/Suryapet	8600463667	169768
100775500	12/3/2024	09.12.2024	SYPT2279024 1NO BANOTHU KOTAIAH S/O BHINGA	40,000.00	SE/Op/Suryapet	8600463668	169769
100775510	12/3/2024	09.12.2024	SYPT2277624 1NO JAKKULA SRINIVAS S/O SAIDULU	40,000.00	SE/Op/Suryapet	8600463669	169770
100775526	12/3/2024	09.12.2024	SYPT2204824 1NO GUNDU SAMBAIAH S/O SAIDAIAH	40,000.00	SE/Op/Suryapet	8600463671	169771
100775533	12/3/2024	09.12.2024	SYPT2274924 BONTHA NAGAMMA W/O SATYANARAYANAREDD	40,000.00	SE/Op/Suryapet	8600463672	169772
100775546	12/3/2024	09.12.2024	SYPT2277524 CHINTHKAYALA GURAVAIAH S/O LINGAIAH	40,000.00	SE/Op/Suryapet	8600463674	169773
100775561	12/3/2024	09.12.2024	SYPT2087323 1NO SHAIK VINEESH S/O JANIPASHA	40,000.00	SE/Op/Suryapet	8600463675	169774
100775567	12/3/2024	09.12.2024	SYPT1356822 1NO THUMMAKOMMA SARADHI S/O SIDHAIAH	40,000.00	SE/Op/Suryapet	8600463676	169775
100775581	12/3/2024	09.12.2024	SYPT2234324 1NO BANTU RAMULU S/O SOMAIAH	40,000.00	SE/Op/Suryapet	8600463677	169776
100775613	12/3/2024	09.12.2024	SYPT1698222 1NO JINKALA GOVINDU S/O RAMALINGAM	40,000.00	SE/Op/Suryapet	8600463678	169777
100775698	12/3/2024	09.12.2024	SYPT2291724 DIDDIKUNTLA ANJIREDDY S/O SAIDIREDDY	40,000.00	SE/Op/Suryapet	8600463661	169761
100775700	12/3/2024	09.12.2024	SYPT2276024 1NO MALOTHU AMALI W/O PANCHAI	40,000.00	SE/Op/Suryapet	8600463662	169762
100777811	12/4/2024	09.12.2024	SYPT2293824 KISTIPATI SUBBAREDDY S/O LAXMA REDDY	40,000.00	SE/Op/Suryapet	8600463679	169778
100883705	12/17/2024	19.12.2024	SYPT21613231NOBANDLA NAGESWAR RAO S/O GOPAIAH	40,000.00	SE/Op/Suryapet	8600464789	169797
100883718	12/17/2024	19.12.2024	SYPT2286724 PASUPULETI VEERAIAH S/O TIRAPATHAIAH	40,000.00	SE/Op/Suryapet	8600464790	169798
100883720	12/17/2024	19.12.2024	SYPT2203424 1NO BEKKAM VEERABABU S/O SAIDHAIAH	40,000.00	SE/Op/Suryapet	8600464791	169799
100883723	12/17/2024	19.12.2024	SYPT2286524 1NO BHUKYA RAMARAO S/O BHUKYA JAYARAM	40,000.00	SE/Op/Suryapet	8600464792	169800
100883729	12/17/2024	19.12.2024	SYPT2117623 KANNEKANTI VALARAJU S/O CHINA BIXAM	40,000.00	SE/Op/Suryapet	8600464793	169801
100883731	12/17/2024	19.12.2024	SYPT1769922 SIRAMSETTI VENKATESWARLU S/O PULLAIA	40,000.00	SE/Op/Suryapet	8600464795	169802
100883738	12/17/2024	19.12.2024	SYPT2253724 1NO SRI GANDU LAKSHMAIAH S/O PAPAIAH	40,000.00	SE/Op/Suryapet	8600464796	169803
100883743	12/17/2024	19.12.2024	SYPT2197924 1NO BELLAMKONDA KOTAIAH S/O SAIDULU	40,000.00	SE/Op/Suryapet	8600464797	169804
100883744	12/17/2024	19.12.2024	SYPT2198024 1NO GUGULOTHU BIKSHAM D/O LAKUPATHI	40,000.00	SE/Op/Suryapet	8600464798	169805
100883747	12/17/2024	19.12.2024	SYPT2116323 1NO TOKALA PAGIDI RAJU D/O LAKSHMAIAH	40,000.00	SE/Op/Suryapet	8600464828	169806
100883753	12/17/2024	19.12.2024	SYPT2253024 1NO BATHINI RENUKA W/O SRINU	500,000.00	SE/Op/Suryapet	8600464829	169807
100883776	12/17/2024	19.12.2024	SYPT2120723 1NO BANOTHU CHANDRU S/O GANYA	500,000.00	SE/Op/Suryapet	8600464830	169809
100886704	12/19/2024	24.12.2024	SYPT2253624 1NO AMBATI MOHAN RAO S/O SAIDAIAH	40,000.00	SE/Op/Suryapet	8600464997	169811
100886708	12/19/2024	24.12.2024	SYPT2117623 KANNEKANTI VALARAJU S/O CHINA BIXAM	7,000.00	SE/Op/Suryapet	8600464998	169812
100899495	1/3/2025	25.01.2025	SYPT2248124 1NO BANOTU SRINU S/O LACHIRAM	40,000.00	SE/Op/Suryapet	8600518029	169852
101019572	2/4/2025	19.02.2025	SYPT2217224 1NO BHUKYA SARADHA D/O LAVURI SAIDA	40,000.00	SE/Op/Suryapet	8600569655	169925
101019584	2/4/2025	19.02.2025	SYPT2286124 1NO BHUKYA SAIDA S/O SEETHARAM	40,000.00	SE/Op/Suryapet	8600569729	169926
101019591	2/4/2025	19.02.2025	SYPT2199724 2NO MURTHALA RAMIREDDY S/O NAGI REDDY	80,000.00	SE/Op/Suryapet	8600569732	169927
101019615	2/4/2025	19.02.2025	SYPT0533920 1NO BHUKYA RAMJI S/O SUKANI	7,000.00	SE/Op/Suryapet	8600569738	169928
101019636	2/4/2025	19.02.2025	SYPT2286824 1NO AJMEERA CHANDRARAO S/O MAGTHA	40,000.00	SE/Op/Suryapet	8600569739	169929
101019650	2/4/2025	19.02.2025	SYPT2217324 1NO GUGULOTHU MAHESH BABU S/O GUGULOTH	40,000.00	SE/Op/Suryapet	8600569742	169930
101019658	2/4/2025	19.02.2025	SYPT2015623 1NO PANDIRI SRIDHAR REDDY S/O VENKATRE	40,000.00	SE/Op/Suryapet	8600569744	169931

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100073020	5/22/2024	22.06.2024	Fatal Accident to Goat of Katam Ramakrishna	7,000.00	SE/Op/Yadadri	1500009968	680647
100073067	5/22/2024	22.06.2024	Fatal Accident to Cattle of Srikasturi Srinivas R	40,000.00	SE/Op/Yadadri	1500009968	680648
100073098	5/22/2024	22.06.2024	Fatal Accident to 2 No. Goats Gundeboina Swamy	14,000.00	SE/Op/Yadadri	1500009968	680649
100073119	5/22/2024	22.06.2024	Fatal Accident to Cattle of Gangaramyna Ramesh	40,000.00	SE/Op/Yadadri	1500009968	680650
100073138	5/22/2024	22.06.2024	Fatal Accident to Cattle of Bathepu Kistaiah	40,000.00	SE/Op/Yadadri	1500009968	680651
100073160	5/22/2024	22.06.2024	Fatal Accident to 2No Cattle of Gajula Anjaiah	80,000.00	SE/Op/Yadadri	1500009968	680652
100073203	5/22/2024	22.06.2024	Fatal Accident to Cattle of Raasala Venkatesh	40,000.00	SE/Op/Yadadri	1500009968	680653
100073421	5/22/2024	22.06.2024	Fatal Accident to Cattle of Raasala Narshimha	40,000.00	SE/Op/Yadadri	1500009968	680654
100073425	5/22/2024	22.06.2024	Fatal Accident to Cattle of Kondaboina Mahesh	40,000.00	SE/Op/Yadadri	1500009968	680655
100073430	5/22/2024	22.06.2024	Fatal Accident to Cattle of Jakka Raji Reddy	40,000.00	SE/Op/Yadadri	1500009968	680656
100073435	5/22/2024	22.06.2024	Fatal Accident to Cattle of Iritapu Ram Reddy	40,000.00	SE/Op/Yadadri	1500009968	680657
100073446	5/22/2024	22.06.2024	Fatal Accident to Cattle of Jatoth Goliya	40,000.00	SE/Op/Yadadri	1500009968	680658
100074036	5/23/2024	22.06.2024	Fatal Accident to Cattle of Nimmala Yadagiri	40,000.00	SE/Op/Yadadri	1500009968	680659
100074041	5/23/2024	22.06.2024	Fatal Accident to Cattle of Banothu Biccha	40,000.00	SE/Op/Yadadri	1500009968	680660
100074101	5/23/2024	22.06.2024	Fatal Accident to Cattle of Gandari Basavaiah	40,000.00	SE/Op/Yadadri	1500009968	680661
100074115	5/23/2024	22.06.2024	Fatal Accident to goats of Banothu Mangamma	21,000.00	SE/Op/Yadadri	1500009968	680662
100074118	5/23/2024	22.06.2024	Fatal Accident to Cattle of Sultan Narsimha	40,000.00	SE/Op/Yadadri	1500009968	680663
100074451	5/23/2024	22.06.2024	Fatal Accident to Cattle of Kanneboina Ramulu	40,000.00	SE/Op/Yadadri	1500009968	680664
100074467	5/23/2024	22.06.2024	Fatal Accident to Cattle of Chintala Shankar	40,000.00	SE/Op/Yadadri	1500009968	680665
100074484	5/23/2024	22.06.2024	Fatal Accident to Ramavath Naresh	500,000.00	SE/Op/Yadadri	1500009968	680666
100074495	5/23/2024	22.06.2024	Fatal Accident to Gaddala Krishna Swamy	500,000.00	SE/Op/Yadadri	1500009968	680667
100074509	5/23/2024	22.06.2024	Fatal Accident to Jitta Aditya	500,000.00	SE/Op/Yadadri	1500009968	680668
100074527	5/23/2024	22.06.2024	Fatal Accident to Cattle of Komuraju Shivaraj	40,000.00	SE/Op/Yadadri	1500009968	680669
100074547	5/23/2024	22.06.2024	Fatal Accident to Budida Ravi	500,000.00	SE/Op/Yadadri	1500009968	680670
100074565	5/23/2024	22.06.2024	Fatal Accident to Cattle of Dumpala Desai Reddy	40,000.00	SE/Op/Yadadri	1500009968	680671
100074613	5/23/2024	22.06.2024	Fatal Accident to Cattle of Veeraboina Ramulu	40,000.00	SE/Op/Yadadri	1500009968	680672
100074662	5/23/2024	22.06.2024	Fatal Accident to human of Donkena Karunakar	500,000.00	SE/Op/Yadadri	1500009968	680673
100074669	5/23/2024	22.06.2024	Fatal Accident to Cattle of Narala Bhupal	40,000.00	SE/Op/Yadadri	1500009968	680674
100074672	5/23/2024	22.06.2024	Fatal Accident to Cattle of Bhukya Shankar	40,000.00	SE/Op/Yadadri	1500009968	680675
100074674	5/23/2024	22.06.2024	Fatal Accident to Cattle ofErupula Chittari	40,000.00	SE/Op/Yadadri	1500009968	680676
100074677	5/23/2024	22.06.2024	Fatal Accident to Cattle ofVallala Swamy	40,000.00	SE/Op/Yadadri	1500009968	680677
100198002	7/2/2024	07.08.2024	Sri Avishetty Ragiri S/o Gangaiah I no cattle Raig	40,000.00	SE/Op/Yadadri	8600239775	680757
100198015	7/2/2024	07.08.2024	Sri Chevella Srinivas Reddy S/o Ramreddy	160,000.00	SE/Op/Yadadri	8600239775	680758
100214127	7/8/2024	07.08.2024	Sri.Bijani Ashok S/o Laxmaiah	40,000.00	SE/Op/Yadadri	8600239775	680759
100400927	8/28/2024	19.10.2024	Fataal Accident of Late Banothu Buchya	500,000.00	SE/Op/Yadadri	1500026678	862649
100409261	9/5/2024	11.11.2024	Non Dept. fatal elecl. accident of Mukka Raju S/o	500,000.00	SE/Op/Yadadri	8600411481	862697
100652498	11/4/2024	18.11.2024	funeral expenses of Ankam Srinivas	500,000.00	SE/Op/Yadadri	8600412116	862716
100764270	11/25/2024	28.11.2024	Non Deptt Fatal ele ACC	40,000.00	SE/Op/Yadadri	1500031810	862721

Annexure-V

Rationale for adding 15% Equity Portion of GFA of fully depreciated assets in interest cost calculations

The following steps are considered in determining opening balance of long-term loans:

a) 75% of GFA (excluding consumer contribution) is considered and from that accumulated depreciation (excluding consumer contribution) is subtracted.

b) As accumulated depreciation is considered from books of accounts, the accumulated depreciation =
   i. Accumulated depreciation of debt portion of capex (GFA)
   ii. Accumulated depreciation of equity portion of capex (GFA)

c) And since for interest cost calculations, only the debt portion of capex needs to be considered, therefore the equity portion of accumulated depreciation that has been subtracted in point b) ii needs to be readjusted (added back) so that closing balance (which is also opening balance for next year) contains only debt portion of the capex

Adjustment for equity portion from fully depreciated assets:

Fully depreciated assets are those assets which are currently operational (present in the books of accounts of Discoms) but have completed their regulatory useful life (as per useful life defined by TGERC in its regulations).

This regulatory useful life may or may not match with the actual useful life of the assets. In other words, the regulatory useful life may be over, but the assets might still be in use by the Discoms. Such assets would only have 10% of the value remaining in capex terms (assuming 10% salvage value, i.e. 90% of the value of the asset has been depreciated).

As normative capital structure is considered with 75% debt and 25% equity, this would mean that entire 75% of the capex (debt) has been depreciated and as salvage value of the asset is 10%, therefore from the balance 25% of the capex (which is nothing but equity), only 15% has been depreciated (25% - 10%).

Hence, for adding back the depreciated portion of the equity only 15% of Equity of Fully Depreciated Assets needs to be added back to make the closing balance of long-term loans = only debt portion of the capex.

Annexure – VI

APRIL 2024 to MARCH 2025 (Consolidated Annual Report)

Sl.No.	Service area	No of Complaints			No of Complaints redressed in the year (no.)						
		Pending in Previous year	Received in the year	Total	Within OS standards	Within GS Stipulated Time	More than the Stipulated time	Total Complaints	Rejected/Revoked		Pending Complaints (No.)
I	**Normal Fuse Off**										
i	Cities and Towns	0	456643	456643	446052	446052	10591	456643	0		0
ii	Rural Areas	0	74865	74865	72481	72481	2384	74865	0		0
II	**Overhead Line/Cable breakdowns**	0		0							0
i	Cities and Towns	1	8795	8796	8261	8261	535	8796	0		0
ii	Rural Areas	0	6110	6110	5434	5434	676	6110	0		0
III	**Under Ground cable Breakdowns**	0		0							0
i	Cities and Towns	0	2621	2621	2615	2615	6	2621	0		0
ii	Rural Areas	0	0	0	0	0	0	0	0		0
IV	**Distribution Transformer Failure**	0		0							0
i	Cities and Towns	0	9467	9467	9056	9056	411	9467	0		0
ii	Rural Areas	0	42879	42879	40166	40166	2713	42879	0		0
V	**Period of Schedule outage**	0		0							0
i	Maximum duration in a single stretch consumer affected	0	4820	4820	4014	4014	806	4820	0		0
ii	Restoration of supply	0	2050	2050	1993	1993	57	2050	0		0
VI	**Voltage fluctuations**	0		0							0
i	No expansion/enhancement of network involved	3	1831	1834	1774	1774	60	1834	0		0
ii	Up-gradation of distribution system required	0	19	19	11	11	8	19	0		0
iii	Erection of Sub station	0	0	0	0	0	0	0	0		0
VII	**Meter complaints**	0		0							0
i	Inspection and replacement of Slow/fast / creeping /stuckup meters	2376	177047	179423	163333	163333	14402	177735	0		1688
ii	Replacement of burnt meters if cause attributable to Licensee	0	9321	9321	8809	8809	449	9258	0		63
iii	Replacement of burnt meters if cause attributable to consumer	5117	77023	82140	70860	70860	6887	77747	0		4393
iv	Shifting of meters/service lines	50	2894	2944	2062	2062	554	2616	0		328
VIII	**Processing of application & intimation of relevant charges payable for new connection/sanction of additional load /Demand**	Pending in Previous year	Received in the year	Total	Within OS standards	Within GS Stipulated Time	More than the Stipulated time	Total Complaints	Rejected/ Revoked	Work in progress	Pending Complaints (No.)
i	All cases -if connection feasible from existing network for Release of supply	7574	279624	287198	0	263825	6222	270047	9154	7997	0
ii	**Network expansion/enhancement required to release supply***										
a	Release of supply - Low Tension	2516	16102	18618	0	5982	5408	11390	5333	1895	0
b	Release of supply -High Tension11 kV	790	1538	2328	0	1192	127	1321	0	1007	0
c	Release of supply - high Tension 33 KV	108	123	231	0	79	9	88	0	143	0
d	Release of supply - Extra High Tension	22	12	34	0	8	0	8	0	26	0

		Pending in Previous year	Received in the year	Total	Within OS standards	Within GS Stipulated Time	More than the Stipulated time	Total Complaints	Rejected/ Revoked	Work in progress	Pending Complaints (No.)
IX	**Release of new connection/additional load upon payment of all charges**	0		0						0	0
i	All cases if connection feasible from existing network for Release of supply	7574	279624	287198	0	263825	6222	270047	9154	7997	0
ii	**Network expansion/enhancement required to release supply***	0		0						0	0
a	Release of supply - Low Tension	1623	11611	13234	0	3588	5517	9105	1816	2313	0
b	Release of supply - High Tension 11 KV	790	1538	2328	0	1192	127	1321	0	1007	0
c	Release of supply - High Tension 33 KV	108	123	231	0	79	9	88	0	143	0
d	Release of supply - Extra High Tension	22	12	34	0	8	0	8	0	26	0
e	Erection of sub station required for release of supply	-	-		-	-	-	-			-
X	**Transfer of ownership and conversion of services**	0		0							0
i	Title transfer of ownership	1308	150530	151838	0	136010	1992	138002	12035		1801
ii	Change of category	755	48681	49436	0	38363	7753	46116	2429		891
iii	Conversion from LT 1 ph to LT 3 ph and vice Versa	1266	16614	17880	0	11512	5407	16919	328		633
iv	Conversion from LT to HT and vice- Versa	126	287	413	0	210	19	228	0		185
XI	**Resolution of complaints on consumer's bill**	0		0							0
i	If additional information is required	2262	29303	31565	0	25392	5363	30755	565		245
ii	If no additional information is required	-	-		-	-	-	-	-		-
XII	**Reconnection of supply following disconnection due to non-payment of bills**	0		0							0
i	Cities and Towns	0	36	36	6	6	25	31	5		0
ii	Rural areas	-	-		-	-	-	-	-		-
XIII	**Wrongful disconnection of Service Connection / levy of reconnection charges without disconnection.**	0		0							0
i	Wrongful disconnection of service connection even after payment of electricity charges due	0	278	278	276	276	2	278	0		0
ii	Levy of reconnection charges without actual physical disconnection.	0	5	5	5	5	0	5	0		0
XIV(i)	Street light faults	TGSPDCL will not monitor street light faults and their rectification									
ii	Frequency variations	Complaints are not received regarding frequency variations									

*For release of services,the estimates are sanctioned and works are executed by consumers on turnkey basis.Pendancy in releasing the services is because of delay in execution of works by the consumers.After completion of work in full shape the services are released by Discom as per the time limit specified in the regulation.

· ANNEXURE – VIII

GOVERNMENT OF TELANGANA
ABSTRACT

Energy Department – Conversion of Overhead line to Underground Cable in metro zone (Banjara hills circle, Secunderabad circle, Hyderabad Central and Hyderabad South circle) Hyderabad- Project cost Rs 4051 Crores – Approved – Orders – Issued.

==

Energy (Power.I) Department

G.O.Ms.No. 43 **Dated: 29-11-2025**

Read the following:

From the Chairman & Managing Director, TGSPDCL, Lr. No.CMD/ TGSPDCL/ CE(Projects)/F.No.D.No. /25-26 dated 14.10.2025

******

ORDER:

1. In the reference read above, the Chairman & Managing Director, TGSPDCL has requested for conversion of Overhead line to Underground Cable in Metro zone, Hyderabad.

2. A draft Detailed Project Report (DPR) for conversion of Overhead line to Underground cable in metro zone (Banjara hills circle, Secunderabad circle, Hyderabad central and Hyderabad south circle), Hyderabad, amounting to approximately Rs. 4,051 crore was submitted for approval and sanction.

3. In order to improve the quality and reliability of power supply, TGSPDCL has conceptualized the program for undergrounding of the existing distribution network. It was envisaged to carry out undergrounding of existing all 33 kV and 11 kV overhead (OH) and LT OH lines (main roads). Undergrounding of the power distribution network in metro zone, Hyderabad area will enhance efficiency and reliability of power supply and reduce maintenance cost. This will attract the industries and other investments into the Metro zone, Hyderabad area thereby improving the economic growth.

4. TGSPDCL proposed to do undergrounding of the complete existing network (33 kV, 11 kV and LT) on main roads. For the distribution network in lanes and narrow areas, LT lines is proposed with AB cable. Wherever possible 33 kV, 11 kV and LT lines would be placed in same trench for optimization on techno-commercial aspects.

S.No.	Description	Quantity (Kms)	Amount (INR Crores)
1	Exclusive 33KV (HDD)	180	110
2	Exclusive 11KV (HDD)	2396	1430
3	Combined 33KV & 11KV	73	65
4	Combined 33KV , 11KV & LT	24	25
5	Combined 11KV & LT	1407	857
6	Combined 33KV &LT	10	7
7	Main Roads LTOH Line	825	149
8	LT OH to LT AB	6251	563
9	RMU's	14051	823
10	OFC Cable	3899	23
	Total Cost		**4051**

Continued....2

5. The Chairman & Managing Director, TGSPDCL has informed that the above estimate is based on existing rates as per SSR and this may vary based on field conditions and the rates prevailing during execution of the actual project.

6. Government after careful examination of the matter, hereby approved with the proposal of the CMD, TGSPDCL for Conversion of Overhead line to Underground Cable in metro zone (Banjara hills circle, Secunderabad circle, Hyderabad central and Hyderabad south circle) Hyderabad. The cost of the project shall be met form the internal funds of TGSPDCL or through borrowing by TGSPDCL. The TGSPDCL shall include the participation of Telecom/Internet service providers and T-Fiber in underground cabling through sharing of costs.

7. The Chairman & Managing Director, TGSPDCL is requested to take further action accordingly.

(BY ORDER AND IN THE NAME OF THE GOVERNOR OF TELANGANA)

NAVIN MITTAL
PRINCIPAL SECRETARY TO GOVERNMENT

To,
The Chairman & Managing Director, TGSPDCL, Hyderabad.
Copy to:
The G.A. (Cabinet) Department, TG Secretariat, Hyderabad
PS to Special Secretary to Hon'ble Chief Minister
OSD to Hon'ble Deputy Chief Minister (Energy)
PS to Principal Secretary to Government, Energy Department.
Sf/scs (C.No.1468/Power.I/2025)

//FORWARDED BY ORDER//

SECTION OFFICER

Southern Power Distribution Company of Telangana Ltd.
(A Govt. of Telangana Undertaking)

Corporate Office: # 6-1-50, Mint Compound, Hyderabad-500 004. (Telangana, India.)
CIN NO. U40109TG2000SGC034116. Website: www.tgsouthernpower.org

From
The Chairman & Managing Director
5th floor, Corporate office
TGSPDCL, Mint Compound
Hyderabad.

To
The Principal Secretary to Govt.
Energy,
2nd Floor, Telangana Secretariat,
Hyderabad.

Lr.No.CMD/TGSPDCL/CE(Projects)/F.No:/D.No. 840 /25-26,Dt.04.08.2025

Sir,

Sub: TGSPDCL – Conversion of Overhead line to Underground Cable in Telangana Core Urban Region (TCUR), Hyderabad – Detailed Project Report - Submitted – Regarding.

Ref: 1. Meeting convened by the Deputy Chief Minister of Telangana with Principal Secretary, Energy Department, CMDs and Directors of Power Utilities at Corporate Office, TGSPDCL on 16.07.2025.

2. Lr.No.CMD/TGSPDCL/CE(Projects)/F.No:/D.No.703/25-26,Dt.17.07.2025

----X----

With reference to the letter 2nd cited, it is submitted that a draft Detailed Project Report (DPR) of Revamped Distribution Sector Scheme (RDSS) including the component of conversion of Overhead line to Underground Cable in Telangana Core Urban Region (TCUR), Hyderabad was prepared and submitted for further approval.

Further, as directed, a copy of DPR is enclosed herewith for kind perusal and necessary action.

Encl: As above

Yours sincerely,

Chairman & Managing Director
TGSPDCL, Hyderabad.

05 AUG 2025

Southern Power Distribution Company of Telangana Ltd.

(A Govt. of Telangana Undertaking)

Corporate Office: # 6-1-50, Mint Compound, Hyderabad-500 004. (Telangana, India.)

CIN NO. U40109TG2000SGC034116, Website: www.tgsouthernpower.org

From
The Chairman & Managing Director
5th floor, Corporate office
TGSPDCL, Mint Compound
Hyderabad.

To
The Principal Secretary
Energy, Govt. of Telangana
2nd Floor, Telangana Secretariat,
Hyderabad.

Lr.No.CMD/TGSPDCL/CE(Projects)/F.No:43/D.No. 703 /25-26,Dt. 17.07.2025

Sir,

Sub: TGSPDCL - Revamped Distribution Sector Scheme (RDSS) launched by Government of India – Approval of DPR by State Distribution Reforms Committee (DRC) - Requested – Regarding.

Ref: 1) Lr.No : 02.10:RDSS:2021:i:Utilities dtd 17.08.2021
2) JMD/TSTransco/ED(Comml) /TSPCC/D.No.63 Dtd 07.10.2021.
3) Lr.No.CMD/TSSPDCL/CGM(Proj)/F.NoD.No.495/22-23 Dt.04.07.22
4) MoP, GoI Ref: F.No.14/14/2022-UR&SI-II (E-264290) Dt15.09.2022
5) Lr. No.1342/Budget.A2/2022-1, Dated 23.09.2022.
6) Lr.No.CMD/TSSPDCL/CGM(Proj)/F.NoD.No.915/22-23 Dt.24.09.22
7) Lr.No.CMD/TSSPDCL/CGM(Proj)/F.NoD.No.1726/22-23 Dt.20.02.23
8) Meeting with the Hon'ble Chief Minister of Telangana on 08.12.2023.
9) Lr.No.CMD/TSSPDCL/CGM(Proj)/F.NoD.No.1353/23-24 Dt.12.12.23
10) G.O.Ms No.13, Date 11.04.2025

----X----

In the reference cited(1), the Government of India launched the Revamped Distribution Sector Scheme (RDSS) with an Outlay of Rs.3,03,758 Crores to reduce the AT& C losses and ACS-ARR gap to 12-15 % and Zero respectively by 2024-25.

The Scheme consists of two Components:

Part A – Metering & Distribution Infrastructure Works.

Metering: As per Gazette notification Dt.17-08-2021, it is mandate that all the meters (other than Agriculture consumers) are to be replaced with Prepaid Smart Meters by the year 2025 in a phased manner. Grant for metering is Rs.900/- per meter. An additional incentive of Rs.450/- per meter will be given if installed within the targeted timeline.

Distribution Infrastructure Works: This includes works for Loss reduction and Modernization. The Grant eligible is 60% of project cost. The Grant will be released on scoring of minimum 60 marks every year on result evaluation matrix based on the previous year Discom performance in AT&C loss and ACS-ARR gap reduction.

Part B – Training & Capacity Building and other Enabling & Supporting Activities

The following conditions are to be fulfilled to qualify under the Revamped Distribution Sector Scheme:

- Publication of quarterly unaudited accounts
- Publication of annual audited accounts
- No new Regulatory Assets
- 100% payment of subsidy for previous year and advance payment of subsidy up to current period, in line with section 65 of EA 2003, and wipe out remaining subsidy amount by end of the project period.
- 100% payment of current dues by all Govt. departments for the evaluation year and wipe out remaining pending amount by the end of project period.
- Progress commensurate to commitment in putting Govt. Offices on smart prepaid meters.
- Reduction in Payable to Creditors.
- Tariff Order for the current year under evaluation, true up of penultimate year to be issued and implemented w.e.f. 1st April of current year.

A scheme was prepared by the Telangana DISCOMs for an amount of **Rs.63,340 Cr** which includes Smart Metering (for all the consumers excluding Agriculture services & DTR Metering excluding Agricultural DTRs) and Distribution Infrastructure.

The following conditions are to be fulfilled by the Government for participation in RDSS:

- State Government to ensure **100% payment of subsidy for previous year and advance payment of subsidy up to the current period** in line with section 65 of EA2003 and wipe out remaining subsidy amount by end of the project period.
- **100% payment of current dues by all Government departments** for the evaluation period and wipe out remaining pending amount by the end of project period.

Details of Draft DPR

- Draft DPR of Telangana state was prepared and the details of draft DPR are furnished as below:

Amount in Rs. Cr

S. No	Name of the Discom	Smart Metering (Excluding Agriculture consumers and DTRs)	Distribution Infrastructure works	Total
1	TGSPDCL	12,323	26,154	38,477
2	TGNPDCL	5,602	19,261	24,863
Total for Telangana State		**17,925**	**45,415**	**63,340**

In the reference 10th cited, State DRC was constituted to review and approve the DPRs of Central Government Schemes.

Hence it is requested to arrange approval of draft RDSS DPRs of Telangana Discoms (copies enclosed) from State DRC for onward submission to MoP, GoI through Nodal Agency, i.e., M/s PFC Limited.

The State DRC Resolution copy is herewith enclosed for approval.

Encl: 1) Draft DPRs of TGDISCOMs
2) State DRC Resolution copy

Yours faithfully,

Chairman & Managing Director
TGSPDCL

Southern Power Distribution Company of Telangana Limited
తెలంగాణా రాష్ట్ర దక్షిణ మండల విద్యుత్ సంస్థ

O/o The Chief Engineer (IPC &RAC),TGSPDCL,
Corporate Office, 6-1-50,
First Floor, Mint Compound,
Hyderabad – 500 063.

U.O. note to the Divisional Engineer/RAC.

Sub:- TGSPDCL –IPC- Solar – Particulars of investment plan for inclusion in the filings of projections of Distribution ARR for FY-2025-26 - Furnishing of information– Reg.

Ref:- U.O.No.CE (IPC & RAC)/SE(RAC)/DE(RAC)/F.DBARR 25-26/D.No.480 /25, Dt. 23.10.2025.

*****

The information sought on Particulars of investment plan for inclusion in the filings of projections of Distribution ARR for FY-2025-26 is as follows:

Sl.No	Proposal	Present status
4	Information on smart net meters proposed	A letter addressed to Hon'ble TGERC to revisit the clause 9.2 & 9.3 of regulation 6 of 2016 duly considering the installation of Smart Net Meter in the premises of the Eligible Consumer (Prosumer) may be procured and installed by the Consumer (Prosumer) at his own cost. The Hon'ble TGERC proposed smart meters for net meter services in Draft Regulation 2025 issued for rooftop solar.
5	Information on proposals for solarization of Gruhajyothi	The Detailed project report (DPR) submitted to Principal Secretary to Government for approval of Convergence of Gruha Jyothi Scheme with PM-Surya Ghar:

CHIEF ENGINEER
TGSPDCL
INWARD
922
28 OCT 2025
SE/RAC
DE/IPC
CE/IPC/RAC

AO/RAC
29/10
AAO/RAC

		Muft Bijili Yojana scheme for installation of Rooftop Solar on 10,11,533 households in TGSPDCL and 10,21,669 households in TGNPDCL.
6	Information on proposals for solarization of Pumpsets	Government of Telangana Energy Department has accorded consent vide *Energy (Power.I) Department G.O.Rt.No.43, Date: 11.10.2025* for the solarisation of 7,500 agriculture pumpsets in Vangoor (M) of Achampet Assembly constituency on a pilot basis with a total financial outlay of Rs. 258 Crs, to be implemented under component C of the PM KUSUM or at a price discovered through the tendering process.

Divisional Engineer/IPC

To
The Divisional Engineer/RAC,
Corporate Office, TGSPDCL.

U.O.No.CE (IPC)/DE(IPC)/F./D.No.2489/25-26, Dt.27 .10.2025.

Copy to:
Stock file

\\10.10.101\...\GENERAL\...

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.
Corporate Office, 6-1-50, Mint Compound :: Hyderabad-63 (Telangana State, India)

O/o Chief Engineer / Projects,
4th Floor, Corporate Office TGSPDCL
Mint Compound, Hyderabad.

U.O. Note to the Chief Engineer (RAC)

Sub: TGSPDCL – Projects – Particulars of investment plan for inclusion in the filings of Projections of Distribution ARR for FY 2025-26–Information submitted – Reg.

Ref: U.O.No.CE(IPC&RAC)/SE/(RAC)/DE(RAC)/F.No.DBARR256/D.No.477/25, Dt.23.10.2025.

***

With reference to the cited above, the following information pertaining to Projects wing is herewith submitted and enclosed as Annexure-I, for favour of information and taking further necessary action.

Encl: Annexure-I

Chief Engineer / Projects
TGSPDCL-HYD

To
The Chief Engineer (IPC&RAC), TGSPDCL, Corporate Office.

Copy submitted to The Director (Projects, IT&HRD), TGSPDCL, Corporate Office.

U.O.No.CE(P)/SE(P)/DE(RE)/ .No. 1308 /2025, dt. 22 – 10 - 2025.

CHIEF ENGINEER/... TGSPDCL INWARD 977
27 OCT 2025
SE/RAC
DE/IPC
CE/IPC/RAC 28/10

DE/RAC

AO/RAC 28/10

AAO/RAC

Annexure-I

Sl.No	Description of the Project/Work	Total Cost of the Proposal	Duration of the Project/Work	Financial Year-wise break up estimation (Rs. In crores)	Sorce of Funding	Breakup of Grant or Fund if funding from external source	Details of External Funding	Benefits/Outcome of the project/proposal	Administrative approval of the project/proposal (both soft& hard copies)
2 (i)	Providing SCADA system in 116 Nos. 33/11KV Substations located at District Headquarters and key towns of Rural Circles in TGSPDCL	Rs. 49.20 Crores	6 months	FY 2025-26 Rs. 49.20 Crores	TGSPDCL			The integration of the SCADA system will significantly enhance operational capabilities, improve monitoring and control and ensure better management of Substations and 11 KV feeders in Rural Areas	Note approved by Chairman & Managing Director/ TGSPDCL
(ii)	SCADA Automation of 112 Nos 33/11KVsubstations in GHMC area of the TGSPDCL	Rs. 44.07 Crores	6 months	FY 2025-26 Rs. 44.07 Crores	TGSPDCL			The integration of the SCADA system will significantly enhance operational capabilities, improve monitoring and control and ensure better management of Substations and 11 KV feeders.	Note approved by Chairman & Managing Director/ TGSPDCL
(iii)	SCADA Automation for Integration of 5 nos. non-integrated substations (Trial order)	Rs. 1.98 Crores	3 months	FY 2025-26 Rs. 1.98 Crores	TGSPDCL				
(iv)	SCADA Automation for Integration of 34 nos. non-integrated substations (Repeat Order)	Rs. 11.80 Crores	6 months	FY 2025-26 Rs. 11.80 Crores	TGSPDCL				
(v)	Supply, Erection and commissioning of Communicable 216 Nos FPI Sets on 33KV feeders in Metro Zone area	Rs. 3.08 Crores	3 months	FY 2024-25 Rs. 3.08 Crores	TGSPDCL			To remotely monitor appearance of faults on an Overhead 33kV Voltage network so that to localize faulty sections and send patrols for rectification of fault/reconfiguration of the network accordingly	Note approved by Chairman & Managing Director/ TGSPDCL

SlNo	Description of the Project/Work	Total Cost of the Proposal	Duration of the Project/Work	Financial Year-wise break up estimation (Rs. In crores)	Sorce of Funding	Breakup of Grant or Fund if funding from external source	Details of External Funding	Benefits/Outcome of the project/proposal	Administrative approval of the project/prop.)((both soft& hard copies)
(vi)	Supply, Erection and commissioning of Communicable 216 Nos FPI Sets on 33KV feeders in Medchal Zone Area (Repeat Order)	Rs. 3.08 Crores	3 months	FY 2024-25 Rs. 3.08 Crores	TGSPDCL			To remotely monitor appearance of faults on an Overhead 33kV Voltage network so as to localize faulty sections for rectification of fault/reconfiguration of the network accordingly	Note approved by Chairman & Managing Director/ TGSPDCL
(vii)	Supply, Erection and commissioning of 22 Nos Communicable FPI Sets on 33KV feeders in RR Zone Area (Trial order)	Rs. 0.2985 Crores	2 months	FY 2025-26 Rs. 0.2985 Crores	TGSPDCL				
(viii)	Supply, Erection and commissioning of 129No. Communicable FPI Sets on 33kV feeders in Medchal & RR Zone areas	Rs. 1.83 Crores	3 months	FY 2025-26 Rs. 1.83 Crores	TGSPDCL				
(ix)	Supply, Installation, configuration and commissioning of networking equipment for SCADA control center and field locations in SCADA-DMS project of TGSPDCL in Telangana state.	Rs. 9.17 Crores	3 months	FY 2025-26 Rs. 9.17 Crores	TGSPDCL			The 2G setup to be replaced with Routers and Modems having dual SIM 4G/5G capabilities. This will enable seamless redundancy, reduce the recurring connectivity costs, significantly enhance network reliability, reduce downtime due to communication failures and ensures robust SCADA system performance.	Note approved by Chairman & Managing Director/ TGSPDCL

S.No	Description of the Project/Work	Total Cost of the Proposal	Duration of the Project/Work	Financial Year-wise break up estimation (Rs. In crores)	Sorce of Funding	Breakup of Grant or Fund if funding from external source	Details of External Funding	Benefits/Outcome of the project/proposal	Administrative approval of the project/proposal (both soft& hard copies)
(x)	Extending FMS services for maintenance of 222 SCADA integrated substations in SCADA DMS Project and SCADA control center (for a period of three years) of TGSPDCL in Telangana state.	Rs. 4.16 Crores	36 months	FY 2025-26 Rs. 1.38 Crores FY 2026-27 Rs. 1.39 Crores FY 2027-28 Rs. 1.39 Crores	TGSPDCL			Software and hardware maintenance of 222 SCADA integrated substations during Facility Management Services (FMS) period along with Supervision & Operation of the SCADA/DMS System	Note approved by Chairman & Managing Director/ TGSPDCL
8	OH to UG Cabling in TCUR area (10 Circles)	Rs. 14725 Crores	30 Months (Tentative)	DPR submitted in Government of Telangana for Approval				To improve reliability and power quality, Enhance public safety and reduce electrical accidents, Mitigate issues related to ROW and pole encroachments, Improve urban aesthetics. Proposed as one of the Component in RDSS and submitted to Principal Secretary/ Energy Department, Govt of Telangana for approval.	Note Approved for DPR cost for an amount of Rs. 13,619 Crores. Revised DPR cost for Rs. 14725 Crores submitted to Govt of Telangana for approval.

Energy Saved is Energy Produced

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

TGSPDCL (erstwhile TSSPDCL)

O/o. Chief Engineer (P&MM),
TGSPDCL, 4th Floor, Corporate Office,
Mint Compound, Hyderabad-500004.

U.O to Chief Engineer/IPC :

Sub:- TGSPDCL – P&MM wing – Procurement of DTR Smart meters on LV Side of Three Phase and Single Phase DTRs in TGSPDCL and TGNPDCL -- Reg.

Ref:
1. U.O No. CE(IPC &RAC)/SE(RAC)/DE(RAC)/ADE2/F.No.E215/D.No.449/25. Dt: 13-10-2025
2. U.O No. CE(O&M)/SE(O&M)/DE(O&M)-III/D.No.2584/25-26, Dt: 16-10-2025
3. Lr. No. CMD/TGNPDCL/HNK/CE/PMM/GM/DE/P1/A1/D.No.6899/25 Dt: 09-10-2025
4. Approved note file dated 23-10-2025

***

With reference to the above, the Chief Engineer/IPC & RAC/TGSPDCL vide their letter dated 13-10-2025 has communicated the Minutes of first Telangana Power Planning and Coordination Committee (TGPPCC) Meeting in which it is stating that, the committee discussed the implementation of DTR Smart metering in view of formation of Third Discom, with plans to be taken up for the project and asked TGSPDCL and TGNPDCL to come up with detailed proposal.

Further, the Chairman and Managing Director/TGNPDCL vide their letter dated 09-10-2025 has communicated the quantity for providing DTR Smart Meters on LV side of **3,45,967 Nos.** existing DTRs (Three Phase – 2,75,971 Nos. and Single Phase – 69,996 Nos.) in TGNPDCL jurisdiction duly giving the authorization to TGSPDCL to procure the same.

Also, the indent is received from the Chief Engineer/O&M/TGSPDCL for 5,94,955 Nos. existing DTRs (Agricultural and Non-Agricultural) (Three phase – 4,85,649 Nos. and Single phase – 1,09,306 Nos.)

In this regard, it is to submit that the total requirement of DTR Smart Meters for TGSPDCL and TGNPDCL is as below.

Sl. No.	Meters required	TGSPDCL	TGNPDCL	TOTAL
1	Smart Meters for Single Phase DTRs	1,09,306 Nos.	69,996 Nos.	1,79,302 Nos.
2	Smart Meters for Three Phase DTRs	4,85,649 Nos.	2,75,971 Nos.	7,61,620 Nos.
	Total	**5,94,955 Nos.**	**3,45,967 Nos.**	**9,40,922 Nos.**

CHIEF ENGINEER/IPC/RAC
TGSPDCL
INWARD
25 OCT 2025
SE/RAC
DE/IPC
CE/IPC/RAC

AD/RAC
ADE/RAC

Contd...2

In view of the above, the tender if proposed in OPEX Model for the indent submittec, the cost of per Meter per Month is as below with following conditions (as approvec in the note file for Supply, Installation and Commissioning of Smart meters for Government services against tender specification No. STN-1463/2025).

1) Providing of Server and providing of SIM cards by TGSPDCL and TGNPDCL – It will be intimated to Chief Engineer/IT for necessary action about the server space.

2) As it is OPEX Model the PBG will be proposed to 2%.

3) Installation of Meter will be in the scope of the bidder.

Sl. No.	Name of the Discom	Description	Required No. of Smart Meters with PP Box	Approx. Cost of the Meter (Rs. Ps.)	1% Installation + 2% PBG (Rs. Ps.)	Total (Rs. Ps.)	Approx. Meter cost incl. Financial Charges @ 9% per annum for 5 years (Rs. Ps.)	Approx. FMS charges per Meter per Month (Rs. Ps.)	Approx. FMS charges per Meter for 5 years (Rs. Ps.)	Approx. Cost of the Project in Crores	Approx. per Meter per Month cost (Rs. Ps.)
			(a)	(b)	(c)	(d=b+c)	e = d + (d*9% X5 Yr.)	(f)	g = (f X 60)	h = a (e+g)	(h/a/60)
1	TGSPDCL	LT CT Smart Meters for Single Phase DTRs.	1,09,306	6,000	180	6,180	8,961.00	25	1,500	114.345	174.35
2		LT CT Smart Meters for Three Phase DTRs	4,85,649	12,000	360	12,360	17922.00	25	1,500	943.23	323.70
TGSPDCL Total										1,057.58	
3	TGNPDCL	LT CT Smart Meters for Single Phase DTRs.	69,996	6,000	180	6,180	8,961.00	25	1,500	73.22	174.35
4		LT CT Smart Meters for Three Phase DTRs.	2,75,971	12,000	360	12,360	17922.00	25	1,500	535.99	323.70
TGNPDCL Total										609.21	
Total Project cost for Single Phase Smart Meters (TGSPDCL + TGNSPDCL)										187.57	
Total Project cost for Three Phase Smart Meters (TGSPDCL + TGNSPDCL)										1479.22	
TOTAL PROJECT COST (Single Phase & Three Phase) (TGSPDCL + TGNPDCL) IN OPEX MODEL										1,666.79	

The approximate financial commitment for the above procurement works out to **Rs. 1,666.79 Crores.**

Contd...3

In this connection, a note is approved and the copy is herewith communicated to place the above proposal to Telangana Power Planning and Coordination Committee (TGPPCC) for necessary action.

Encl : As above

CHIEF ENGINEER/P&MM

To,
The Chief Engineer/IPC/TGSPDCL

Copy Submitted to:
The Director/Operations and P&MM/TGNPDCL
The Director/Operations, P&MM, IPC &RAC, Energy Audit, DPE, Assessments/TGSPDCL
The Divisional Engineer/Tech to CMD/TGSPDCL

U.O.No.CE/P&MM/E-31/D.No.6444/25-26, Dt:24-10-2025

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

NOTE:

Sub: P&MM wing – Procurement of DTR Smart meters on LV Side of Three Phase and Single Phase DTRs in TGSPDCL and TGNPDCL - Reg.

* * *

The Chief Engineer/IPC & RAC/TGSPDCL vide their letter dated 13-10-2025 has communicated the Minutes of first Telangana Power Planning and Coordination Committee (TGPPCC) Meeting in which it is stating that, the committee discussed the implementation of DTR Smart metering in view of formation of Third Discom, with plans to be taken up for the project and asked TGSPDCL and TGNPDCL to come up with detailed proposal.

2. In view of the above, the Chief Engineer/O&M/ TGSPDCL was requested to furnish the information of Phase wise (Single Phase & Three Phase) total No. of Distribution Transformers existing in the field for procurement of DTR Smart meters.

3. Accordingly the Chief Engineer/O&M has furnished the indent vide U.O. Note Dt.16-10-2025 for **5,94,955 Nos.** existing DTRs in TGSPDCL jurisdiction (Three phase – 4,85,649 Nos. and Single phase – 1,09,306 Nos.)

4. Further, the Chairman and Managing Director/TGNPDCL vide their letter dated 09-10-2025 has communicated the quantity for providing DTR Smart Meters on LV side of **3,45,967 Nos.** existing DTRs (Three Phase – 2,75,971 Nos. and Single Phase – 69,996 Nos.) in TGNPDCL jurisdiction duly giving the authorization to TGSPDCL to procure the same.

5. The Chairman and Managing Director/TGNPDCL has also stated that,

a) The Director/Operation & P&MM and Chief Engineer/P&MM of TGNPDCL will be the part of the committee members for tendering, evaluation, negotiations & Finalizing the purchase orders for supply and providing of Smart Meters to the DTRs on LV Side.

b) It may be examined to provide separate MDMS & HES for each Discom for the above Smart Meters.

6. In this regard, it is to submit that the total requirement of DTR Smart Meters for TGSPDCL and TGNPDCL is as below.

Sl. No.	Meters required	TGSPDCL	TGNPDCL	TOTAL
1	Smart Meters for Single Phase DTRs	1,09,306 Nos.	69,996 Nos.	1,79,302 Nos.
2	Smart Meters for Three Phase DTRs	4,85,649 Nos.	2,75,971 Nos.	7,61,620 Nos.
Total		**5,94,955 Nos.**	**3,45,967 Nos.**	**9,40,922 Nos.**

Contd...2

7. Further, the tender if proposed in OPEX Model for the indent submitted, the cost of per Meter per Month is as below with following conditions (as approved in the note file for Supply, Installation and Commissioning of Smart meters for Government services against tender specification No. STN-1463/2025).

1) Providing of Server and providing of SIM cards by TGSPDCL – It will be intimated to Chief Engineer/IT for necessary action about the server space.

2) As it is OPEX Model the PBG will be proposed to 2%.

3) Installation of Meter will be in the scope of the bidder.

Sl. No.	Name of the Discom	Description	Required No. of Smart Meters with PP Box	Approx. Cost of the Meter (Rs. Ps.)	1% Installation + 2% PBG (Rs. Ps.)	Total (Rs. Ps.)	Approx. Meter cost incl. Financial Charges @ 9% per annum for 5 years (Rs. Ps.)	Approx. FMS charges per Meter per Month (Rs. Ps.)	Approx. FMS charges per Meter for 5 years (Rs. Ps.)	Approx. Cost of the Project in Crores	Approx. per Meter per Month cost (Rs. Ps.)
			(a)	(b)	(c)	(d=b+c)	e = d + (d*9% X5 Yr.)	(f)	g = (f X 60)	h = a (e+g)	(h/a/60)
1	TGSPDCL	LT CT Smart Meters for Single Phase DTRs.	1,09,306	6,000	180	6,180	8,961.00	25	1,500	114.345	174.35
2		LT CT Smart Meters for Three Phase DTRs.	4,85,649	12,000	360	12,360	17922.00	25	1,500	943.23	323.70
TGSPDCL Total										1,057.58	
3	TGNPDCL	LT CT Smart Meters for Single Phase DTRs.	69,996	6,000	180	6,180	8,961.00	25	1,500	73.22	174.35
4		LT CT Smart Meters for Three Phase DTRs.	2,75,971	12,000	360	12,360	17922.00	25	1,500	535.99	323.70
TGNPDCL Total										609.21	
Total Project cost for Single Phase Smart Meters (TGSPDCL + TGNSPDCL)										187.57	
Total Project cost for Three Phase Smart Meters (TGSPDCL + TGNSPDCL)										1479.22	
TOTAL PROJECT COST (Single Phase & Three Phase) (TGSPDCL + TGNPDCL) IN OPEX MODEL										1,666.79	

8. The approximate financial commitment for the above procurement works out to **Rs. 1,666.79 Crores.**

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9. In view of the above, it is proposed to place the above details to Telangana Power Planning and Coordination Committee (TGPPCC) for kind perusal and further necessary instructions please.

10. On approval the same will be communicated to Chief Engineer/ IPC & RAC for placing the same before Telangana Power Planning and Coordination Committee (TGPPCC).

AE ADE DE CHIEF ENGINEER/P&MM
17/10/25

DIRECTOR/OPERATION, P&MM & MASTER PLAN

Director (Projects, IT & HRD) TGSPDCL, Hyderabad
F.No. 1553
Dt. 18/10/25

DIRECTOR/ PROJECTS, IT & HRD

Director (Comml, IPC & RAC, EA) TGSPDCL
F.No. 1669
Dt. 19/10/25

13. DIRECTOR/COMMERCIAL, IPC & RAC, EA, DPE and ASSESSMENTS

Director (OPN, P&MM & M.P.)
F.No. 1925
Date 21/10/21

21/10/25

14. DIRECTOR/FINANCE, REVENUE, LEGAL & IR

Director (Fin, Rev & IR) TGSPDCL
F.No. 3728
Date 21/10/2025

15. CHAIRMAN AND MANAGING DIRECTOR

O/o. CMD/TGSPDCL
File No. 6797
Date 23/10/25

Put up to Govt for approval through IPC.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad - 63

O/o The Chief Engineer
(Operation & Maintenance)

U.O. to Chief Engineer(P&MM):

Sub:- TGSPDCL – O&M – Phase wise total No. of Distribution Transformers existing in the field as on 30.09.2025(as per SAP) – Data furnished - Reg.

Ref:- U.O.CE/P&MM/D.No:6192/25, Dt:14.10.2025.

****

With reference to the subject cited above, the information of Phase wise total No. of Distribution Transformers existing in the field as on 30.09.2025(as per SAP) is herewith enclosed for taking further necessary action please.

Encl: As above

Chief Engineer
Operation & Maintenance
TGSPDCL, Hyderabad.

To
The Chief Engineer/P&MM/TGSPDCL

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-III/D.No. 2584 /25-26, Dt: 16 .10.25.

\\10.10.105.99\d\E DATA\backup\CPDCL\25-26 Lrs-Memos-UOs-Notes\OCT 2025\UO\U O to CE P&MM - Existing DTRs.doc

DISTRIBUTION TRANSFORMERS EXISTING AS ON 30.09.2025

Circle	AGL DTRs			Other than AGL DTRs			Total DTRs		
	1-Ph DTRs	3-Ph DTRs	Total DTRs	1-Ph DTRs	3-Ph DTRs	Total DTRs	1-Ph DTRs	3-Ph DTRs	Total DTRs
Mahboobnagar	2122	14499	16621	4,120	5,620	9,740	6,242	20,119	26,361
Narayanpet	1979	12954	14933	1,906	2,222	4,128	3,885	15,176	19,061
Wanaparthy	1455	15670	17125	2,852	2,103	4,955	4,307	17,773	22,080
Nagarkurnool	2812	26287	29099	4,580	4,476	9,056	7,392	30,763	38,155
Gadwal	1569	11695	13264	2,987	3,301	6,288	4,556	14,996	19,552
Nalgonda	5601	47927	53528	11,761	16,170	27,931	17,362	64,097	81,459
Yadadri	1918	24095	26013	5,284	4,723	10,007	7,202	28,818	36,020
Suryapet	3127	31752	34879	8,324	6,561	12,885	9,451	38,313	47,764
Medak	1398	24073	25471	4,292	3,586	7,878	5,690	27,659	33,349
Sangareddy	1884	17091	18975	6,877	14,866	21,743	8,761	31,957	40,718
Vikarabad	2841	15209	18050	6,758	4,829	11,587	9,599	20,038	29,637
Siddipet	937	17299	18236	6,150	16,146	22,296	7,087	33,445	40,532
NON GHMC TOTAL	27643	258551	286194	63,891	84,603	148,494	91,534	343,154	434,688
Cybercity	969	2903	3872	4,461	21,923	26,384	5,430	24,826	30,256
Rajendranagar	2616	12436	15052	4,379	14,407	18,786	6,995	26,843	33,838
Saroornagar	362	3084	3446	1,776	13,998	15,774	2,138	17,082	19,220
Medchal	430	1766	2196	1,903	21,085	22,988	2,333	22,851	25,184
Habsiguda	58	360	418	540	14,842	15,382	598	15,202	15,800
Banjara Hills	0	0	0	209	10,028	10,237	209	10,028	10,237
Secunderabad	0	2	2	28	8,230	8,258	28	8,232	8,260
Hyd South	0	1	1	14	7632	7646	14	7,633	7,647
Hyd Central	0	0	0	27	9,798	9,825	27	9,798	9,825
GHMC TOTAL	4435	20552	24987	13,337	121,943	135,280	17,772	142,495	160,267
TGSPDCL	32078	279103	311181	77,228	206,546	283,774	109,306	485,649	594,955

Chief [illegible]
(O&M) TGSPDCL
Corporate Office, [illegible]
Mint Compound, Hyd-[illegible]

NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED.
CORPORATE OFFICE :: HANUMAKONDA - 506001.

From
The Chairman & Managing Director,
TGNPDCL, 1st Floor,
H. No. 2-5-31/2, Corporate Office,
Vidyuth Bhavan, Nakkalagutta,
Hanumakonda – 506 001.

To
The Chairman & Managing Director,
TGSPDCL, 4th Floor,
Corporate office,
Mint Compound,
Hyderabad.

Lr.No.CMD/TGNPDCL/HNK/CE/PMM/GM/DE/P1/A1/D.No.6899/25, Dt.09-10-2025.

Sir,

Sub: P&MM/TGNPDCL/HNK:- Providing of smart meters on LV side to all DTRs in TGNPDCL jurisdiction – Authorization to TGSPDCL to procure & provide to DTRs on behalf of TGNPDCL – Reg.

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Al. Tathi m/9
TGNPDCL has proposed to provide the Smart Meters on LV Side to 3-Ph and 1-Ph DTRs in TGNPDCL area for the following quantities:

(i) Smart Meters for 3-Ph DTRs – 2,75,971 Nos.

(ii) Smart Meters for 1-Ph DTRs – 69,996 Nos.

Total – 3,45,967 Nos.

14/10

2. In this regard, authorization is given to TGSPDCL to procure and provide the above quantities of LV side Smart Meters to 3-Ph and 1-Ph DTRs in TGNPDCL area.

3. Further, the Director/Operation & P&MM and Chief Engineer/P&MM of TGNPDCL will be the part of the Committee members for tendering, evaluation, negotiations & Finalizing the Purchase Orders for supply and providing of Smart Meters to the DTRs on LV side.

4. It may be examined to provide separate MDMS & HES for each Discom for the above Smart Meters.

5. In view of the above, it is requested to procure the Smart meters for providing on LV side of the DTRs in TGNPDCL for the above quantity.

Yours faithfully

Chairman & Managing Director,
TGNPDCL, Hanumakonda.

Copy to:
The Chief Engineer/P&MM/TGSPDCL/Hyderabad.
The Chief Engineer/P&MM/TGNPDCL/Hanumakonda.
The Director/Operation/TGNPDCL/Hanumakonda.
The Director/Operation/TGSPDCL/Hyderabad.

3. Etemad (in English)

4. Prabhatha Velugu (in Telugu)

5. Mana Telangana (in Telugu)

63. On finalization of the news papers, the public notice on behalf of both the TGDISCOMs will be published and the expenditure incurred for publication will be borne by both the TGDISCOMs equally.

64. Put up for approval of paras 61, 62 & 63. On approval,

a) A letter will be sent to I&PR Department, GoTG with a request to publish the public notice in 5 no.s news papers, with a copy to JS (IR&M)/TGSPDCL for arranging the sanction & CGM (Finance) for arranging the payment.

b) U.O Notes will be sent to JS (IR&M)/TGSPDCL for arranging the sanction & CGM(Finance) for arranging the payment for printing of 100 nos. booklets with spiral binding on the ARR filings and

c) U.O Note will be sent to the Chief Engineer (IT) for placing the publication matter of ARR, FPT & CSS proposals filing data of FY 2026-27 in the website of TGSPDCL.

AE-I RAC   ADE3 RAC   DE RAC

Superintending Engineer (IPC & RAC)

65. Chief Engineer (IPC & RAC)/ TGSPDCL

7/1/26

66. Director (Operation, P&MM, IPC&RAC, Energy Audit)/TGSPDCL

Director (Fin.) & ... TGSPDCL
File No. 5092
Date: 7/1/26

67. Director/Finance/TGSPDCL

7/1/26

68. Chairman & Managing Director /TGNPDCL

69. Chairman & Managing Director /TGSPDCL

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: -1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.257/25, Dt. 26.04.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 340 /25, Dt 03.05.25
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt 14.05.25
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.532/25, Dt.19.05.25
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.610/25, Dt.25.05.25
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt 29.05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 758 /25, Dt. 06.06.25.
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 826 /25, Dt.11.06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25, Dt. 20.06.2025
10) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt.20.06.2025
11) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1056 /25 Dt.27.06.2025
12) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1179/25, Dt.03.07.2025
13) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1250/25, Dt.09.07.2025
14) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1353/25.Dt.16.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1440/25.Dt.24.07.2025
16) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1576/25.Dt.04.08.2025.
17) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1654/25, Dt.08.08.2025
18) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1779, Dt 08.08.2025
19) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1781/25, Dt.20.08.2025
20) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1885/25, Dt.30.08.2025
21) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2028/25, Dt.09.09.2025
22) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2065 /25,Dt.10.09.2025
23) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2110 /25, Dt.15.09.2025
24) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2213/25, Dt.20.09.2025
25) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2250/25; Dt.23.09.2025
26) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2360/25, Dt.30.09.2025
27) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2412/25, Dt.07.10.2025
28) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2413/25, Dt.07.10.2025.
29) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2585/25, Dt.16.10.2025.
30) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2664 /25, Dt. 22.10.2025
31) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2726 /25, Dt. 29.10.2025
32) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2808/25, Dt.31.10.2025
33) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2854/25, Dt. 03.11.2025
34) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2878/25, Dt. 06.11.2025
35) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.3044/25, Dt.17.11.2025
36) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.3045/25, Dt.17.11.2025
37) Lr.No.SE/OP/MBNR/DE-T/ADE-Tech/AE-Comml/D.No.1508/25.Dt.30.10.2025
38) Lr.No.SE/OP/NGKL/DE(T&C)/AE(T&C)/Comml/D.No.346/2025-26.Dt.12.03.2025
39) Lr.No.SE/OP/SRD/DEE(T)/Pur/F.No./D.No.1384/25-26.Dt.18.11.2025
40) Lr.No.SE/OP/NLG/DE(T)/ ADE(T) / AE(C)/F.No.23/D.No.4010/25.Dt.11.11.2025
41) Lr.No.SE/OP/NLG/DE(T)/ ADE(T) / AE(C)/F.No.23/D.No.4566/25.Dt.06.11.2025
42) Lr.No.SE/OP/CC/Hyd / Comml/F.No.29/D.No.5717/25.Dt.19.11.2025
43) Lr.No.SE/OP/CC/Hyd / Comml/F.No.29/D.No.5329/25.Dt.06.11.2025
44) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/ AE(T)/F.No./D.No.4586/25.Dt.15.11.2025
45) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/ AE(T)/F.No./D.No.4645/25.Dt.18.11.2025
46) U.O.No.CE(Comml)/SE(C)/DE(C)/ADE-IV/D.No. 4250/25-26.Dt.24.11.2025
47) U.O.No.CE(Comml)/SE(C)/DE(C)/ADE-IV/D.No. 4249/25-26.Dt.24.11.2025

In continuation to base CAPEX budget allotted vide reference 36th cited and after careful examination of the proposal received from SE/ OP/ Mahabubnagar, Nagarkurnool,Sangareddy,Nalgonda,Hyderabad-Central,SCADA and Corporate Office under CAPEX works vide reference 37th to 47th cited, budget of **Rs.7.39 Crs** is approved for allotment under CAPEX works to SE/OP/ Mahabubnagar, Nagarkurnool, Sangareddy, Nalgonda, Hyderabad-Central,SCADA and Corporate Office The details of budget allocations are as follows.

Rs.in Crs.

WBS Element	Type of Work	MBNR	NGKL	SNG	NLG	HYDC	SCADA	CORPO FFICE	Total
T-2521	Additional or New PTRs	0.60							0.60
T-2522	Enhancement of PTRs	1.45							1.45
T-2523	Additional or New DTRs					0.75			0.75
T-2526	Erection of 33 KV Additional Bays with New VCB's						0.22		0.22
T-2531	Interlinking of 33 KV lines	1.39							1.39
T-2532	Bifurcation of 11 KV lines		0.20						0.20
T-2541	Erection of 11 KV RMUs					0.1			0.10
T-2544	Reconductoring of 33 KV Line						1.00		1.00
T-2546	Reconductoring of LT Line				0.10				0.10
T-2547	Refurbishment of 33/11 KV Sub stations				0.30				0.30
T-2550	Providing of additional earthing for DTR				0.15				0.15
T-2566	Line Conversion 1ph to 3 Ph			0.20	0.10				0.30
PM70	Equipment Replenishment Against SR (T&D)				0.50				0.50
PM77	Rolling Stock Order (T&D)				0.30				0.30
PM85	Direct Acquisition Order (T&P) (T&D)							0.0301	0.03
	Total	3.44	0.20	0.20	1.45	0.85	1.22	0.03	7.39

This is issued with the concurrence of Director/Finance vide Reg No.4686, Dt.26.11.2025.

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad
(3/3)

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:
The Superintending Engineer/Operation/Mahabubnagar,Nagarkurnool,Sangareddy, Nalgonda,Hyderabad central Circles.
The Superintending Engineer/Operation/SCADA/TGSPDCL
The Chief Engineer/Operation/Rural Zone/TGSPDCL
The Chief Engineer/Operation/Metro Zone/TGSPDCL
The Chief Engineer/Operation/Medchal Zone/TGSPDCL

Copy Submitted to :
The Divisional Engineer (Technical) to Chairman and Managing Director

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.20/D.No. 3246/25-26, Date: 01 .12.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: -1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.257/25, Dt. 26.04.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 346 /25, Dt: 03.05.25
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt: 14.05.25
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.522/25, Dt:19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.630/25, Dt:28.05.25
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29.05.25
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 753 /25, Dt: 06.06.25.
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 826 /25, Dt:11.06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25, Dt: 20.06.2025
10) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt:20.06.2025.
11) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1056 /25,Dt:27.06.2025
12) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1179/25, Dt:05.07.2025
13) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1256/25, Dt:07.07.2025
14) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1353/25,Dt:16.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1440/25,Dt:24.07.2025
16) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1576/25,Dt:04.08.2025.
17) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1654/25, Dt:05.08.2025
18) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1779, Dt:08.08.2025
19) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1781/25, Dt:20.08.2025
20) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1883/25, Dt:30.08.2025
21) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2028/25, Dt:09.09.2025
22) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2065 /25,Dt:10.09.2025
23) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2110 /25, Dt:15.09.2025
24) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2213/25, Dt:20.09.2025
25) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2250/25, Dt:23.09.2025.
26) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2360/25, Dt:30.09.2025
27) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2412/25, Dt:07.10.2025
28) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2413/25, Dt:07.10.2025.
29) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2585/25, Dt:16.10.2025.
30) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2604 /25, Dt: 22.10.2025.
31) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2726 /25, Dt: 24.10.2025.
32) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2808/25, Dt: 31.10.2025.
33) Lr.No.SE/OP/ M.G/DE(T)/ ADE(T) /F.No.25/D.No.2218/25,Dt:24.06.2025
34) Lr.No.SE/OP/ SDPT/DE(T)/ADE(C)/ AE(T)/F.No.59/D.No.2124/25-26,Dt:24.10.2025
35) Lr.No.SE/OP/ CBC/DE-T/Comml/ F.Budget(BT)/D.No.3770/25-26,Dt:18.06.2025
36) Lr.No.SE/OP/Habsiguda/ Comml /F.No. /D.No.1533/25,Dt:17.10.2025

In continuation to base CAPEX budget allotted vide reference 33rd cited and after careful examination of the proposal received from SE/OP/Nalgonda,Siddipet,Cybercity & Habsiguda Circles under CAPEX works vide reference 34th to 36th cited, budget of **Rs. 7.69 Crs** is approved for allotment under CAPEX works to SE/OP/Nalgonda, Siddipet,Cybercity & Habsiguda Circles.The details of budget allocations are as follows.

Rs.in Crs.

WBS	Type of Work	NLG	SDPT	CBC	HBG	Total
T-2522	Enhancement of PTRs			1.70		1.70
T-2523	Additional or New DTRs	2.00				2.00
T-2524	Enhancement of DTRs	0.50				0.50
T-2529	Erection of LT Feeder	0.50				0.50
T-2545	Reconductering of 11 KV Line		0.10		0.17	0.27
T-2546	Reconductering of LT Line		0.20		0.10	0.30
T-2547	Refurbishment of 33/11 KV Sub stations		0.10			0.10
T-2548	Renovation of SS Earthing		0.05			0.05
T-2549	Providing of additional earthing for SS		0.10			0.10
T-2550	Providing of additional earthing for DTR		0.25			0.25
T-2552	11 KV Intermediate Poles	0.25	0.20			0.45
T-2553	33 KV Intermediate Poles		0.05			0.05
T-2554	LT Intermediate Poles	0.25	0.20		0.05	0.50
T-2556	Erection or raising of DTR plinth		0.20			0.20
T-2558	Erection/ Replacment of AB Switches		0.10			0.10
T-2559	Erection/ Replacment of HG fuse set		0.10			0.10
T-2560	11 KV Damaged Poles	0.10	0.02		0.07	0.19
T-2561	33 KV Damaged Poles		0.02			0.02
T-2562	LT Damaged Poles	0.10	0.05		0.06	0.21
T-2566	Line Conversion 1ph to 3 Ph		0.10			0.10
	Total	3.70	1.84	1.70	0.45	7.69

This is issued with the concurrence of Director/Finance vide Reg No.3987, Dt: 30.10.2025.

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:

The Superintending Engineer/Operation/Nalgonda,Siddipet, Cybercity,Habsiguda Circles.
The Chief Engineer/Operation/Medchal Zone/TGSPDCL
The Chief Engineer/Operation/Rural Zone/TGSPDCL
The Chief Engineer/Operation/RangaReddy Zone/TGSPDCL

Copy Submitted to :

The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.20/D.No. 380 /25-26, Date: 03 .11.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: -1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.257/25, Dt: 26 .04.25
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 346 /25, Dt: 03.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt: 14 .05.25
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.522/25, Dt:19.05.25
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.630/25, Dt:28.05.25
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29 .05.25
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 753 /25, Dt: 06 .06.25,
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 826 /25. Dt:11.06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25, Dt: 20.06.2025
10)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt:20.06.2025,
11)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1056 /25.Dt:27.06.2025
12)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1179/25, Dt:05.07.2025
13)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1256/25, Dt:09.07.2025
14) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1353/25,Dt:16.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1440/25.Dt:24.07.2025
16) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1570/25.Dt:04.08.2025
17)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1654/25, Dt:08.08.2025
18)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1779, Dt:08.08.2025
19)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1781/25, Dt:20.08.2025
20)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1885/25, Dt:30.08.2025
21)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2038/25, Dt:09.09.2025
22)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2065 /25,Dt:10.09.2025
23)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2116 /25, Dt:15.09.2025
24) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2213/25, Dt:20.09.2025
25) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2350/25, Dt:23.09.2025
26) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2360/25, Dt:30.09.2025
27) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2412/25. Dt:07.10.2025
28) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2413/25. Dt:07.10.2025
29) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2585/25, Dt:16.10.2025
30) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2664 /25, Dt: 22.10.2025
31) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2726 /25, Dt: 24.10.2025
32) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2808/25, Dt: 31.10.2025
33) Lr.No.SE/OP/NLG/DE(T)/ADE(T) /F.No-33/D.No.2218/25,Dt:24.09.2025
34) Lr.No.SE/OP/SDPT/DE(T)/ADE(C)/ AE(T)/F.No.59/D.No.2124/25-26,Dt:24.10.2025
35) Lr.No.SE/OP/CBC/DE-T/Comml/ F.Budget(B1)/D.No.3770/25-26,Dt:18.09.2025
36) Lr.No.SE/OP/Habsiguda/ Comml./F.No./D.No.1533/25,Dt:17.10.2025

In continuation to base CAPEX budget allotted vide reference 32nd cited and after careful examination of the proposal received from SE/OP/Nalgonda,Siddipet,Cybercity & Habsiguda Circles under CAPEX works vide reference 34th to 36th cited, budget of **Rs. 7.69 Crs** is approved for allotment under CAPEX works to SE/OP/ Nalgonda, Siddipet,Cybercity & Habsiguda Circles.The details of budget allocations are as follows.

						Rs.in Crs.
WBS	**Type of Work**	**NLG**	**SDPT**	**CBC**	**HBG**	**Total**
T-2522	Enhancement of PTRs			1.70		1.70
T-2523	Additional or New DTRs	2.00				2.00
T-2524	Enhancement of DTRs	0.50				0.50
T-2529	Erection of LT Feeder	0.50				0.50
T-2545	Reconductering of 11 KV Line		0.10		0.17	0.27
T-2546	Reconductering of LT Line		0.20		0.10	0.30
T-2547	Refurbishment of 33/11 KV Sub stations		0.10			0.10
T-2548	Renovation of SS Earthing		0.05			0.05
T-2549	Providing of additional earthing for SS		0.10			0.10
T-2550	Providing of additional earthing for DTR		0.25			0.25
T-2552	11 KV Intermediate Poles	0.25	0.20			0.45
T-2553	33 KV Intermediate Poles		0.05			0.05
T-2554	LT Intermediate Poles	0.25	0.20		0.05	0.50
T-2556	Erection or raising of DTR plinth		0.20			0.20
T-2558	Erection/ Replacment of AB Switches		0.10			0.10
T-2559	Erection/ Replacment of HG fuse set		0.10			0.10
T-2560	11 KV Damaged Poles	0.10	0.02		0.07	0.19
T-2561	33 KV Damaged Poles		0.02			0.02
T-2562	LT Damaged Poles	0.10	0.05		0.06	0.21
T-2566	Line Conversion 1ph to 3 Ph		0.10			0.10
	Total	3.70	1.84	1.70	0.45	7.69

This is issued with the concurrence of Director/Finance vide Rep No.3957, Dt: 30.10.2025

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:

The Superintending Engineer/Operation/Nalgonda,Siddipet, Cybercity,Habsiguda Circles.
The Chief Engineer/Operation/Medchal Zone/TGSPDCL
The Chief Engineer/Operation/Rural Zone/TGSPDCL
The Chief Engineer/Operation/RangaReddy Zone/TGSPDCL

Copy Submitted to :

The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.20/D.No.2864 /25-26, Date: 03 .11.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
(Operation & Maintenance)

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: 1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.257/25, Dt: 26 .04.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 346 /25, Dt: 03.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt: 14 .05.25.
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.523/25, Dt:19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.630/25, Dt:28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29 .05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 753 /25, Dt: 06 .06.25.
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 826 /25, Dt: 11 .06.2025.
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25, Dt: 20.06.2025.
10) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt: 20.06.2025.
11) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1056 /25, Dt:27.06.2025.
12) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1179/25, Dt:05.07.2025.
13) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1256/25, Dt: 09.07.2025
14) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1353/25, Dt:16.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1353/25, Dt:16.07.2025
16) Lr.No.SE/OP/MBNR/DE -T/ADE-T/ AE-Comml /D.No. 594/2025, Dt: 01.07.2025
17) Lr.No.SE/OP/MBNR/DE-T/ADE-T/ AE-Comml /D.No. 344/2025, Dt: 15.07.2025
18) Lr.No.SE/OP/WNP/DE- Tech/AE-T/F.No.01/D.NO.1722/2025-26,Dt:14.07.2025
19) Lr.No. SE/OP/WNP/DE-Tech/AE-T/F.No.01/D.NO.1805/2025-26,Dt:18.07.2025
20) Lr.No.SE/OP/WNP/DE-Tech/AE-T/F.No.01/D.NO.1160/2025-26,Dt:19.06.2025
21) Lr.No.SE/OP/NLG/DE(T)/ ADE(T)/AE(C)/F.No.23/D.No.2484/25, Dt:08.07.2025
22) Lr.No.SE/OP/YDD/ DE(T/ADE(C)/Comml/F.No./D.No.1104/25-26, Dt:15.07.2025
23) Lr.No.SE/OP/MDK/Tech/F.No. Budget/D.No.1505/25-26,Dt:18.07.2025
24) Lr.No.SE/OP/MDK/Tech/F.No. Budget/D.No.1422/25-26,Dt:15.07.2025
25) Lr.No.DEE/OP/SDPT/TECH/F.no.22/D.No.854/25-26,Dt:03.07.2025
26) Lr.No.DEE/OP/SDPT/TECH/ F.no.22/D.No.855/25-26,Dt:03.07.2025
27) Lr.No.SE/OP/SDPT/ DE(T)/ADE(C)/AE(T)/F.No.59/D.No.721/25-26,Dt:20.06.2025
28) Lr.No.SE/OP/CBC/DE(T)/ Comml/F.Budget(B1)/D.No.2284/25-26, Dt:23.06.2025

29) Lr.No.SE/OP/RJNR Comml/F.No./D.No.1804/25-26,Dt:26.06.2025
30) Lr.No.SE/OP/RJNR Comml/F.No. /D.No.1793/ 25-26,Dt:14.07.2025
31) Lr.No.SE/OP/SRNR/Tech/ F.No./D.No.1105/25-26, Dt:15.07.2025
32) Lr.No.SE/OP/ Secunderabad/F-Tech/D.No.62/2025-26, dt:24.04.2025
33) Lr.No.SE/OP/ Secunderabad/F-Tech/D.No.436/2025-26, dt:20.06.2025
34) Lr.No.SE/OP/ CC/HYD/ Coml./F.No.29/D.No.2910/2025-26, Dt:22.07.2025
35) Lr.No.SE/OP/South/ Gr.Hyd/Comml-I/F.No.27/D.No.2128/23-24, Dt:09.02.2024
36) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/ AE (T)/F.No./D.No.1388/25, Dt: 20.06.2025
37) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/ AE (T)/F.No./D.No.1169/25, Dt: 19.06.2025
38) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/ AE (T)/F.No./D.No.1460/25, Dt: 7.07.2025
39) Lr.No.CE/OP/RRZ/Hyd/DE(T)/ADE-T/ F.No.TRE/D.No.1471/25-26,Dt:14.07.2025
40) Lr.No.CE/MP Zone/DE(T)/ADE(T)/ TGSPDCL/F/D.No.2311/24-25,Dt:06.03.2025

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In continuation to base CAPEX budget allotted vide reference 14th cited and after careful examination of the proposal received from SE/Op/Mahabubnagar, Wanaparthy, Nalgonda, Yadadri-Bhongir, Siddipet, Medak, Rajendranagar, Cybercity, Saroornagar, Secunderabad, Hyderabad-Central, Hyderbad-South, SCADA, Master Plan & Ranga Reddy Zone under CAPEX works vide reference 16th to 40th cited, budget of **Rs.45.577 Crs** is approved for allotment under CAPEX works to SE/OP/ Mahabubnagar,Wanaparthy,Nalgonda, Yadadri-Bhongir, Siddipet, Medak, Rajendranagar, Cybercity, Saroornagar,Secunderabad,Hyderabad-Central,Hyderbad-South,SCADA,Master Plan &,Ranga Reddy Zone. The details of budget allocations are as follows.

Rs.in Crs

Work Element	Type of Work	MBNR	WNP	NLG	YDD	SDPT	MDK	RJNR	CYB	SRNR	SEC	HYDC	HYDS	SCADA	RR Zone	MASTER PLAN	Total
T-2521	Addition of New PTRs					0.420											0.420
T-2522	Enhancement of PTRs					0.860											0.860
T-2523	Addition of New DTRs	0.000	0.500	0.140	2.000	1.500		2.850	0.300	1.800	0.200	0.280					8.890
T-2524	Enhancement of DTRs				0.500	0.100	0.010	2.000		2.550	0.950	1.000					6.920
T-2525	Erection of 11 KV additional bays with new CCBs					0.300											0.300
T-2529	Erection of 11 KV Tracks					1.000	0.1210										1.121
T-2530	Erection of LT feeders				0.500	2.400	0.011	1.800			0.040	0.070					4.441
T-2531	Interlinking of 33 KV lines															0.1210	0.132
T-2532	Bifurcation of 11 KV lines						0.2040				0.800	0.400					1.250
T-2533	Interlinking of 11 KV lines						0.1942	1.000			0.200						1.355
T-2534	Bifurcation of LT lines				0.600						0.200						0.800
T-2535	Erection of 33 KV breakers							0.400									0.400
T-2539	Erection of 11 KV breakers					0.2000											0.200
T-2543	Relocation/ Shifting of DTRs to ...												0.1200				0.120
T-2544	Reconductoring of 33 KV Line													0.140			0.140
T-2545	Reconductoring of 11 KV Line				0.100												0.100
T-2546	Reconductoring of LT Line				0.100												0.100
T-2547	Refurbishment of 33/11 KV Sub stations					0.2000											0.200
T-2549	Renovation of SS fencing													0.0275			0.028
T-2550	Providing of additional earthing to DTR				0.800	0.2000		0.200			0.850						1.930
T-2551	Renovation of DTR earthing										0.280						0.280
T-2552	11 KV intermediate poles		0.010		0.500	0.2500		0.900			0.100						1.720
T-2553	33 KV intermediate poles		0.015		0.100	0.050		0.150									0.315
T-2554	LT intermediate poles		0.015		0.050	0.250		1.800			0.300						2.315
T-2556	Erection or raising of DTR plinth				0.700	0.300		0.450			0.380	0.0100					1.885
T-2558	Erection/ Replacement of AB Switches				0.050	0.300		0.500			0.850						1.800
T-2559	Erection/ Replacement of HG Fuse set					0.100		0.400			0.265	0.0250					0.870
T-2560	11 KV Damaged Poles				0.100	0.050		0.200			0.300						0.650
T-2561	33 KV Damaged Poles					0.150		0.050									0.200
T-2562	LT Damaged Poles		0.020		0.100	0.200		0.200			0.150	0.150					0.820
T-2564	Shifting of 33 KV Line													0.1750			0.175
T-2566	Line Conversion 1ph to 3 Ph		0.050		0.600			0.485	0.100			0.155					1.298
8013	Temporary Replacement Agmnt ...		0.44			1.350											1.840
2077	Rolling Stock Motor Vehicles	0.210				1.500											1.720
8000	Direct ... Office (T&P)(FAS)					0.175									0.03		0.200
	Total	0.290	1.110	0.285	7.327	9.400	0.520	15.000	0.487	0.320	4.270	0.5[illegible]	0.120	0.447	0.050	0.132	45.577

This is issued with the concurrence of Director/Finance vide Reg No.2075, Dt 26.07.2025.

Chief Engineer
Operation & Maintenance
TGSPDCL, Hyderabad.

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:
The Superintending Engineer/Operation / Mahabubnagar, Wanaparthy,Nalgonda,Yadadri-Bhongir, Siddipet,Medak,Rajendranagar,Cybercity, Saroornagar,Secunderabad,Hyderabad-Central, Hyderabad-South,SCADA,Master Plan.

The Chief Engineer/Operation/ RR Zone.

The Chief Engineer/Operation/ Rural Zone

The Chief Engineer/Operation/Metro Zone

Copy Submitted to :

The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.11/D.No.1571 /25-26, Dated: .08.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad - 63

O/o The Chief Engineer
(Operation & Maintenance)

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect of Base Capex works to Various Circles – Regarding.

Ref: -1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.257/25, Dt: 26 .04.25
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 346 /25, Dt: 03.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt: 14 .05.25
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.522/25, Dt:19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.630/25, Dt:28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29 .05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 753 /25, Dt: 06 .06.25
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 825 /25, Dt: 11 .06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25, Dt: 20.06.2025.
10) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt: 20.06.2025.
11) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1050 /25, Dt: 27.06.2025
12) Lr.No.SE/OP/ MBNR/DE-T/ADE-T/AE-Comml/D.No.750/25, Dt:19.03.2025
13) Lr.No.SE/OP/NRPT/ DE-(TAC)/AEA (TAC)/Comml/D.No.143/2025, Dt:14.05.2025
14) Lr.No.SE/OP/NRPT/ DE-(TAC)/AEA (TAC)/Comml/D.No.138/2025, Dt:13.05.2025
15) Lr.No.SE/OP/WNP/ DE-Tech/AE-T/F.No.01/D.No.1163/2025, Dt:19.05.2025
16) Lr.No.SE/OP/WNP/ DE-Tech/AE-T/F.No.01/D.No.921/2025, Dt:04.06.2025
17) Lr.No.SE/OP/WNP/ DE-Tech/AE-T/F.No.01/D.No.922/2025, Dt:04.06.2025
18) Lr.No.SE/OP/WNP/ DE-Tech/AE-T/F.No.01/D.No.591/2025, Dt:17.05.2025
19) Lr.No.SE/OP/NLG/ DE(T)/ ADE(T)/AE(C)/F.No.23/D.No.363/25, Dt:03.05.2025
20) Lr.No.SE/OP/NLG/ DE(T)/ ADE(T)/AE(C)/F.No.23/D.No.2029/25, Dt:12.06.2025
21) Lr.No.SE/OP/NLG/ DE(T)/ ADE(T)/AE(C)/F.No.23/D.No.2028/25, Dt:12.06.2025
22) Lr.No.SE/OP/NLG/ DE(T)/ ADE(T)/AE(C)/F.No.23/D.No.-/25, Dt:20.05.2025
23) Lr.No.SE/OP/ SRPT/ DE(TAC)/Comml/F.No.Budget/D.No.617/25,Dt:19.06.2025
24) Lr.No.SE/OP/ SRPT/ DE(TAC)/Comml/F.No.Budget/D.No.616/25,Dt:19.06.2025
25) Lr.No.SE/OP/ SRPT/ DE(TAC)/Comml/F.No.Budget/D.No.620/25,Dt:19.06.2025
26) Lr.No.SE/OP/ SRPT/ DE(TAC)/Comml/F.No.Budget/D.No.606/25,Dt:17.06.2025
27) Lr.No.SE/OP/MDK/ Tech/F.Budget/D.No.923/25-26, Dt:17.06.2025
28) Lr.No.SE/OP/SDPT/ DE(T)/ ADE(C)/AE(T)/F.No.15/D.No.686/24, Dt:17.06.2025
29) Lr.No.SE/OP/SRD/ DEE(T)/ Pur/F.No./D.No.331/25-26, Dt:19.05.2025
30) Lr.No.CGM OP/RR zone/ Hyd/DE(T)/ADE-T/D.No.712/2025, Dt:16.06.2025
31) Lr.No.SE/OP/ Rajendranagar/ F.No./D.No.1326/25,Dt:18.06.2025
32) Lr.No.SE/OP/SRNR/ Tech/F.No./D.No.690/25-26, Dt:12.05.2025
33) Lr.No.SE/SCADA/ DE(T)/ADE(T&M)/AE(T)/F.No.Bud/D.No.555/25, Dt:05.05.25
34) Lr.No.SE/SCADA/ DE(T)/ADE(T&M)/AE(T)/F.No.Bud/D.No.1895/25-26, Dt:16.06.25

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In continuation to base CAPEX budget allotted vide reference 11th cited and after careful examination of the proposal received from SE/Op/Mahabubnagar, Narayanpet, Wanaparthy, Nalgonda, , Suryapet, Medak, Sangareddy, Siddipet, Rajendranagar, Saroornagar and SCADA circles under CAPEX works vide reference 12th to 34th budget of **Rs 47.710 Crs** is approved for allotment under CAPEX works to SE SE/Op/Mahabubnagar, Narayanpet, Wanaparthy, Nalgonda, , Suryapet, Medak, Sangareddy, Siddipet, Rajendranagar, Saroornagar and SCADA. The details of Budget allocations are as follows.

Rs in Crs

WBS Element	Type of Work	MBNR	NRPT	WNP	NLG	SRPT	MDK	SDPT	SNG	RJNR	SRSR	SCADA	Total
T-2521	Additional or New PTRs			8.000									8.000
T-2522	Enhancement of PTRs			8.000									8.000
T-2523	Additional or New DTRs		6.000		0.498	0.200	1.642						8.341
T-2524	Enhancement of DTRs		0.300										0.300
T-2525	Erection of LT Feeder		0.200				0.500						0.700
T-2531	Interlinking of 33 KV lines			0.350	0.050								0.400
T-2532	Bifurcation of 11 KV lines			1.570		0.300							1.870
T-2533	Interlinking of 11 KV lines		0.300	2.140		0.300							2.740
T-2537	Erection of 11 KV Capacitor Banks					0.040							0.040
T-2544	Reconductoring of 33 KV Line											0.060	0.060
T-2546	Reconductoring of 11 KV Line		0.200				0.100						0.300
T-2546	Reconductoring of LT Line						0.100						0.100
T-2547	Refurbishment of 33/11 KV Sub stations											0.033	0.033
T-2550	Providing of additional earthing for DTR						0.100						0.100
T-2552	11 KV Intermediate Poles		0.100			0.200	0.200						0.500
T-2553	33 KV Intermediate Poles		0.050			0.050	0.050						0.150
T-2554	LT Intermediate Poles		0.100			0.100	0.200						0.400
T-2556	Erection or raising of DTR plinth		0.200			0.800					0.200		1.200
T-2558	Erection/ Replacement of AB Switches	0.250	0.200								0.500		0.950
T-2559	Erection/ Replacement of HG fuse set		0.100								0.100		0.200
T-2555	Line Conversion 1ph to 3 Ph		0.300										0.300
FM70	Equipment Replenishment Against SR (T&D)				2.500	0.850		1.000	1.000		3.000	1.4657	7.915
FM77	Rolling Stock Order (T&D)				0.500	6.000			1.000			0.282	7.980
FM88	Direct Acquisition Order (TAP) (T&D)											0.480	0.480
K-Node	Deposit Contributory Works between TGSPDCL and TGTRANSCO									0.030			0.030
	Total	0.250	8.050	17.060	3.048	8.240	2.392	1.000	2.000	0.030	4.300	2.479	47.710

This is issued with the concurrence of Director/Finance vide Reg No. 1532, Dt: 26.06.2025.

Chief Engineer
Operation & Maintenance
TGSPDCL, Hyderabad.

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:
The Superintending Engineer/Operation /Mahabubnagar, Narayanpet, Wanaparthy, Nalgonda, , Suryapet, Medak, Sangareddy, Siddipet, Rajendranagar, Saroornagar circles

The Superintending Engineer/SCADA/TGSPDCL

Copy Submitted to .

The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.11/D.No. /25-26, Date: .07.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: -1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.257/25, Dt: 26.01.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 346 /25, Dt: 03.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt: 14.05.25.
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.522/25, Dt:19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.630/25, Dt:28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29.05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 753 /25, Dt: 06.06.25.
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 826 /25, Dt:11.06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25, Dt: 20.06.2025.
10)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt:20.06.2025.
11)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1056 /25,Dt:27.06.2025
12)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1170/25, Dt:05.07.2025
13)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1236/25, Dt:09.07.2025
14)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1353/25,Dt:16.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1490/25,Dt:24.07.2025
16)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1576/25,Dt:04.08.2025.
17)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1654/25, Dt:07.08.2025
18)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1779, Dt:08.08.2025
19)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1781/25, Dt:20.08.2025
20)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1885/25, Dt:30.08.2025
21)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2028/25, Dt:09.09.2025
22)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2065 /25,Dt:10.09.2025
23)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2110 /25, Dt:15.09.2025
24)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2213/25, Dt:20.09.2025
25) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2250/25, Dt:22.09.2025
26) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2360/25, Dt:30.09.2025
27) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2412/25, Dt:07.10.2025
28) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2413/25, Dt:07.10.2025
29) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2585/25, Dt:16.10.2025
30) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2664 /25, Dt: 22.10.2025.
31) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2726 /25, Dt: 24.10.2025.
32) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2808 /25, Dt: 31.10.2025
33) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2854/25, Dt:03.11.2025.
34) Lr.No.SE/OP/CBC/DE(T)/Comml/F.Budget(B1)/D.No.4376/25,Dt:12.09.2025
35) Lr.No.DEE/OP/MDCL/Tech/F.No./D.No. 3012/ 2025-26,Dt:23.10.2025
36) Lr.No.DEE/OP/MDCL/Tech/F.No./D.No. 3016/ 2025-26,Dt:23.10.2025
37) Lr.No.DEE/OP/MDCL/Tech/F.No./D.No. 3015/ 2025-26,Dt:23.10.2025

38) Lr.No.DEE/OP/MDCL/Tech/F.No./D.No. 3911/ 2025-26,Dt:23.10.2025
39) Lr.No.DEE/OP/MDCL/Tech/F.No./D.No. 3914/ 2025-26,Dt:23.10.2025
40) Lr.No.DEE/OP/MDCL/Tech/F.No./D.No. 3559/ 2025-26,Dt:20.09.2025
41) Lr.No.DEE/OP/MDCL/Tech/F.No./D.No. 2820/ 2025-26,Dt:21.08.2025
42) Lr.No.SE/OP/South/Gr.Hyd/Comml-I/ F.No.27/D.No.402/25-26,Dt:26.08.2025

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In continuation to base CAPEX budget allotted vide reference 33rd cited and after careful examination of the proposal received from SE/OP/Cybercity, Medchal & Hyderabad-South Circles under CAPEX works vide reference 34th to 42nd cited,budget of **Rs.1.6255 Crs** is approved for allotment under CAPEX works to SE/OP/Cybercity, Medchal & Hyderabad-South Circles.The details of budget allocations are as follows.

					Rs.in Crs.
WBS	**Type of Work**	**CBC**	**MDCHL**	**HYDS**	**Total**
T-2531	Interlinking of 33 KV lines	0.1860	0.2150		0.4010
T-2533	Interlinking of 11 KV lines		0.0495		0.0495
T-2538	Erection of 33 KV Breakers		0.2500		0.2500
T-2553	33 KV Intermediate Poles		0.5150		0.5150
T-2558	Erection/ Replacment of AB Switches		0.3900		0.3900
PM77	Rolling Stock Order (T&D)			0.0200	0.0200
Total		0.1860	1.4195	0.0200	1.6255

This is issued with the concurrence of Director/Finance vide Reg No.4085, Dt:03.11.2025.

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL
Copy to:
The Superintending Engineer/Operation/Cybercity,Medchal & Hyderabad-South Circles.
The Chief Engineer/Operation/Medchal Zone/TGSPDCL
The Chief Engineer/Operation/Metro Zone/TGSPDCL
The Chief Engineer/Operation/RangaReddy Zone/TGSPDCL

Copy Submitted to :
The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.20/D.No. 2575 /25-26, Date: 04 .11.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub. - TGSPDCL - O&M - Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles - Regarding

Ref. :1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.257/25, Dt: 29 .04.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 346 /25, Dt: 03.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt: 14 .05.25.
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.522/25, Dt:19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.620/25, Dt:28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29 .05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 753 /25, Dt: 06 .06.25.
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 826 /25, Dt:11.06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.945 /25, Dt: 20.06.2025.
10) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.947 /25, Dt:20.06.2025
11) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1056 /25,Dt:27.06.2025
12) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1179/25, Dt:05.07.2025
13) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1206/25, Dt:09.07.2025
14) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1252/25,Dt:16.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1440/25,Dt:24.07.2025
16) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1576/25,Dt:04.08.2025.
17) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1654/25, Dt:09.08.2025
18) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1779, Dt:08.08.2025
19) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1781/25, Dt:20.08.2025
20) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1885/25, Dt:30.08.2025
21) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2028/25, Dt:09.09.2025
22) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2065 /25,Dt:10.09.2025
23) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2110 /25, Dt:15.09.2025
24) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2213/25, Dt:20.09.2025
25) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2250/25, Dt:23.09.2025
26) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2360/25, Dt:30.09.2025.
27) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2412/25, Dt:07.10.2025
28) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2411/25, Dt:07.10.2025.
29) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2585/25, Dt:16.10.2025
30) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2564 /25, Dt: 27.10.2025
31) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2726 /25, Dt: 24.10.2025.
32) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2808/25, Dt: 31.10.2025
33) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2854/25, Dt: 03.11.2025
34) Lr.No.SE/OP/CBE/DE(T)/Comml/F.Budget(B1)/D.No.4276/25,Dt:12.09.2025
35) Lr.No.DEE/OP/MDCL/Tech/F.No./D.No. 3912/ 2025-26,Dt:23.10.2025
36) Lr.No.DEE/OP/MDCL/Tech/F.No./D.No. 3916/ 2025-26,Dt:23.10.2025
37) Lr.No.DEE/OP/MDCL/Tech/F.No./D.No. 3915/ 2025-26,Dt:23.10.2025

39) Lr.No.DEE/OP/MDCL/Tech/F.No./D.No. 3911/ 2025-26,Dt:23.10.2025
39) Lr.No.DEE/OP/MDCL/Tech/F.No./D.No. 3914/ 2025-26,Dt:23.10.2025
40) Lr.No.DEE/OP/MDCL/Tech/F.No./D.No. 3559/ 2025-26,Dt:26.09.2025
41) Lr.No.DEE/OP/MDCL/Tech/F.No./D.No. 2828/ 2025-26,Dt:21.08.2025
42) Lr.No.SE/OP/South/Gr.Hyd/Comml-I/ F.No.27/ D.No.402/25-26,Dt:28.08.2025

In continuation to base CAPEX budget allotted vide reference 33rd cited and after careful examination of the proposal received from SE/OP/Cybercity, Medchal & Hyderabad-South Circles under CAPEX works vide reference 34th to 42nd cited,budget of **Rs.1.6255 Crs** is approved for allotment under CAPEX works to SE/OP/Cybercity, Medchal & Hyderabad South Circles.The details of budget allocations are as follows.

Rs.in Crs.

WBS	Type of Work	CBC	MDCHL	HYDS	Total
T-2531	Interlinking of 33 KV lines	0.1860	0.2150		0.4010
T-2533	Interlinking of 11 KV lines		0.0495		0.0495
T-2538	Erection of 33 KV Breakers		0.2500		0.2500
T-2553	33 KV Intermediate Poles		0.5150		0.5150
T-2558	Erection/ Replacment of AB Switches		0.3900		0.3900
PM77	Rolling Stock Order (T&D)			0.0200	0.0200
Total		0.1860	1.4195	0.0200	1.6255

This is issued with the concurrence of Director/Finance vide Reg No.4085, Dt: 03.11.2025.

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL
Copy to:
The Superintending Engineer/Operation/Cybercity,Medchal & Hyderabad-South Circles
The Chief Engineer/Operation/Medchal Zone/TGSPDCL
The Chief Engineer/Operation/Metro Zone/TGSPDCL
The Chief Engineer/Operation/RangaReddy Zone/TGSPDCL

Copy Submitted to :
The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.20/D.No. 2275 /25-26, Date: 06 .11.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: -1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.257/25, Dt: 25 .04.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 346 /25, Dt: 03.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt: 14 .05.25.
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.522/25, Dt:19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.620/25, Dt:28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29 .05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 733 /25, Dt: 06 .06.25.
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 826 /25, Dt:11.06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25, Dt: 20.06.2025
10)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt:20.06.2025.
11)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1058 /25,Dt:27.06.2025
12)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1179/25, Dt:05.07.2025
13)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1256/25, Dt:09.07.2025
14) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1353/25,Dt:16.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1440/25,Dt:24.07.2025
16) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1576/25,Dt:01.08.2025.
17)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1654/25, Dt:04.08.2025
18)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1779, Dt:08.08.2025
19)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1781/25, Dt:20.08.2025
20)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1885/25, Dt:30.08.2025
21)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2028/25, Dt:04.09.2025
22)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2065 /25,Dt:10.09.2025
23)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2110 /25, Dt:15.09.2025
24) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2213/25, Dt:21.09.2025
25) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2250/25, Dt:23.09.2025
26) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2360/25, Dt:30.09.2025
27) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. /25, Dt: .10.2025.
28) SE/OP/NLG/DEIT/ ADE(T)/AE(C)/F.No.23/D.No.3550/25,Dt:26.08.2025
29) Lr.No.SE/OP/South/Gr.Hyd/Comml-I/F.No.27/D.No.534/25-26,Dt:27.09.2025

In continuation to base CAPEX budget allotted vide reference 27th cited and after careful examination of the proposal received from SE/OP/Nalgonda, Hyderabad-South Circles under CAPEX works vide reference 28th to 29th cited, budget of **Rs.6.42 Crs** is approved for allotment under CAPEX works to SE/OP/Nalgonda,Hyderabad-South Circles. The details of budget allocations are as follows.

				Rs.in Crs.
WBS Element	Type of Work	NLG	HYDS	Total
T-2523	Additional or New DTRs	0.070		0.070
T-2524	Enhancement of DTRs	0.160		0.160
T-2554	LT Intermediate Poles	0.020		0.020
T-2556	Erection or raising of DTR plinth	0.020		0.020
T-2566	Line Conversion 1ph to 3 Ph	0.150		0.150
T-2581	Conversion of 11KV OH Line to 11KV UG Cable		6.000	6.000
	Total	0.420	6.000	6.4200

This is issued with the concurrence of Director/Finance vide Reg No. 3421 , Dt:01.10.2025.

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:
The Superintending Engineer/Operation/Nalgonda,Siddipet,Hyderabad-South Circles.
The Chief Engineer/Operation/Rural Zone/TGSPDCL
The Chief Engineer/Operation/Metro Zone/TGSPDCL

Copy Submitted to :
The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.20/D.No.2413/25-26, Date: 03 .10.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: 1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.257/25, Dt: 25 .04.25
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 340 /25, Dt: 03.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt: 14 .05.25
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.522/25, Dt:19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.630/25, Dt.28.05.25
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29 .05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 753 /25, Dt: 09 .06.25
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 826 /25, Dt:11.06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25, Dt: 20.06.2025.
10)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt:20.06.2025
11)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1056 /25,Dt:27.06.2025
12)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1179/25, Dt:05.07.2025
13)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1256/25, Dt:09.07.2025
14) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1353/25,Dt:16.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1449/25.Dt:24.07.2025
16) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1576/25.Dt:04.08.2025
17)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1654/25, Dt:08.08.2025
18)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1779, Dt:08.08.2025
19)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1781/25, Dt:20.08.2025
20)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1883/25, Dt:30.08.2025
21)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2028/25, Dt:09.09.2025
22)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2065 /25,Dt:10.09.2025
23)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2110 /25, Dt:15.09.2025
24) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2213/25, Dt:20.09.2025
25) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2230/25, Dt:23.09.2025.
26) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2360/25, Dt:30.09.2025
27) Lr.No.SE/OP/NGKL/DE(T&C)/AE(T&C)/Consnl/D.No.1187/25-26,Dt:29.08.2025
28) Lr.No.SE/OP/NGKL/DE(T&C)/AE(T&C)/Consnl/D.No.1363/25-26,Dt:17.09.2025
29) Lr.No.SE/OP/NGKL/DE(T&C)/AE(T&C)/Consnl/D.No.1216/25-26,Dt:30.08.2025
30) Lr.No.SE/OP/NGKL/DE(T&C)/AE(T&C)/Consnl/D.No.1299/25-26,Dt:15.09.2025
31) Lr.No.SE/OP/NLG/DE(T)/ ADE(T)/AE(C)/F.No.23/D.No.4053/25,Dt:25.09.2025
32) Lr.No.SE/OP/NLG/DE(T)/ ADE(T)/AE(C)/F.No.23/D.No.3577/25,Dt:28.08.2025
33) Lr.No.SE/OP/NLG/DE(T)/ ADE(T)/AE(C)/F.No.23/D.No.3783/25,Dt.10.09.2025
34) Lr.No.SE/OP/NLG/DE(T)/ ADE(T)/AE(C)/F.No.23/D.No.2942/25,Dt:23.07.2025
35) Lr.No.SE/OP/NLG/DE(T)/ ADE(T)/AE(C)/F.No.23/D.No.3744/25,Dt:06.09.2025
36) Lr.No.SE/OP/SDPT/DE(T) /ADE(C) /AE(T)/F.No.41/D.No.1826/25-26,Dt:18.09.2025
37) U.O.No.CE(IPC)/SE(IP)/DE(RE)/F.FP/ D.No. 1074/2025,Dt:16.09.2025
38) Lr.No.CE/MP Zone/DE- T/ADE(T)/TGSPDCL/F/D.No.1213/25-26,Dt:22.09.2025

In continuation to base CAPEX budget allotted vide reference 26th cited and after careful examination of the proposal received from SE /OP / Nagarkurnool, Nalgonda, Siddipet, Cybercity, & Master Plan under CAPEX works vide reference 27th to 38th cited budget of **Rs.30.7120 Crs** is approved for allotment under CAPEX works to SE/OP/ Nagarkurnool, Nalgonda, Siddipet, Cybercity & Master Plan. The details of budget allocations are as follows.

Rs.in Crs.

WBS Element	Type of Work	NGKL	NLG	SDPT	CBYC	MASTER PLAN	Total
T-2521	Additional or New PTRs		2.000				2.000
T-2522	Enhancement of PTRs	1.000	2.000				3.000
T-2523	Additional or New DTRs	1.635	2.150				3.785
T-2524	Enhancement of DTRs		1.500				1.500
T-2525	Erection of 11 KV Additional Bays with New VCBs	0.200	0.500				0.700
T-2527	Erection of 33 KV Feeder		0.500			1.765	2.265
T-2528	Erection of 11 KV Feeder		0.500				0.500
T-2529	Erection of LT Feeder	0.500	0.950				1.450
T-2530	Bifurcation of 33 KV lines		0.750				0.750
T-2531	Interlinking of 33 KV lines		1.500	1.000		1.512	4.012
T-2532	Bifurcation of 11 KV lines		0.750				0.750
T-2533	Interlinking of 11 KV lines	0.300	0.750				1.050
T-2538	Erection of 33 KV Breakers	0.250					0.250
T-2545	Reconductoring of 11 KV Line	0.150					0.150
T-2546	Reconductoring of LT Line		0.800				0.800
T-2547	Refurbishment of 33/11 KV Sub stations	0.300	0.200				0.500
T-2550	Providing of additional earthing for DTR		0.150				0.150
T-2551	Renovation of DTR earthing	0.300	0.100				0.400
T-2552	11 KV Intermediate Poles	0.500	0.400				0.900
T-2554	LT Intermediate Poles	0.400	0.500				0.900
T-2556	Erection or raising of DTR plinth	0.250	0.550				0.800
T-2558	Erection/ Replacement of AB Switches	0.550	0.300				0.850
T-2560	11 KV Damaged Poles	0.100	0.0500				0.150
T-2562	LT Damaged Poles	0.100	0.2000				0.300
T-2566	Line Conversion 1ph to 3 Ph	0.300	0.500				0.800
T-2568	Line Conversion 2 wire to 3 wire		0.300				0.300
T-2583	Communicable FPI Sets on 33KV Feeders				0.350		0.350
PM76	Equipment Replenishment Against SR (T&D)	1.000					1.000
PM77	Rolling Stock Order (T&D)		0.350				0.350
Total		7.5350	18.3500	1.0000	0.3500	3.2770	30.7120

This is issued with the concurrence of Director/Finance vide Reg No.3357, Dt: 30.09.2025

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:
The Superintending Engineer/Operation/ Nagarkurnool,Nalgonda,Siddipet,Cybercity Circles.
The Chief Engineer/Operation/Ranga Reddy Zone
The Chief Engineer/Operation/Master Plan Zone

Copy Submitted to :
The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.20/D.No.2417 /25-26, Date: 07 .10.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

D.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: 1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.257/25, Dt: 25.04.25
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 346 /25, Dt: 03.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt: 14.05.25.
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.522/25, Dt:19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.600/25, Dt:28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29.05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 753 /25, Dt: 06.06.25
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 826 /25, Dt:11.06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25, Dt: 20.06.2025.
10)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt:20.06.2025.
11)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1056 /25,Dt:27.06.2025
12)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1170/25, Dt:08.07.2025
13)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1256/25, Dt:09.07.2025
14)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1353/25,Dt:16.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1440/25,Dt:24.07.2025
16) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1576/25,Dt:04.08.2025.
17)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1654/25, Dt:08.08.2025
18)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1779, Dt:08.08.2025
19)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1781/25, Dt:20.08.2025
20)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1865/25, Dt:30.08.2025
21)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2029/25, Dt:09.09.2025
22)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2065 /25,Dt:10.09.2025
23)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2110 /25, Dt:15.09.2025
24) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2212/25, Dt:20.09.2025
25) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2290/25, Dt:25.09.2025
26) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2360/25, Dt:30.09.2025
27) Lr.No.SE/OP/NGKL/DE(T&C)/AE(T&C)/Comml/D.No.1187/25-26,Dt:29.08.2025
28) Lr.No.SE/OP/NGKL/DE(T&C)/AE(T&C)/Comml/D.No.1263/25-26,Dt:17.09.2025
29) Lr.No.SE/OP/NGKL/DE(T&C)/AE(T&C)/Comml/D.No.1216/25-26,Dt:30.08.2025
30) Lr.No.SE/OP/NGKL/DE(T&C)/AE(T&C)/Comml/D.No.1299/25-26,Dt:25.09.2025
31) Lr.No.SE/OP/NLG/DE(T)/ ADE(T)/AE(C)/F.No.23/D.No.4050/25,Dt:25.09.2025
32) Lr.No.SE/OP/NLG/DE(T)/ ADE(T)/AE(C)/F.No.23/D.No.3577/25,Dt:29.08.2025
33) Lr.No.SE/OP/NLG/DE(T)/ ADE(T)/AE(C)/F.No.23/D.No.3782/25,Dt:10.09.2025
34) Lr.No.SE/OP/NLG/DE(T)/ ADE(T)/AE(C)/F.No.23/D.No.2942/25,Dt:23.07.2025
35) Lr.No.SE/OP/NLG/DE(T)/ ADE(T)/AE(C)/F.No.23/D.No.3746/25,Dt:08.09.2025
36) Lr.No.SE/OP/SDPT/DE(T) /ADE(C) /AE(T)/F.NO.41/D.No.1626/25-26,Dt:18.09.2025
37) U.O.No.CE(P)/SE(P)/DE(EE)/F.FPI/ D.No.1079/2025,Dt:16.09.2025
38) Lr.No.CE/MP Zone/DE- 1/ADE(T)/TGSPDCL/F/D.No.1213/25-26,Dt:22.09.2025

In continuation to base CAPEX budget allotted vide reference 26[th] cited and after careful examination of the proposal received from SE/OP/Nagarkurnool, Nalgonda, Siddipet, Cybercity & Master Plan under CAPEX works vide reference 27[th] to 38[th] cited, budget of **Rs.30.7120 Crs** is approved for allotment under CAPEX works to SE/OP/ Nagarkurnool, Nalgonda, Siddipet, Cybercity & Master Plan. The details of budget allocations are as follows.

Rs. in Crs

WBS Element	Type of Work	NGKL	NLG	SDPT	CBTC	MASTER PLAN	Total
T-2521	Additional or New PTRs		2.000				2.000
T-2522	Enhancement of PTRs	1.000	2.000				3.000
T-2523	Additional or New DTRs	1.635	2.150				3.785
T-2524	Enhancement of DTRs		1.500				1.500
T-2525	Erection of 11 KV Additional Bays with New VCBs	0.200	0.500				0.700
T-2527	Erection of 33 KV Feeder		0.500			1.765	2.265
T-2528	Erection of 11 KV Feeder		0.500				0.500
T-2529	Erection of LT Feeder	0.500	0.900				1.400
T-2530	Bifurcation of 33 KV lines		0.750				0.750
T-2531	Interlinking of 33 KV lines		1.500	1.000		1.512	4.012
T-2532	Bifurcation of 11 KV lines		0.750				0.750
T-2533	Interlinking of 11 KV lines	0.300	0.780				1.080
T-2539	Erection of 33 KV Breakers	0.250					0.250
T-2545	Reconductoring of 11 KV Line	0.150					0.150
T-2546	Reconductoring of LT Line		0.800				0.800
T-2547	Refurbishment of 33/11 KV Sub stations	0.300	0.200				0.500
T-2550	Providing of additional earthing for DTR		0.150				0.150
T-2551	Renovation of DTR earthing	0.300	0.100				0.400
T-2552	11 KV Intermediate Poles	0.500	0.400				0.900
T-2554	LT Intermediate Poles	0.400	0.500				0.900
T-2556	Erection or raising of DTR plinth	0.250	0.550				0.800
T-2558	Erection/ Replacement of AB Switches	0.550	0.300				0.850
T-2560	11 KV Damaged Poles	0.100	0.0500				0.150
T-2562	LT Damaged Poles	0.100	0.2000				0.300
T-2566	Line Conversion 1ph to 3 Ph	0.300	0.500				0.800
T-2568	Line Conversion 2 wire to 3 wire		0.300				0.300
T-2569	Communicable FPI Sets on 33KV Feeders				0.350		0.350
FM76	Equipment Replenishment Against SR (T&D)	1.000					1.000
FM77	Rolling Stock Order (T&D)		0.380				0.380
	Total	7.8350	18.2500	1.0000	0.3500	3.2770	30.7120

This is issued with the concurrence of Director/Finance vide Reg No.3387, Dt: 30.09.2025.

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:
The Superintending Engineer/Operation/ Nagarkurnool,Nalgonda,Siddipet,Cybercity Circles.
The Chief Engineer/Operation/Ranga Reddy Zone
The Chief Engineer/Operation/Master Plan Zone

Copy Submitted to :

The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.20/D.No.2417/25-26, Date: 07 .10.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: -1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.257/25, Dt: 26 .04.25
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 396 /25, Dt: 07.05.25
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt: 14 .05.25
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.522/25, Dt:19.05.25
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.630/25, Dt:28.05.25
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29 .05.25
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 783 /25, Dt: 06 .06.25
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 820 /25, Dt:11.06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.945 /25, Dt: 20.06.2025
10)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt:20.06.2025
11)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1036 /25,Dt:27.06.2025
12)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1179/25, Dt:05.07.2025
13)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1256/25, Dt:09.07.2025
14) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1353/25,Dt:16.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1 442/25,Dt:24.07.2025
16) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1576/25,Dt:04.08.2025.
17)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1654/25, Dt:08.08.2025
18)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1779, Dt:08.08.2025
19)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1781/25, Dt:20.08.2025
20)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1985/25, Dt:30.08.2025
21)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2028/25, Dt:09.09.2025
22)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2065 /25,Dt:10.09.2025
23)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2110 /25, Dt:15.09.2025
24) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2213/25, Dt:20.09.2025
25) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2250/25, Dt:23.09.2025
26) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2360/25, Dt:30.09.2025
27) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. /25, Dt: .10.2025.
28) SE/OP/NLG/DE(T)/ ADE(T)/AE(C)/F.No.23/D.No.2550/25,Dt:26.08.2025
29) Lr.No.SE/OP/South/Gr.Hyd/Comml-I/F.No.27/D.No.534/25-26,Dt:27.09.2025

In continuation to base CAPEX budget allotted vide reference 27th cited and after careful examination of the proposal received from SE /OP /Nalgonda, Hyderabad-South Circles under CAPEX works vide reference 28th to 29th cited, budget of **Rs.6.42 Crs** is approved for allotment under CAPEX works to SE/OP/Nalgonda,Hyderabad-South Circles. The details of budget allocations are as follows.

WBS Element	Type of Work	NLG	HYDS	Total
				Rs.in Crs.
T-2523	Additional or New DTRs	0.070		0.070
T-2524	Enhancement of DTRs	0.160		0.160
T-2554	LT Intermediate Poles	0.020		0.020
T-2556	Erection or raising of DTR plinth	0.020		0.020
T-2566	Line Conversion 1ph to 3 Ph	0.150		0.150
T-2581	Conversion of 11KV OH Line to 11KV UG Cable		6.000	6.000
	Total	0.420	6.000	6.4200

This is issued with the concurrence of Director/Finance vide Reg.No. 3421 , Dt:01.10.2025.

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:
The Superintending Engineer/Operation/Nalgonda,Siddipet,Hyderabad-South Circles
The Chief Engineer/Operation/Rural Zone/TGSPDCL
The Chief Engineer/Operation/Metro Zone/TGSPDCL

Copy Submitted to :
The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.20/D.No.2113/25-26, Date: 07 .10.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
(Operation & Maintenance)

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect of Base Capex works to Various Circles – Regarding.

Ref: 1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.257/25, Dt: 26 .04.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 346 /25, Dt: 03.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 464 /25, Dt: 14 .05.25.
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.522/25, Dt:19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.630/25, Dt:29.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 652 /25, Dt: 29 .05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 753 /25, Dt: 06 .06.25
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 826 /25, Dt: 11 .06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.918 /25, Dt: 20.06.2025
10) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.940 /25, Dt: 20.06.2025.
11) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1055 /25, Dt: 27.06.2025.
12) Lr.No.SE/OP/NLG/DE(T)/ADE(T)/Mtpl/F.No.23/D.No.2468/25, Dt:08.07.2025

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In continuation to base CAPEX budget allotted vide reference 11th cited and after careful examination of the proposal received from SE/Op/Nalgonda circle under CAPEX works vide reference 12th cited, budget of **Rs 3.7 Crs** is approved for allotment under CAPEX works to SE, SE/Op/Nalgonda. The details of Budget allocations are as follows:

WBS	Type of Work	NLG	Total
			Rs in Crs.
T-2523	Additional or New DTRs	2.0	2.0
T-2529	Erection of LT Feeder	0.5	0.5
T-2552	11 KV Intermediate Poles	0.5	0.5
T-2554	LT Intermediate Poles	0.5	0.5
T-2560	11 KV Damaged Poles	0.1	0.1
T-2562	LT Damaged Poles	0.1	0.1
	Total	3.70	3.70

This is issued with the concurrence of Director/Finance vide Reg.No. 1225 , Dt : 09.07.2025.

Chief Engineer
Operation & Maintenance
TGSPDCL, Hyderabad.

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL
Copy to:
The Superintending Engineer/Operation /Nalgonda

Copy Submitted to .
The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.11/D.No.1256/25-26, Date:09.07.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y 2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: -1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.337/25, Dt: 29.04.25
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.340/25, Dt: 03.05.25
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.464/25, Dt: 14.05.25
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.522/25, Dt:19.05.25
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.630/25, Dt:28.05.25
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.652/25, Dt: 29.05.25
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.763/25, Dt: 06.06.25
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.826/25, Dt: 11.06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948/25, Dt: 20.06.2025
10) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.999/25, Dt: 20.06.2025
11) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1056/25, Dt:27.06.2025
12) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1179/25, Dt:05.07.2025
13) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1266/25, Dt: 09.07.2025
14) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1352/25, Dt:16.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1445/25, Dt:24.07.2025
16) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1576/25, Dt:04.08.2025
17) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1654/25, Dt:08.08.2025
18) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1779, Dt:18.08.2025
19) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1781/25, Dt:20.08.2025
20) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1885/25, Dt:30.08.2025
21) Lr.No.SE/OP/MBNR/ADE-Tech/AE-Tech/D.No.1582/25-26,Dt:24.07.2025
22) Lr.No.SE/OP/NGKL/DE(T&C)/AE(T&C)/Comml/D.No.1149/2025-26,Dt:19.08.2025
23) Lr.No.SE/OP/MDK/Tech/F.No.Budget/D.No.1965/25-26, Dt:22.08.2025
24) Lr.No.SE/OP/MDK/Tech/F.No.Budget/D.No.1933/25-26,Dt:20.08.2025
25) Lr.No.SE/OP/SRD/DEE(T)/ADE(C)/AE(P)/F.No./D.No.720/25-26,Dt:11.08.2025
26) Lr.No.SE/OP/SRD/DEE(T)/ADE(C)/AE(P)/F.No./D.No.722/25-26, Dt:11.08.2025
27) Lr.No.SE/OP/SDPT/DE(T)/ADE(C)/AE(P)/F.No.15/D.No.1516/25-26,Dt:23.08.2025
28) Lr.No.SE/OP/VKB/DE(T)/F.No.06/D.No.2150/25-26,Dt:22.08.2025
29) Lr.No.SE/OP/SRNR Circle/Tech/F./D.No.1615/2025,Dt:19.08.2025
30) Lr.No.SE/OP/SRNR Circle/Tech/F./D.No.1616/2025,Dt:19.08.2025
31) Lr.No.SE/OP/SRNR Circle/Tech/F./D.No.1632/2025,Dt:27.08.2025
32) Lr.No.SE/OP/Sec'bad/Tech/F.No.7/D.No.957/2025,Dt:26.08.2025
33) Lr.No.SE/OP/CC/Hyd/Comml/F.No.29/D.No.3436/2025-26,Dt:11.08.2025
34) Lr.No.CE/OP/MZ/Hyd/DE(T)/ADE(C)/Comml./F./D.No.1658/25-26,Dt:26.08.2025
35) Lr.No.SE/OP/South/Ce.Hyd/Comml-I/F.No.27/D.No.282/25-26,Dt:23.08.2025

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In continuation to base CAPEX budget allotted vide reference 20th cited and after careful examination of the proposal received from from SE/Op/Mahabubnagar, Nagarkurnool, Medak, Sangareddy, Siddipet, Vikarabad, Suryapet, Secunderabad, Hyderabad Central, Hyderabad-South Circles under CAPEX works vide reference 21st to 35th cited, budget of **Rs.51.577 Crs** is approved for allotment under CAPEX works to SE/OP/Mahabubnagar, Nagarkurnool, Medak, Sangareddy, Siddipet, Vikarabad, Suryapet, Secunderabad,Hyderabad-Central, Hyderabad-South Circles. The details of budget allocations are as follows.

Rs. in Crs

WBS Element	Type of Work	MBNR	NGKL	MDK	SRD	SDPT	VKB	SRNR	SEC	HYDC	HYDS	Total
T-2522	Enhancement of PTRs					10.000						10.000
T-2523	Additional at New DTRs	0.250	1.350		0.750			1.000		1.000		4.350
T-2524	Enhancement of DTRs	0.250			0.750			2.000		1.000		4.000
T-2526	Erection of 11 KV Additional Bays with								0.100			0.100
T-2527	Erection of 33 KV Feeder				1.215							1.215
T-2528	Erection of 11 KV Feeder									0.100		0.100
T-2529	Erection of LT Feeder				0.200			0.410	0.100	0.300		1.010
T-2533	Interlinking of 11 KV lines							0.600		0.300	4.000	4.900
T-2534	Bifurcation of 11 lines	0.250						0.750	0.100	0.100		1.200
T-2535	Interlinking of LT lines			0.020								0.020
T-2539	Erection of 11 KV Breakers								0.090			0.090
T-2541	Erection of 11 KV RMUs									0.200		0.200
T-2542	Reconductoring of 11 KV Line				0.250			1.000		2.270		3.520
T-2546	Reconductoring of LT Line			0.072	0.500			1.500	0.100	0.200		2.372
T-2547	Refurbishment of 33/11 KV Sub stations				0.100							0.100
T-2506	Renovation of SS Earthing				0.100							0.100
T-2545	Providing of additional earthing for SS				0.100							0.100
T-2550	Providing of additional earthing for DTR				0.400			0.750		0.200		1.350
T-2551	Renovation of DTR earthing				0.150			0.200	0.100	0.100		0.550
T-2552	11 KV Intermediate Poles	0.100	0.200	0.020	0.150			0.150	0.040	0.020		0.680
T-2553	33 KV Intermediate Poles		0.010									0.010
T-2554	LT Intermediate Poles	0.100		0.020	0.100			0.150	0.060	0.020		0.450
T-2555	Erection or raising of DTR plinth	0.200	0.400		0.200			0.450	0.120	0.350		1.720
T-2558	Erection/ Replacement of AB Switches	0.200			0.100			0.600		0.300		1.200
T-2559	Erection/ Replacement of HG fuse set							0.200		0.030		0.230
T-2560	11 KV Damaged Poles				0.050			0.150	0.020	0.030		0.250
T-2561	33 KV Damaged Poles				0.050							0.050
T-2562	LT Damaged Poles							0.180	0.020	[illegible]		0.200
T-2566	Line Conversion 1ph to 3 Ph	0.100			0.100			1.200	0.030	0.020		1.450
T-2567	Line Conversion 4 wire to 5 wire				0.100				0.050	0.010		0.160
T-2568	Line Conversion 2 wire to 3 wire								0.020	0.025		0.045
T-2581	Conversion of 11KV OH Line to 11KV UG Cable									0.550		0.550
R-Code	Deposit Contributory Works between				0.700							0.700
PSDP	Direct Acquisition Order (TSP)(TNS)						0.060	0.100	0.020			0.180
PST2	Safety Measures							0.240				0.240
Total		1.200	1.800	0.132	5.265	10.000	0.060	11.980	1.040	10.000	4.000	51.577

This is issued with the concurrence of Director/Finance vide Reg No.2768, Dt: 02.09.2025.

Chief Engineer
Operation & Maintenance
TGSPDCL/Hyderabad.

To

The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AD/SAP/Corporate Office/ TGSPDCL

Copy to:

The Superintending Engineer/Operation /Mahabubnagar,Nagarkurnool,Medak,Sangareddy, Siddipet,Vikarabad,Saroornagar,Secunderabad,Hyderabad-Central & Hyderabad-South circles.
The Chief Engineer/Operation/Metro Zone
The Chief Engineer/Operation/Medchal Zone
The Chief Engineer/Operation/RR Zone
The Chief Engineer/Operation/Rural Zone

Copy Submitted to :

The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.20/D.No.[illegible]/25-26, Date: [illegible] .09.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad - 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: 1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.252/25, Dt: 25.04.25
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.[illegible]/25, Dt: [illegible]
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt: 14.05.25
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.532/25, Dt:19.05.25
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.630/25, Dt:28.05.25
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29.05.25
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 753 /25, Dt: 06.06.25
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 826 /25, Dt:11.06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25, Dt: 20.06.2025
10)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt:20.06.2025.
11)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1086 /25.Dt.27.06.2025
12)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1179/25, Dt:05.07.2025
13)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1250/25, Dt:09.07.2025
14) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1353/25,Dt:16.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.[illegible]/25.Dt.[illegible].07.2025
16) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.[illegible]/25.Dt:04.08.2025.
17) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.[illegible]/25, Dt:[illegible].2025
18)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1779, Dt:08.08.2025
19)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1781 /25, Dt:30.08.2025.
20)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1885/25, Dt:30.08.2025
21)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2028/25, Dt:09.09.2025
22)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2065 /25.Dt:10.09.2025
23)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2110 /25, Dt.15.09.2025
24) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2213/25, Dt:20.09.2025
25) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2250/25, Dt:23.09.2025.
26) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2360/25, Dt:30.09.2025
27) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2412/25, Dt:07.10.2025
28) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2413/25, Dt:07.10.2025.
29) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2585/25, Dt:16.10.2025.
30) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2664 /25, Dt: 22.10.2025
31) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. [illegible]/25, Dt: [illegible].10.2025
32) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2805/25, Dt: 31.10.2025.
33) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.[illegible]/25, Dt: 03.11.2025
34) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2878/25, Dt: 06.11.2025,
35) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.3044/25, Dt:17.11.2025
36) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.3045/25, Dt:17.11.2025.
37) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.3248/25, Dt:01.12.2025

38) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2287/25, Dt:03.12.2025.
39) Lr.No.SE/Op/Banjara Hills/Comml/F.No.Bud/D.No.2845/25-26,Dt:24.11.2025
40) Lr.No.SE/Op/CC/Hyd/Comml./F.No.29/D.No.209/2025-26,Dt:02.12.2025
41) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/AE(T)/F.No./D.No.5060/25-26,Dt:24.11.2025
42) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/AE(T)/F.No./D.No.5080/2025-26,Dt:29.11.2025
43) U.No.CE(IT)/F.No.Budget/26/D.No.643,Dt:20.11.2025
44) Lr.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F./D.No.2233/25-26,Dt:28.11.2025
45) U.O.No.CE/HRD/C.O./Hyd/D.No.15, Dt:03.12.2025
46) U.O.No.CE(Comml)/SE(C)/DE(C)/ADE-IV/D.No.4446/25-26,Dt:04.12.2025
47) U.O.No.CE/P&MM/(T)/D.No.7318/25-26, Dt: 02.12.2025

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In continuation to base CAPEX budget allotted vide reference 38th cited and after careful examination of the proposal received from SE/OP/Banjarahills,SCADA Hyderabad-Central and Corporate Office under CAPEX works vide reference 39th to 47th cited, budget of **Rs.9.303 Crs** is approved for allotment under CAPEX works to SE/OP/Banjarahills, Hyderabad-Central, SCADA and Corporate Office. The details of budget allocations are as follows.

Rs.in Crs.

	Type of Work	BNJ	HYDC	SCADA	CORP. OFFICE	Total
T-2522	Additional or New DTRs	2.000				2.000
T-2524	Enhancement of DTRs	5.000				5.000
T-2525	Erection of 11 KV Additional Bays with New VCB's			0.100		0.100
T-2526	Erection of 33 KV Additional Bays with New VCB's			0.100		0.100
T-2529	Erection of LT Feeder					0.000
T-2543	Relocation/ Shifting of DTRs to load center		0.250			0.250
T-2558	Erection/ Replacment of AB Switches			0.200		0.200
T-2561	33 KV Damaged Poles			0.050		0.050
T-2571	Erection of 33KV & 11KV Bus PTs (T&D)			0.100		0.100
T-2585	Re-erection of Plinth Mounted DTR on 11mtr Span Pole					0.000
PM70	Equipment Replenishment Against SR (T&D)			0.300		0.300
PM65	Direct Acquisition Order (T&P) (T&D)			0.050	0.365	0.415
PM66	Providing of Static/ advanced relays (T&D)			0.788		0.788
	Total	7.000	0.250	1.688	0.365	9.303

This is issued with the concurrence of Director/Finance vide Reg.No.3065, Dt:11.12.2025.

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:
The Superintending Engineer/Operation/ Banjarahills, Hyderabad-Central Circles.
The Superintending Engineer/SCADA/TGSPDCL
The Chief Engineer/P&MM/TGSPDCL
The Chief Engineer/Commercial/TGSPDCL
The Chief Engineer/HRD/TGSPDCL

Copy Submitted to :
The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.20/D.No.2462 /25-26, Date: 16 .12.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad - 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref:- 1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.287/25, Dt: 25.04.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 346 /25, Dt: 03.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt: 14.05.25.
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.532/25, Dt:19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.630/25, Dt:28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29.05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 753 /25, Dt: 06.06.25.
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 826 /25, Dt:11.06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25, Dt: 20.06.2025,
10) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt:20.06.2025.
11) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1056 /25,Dt:27.06.2025
12) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1179/25, Dt:08.07.2025
13) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1256/25, Dt:09.07.2025
14) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1383/25,Dt:16.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1440/25,Dt:24.07.2025
16) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1576/25,Dt:04.08.2025.
17) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1654/25, Dt:08.08.2025
18) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1779, Dt:08.08.2025
19) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1781/25, Dt:20.08.2025
20) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1860/25, Dt:30.08.2025
21) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2026/25, Dt:09.09.2025
22) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2065 /25,Dt:10.09.2025
23) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2110 /25, Dt:15.09.2025
24) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2213/25, Dt:20.09.2025
25) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2250/25, Dt:23.09.2025.
26) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2360/25, Dt:30.09.2025.
27) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2417/25, Dt:07.10.2025.
28) Lr.No.SE/OP/WNP/DE-Tech/AE-T/F.No.01/D.No.1436/2025-26,Dt:26.06.2025
29) Lr.No.SE/OP/Banjarahills/Comml/F.No.Bud/D.No.2048/2025-26,Dt:16.09.2025

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In continuation to base CAPEX budget allotted vide reference 27th cited and after careful examination of the proposal received from SE/OP/Wanaparthy, Banjarahills Circles under CAPEX works vide reference 28th to 29th cited, budget of **Rs.9.58 Crs** is approved for allotment under CAPEX works to SE/OP/Wanaparthy,Banjarahills Circles.The details of budget allocations are as follows.

Rs.in Crs.

WBS Element	Type of Work	WNP	BNJ	Total
T-2523	Additional or New DTRs	2.000		2.000
T-2524	Enhancement of DTRs	0.500		0.500
T-2529	Erection of LT Feeder	0.300		0.300
T-2530	Bifurcation of 33 KV lines	1.000		1.000
T-2531	Interlinking of 33 KV lines	1.000		1.000
T-2532	Bifurcation of 11 KV lines	0.500		0.500
T-2533	Interlinking of 11 KV lines	0.500	0.400	0.900
T-2534	Bifurcation of LT lines		0.500	0.500
T-2541	Erection of 11 KV RMUs		0.600	0.600
T-2545	Reconductering of 11 KV Line		0.620	0.620
T-2550	Providing of additional earthing for DTR	0.200	0.100	0.300
T-2551	Renovation of DTR earthing	0.200	0.050	0.250
T-2552	11 KV Intermediate Poles	0.100		0.100
T-2553	33 KV Intermediate Poles	0.050		0.050
T-2554	LT Intermediate Poles	0.100		0.100
T-2556	Erection or raising of DTR plinth	0.200		0.200
T-2558	Erection/ Replacment of AB Switches	0.200		0.200
T-2559	Erection/ Replacment of HG fuse set	0.100		0.100
T-2560	11 KV Damaged Poles		0.050	0.050
T-2562	LT Damaged Poles		0.050	0.050
T-2566	Line Conversion 1ph to 3 Ph	0.100	0.050	0.150
PM72	Safety Measures		0.060	0.060
PM85	Direct Acquisition Order (T&P) (T&D)		0.050	0.050
	Total	7.0500	2.5300	9.5800

This is issued with the concurrence of Director/Finance vide Reg No.3504, Dt: 09.10.2025.

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:
The Superintending Engineer/Operation/Wanaparthy,Banjarahills Circles.
The Chief Engineer/Operation/Rural Zone/TGSPDCL
The Chief Engineer/Operation/Metro Zone/TGSPDCL

Copy Submitted to :
The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.20/D.No.2585/25-26, Date: 16 .10.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: 1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.237/25, Dt: 20.04.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 346 /25, Dt: 03.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt: 14.05.25.
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.532/25, Dt: 19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.630/25, Dt:28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29.05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 752 /25, Dt: 06.06.25.
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 826 /25, Dt:11.06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25, Dt: 20.06.2025.
10) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt:20.06.2025.
11) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1056 /25,Dt:27.06.2025
12) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1179/25, Dt:08.07.2025
13) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1256/25, Dt:09.07.2025
14) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1355/25 Dt:10.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1440/25 Dt:24.07.2025
16) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1576/25 Dt:04.08.2025
17) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1654/25, Dt:08.08.2025
18) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1778, Dt:08.08.2025
19) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1781/25, Dt:20.08.2025
20) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1885/25, Dt:30.08.2025
21) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2028/25, Dt:09.09.2025
22) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2065 /25,Dt:10.09.2025
23) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2110 /25, Dt:15.09.2025
24) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2213/25, Dt:20.09.2025
25) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2250/25, Dt:23.09.2025
26) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2366/25, Dt:30.09.2025
27) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2413/25, Dt:07.10.2025.
28) Lr.No.SE/OP/WNP/DE-Tech/AE-T/F.No.01/D.No.1439/2025-26,Dt:28.06.2025
29) Lr.No.SE/OP/Banjarahills/Comml/F.No.Bud/D.No.2098/2025-26,Dt:16.09.2025

In continuation to base CAPEX budget allotted vide reference 27th cited and after careful examination of the proposal received from SE /OP /Wanaparthy, Banjarahills Circles under CAPEX works vide reference 28th to 29th cited, budget of **Rs.9.58 Crs** is approved for allotment under CAPEX works to SE/OP/Wanaparthy,Banjarahills Circles.The details of budget allocations are as follows.

				Rs.in Crs.
WBS Element	Type of Work	WNP	BNJ	Total
T-2523	Additional or New DTRs	2.000		2.000
T-2524	Enhancement of DTRs	0.500		0.500
T-2529	Erection of LT Feeder	0.300		0.300
T-2530	Bifurcation of 33 KV lines	1.000		1.000
T-2531	Interlinking of 33 KV lines	1.000		1.000
T-2532	Bifurcation of 11 KV lines	0.500		0.500
T-2533	Interlinking of 11 KV lines	0.500	0.400	0.900
T-2534	Bifurcation of LT lines		0.500	0.500
T-2541	Erection of 11 KV RMUs		0.600	0.600
T-2545	Reconductering of 11 KV Line		0.620	0.620
T-2550	Providing of additional earthing for DTR	0.200	0.100	0.300
T-2551	Renovation of DTR earthing	0.200	0.050	0.250
T-2552	11 KV Intermediate Poles	0.100		0.100
T-2553	33 KV Intermediate Poles	0.050		0.050
T-2554	LT Intermediate Poles	0.100		0.100
T-2556	Erection or raising of DTR plinth	0.200		0.200
T-2558	Erection/ Replacment of AB Switches	0.200		0.200
T-2559	Erection/ Replacment of HG fuse set	0.100		0.100
T-2560	11 KV Damaged Poles		0.050	0.050
T-2562	LT Damaged Poles		0.050	0.050
T-2566	Line Conversion 1ph to 3 Ph	0.100	0.050	0.150
PM72	Safety Measures		0.060	0.060
PM85	Direct Acquisition Order (T&P) (T&D)		0.050	0.050
	Total	7.0500	2.5300	9.5800

This is issued with the concurrence of Director/Finance vide Reg.No.2504, Dt: 09.10.2025.

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:
The Superintending Engineer/Operation/Wanaparthy,Banjarahills Circles.
The Chief Engineer/Operation/Rural Zone/TGSPDCL
The Chief Engineer/Operation/Metro Zone/TGSPDCL

Copy Submitted to :
The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.20/D.No. 2585 **/25-26, Date: 16 .10.2025.**

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
(Operation & Maintenance)

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect of Base Capex works to Various Circles – Regarding.

Ref: -1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.257/25, Dt: 25.04.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 346 /25, Dt: 08.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt: 14.05.25.
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.522/25, Dt:19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.[illegible]/25, Dt:28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29.05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 753 /25, Dt: 06.06.25.
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 826 /25, Dt: 11.06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25, Dt: 20.06.2025.
10) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt: 20.06.2025.
11) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1056 /25, Dt: 27.06.2025
12) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1179/25, Dt: 05.07.2025
13) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1256/25, Dt: 09.07.2025
14) Lr.No.SE/OP/MBNR /ADE-Tech/AE-Tech/D.No.1106/25, Dt:01.07.2025
15) Lr.No.SE/OP/NGKL/DE(T&C) /AE(T&C)/Comml/D.No.681/25, Dt:23.06.2025
16) Lr.No.SE/OP/NGKL/DE(T&C) /AE(T&C)/Comml/D.No.679/25, Dt:23.06.2025
17) Lr.No.SE/OP/NGKL/DE(T&C) /AE(T&C)/Comml/D.No.[illegible]/25, Dt:24.06.2025
18) Lr.No.SE/OP/WNP/DE-TECH/AE-T/F.No.01/D.No.1160/2025-26,Dt:19.06.2025
19) Lr.No.SE/OP/NLG/DOT) /ADE(T)/ADE(C)/F.No.23/D.No.2218/25, Dt:24.06.2025
20) Lr.No.SE/OP/ SRPT/ DE(T&C)/Comml/F.No.Budget/D.No.05/25,Dt:03.01.2025
21) Lr.No.SE/OP/ YDD/(DE(T)/ADE(C)/COMM/F.No./D.No.273/25,Dt:07.05.2025
22) Lr.No.SE/OP/SRD/ DEE(T)/ Pur/F.No./D.No.[illegible]/25-26, Dt:12.06.2025
23) Lr.No.SE/OP/SRD/ DEE(T)/ Pur/F.No./D.No.[illegible]/25-26, Dt:23.06.2025
24) Lr.No.SE/OP/SRD/ DEE(T)/ Pur/F.No./D.No.308/25-26, Dt:25.06.2025
25) Lr.No.SE/OP/SRD/ DEE(T)/ Pur/F.No./D.No.309/25-26, Dt:25.06.2025
26) Lr.No.SE/OP/SRD/ DEE(T)/ Pur/F.No./D.No.326/25-26, Dt:19.06.2025
27) Lr.No.SE/OP/SRD/ DEE(T)/ Pur/F.No./D.No.497/25-26, Dt:26.06.2025
28) Lr.No.SE/OP/SRD/ DEE(T)/ Pur/F.No./D.No.449/25-26, Dt:25.06.2025
29) Lr.No.SE/OP/SRD/ DEE(T)/ Pur/F.No./D.No.[illegible]/25-26, Dt:14.06.2025
30) Lr.No.SE/OP/Medchal Circle/Comml/F.No.08/D.No.796/24-25, Dt:20.05.2025
31) Lr.No.SE/OP/Medchal Circle/Comml/F.No.39/D.No.798/24-25, Dt:20.05.2025
32) Lr.No.SE/OP/Secunderabad/F-Tech/D.No.485/2025-26, Dt:25.06.2025
33) Lr.No.SE/OP/Secunderabad/F-Tech/D.No.535/2025-26, Dt:01.07.2025
34) Lr.No.SE/OP/Banjara Hills/Comml/F.No.Bod/D.No.887/24-25, Dt:17.06.2025
35) Lr.No.SE/OP/CC/Hyd/Coml/F.No.29/D.No.1084/2025-26, Dt:17.05.2025
36) Lr.No.CE/OP/RRZ-HYD/DE(T)/ADE-T/F.No.Prot&TRE/D.No.1146/25-
Dt:20.06.2025

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In continuation to base CAPEX budget allotted vide reference 1[st] cited and after careful examination of the proposal received from SE/Op/Mahabubnagar,Nagarkurnool, Wanaparthy,Nalgonda, Suryapet, Yadadri-Bhongir, Sangareddy, Medchal, Secunderabad, Banjara Hills, Hyderabad Central Circles and RR Zone under CAPEX works vide reference

14th to 30th cited, budget of **Rs 26.87Crs** is approved for allotment under CAPEX works to SE/OP/Mahabubnagar, Nagarkurnool, Wanaparthy/Nalgonda, Suryapet, Yadadri-Bhongir, Sangareddy, Medchal, Secunderabad, Banjara Hills, Hyderabad Central Circles and RR Zone. The details of Budget allocations are as follows.

Rs in Crs.

Work Element	Type of Work	MBNR	NGKL	WNP	NLG	SRPT	YDD	SRD	MDCL	SCD	BJHL	Hyd central	RR zone	Total
T-2523	Additional or New DTRs	2.00			2.00	1.000	0.100	0.200	0.200			0.10		4.750
T-2524	Enhancement of DTRs	1.00			0.50	0.800	0.100	0.100	1.000			0.10		2.700
T-2525	Erection of 11 KV Additional Bays with New VCBs		0.020					0.120						0.140
T-2528	Erection of 11 KV Feeder							0.750				0.10		0.850
T-2530	Erection of LT Feeder				1.00	0.400		0.100				0.20		1.700
T-2531	Interlinking of 33 KV Lines							3.000						3.000
T-2532	Bifurcation of 11 KV lines											0.20		0.200
T-2533	Interlinking of 11 KV lines											0.20		0.200
T-2534	Bifurcation of LT lines							0.020				0.10		0.120
T-2541	Erection of 11 KV RMUs											0.50		0.500
T-2545	Reconductoring of 11 KV Line								0.100			0.10		0.200
T-2546	Reconductoring of LT Line								0.100			0.50		0.600
T-2548	Providing of additional earthing for SS	0.10												0.100
T-2549	Providing of additional earthing for DTR											0.10		0.100
T-2551	Renovation of DTR earthing	0.20					0.050					0.15		0.400
T-2552	11 KV intermediate Poles	0.20			0.50	0.200	0.050	0.125	0.100					1.175
T-2553	33 KV Intermediate Poles						0.025							0.025
T-2554	LT Intermediate Poles				0.50	0.200	0.020	0.100						0.820
T-2556	Erection or raising of DTR plinth	0.15	0.100			0.050			1.000			0.30		1.600
T-2559	Erection/ Replacement of AB Switches	0.50						0.200	0.500			0.30		1.500
T-2560												0.12		0.120
T-2563	11 KV Damaged Poles				0.10		0.050		0.100			0.05		0.300
T-2564	LT Damaged Poles				0.10		0.050		0.100			0.05		0.300
T-2565	Line Conversion 1ph to 3 Ph								0.200					0.200
F010	Equipment Replacement Against AR (T&P)			0.03				0.770		1.000				1.800
P072	Safety Measures										0.100			0.100
P077	Rolling Stock Order (T&P)		0.150							0.050			0.200	0.400
PM20	Direct Acquisition Order (T&P) (T&P)									0.050				0.050
	Total	4.150	0.280	0.030	4.700	2.900	0.340	6.005	3.400	1.870	0.100	2.700	0.200	26.87

This is issued with the concurrence of Director/Finance vide Reg No.1710, Dt 08.07.2025.

Chief Engineer
Operation & Maintenance
TGSPDCL, Hyderabad.

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:
The Superintending Engineer/Operation / Mahabubnagar,Nagarkurnool, Wanaparthy/Nalgonda, Suryapet, Yadadri-Bhongir, Sangareddy, Medchal, Secunderabad, Banjara Hills, Hyderabad Central
The Chief Engineer/Operation/RR Zone.

Copy Submitted to .
The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.11/D.No.1353/25-26, Date: 14.07.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y 2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: -1) U.O.No CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.257/25, Dt: 26 .04.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 346 /25, Dt: 03.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt: 14 .05.25.
4) U.O.No CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.522/25, Dt 19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.630/25, Dt.28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29 .05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 753 /25, Dt: 06 .06.25.
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 826 /25, Dt 11.06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25, Dt: 20.06.2025.
10)U.O.No CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt:20.06.2025
11)U.O.No CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No 1056 /25,Dt 27.06.2025
12)U.O.No CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No 1170/25, Dt.05.07.2025
13)U.O.No CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1256/25, Dt.09.07.2025
14) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1333/25,Dt 16.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1 440/25,Dt.24.07.2025
16) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1576/25 Dt:04.08.2025
17)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1654/25, Dt:08.08.2025
18)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1779, Dt:08.08.2025
19)U.O.No CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1781/25, Dt:20.08.2025
20)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1885/25, Dt:30.08.2025
21)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2028/25, Dt:09.09.2025
22)U.O.No CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2055 /25,Dt:10.09.2025
23)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2110 /25, Dt:15.09.2025
24) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2213/25, Dt:20.09.2025
25) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2290/25, Dt:23.09.2025.
26) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2360/25, Dt:30.09.2025
27) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2412/25, Dt:07.10.2025
28) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2413/25, Dt:07.10.2025.
29) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2585/25, Dt:16.10.2025.
30) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2664 /25, Dt: 22.10.2025.
31) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2726 /25, Dt: 24.10.2025
32) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2808/25, Dt: 31.10.2025.
33) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2851/25, Dt: 03.11.2025
34) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2875/25, Dt: 06.11.2025.
35) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. /25, Dt: .11.2025
36) Lr.No.SE/OP/NGKL/DE(T&C)/ AE(T&C)/D.No.1504/25,Dt:31.10.2025
37) Lr.No.CE/OP/Rural Zone/Hyd/DE(T)/ ADE(T)/AE-T/F.No.96/D.No.3327/25-26,Dt:14.10.2025
38) Lr.No.SE/OP/YDD/DE(T&C)/ ADE(C)/Comml/F.No./D.No.2232/25-26,Dt:28.10.2025
39) Lr.No.SE/OP/YDD/DE(T&C)/ ADE(C)/Comml/F.No./D.No.2305/25-26,Dt:01.11.2025
40) Lr.No.DEE/Op/VKB/Comml /F.No.29/D.No.393/25,Dt:04.09.2025
41) Lr.No.CE/OP/RRZ/Hyd/DE(T)/ADE(T)/ F. No. RJNR/D.No.3436/25-26,Dt:27.10.2025
42) Lr.No.SE/OP/RJNR/F.No./ D.No.3277/25-26,Dt.04.11.2025
43) Lr.No.CE/OP/RRZ/Hyd/DE(T)/ADE(T)/ F.RJNR/D.No.3341/25-26,Dt:22.10.2025
44) Lr.No.CE/OP/MDCL Zone/Hyd/DE- Tech/AE-C/F./D.No.2000/25-26,Dt:18.10.2025
45) Lr.No.CE/OP/MDCL Zone/Hyd/DE- Tech/AE-C/F./D.No.2045/25-26,Dt:18.10.2025
46) Lr.No.CE/OP/MDCL Zone/Hyd/DE-Tech/ AE-C/F./D.No.835/25-26,Dt:04.06.2025
47) Lr.No.SE/OP/BanjaraHills/ Comml/F.No.Bud/D.No.1420/25-26,Dt:24.07.2025
48) Lr.No.SE/OP/Secunderabad/ Commercial/F.No.05/D.No.1413/2025-26,Dt:22.10.2025
49) Lr.No.SE/OP/CC/Hyd/ Tech./F.124/D.No.4076/2025-26,Dt:17.10.2025
50) Lr.No.SE/Op/CC/Hyd/ Comml./F.No.20/D.No.2566/2025-26,Dt:04.11.2025
51) Lr.No.SE/SCADA/DE(T)/ADE(T)/AE(T) /F.No./D.No.2712/25-26,Dt:19.09.2025
52) Lr.No.CE/MP/TGSPDCL/Cr.Hyd/F./ D.No.1487/25-26,Dt:27.10.2025

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In continuation to base CAPEX budget allotted vide reference 35th cited and after careful examination of the proposal received from SE/OP/Nagarkurnool ,Nalgonda, Yadadri-Bhongir,Vikarabad,Rajendranagar,Habsiguda,Banjarahills,Secunderabad,Hyderabad-Central, Hyderabad-South, SCADA,Master Plan under CAPEX works vide reference 36th to 52nd cited,budget of **Rs.17.4182 Crs** is approved for allotment under CAPEX works to SE/OP/Nagarkurnool, Nalgonda, Yadadri-Bhongir,Vikarabad,Rajendranagar,Habsiguda, Banjarahills,Secunderabad,Hyderabad-Central, Hyderabad-South, SCADA,Master Plan The details of budget allocations are as follows.

Rs in Crs

WBS Element	Type of Work	NGKL	NLG	YBD	VKBD	RJNR	HBG	BJH	SEC	HYDC	SCADA	MASTER PLAN	Total
T-2511	Additional or New DTRs				2.040	0.250							2.330
T-2516	Enhancement of DTRs				2.000								2.000
T-2527	Erection of 33 KV Feeder				0.840		0.255						1.095
T-2528	Erection of 11 KV Feeder				0.620								0.620
T-2529	Erection of LT Feeder				0.200								0.200
T-2530	Bifurcation of 33 KV lines			0.580									0.580
T-2531	Interlinking of 33 KV lines		0.400		0.830				2.220				3.450
T-2532	Bifurcation of 11 KV lines				0.810								0.810
T-2533	Interlinking of 11 KV lines				0.250								0.250
T-2538	Erection of 33 KV Breakers					0.204							0.204
T-2539	Erection of 11 KV Breakers				0.270								0.270
T-2543	Shifting of RMUs									0.090			0.090
T-2544	Reconductoring of 33 KV Line				0.200								0.200
T-2545	Reconductoring of 11 KV Line				0.250								0.250
T-2546	Reconductoring of LT Line				0.300								0.300
T-2547	Refurbishment of 33/11 KV Sub stations				0.300								0.300
T-2549	Renovation of SS Earthing				0.150								0.150
T-2550	Providing of additional earthing for SS				0.100								0.100
T-2551	Providing of additional earthing for DTR				0.200								0.200
T-2551	Renovation of DTR earthing				0.150								0.150
T-2552	11 KV Intermediate Poles				0.690	0.077							0.765
T-2553	33 KV Intermediate Poles				0.050								0.050
T-2554	LT Intermediate Poles				0.300	0.056							0.356
T-2530	Erection or raising of DTR plinth				0.100								0.100
T-2558	Provision/ Replacement of AB Switches				0.500								0.500
T-2559	Provision/ Replacement of HG fuse set				0.300								0.300
T-2560	11 KV Damaged Poles				0.150								0.150
T-2561	33 KV Damaged Poles				0.050								0.050
T-2562	LT Damaged Poles				0.150								0.195
T-2563	Line Conversion 4 wire to 5 wire				0.100								0.100
E070	Equipment Replenishment Against SR (T&D)			0.250				0.750					1.000
E072	Safety Measures									0.010			0.010
E077	Rolling Stock Items (T&D)	1.000		3.300				0.100					4.400
E080	Direct acquisition items (T&P) (T&D)											0.050	0.050
R-Tech	Deposit Contributory Works between TGSPDCL and TGTRANSCO					0.341	0.322				0.225		0.888
	Total	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

This is issued with the concurrence of Director/Finance vide Reg No.4298, Dt:12.11.2025.

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:
The Superintending Engineer/Operation/Nagarkurnool,Nalgonda,Yadadri-Bhongir,Vikarabad, Rajendranagar,Habsiguda,Banjarahills,Secunderabad,Hyderabad-Central,Master-Plan Circles.
The Superintending Engineer/Operation/SCADA/TGSPDCL
The Chief Engineer/Operation/Rural Zone/TGSPDCL
The Chief Engineer/Operation/Metro Zone/TGSPDCL
The Chief Engineer/Operation/RangaReddy Zone/TGSPDCL

Copy Submitted to :
The Divisional Engineer (Technical) to Chairman and Managing Director

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.20/D.No.3245 /25-26, Date: 17 .11.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: -1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.257/25, Dt: 26 .04.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 346 /25, Dt: 03.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 464 /25, Dt: 14 .05.25.
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.522/25, Dt:19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.600/25, Dt:28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 652 /25, Dt: 29 .05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 755 /25, Dt: 06 .06.25.
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 836 /25, Dt:11.06.2025.
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.948 /25, Dt: 20.06.2025.
10)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.949 /25, Dt:20.06.2025.
11)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1056 /25,Dt:27.06.2025.
12)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1179/25, Dt:05.07.2025
13)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1256/25, Dt:09.07.2025
14) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1353/25,Dt:16.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1440/25,Dt:24.07.2025
16) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1576/25,Dt:04.08.2025.
17)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1654/25, Dt:08.08.2025
18)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1779, Dt:08.08.2025
19)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1781/25, Dt:20.08.2025
20)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1885/25, Dt:30.08.2025
21)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.2028/25, Dt:09.09.2025
22)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 2065 /25,Dt:10.09.2025
23)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 2110 /25, Dt:15.09.2025
24) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.2213/25, Dt:20.09.2025
25) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.2250/25, Dt:23.09.2025
26) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.2360/25, Dt:30.09.2025.
27) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 2412/25, Dt:07.10.2025.
28) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 2413/25, Dt:07.10.2025
29) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 2585/25, Dt:16.10.2025.
30) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 2664 /25, Dt: 22.10.2025.
31) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 2726 /25, Dt: 24.10.2025.
32) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 2808/25, Dt: 31.10.2025.
33) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 2854/25, Dt: 03.11.2025.
34) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 2878/25, Dt: 06.11.2025
35) Lr.No.SE/OP/CC/HYD/Comml/F.No.29/D.No.4760,25,Dt:09.10.2025
36) Lr.No.CE/OP/RRZ/Tech/F.No./D.No.3434/2025-26,Dt:27.10.2025
37) Lr.No.CE/OP/MZ/Hyd/DE(T)/ ADE(C)/AE(C)/F./D.No.2134/2025-26,Dt:04.10.2025

In continuation to base CAPEX budget allotted vide reference 34th cited and after careful examination of the proposal received from SE/OP/Hyderabad-Central, Hyderabad-South, Banjarahills, Secunderabad, RR Zone under CAPEX works vide reference 35th to 37th cited,budget of **Rs.6.620 Crs** is approved for allotment under CAPEX works to SE /OP / Hyderabad-Central,Hyderabad-South, Banjarahills, Secunderabad, RRZone.The details of budget allocations are as follows:

							Rs.in Crs.
WBS Element	Type of Work	HYD(C)	HYD(S)	BNJ	SEC	RR Zone	Total
T-2546	Reconductering of LT Line	2.07					2.07
T-2556	Erection or raising of DTR plinth	0.679	0.453	2.27	1.13		4.53
X-Node 2025	Deposit Contributory Works between TSSPDCL and TSTRANSCO					0.02	0.02
	Total	2.75	0.45	2.27	1.13	0.02	6.62

This is issued with the concurrence of Director/Finance vide Reg No. 4205, Dt:10.11.2025.

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL
Copy to:
The Superintending Engineer/Operation/Hyderabad-Central,Hyderabad-South,Banjarahills, Secunderabad Circles.
The Chief Engineer/Operation/Metro Zone/TGSPDCL
The Chief Engineer/Operation/RangaReddy Zone/TGSPDCL

Copy Submitted to :
The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE/O&M)/DE(O&M)-1/F.20/D.No.2614 /25-26, Date: 17 .11.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: 1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.257/25, Dt: 26 .04.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 346 /25, Dt: 03.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 454 /25, Dt: 14 .05.25.
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.532/25, Dt:19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.630/25, Dt:28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29 .05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 783 /25, Dt: 06 .06.25.
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 926 /25, Dt: 11 .06.2025.
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25, Dt: 20.06.2025.
10)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt: 20.06.2025.
11)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1056 /25, Dt:27.06.2025.
12)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1179/25, Dt:05.07.2025.
13)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1256/25, Dt: 09.07.2025
14)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1353/25, Dt:16.07.2025
15)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1440/25, Dt:24.07.2025
16)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1576/25, Dt:04.08.2025
17)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1654/25, Dt:08.08.2025
18)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.   /25, Dt: .08.2025
19)Lr.No.SE/OP/South/ Gr.Hyd/ Comml-1/F.No.27/D.No.360/2025-26,Dt:12.08.2025

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In continuation to base CAPEX budget allotted vide reference 18th cited and after careful examination of the proposal received from SE/Op/Hyderabad-South under CAPEX works vide reference 19th cited, budget of **Rs.7.756 Crs** is approved for allotment under CAPEX works to SE/OP/Hyderabad-South. The details of budget allocations are as follows.

			Rs.in Crs.
WBS Element	Type of Work	HYDS	Total
T-2533	Interlinking of 11 KV lines	7.756	7.756
	Total	7.756	7.756

This is issued with the concurrence of Director/Finance vide Reg No.2451, Dt 13.08.2025.

Chief Engineer
Operation & Maintenance
TGSPDCL, Hyderabad.

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:
The Superintending Engineer/Operation /Hyderabad South.

The Chief Engineer/Operation/Metro Zone

Copy Submitted to :

The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.11/D.No.1787/25-26, Date:20.08.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: -1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.257/25, Dt: 29.04.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 346 /25, Dt: 03.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 444 /25, Dt: 14.05.25.
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.522/25, Dt:19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.630/25, Dt:28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29.05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 753 /25, Dt: 06.06.25.
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 808 /25, Dt: 11.06.2025.
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25, Dt: 20.06.2025.
10) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt: 20.06.2025.
11) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1046 /25, Dt:27.06.2025.
12) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1179/25, Dt:05.07.2025.
13) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1254/25, Dt: 09.07.2025.
14) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1353/25, Dt:16.07.2025.
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1440/25, Dt:25.07.2025.
16) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1576/25, Dt:04.08.2025.
17) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1654/25, Dt:08.08.2025.
18) Lr.No.SE/OP/NGKL/ DE(TAC)/AE(TAC)/Comml/D.No.656/2025-26,Dt:26.06.2025
19) Lr.No.SE/OP/NGKL/ DE(TAC)/AE(TAC)/Comml/D.No.977/2025-26,Dt:14.07.2025
20) Lr.No.SE/OP/NGKL/ DE(TAC)/AE(TAC)/Comml/D.No.845/2025-26,Dt:11.07.2025
21) Lr.No.SE/OP/NGKL/ DE(TAC)/AE(TAC)/Comml/D.No.846/2025-26,Dt:11.07.2025
22) Lr.No.SE/OP/ YDD/DE(T)/ AE(C)/Comml/F.No./D.No.1203/25,Dt:25.07.2025
23) Lr.No.SE/OP/MDK/Tech/F.No. Budget/D.No.093/25-26,Dt:27.05.2025
24) Lr.No.SE/OP/MDK/Tech/F.No. Budget/D.No.1395/25-26,Dt:14.07.2025
25) Lr.No.SE/OP/MDK/Tech/F.No. Budget/D.No.1239/25-26,Dt:02.07.2025
26) Lr.No.SE/OP/MDK/Tech/F.No. Budget/D.No.1272/25-26,Dt:04.07.2025
27) Lr.No.SE/OP/MDK/Tech/F.No. Budget/D.No.1453/25-26,Dt:16.07.2025
28) Lr.No.SE/OP/MDK/Tech/F.No. Budget/D.No.1236/25-26,Dt:02.07.2025
29) Lr.No.CE/OP/RRZ/Hyd/DE(T)/ADE- T/F.No./D.No.1839/25-26,Dt:05.08.2025
30) Lr.No.SE/OP/ Medchal Circle/Comml/F.No.06/D.No.2375/25-26/Dt:24.07.2025
31) Lr.No.CE/OP/Medchal Zone/DE-T/ AE-T/D.No.1000/25-26,Dt:09.07.2025
32) Lr.No.SE/OP/Habsiguda/ Comml/ F.Budget/D.No.1300/2025,Dt:02.08.2025
33) Lr.No.SE/OP/South/Dt.Hyd/ Comml-I / F.No. 27/ D.No.530 /25-26, Dt:06.06.2025
34) Lr.No.SE/OP/South/Dt.Hyd/ Comml-I / F.No. 27/ D.No.286 /25-26, Dt:14.07.2025
35) Lr.No.SE/SCADA/DE(T)/ ADE(T&M)/AE(T)/F.No.Budget/D.No.1636/25,Dt:14.07.2025
36) Lr.No.SE/SCADA/DE(T)/ ADE(T)/ AE(T)/F.No.Budget/D.No.1796/25,Dt:22.07.2025
37) Lr.No.SE/SCADA/DE(T)/ ADE(T)/ AE(T)/F.No.Budget/ D.No.1795/25, Dt:22.07.2025
38) Lr.No.CE/MP/TGSPDCL/Dt.Hyd/ F.D.No.868/25, dt:29.07.2025
39) Lr.No. CE/MP Zone/DE(T)/ADE(T) /TGSPDCL/ F./D.No.606/25-26, dt: 05.08.2025

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In continuation to base CAPEX budget allotted vide reference 17th cited and after careful examination of the proposal received from SE/Op/Nagarkurnool,Yadadri-Bhongir,Medak,Rajendranagar, Medchal, Hyderabad-South,SCADA, MasterPlan under CAPEX works vide reference 18th to 39th cited, budget of **Rs.38.777 Crs** is approved for allotment under CAPEX works to SE/OP/ Nagarkurnool,Yadadri-Bhongir, Medak,Rajendranagar,Medchal,Hyderabad-South,SCADA, MasterPlan. The details of budget allocations are as follows.

Rs in Crs

WBS Element	Type of Work	RGKL	YDB	MDK	RJNR	MDCL	HBG	HYDS	SCADA	MASTER PLAN	Total
T-2521	Additional or New PTRs	2.000									2.000
T-2522	Enhancement of PTRs	1.500	2.400		10.202		1.355				15.457
T-2523	Additional or New DTRs	0.750		0.270			2.000				3.020
T-2524	Enhancement of DTRs	0.100					2.000				2.100
T-2527	Erection of 33 KV Feeder									0.210	0.210
T-2528	Erection of 11 KV Feeder						0.500				0.500
T-2529	Erection of LT Feeder			0.020			0.000				0.020
T-2531	Interlinking of 33 KV lines	0.030									0.030
T-2532	Bifurcation of 11 KV lines	0.500					0.500				1.000
T-2533	Interlinking of 11 KV lines	0.360		0.110			0.500	0.250			1.260
T-2534	Bifurcation of LT lines	0.200					0.100				0.300
T-2535	Interlinking of LT lines			0.010				0.030			0.040
T-2546	Reconductoring of LT Line			0.015							0.015
T-2547	Refurbishment of 33/11 KV Sub stations	0.200									0.200
T-2548	Renovation of SS Earthing								0.014		0.014
T-2550	Providing of additional earthing for DTR						0.500				0.500
T-2551	Renovation of DTR earthing	0.200		0.062			0.100				0.362
T-2552	11 KV Intermediate Poles	0.100		0.151			0.100				0.351
T-2554	LT Intermediate Poles	0.100		0.150			0.100				0.350
T-2556	Erection or raising of DTR plinth	0.371		0.025			0.200				0.596
T-2558	Erection/ Replacement of AB Switches	0.300		0.112			0.300		0.084		0.796
T-2559	Erection/ Replacement of HG fuse set						0.200				0.200
T-2560	11 KV Damaged Poles	0.050		0.061			0.050				0.161
T-2561	33 KV Damaged Poles	0.050									0.050
T-2562	LT Damaged Poles	0.050		0.040			0.050				0.140
T-2566	Line Conversion 1ph to 3 Ph	0.150		0.033			0.100				0.283
T-2567	Line Conversion 4 wire to 2 wire						0.020				0.020
T-2568	Line Conversion 2 wire to 3 wire						0.030				0.030
T-2580	Conversion of OH Line to UG Cable									1.300	1.300
PS70	Equipment Replenishment Against					2.000			2.700	-	4.700
PS77	Rolling Stock Order (T&D)			0.250		1.000					1.250
PS88	Direct Acquisition Order (DAO) (T&D)							0.500			0.500
	Total	7.471	2.400	1.312	10.202	3.000	9.200	0.880	2.798	1.510	38.777

This is issued with the concurrence of Director/Finance vide Reg No.2406, Dt.12.08.2025.

Chief Engineer
Operation & Maintenance
TGSPDCL, Hyderabad.

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:
The Superintending Engineer/Operation /Nagarkurnool,Yadadri-Bhongir,Medak, Rajendranagar,Medchal,Habsiguda,Hyderabad South,SCADA,MasterPlan,

The Chief Engineer/Operation/ RR Zone.

The Chief Engineer/Operation/ Rural Zone

The Chief Engineer/Operation/Metro Zone

Copy Submitted to :

The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.11/D.No.173/25-26, Date:20.08.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y. 2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: -1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.257/25, Dt: 26 .04.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 340 /25, Dt: 03.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 464 /25, Dt: 14 .05.25.
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.522/25, Dt:19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.630/25, Dt:28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 652 /25, Dt: 29 .05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 753 /25, Dt: 06 .06.25.
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 820 /25, Dt: 11 .06.2025.
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.948 /25, Dt: 20.06.2025.
10) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.949 /25, Dt: 20.06.2025.
11) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1056 /25, Dt:27.06.2025
12) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1179/25, Dt:05.07.2025
13) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1256/25, Dt: 09.07.2025
14) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1353/25, Dt:16.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1 440/25, Dt:24.07.2025
16) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1576/25, Dt:04.08.2025
17) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1634/25, Dt:08.08.2025
18) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1770, Dt:08.08.2025
19) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1781/25, Dt:20.08.2025
20) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1895/25, Dt:30.08.2025
21) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.2038/25, Dt:09.09.2025
22) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 2065 /25, Dt:10.09.2025
23) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 2110 /25, Dt:15.09.2025
24) Lr.No.SE/OP/MDK/Tech/F.No.Budget/ D.No.2150/ 25-26, Dt:06.09.2025
25) Lr.No.SE/OP/MDK/Tech/F.No.Budget/D.No.2163/25-26,Dt:08.09.2025
26) Lr.No.SE/OP/MDK/Tech/ F.No.Budget/D.No.2172/25-26,Dt:08.09.2025
27) Lr.No.SE/OP/RJNR/ Comml/F.No./D.No.2400/25-26,Dt:18.08.2025
28) Lr.No.SE/OP/CC/ Hyd/Coml. /F.No.29/D.No.3980/2025-26,Dt:08.09.2025

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In continuation to base CAPEX budget allotted vide reference 23rd cited and after careful examination of the proposal received from SE/OP/Medak, Rajendranagar, Hyderabad-central under CAPEX works vide reference 24th to 28th cited, budget of **Rs.7.149 Crs** is approved for allotment under CAPEX works to SE/OP/Medak, Rajendranagar, Hyderabad-Central. The details of budget allocations are as follows.

Rs.in Crs.

WBS Element	Type of Work	MDK	RJNR	HYDC	Total
T-2522	Enhancement of PTRs		4.2000		4.2000
T-2524	Enhancement of DTRs	0.1000			0.1000
T-2533	Interlinking of 11 KV lines	0.1555			0.1555
T-2537	Erection of 11 KV Capacitor Banks		0.1900		0.1900
T-2545	Reconductering of 11 KV Line			0.5000	0.5000
PM77	Rolling Stock Order (T&D)	2.0000			2.0000
Total		2.2555	4.3900	0.500	7.149

This is issued with the concurrence of Director/Finance vide Reg.No.3096, Dt:17.09.2025.

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL.

Copy to:
The Superintending Engineer/Operation /Medak,Rajendranagar,Hyderabad Central Circles.
The Chief Engineer/Operation/Metro Zone
The Chief Engineer/Operation/Rural Zone
The Chief Engineer/Operation/RangaReddy Zone

Copy Submitted to :
The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.20/D.No.2313/25-26, Date: 26 .09.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y 2025-26 in respect Of Base Capex works in Various Circles – Regarding.

Ref: -1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.257/25, Dt: 26 .04.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 346 /25, Dt: 05.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt: 14 .05.25
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.522/25, Dt:19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.630/25, Dt:28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29 .05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 753 /25. Dt: 06 .06.25.
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 826 /25, Dt: 11 .06.2025.
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25, Dt: 20.06.2025.
10) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt: 20.06.2025.
11) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1056 /25, Dt:27.06.2025.
12) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1179/25, Dt:05.07.2025.
13) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1256/25, Dt: 09.07.2025
14) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1353/25, Dt:16.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1440/25, Dt:24.07.2025
16) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1576/25, Dt:04.08.2025
17) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1654/25, Dt:08.08.2025
18) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1770, Dt:18.08.2025
19) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1781/25, Dt:20.08.2025
20) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1865/25, Dt:30.08.2025
21) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2028/25, Dt:09.09.2025
22) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2069 /25, Dt:10.09.2025
23) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2110 /25, Dt:15.09.2025
24) Lr.No.SE/OP/MDK/Tech/F.No Budget/ D.No.2150/ 25-26, Dt:06.09.2025
25) Lr.No.SE/OP/MDK/Tech/F.No.Budget/D.No.2183/25-26,Dt:08.09.2025
26) Lr.No.SE/OP/MDK/Tech/ F.No.Budget/D.No.2172/25-26,Dt:08.09.2025
27) Lr.No.SE/OP/RJNR/ Comml/F.No./D.No.2400/25-26,Dt:16.08.2025
28) Lr.No.SE/OP/CC/ Hyd/Coml./F.No.29/D.No.3980/2025-26,Dt:06.09.2025

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In continuation to base CAPEX budget allotted vide reference 23rd cited and after careful examination of the proposal received from SE/OP/Medak, Rajendranagar, Hyderabad-central under CAPEX works vide reference 24th to 28th cited, budget of **Rs.7.149 Crs** is approved for allotment under CAPEX works to SE/OP/Medak, Rajendranagar, Hyderabad Central. The details of budget allocations are as follows.

Rs in Crs

WBS Element	Type of Work	MDK	RJNR	HYDC	Total
T-2522	Enhancement of PTRs		4.2000		4.2000
T-2524	Enhancement of DTRs	0.1000			0.1000
T-2533	Interlinking of 11 KV lines	0.1585			0.1585
T-2537	Erection of 11 KV Capacitor Banks		0.1900		0.1900
T-2545	Reconductering of 11 KV Line			0.5000	0.5000
PM77	Rolling Stock Order (T&D)	2.0000			2.0000
Total		2.2585	4.3900	0.500	7.149

This is issued with the concurrence of Director/Finance vide Reg No.3036, Dt:17.09.2025.

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL.
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:
The Superintending Engineer/Operation /Medak,Rajendranagar,Hyderabad Central Circles.
The Chief Engineer/Operation/Metro Zone
The Chief Engineer/Operation/Rural Zone
The Chief Engineer/Operation/RangaReddy Zone

Copy Submitted to :
The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.20/D.No. 1513/25-26, Date: 26 .09.2025

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: -1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.257/25, Dt: 26 .04.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 346 /25, Dt: 02.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 494 /25, Dt: 14 .05.25.
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.532/25, Dt:19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.630/25, Dt:28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29 .05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 753 /25, Dt: 06 .06.25.
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 825 /25, Dt:11.06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25. Dt: 20.06.2025
10)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25. Dt:20.06.2025
11)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 1056 /25.Dt:27.06.2025
12)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1179/25. Dt:05.07.2025
13)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1285/25. Dt:09.07.2025
14)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1353/25.Dt: 16.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1449/25.Dt:24.07.2025
16)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1576/25.Dt:04.08.2025
17)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1654/25. Dt:08.08.2025
18)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1779. Dt:08.09.2025
19)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 1781/25. Dt:20.08.2025
20)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1885/25. Dt:30.08.2025
21)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2028/25. Dt:09.09.2025
22)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2065 /25.Dt:10.09.2025
23)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2110 /25. Dt:15.09.2025
24) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2213/25. Dt:20.09.2025
25) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2250/25. Dt:23.09.2025
26) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2360/25. Dt:30.09.2025
27) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2412/25. Dt:07.10.2025.
28) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2433/25. Dt:07.10.2025.
29) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2568/25. Dt:16.10.2025.
30) Lr.No.EE/OP/SBNR/ADE-Tech /AE-Tech /D.No.2561/2025-26.Dt:24.09.2025.
31) Lr.No.SE/OP/NLG/DE(T)/ADE(T) /F.No.23/D.No.2035/25.Dt:10.09.2025
32) Lr.No.SE/OP/NLG/DE(T)/ADE(T) /F.No.23/D.No.2036/25.Dt:25.09.2025
33) Lr.No.SE/OP/VKBD/DE(T)/Tech/F.No.09/D.No.2718/25-26,Dt:06.10.2025
34) Lr.No.SE/OP/CBC/DE-T/Comml /F.Budget/D.No.3647/2025-26.Dt:05.10.2025
35) Lr.No.CE/OP/Medchal Zone /DE-Tech /AE-C/F.No /D.No.1/5 /2025-26.Dt:30.09.2025
36) Lr.No.SE/OP/Banjarahills/ Comml/F.Budget/D.No.1180/25-26.Dt:04.07.2025
37) Lr.No.SE/OP/CC/Hyd /Comml /F.No.09/D.No.4373/2025-26.Dt:29.09.2025
38) Lr.No.SE/OP/South/Hyd / Comml-I/F.No.27/D.No.580/25-26.Dt:09.10.2025
39) Lr.No.DE/CPTI/TGSPDCL/Hyderabad /F.No.7 /D.No.185/2025.Dt:26.09.2025

In continuation to base CAPEX budget allotted vide reference 29th cited and after careful examination of the proposal received from SE/OP /Mahabubnagar,Nalgonda, Vikarabad,Cybercity,Habsiguda, Banjarahills, Hyderabad(Central), Hyderabad(South) Circles & DE/CPTI under CAPEX works vide reference 30th to 39th cited, budget of **Rs.10.2724 Crs** is approved for allotment under CAPEX works to SE/OP/ Mahabubnagar,Nalgonda, Vikarabad,Cybercity, Habsiguda, Banjarahills, Hyderabad(Central), Hyderabad(South) Circles & DE/CPTI. The details of budget allocations are as follows.

Rs in Crs

WBS Element	Type of Work	MBNR	NLG	VKBD	CYBC	HBG	BNJ	HYDC	HYDS	CORP. OFFIC	Total
T-2022	Additional or New DTRs	0.190									0.190
T-2561	33 KV Damaged Poles			0.050							0.050
T-2566	Line Conversion 1ph to 3 Ph		0.200								0.200
T-2561	Conversion of 11KV OH Line to 11KV UG Cable							2.500			2.500
T-2562	Conversion of 11KV OH Line to 11KV Covered Conductors							2.500	3.000		5.500
T-2553	Communicable FPI Sets on 33KV Feeders				0.350						0.350
X-Node	Deposit Contributory Works between TGSPDCL and TGTRANSCO					1.1804					1.180
P0170	Equipment Replenishment Against SS (T&D)		0.070								0.070
P0172	Safety Measures						0.2000				0.200
P0288	Direct Acquisition Order (T&P) (T&D)									0.002	0.002
	Total	0.1900	0.2700	0.0500	0.3500	1.1804	0.2000	5.0000	3.0000	0.0020	10.2724

This is issued with the concurrence of Director/Finance vide Reg No.3644, Dt: 15.10.2025.

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:
The Superintending Engineer/Operation/ Mahabubnagar, Nalgonda, Cybercity,Vikarabad, Habsiguda, Banjarahills, Hyderabad (Central), Hyderabad(South) Circles.
The Chief Engineer/Operation/Medchal Zone/TGSPDCL
The Chief Engineer/Operation/Metro Zone/TGSPDCL
The Chief Engineer/Operation/Rural Zone/TGSPDCL

Copy Submitted to :
The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.20/D.No.2664/25-26, Date: 27.10.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad - 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL - O&M - Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles - Regarding.

Ref: 1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.257/25, Dt: 26.04.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.340 /25, Dt: 03.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt: 14.05.25.
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.532/25, Dt:19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.630/25, Dt:28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29.05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 753 /25, Dt: 06.06.25.
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.826 /25, Dt:11.06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25, Dt: 20.06.2025.
10) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt:20.06.2025.
11) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1055 /25,Dt:27.06.2025
12) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1179/25, Dt:05.07.2025
13) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1256/25, Dt:09.07.2025
14) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1353/25,Dt:16.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1440/25,Dt:24.07.2025
16) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1576/25,Dt:04.08.2025
17) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1654/25, Dt:09.08.2025
18) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1779, Dt:09.08.2025
19) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1781/25, Dt:20.08.2025
20) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1895/25, Dt:30.08.2025
21) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2028/25, Dt:09.09.2025
22) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2065 /25,Dt:10.09.2025
23) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2110 /25, Dt:15.09.2025
24) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2213/25, Dt:20.09.2025
25) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2250/25, Dt:23.09.2025
26) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2360/25, Dt:30.09.2025
27) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2412/25, Dt:07.10.2025
28) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2413/25, Dt:07.10.2025
29) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2585/25, Dt:16.10.2025
30) Lr.No.SE/OP/MBNR/ADE-Tech /AE-Tech/D.No.2561/2025-26,Dt:24.09.2025
31) Lr.No.SE/OP/NLG/DE(T)/ADE(T) /F.No.25/D.No.5938/25,Dt:19.09.2025.
32) Lr.No.SE/OP/NLG/DE(T)/ADE(T) /F.No.25/D.No.4056/25,Dt:25.09.2025.
33) Lr.No.SE/OP/VKBD/DE(T)/Tech/F.No.06/D.No.2718/25-26,Dt:06.10.2025
34) Lr.No.SE/OP/CBL/DE-T/Comml /F.Budget(B1)/D.No.3642/2025-26,Dt:06.10.2025.
35) Lr.No.CE/OP/Medchal Zone/DE-Tech /AE-C/F.No /D.No.1554/2025-26,Dt:30.08.2025.
36) Lr.No.SE/OP/Banjarahills/ Comml/F.No.Bud/D.No.1150/25-26,Dt:04.07.2025
37) Lr.No.SE/OP/CC/Hyd /Comml./F.No.29/D.No.4575/2025-26,Dt:29.09.2025.
38) Lr.No.SE/OP/South/Gr.Hyd / Comml-1/F.No.27/D.No.580/25-26,Dt:09.10.2025.
39) Lr.No.DE/CPTI/TGSPDCL/Hyderabad /F.No.3 /D.No.185/2025,Dt:29.09.2025.

In continuation to base CAPEX budget allotted vide reference 29th cited and after careful examination of the proposal received from SE/OP/Mahabubnagar,Nalgonda, Vikarabad,Cybercity,Habsiguda, Banjarahills, Hyderabad(Central), Hyderabad(South) Circles & DE/CPTI under CAPEX works vide reference 30th to 39th cited, budget of **Rs.10.2724 Crs** is approved for allotment under CAPEX works to SE/OP/ Mahabubnagar,Nalgonda, Vikarabad,Cybercity, Habsiguda, Banjarahills, Hyderabad(Central), Hyderabad(South) Circles & DE/CPTI. The details of budget allocations are as follows.

Rs in Crs

WBS Element	Type of Work	MBNR	NLG	VKBD	CYBC	HBG	BNJ	HYDC	HYDS	CORP. OFFC	Total
T-2523	Additional or New DTRs	0.190									0.190
T-2561	33 KV Damaged Poles			0.080							0.070
T-2566	Line Conversion 1ph to 3 Ph		0.200								0.200
T-2581	Conversion of 11KV OH Line to 11KV UG Cable							3.600			3.600
T-2582	Conversion of 11KV OH Line to 11KV Covered Conductors							2.300	3.000		5.300
T-2583	Communicable FPI Sets on 33KV Feeders				0.380						0.380
X-Node	Deposit Contributory Works between TGSPDCL and TGTRANSCO					1.1804					1.180
F0270	Equipment Replenishment Against SR (T&D)		0.070								0.070
F0272	Safety Measures						0.2000				0.220
F0288	Direct Acquisition Order (T&P) (T&D)									0.002	0.002
	Total	0.1900	0.2700	0.0800	0.3800	1.1804	0.2000	6.0000	3.0000	0.0020	10.2724

This is issued with the concurrence of Director/Finance vide Reg No 3644, Dt: 15.10.2025.

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:
The Superintending Engineer/Operation/ Mahabubnagar, Nalgonda, Cybercity,Vikarabad, Habsiguda, Banjarahills, Hyderabad (Central), Hyderabad(South) Circles.
The Chief Engineer/Operation/Medchal Zone/TGSPDCL
The Chief Engineer/Operation/Metro Zone/TGSPDCL
The Chief Engineer/Operation/Rural Zone/TGSPDCL

Copy Submitted to :
The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.20/D.No.2664 /25-26, Date: 21.10.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
(Operation & Maintenance)

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: -1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.257/25, Dt: 29 .04.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 346 /25, Dt: 03.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt: 14 .05.25.
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.522/25, Dt:19.05.25
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.630/25, Dt:28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29 .05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 753 /25, Dt: 06 .06.25.
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 826 /25, Dt: 11 .06.2025.
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25, Dt: 20.06.2025.
10)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt: 20.06.2025.
11)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1056 /25, Dt:27.06.2025.
12)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1179/25, Dt:05.07.2025.
13)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1256/25, Dt: 09.07.2025
14) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1332/25, Dt:16.07.2025
15) Lr.No.SE/OP/ MBNR/ADE-T/AE-Tech/D.No.1109/25, Dt:01.07.2025
16) Lr.No.SE/OP/YDD/DE(T)/ADE(C)/Comml/F.No/D.No.750/25,Dt:13.06.2025
17) Lr.No.SE/OP/SRD/ DEE(T)/ Pur/F.No./D.No.313/25-26, Dt:16.06.2025
18)Lr.No.SE/OP/SRD/ DEE(T)/ Pur/F.No./D.No.118/25-26, Dt:15.04.2025
19)Lr.No.SE/OP/RJNR/Comml/F.No /D.No.1605/25-26, Dt:04.07.2025
20)Lr.No.SE/OP/RJNR/ Comml/F.No./D.No.1591/25-26, Dt:21.07.2025.
21)Lr.No.SE/OP/SRNR/ Tech/F.No./D.No.1061/25-26, Dt:08.07.2025
22)Lr.No.SE/OP/HYDS Cr.Hyd/Comml/F.No.27/D.No.101/25-26, Dt:08.06.2025
23)Lr.No.SE/OP/HYDS Cr.Hyd/Comml-I/F.No.27/D.No.194/25-26, Dt:24.06.2025
24)Lr.No.SE/CIVIL/Corp Office/F.No. /D.No.170/25-26,Dt:15.07.2025
25)Lr.NO.CE/OP/RRZ/ Hyd/DE(T)/ADE-T/F.No Budget/D.No.1379/25-26, Dt.05.07.2025
26)Lr.No.CE/OP/MZ/Hyd/DE(T)/ADE(C)/AE(C)/F.budget/D.No.1095/25,Dt:04.07.2025

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In continuation to base CAPEX budget allotted vide reference 14th cited and after careful examination of the proposal received from SE/Op/Mahabubnagar,Yadadri-Bhongir,Sangareddy,Rajendranagar,Saroornagar,Hyderabad-South, Metro Zone,Ranga Reddy Zone & Corporate Office under CAPEX works vide reference 15th to 26th cited, budget of **Rs.18.515 Crs** is approved for allotment under CAPEX works to SE/OP/Mahabubnagar, Yadadri-Bhongir ,Sangareddy,Rajendranagar, Saroornagar, Hyderabad-South, Metro Zone,Ranga Reddy Zone & Corporate Office. The details of budget allocations are as follows.

Rs.in Crs.

WBS Element	Type of Work	MBNR	YDD	SRD	RJNR	SRNR	Hyd South	METRO ZONE	CORP.OF FICE	Total
T-2522	Additional or New DTRs	1.66			0.02					1.680
T-2524	Enhancement of DTRs	0.77			0.12					0.890
T-2526	Erection of 11 KV Additional Bays with New VCBs		0.180	0.070						0.250
T-2528	Erection of 11 KV Feeder			0.250						0.250
T-2529	Erection of LT Feeder	0.70			0.1					0.800
T-2530	Bifurcation of 33 KV lines				0.01					0.010
T-2531	Interlinking of 33 KV lines			0.400						0.400
T-2532	Bifurcation of 11 KV lines						4.50			4.500
T-2533	Interlinking of 11 KV lines			0.015						0.015
T-2534	Bifurcation of LT lines						1.00			1.000
T-2538	Erection of 33 KV Breakers				0.115	0.45				0.565
T-2539	Erection of 11 KV Breakers			0.060						0.060
T-2545	Reconductoring of 11 KV Line				0.04					0.040
T-2546	Reconductoring of LT Line				0.04		1.50			1.540
T-2548	Renovation of SS Earthing					0.05				0.050
T-2550	Providing of additional earthing for DTR						1.00			1.000
T-2551	Renovation of DTR earthing						0.75			0.750
T-2552	11 KV Intermediate Poles						0.50			0.500
T-2553	33 KV Intermediate Poles					0.030				0.030
T-2554	LT Intermediate Poles	0.55					0.50			1.050
T-2556	Erection or raising of DTR plinth						1.00			1.000
T-2558	Erection/ Replacement of AB Switches	0.35		0.005	0.1		0.50			0.955
T-2559	Erection/ Replacement of HG fuse set						0.30			0.300
T-2560	11 KV Damaged Poles						0.10			0.100
T-2562	LT Damaged Poles						0.10			0.100
T-2566	Line Conversion 1ph to 3 Ph						0.50			0.500
PM72	Safety Measures						0.20			0.200
PM85	Direct Acquisition Order (T&P) (T&D)							0.00195	0.02854	0.000
	Total	3.330	0.180	0.800	0.475	0.680	12.450	0.002	0.339	18.515

This is issued with the concurrence of Director/Finance vide Reg No.1923, Dt 17.07.2025.

Chief Engineer
Operation & Maintenance
TGSPDCL, Hyderabad.

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:
The Superintending Engineer/Operation / Mahabubnagar, Yadadri-Bhongir, Sangareddy, Rajendranagar, Saroornagar, Hyderabad South, Corporate Office.

The Chief Engineer/Operation/ RR Zone.

The Chief Engineer/Operation/ Metro Zone

Copy Submitted to :

The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.11/D.No. 6490 /25-26. Date:31/07.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: -1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.257/25, Dt: 26 .04.25
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 346 /25, Dt: 03.05.25
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt: 14 .05.25
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.522/25, Dt:19.05.25
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.630/25, Dt:26.05.25
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29 .05.25
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 753 /25, Dt: 06 .06.25,
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 826 /25, Dt: 11 .06.2025,
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25, Dt: 20.06.2025
10)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt: 20.06.2025
11)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1056 /25, Dt:27.06.2025
12)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1179/25, Dt:05.07.2025
13)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1256/25, Dt: 09.07.2025
14)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1353/25, Dt:16.07.2025
15)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1440/25, Dt:24.07.2025
16)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1576/25, Dt:04.08.2025
17)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1654/25, Dt:08.08.2025
18)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1779, Dt:08.08.2025
19)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1781/25, Dt:20.08.2025
20) Lr.No.SE/OP/SRD/DEE(T)/ADE(C)/Pur/F.No.D.no.606/25-26,Dt:25.07.2025
21) Lr.No.SE/OP/ Secunderabad/Commercial/F.No.05/D.No.889/2025-26,Dt:13.08.2025
22) Lr.No.CE/MP Zone/DE(T)/ ADE(T)/TGSPDCL/F/D.No.860/25-26,Dt:30.07.2025
23) Lr.No.CE/MP Zone/DE(T)/ADE(T)/TGSPDCL/F/D.No.1002/25-26,Dt:21.08.2025
24) Lr.No.CE/MP Zone/DE(T)/ADE(T)/TGSPDCL/F/D.No.1003/25-26,Dt:21.08.2025

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In continuation to base CAPEX budget allotted vide reference 19th cited and after careful examination of the proposal received from from SE/Op/Sangareddy, Secunderabad and CE/Master Plan under CAPEX works vide reference 20th to 24th cited, budget of **Rs.31.267 Crs** is approved for allotment under CAPEX works to SE/OP/ Sangareddy, Secunderabad and CE/Master Plan. The details of budget allocations are as follows.

Rs.in Crs.

WBS Element	Type of Work	SRD	SECD	MASTER PLAN	Total
T-2527	Erection of 33 KV Feeder			4.125	4.125
T-2531	Interlinking of 33 KV lines			10.617	10.617
T-2566	Line Conversion 1ph to 3 Ph		0.200		0.200
T-2580	Conversion of OH Line to UG Cable			16.110	16.110
PM70	Equipment Replenishment Against	0.100			0.100
PM77	Rolling Stock Order (T&D)	0.100			0.100
PM85	Direct Acquisition Order (T&P) (T&D)	0.015			0.015
Total		0.215	0.200	30.852	31.267

This is issued with the concurrence of Director/Finance vide Reg No.2554, Dt 22.08.2025.

Chief Engineer
Operation & Maintenance
TGSPDCL, Hyderabad.

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:
The Superintending Engineer/Operation /Sangareddy and Secunderabad circles.
The Chief Engineer/Operation/Metro Zone
The Chief Engineer/Operation/Medchal Zone
The Chief Engineer/Operation/Master Plan Zone

Copy Submitted to :

The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.20/D.No.1925/25-26, Date: 22 .08.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works in Various Circles – Regarding.

Ref: 1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.287/25, Dt: 25.04.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 340 /25, Dt: 03.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt: 14.05.25.
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.522/25, Dt: 19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.610/25, Dt:28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29.05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 753 /25, Dt: 05.06.25.
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 826 /25, Dt:13.06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.945 /25, Dt: 20.06.2025
10)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt:20.06.2025
11)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1056 /25,Dt:27.06.2025
12)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1179/25, Dt:05.07.2025
13)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1256/25, Dt:09.07.2025
14) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1353/25,Dt:16.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1440/25,Dt:24.07.2025
16) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1570/25,Dt:04.08.2025
17)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1654/25, Dt:18.08.2025
18)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1779, Dt:08.09.2025
19)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1791/25, Dt:20.08.2025
20)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1895/25, Dt:30.08.2025
21)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2028/25, Dt:09.09.2025
22)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2065 /25,Dt:10.09.2025
23)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2116 /25, Dt:18.09.2025
24) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2213/25, Dt:20.09.2025
25) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2250/25, Dt:23.09.2025
26) Lr.No.SE/OP/MBNR/ ADE-Tech/AE-Tech/D.No.2769/25,Dt:10.09.2025.
27) Lr.No.SE/OP/ NGKL/DE(T&C)/AE(T&C)/Comml/D.No.1223/25-26,Dt:11.09.2025
28) Lr.No.SE/OP/SRD/ DEE(T)/ADE(C)/Pur/F.No./D.No.1114/25-26,Dt:16.09.2025
29) Lr.No.SE/OP/SRD/ DEE(T)/ADE(C)/Pur/F.No./D.No.963/25-26,Dt:05.09.2025
30) Lr.No.SE/OP/SRD/ DEE(T)/ADE(C)/Pur/F.No./D.No.1104/25-26,Dt:13.09.2025
31) Lr.No.SE/OP/SRD/ DEE(T)/ADE(C)/Pur/F.No./D.No.1170/25-26,Dt:22.09.2025
32) Lr.No.SE/OP/Medchal Circle Comml/F.No.08/D.No.2059/25-26,Dt:02.09.2025
33) Lr.No.CE/OP/MZ/Hyd/DE(T)/ ADE(C)/AE(C)/F./D.No.1906/25-26,dt:10.09.2025
34) Lr.No.SE/OP/ Secunderabad/Commercial/F.No.05/D.No.1120/2025-26, Dt:15.09.2025
35) Lr.No.CE/OP/MZ/Hyd/DE(T)/ ADE(C)/AE(C)/F./D.No.1920/25-26,dt:17.09.2025
36) Lr.No.SE/OP/ CC/Hyd/Comml/F.No.130/D.No.4099/25-26,Dt:10.09.2025
37) Lr.No.SE/SCADA/DE(T)/ ADE(T&M)/AE(T)/F.No./D.No.2153/25-26, Dt:15.09.2025
38) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/AE(T)/F.No./D.No.1430/25-26, Dt:02.07.2025
39) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/AE(T)/F.No./D.No.2340/25-26, Dt:23.09.2025
40) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/AE(T)/F.No./D.No.2450/25-26, Dt:30.09.2025

41) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/AE(T)/F.No./D.No.887/25-26,Dt.02.06.2025
42) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/AE(T)/F.No./D.No.2113/25-26, Dt.08.08.2025
43) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/AE(T)/F.No./D.No.2607/25-26, Dt.16.09.2025
44) Lr.No.CE/MP Zone/DE-1/ADE(T)/TGSPDCL/F/D.No.1186/25-26,Dt:19.09.2025

In continuation to base CAPEX budget allotted vide reference 25th cited and after careful examination of the proposal received from SE/OP/Mahabubnagar,Nagarkurnool,Medchal, Sangareddy, BanjaraHills, Secunderabad, Hyderabad - Central, Hyderabad-South, SCADA & Master Plan under CAPEX works vide reference 26th to 44th cited, budget of **Rs.21.5435 Crs** is approved for allotment under CAPEX works to SE/OP/ Mahabubnagar, Nagarkurnool, Medchal, Sangareddy, BanjaraHills, Secunderabad, Hyderabad - Central, Hyderabad-South, SCADA & Master Plan. The details of budget allocations are as follows.

Rs.In Crs

WBS Element	Type of Work	MBNR	NGKL	SRD	MDCHL	BNJH	SEC	HYDC	HYDS	SCADA	MASTER PLAN	Total
T-2323	Additional or New DTRs			0.360								0.3600
T-2325	Erection of LT Feeder			0.01								0.0100
T-2326	Bifurcation of LT lines						0.2000					0.2000
T-2346	Reconductoring of LT Line			0.1300		1.7500	2.7300	3.6350	3.7200			12.015
T-2347	Refurbishment of 33/11 KV Sub stations				0.1200							0.1200
T-2348	Renovation of SS Earthing									0.0010		0.0010
T-2349	Providing of additional earthing for SS									0.0050		0.0050
T-2353	33 KV Intermediate Poles									0.0240		0.0240
T-2356	Erection or raising of DTR plinth			0.1000								0.1000
T-2358	Erection/ Replacement of AB Switches									0.2000		0.2000
T-2360	11 KV Damaged Poles			0.0200								0.0200
T-2361	33 KV Damaged Poles									0.0750		0.0750
T-2362	LT Damaged Poles			0.0300								0.0300
T-2363	Shifting of 11 KV Line											0.0050
T-2364	Shifting of 33 KV Line									0.3000	2.9300	3.2300
T-2366	Line Conversion 1ph to 3 Ph						0.5000					0.5000
T-2381	Conversion of 11KV OH Line to 11KV UG Cable						2.7485					2.7485
Y070	Equipment Replenishment Against SR (T&D)							0.5000		0.8270		1.3270
Y077	Rolling Stock Order (T&D)	0.1070	0.1000					0.1000				0.3070
Y088	Direct Acquisition Order (T&P) (Tools)									0.0600		0.0600
	Total	0.1070	0.1000	0.6600	0.1200	1.7500	6.1485	4.2350	3.7200	1.4320	2.9300	21.5435

This is issued with the concurrence of Director/Finance vide Reg No.3232, Dt: 25.09.2025.

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:
The Superintending Engineer/Operation/ Mahabubnagar,Nagarkurnool,Medchal, Sangareddy, BanjaraHills, Secunderabad, Hyderabad - Central, Hyderabad South, SCADA & Master Plan Circles.
The Chief Engineer/Operation/Metro Zone
The Chief Engineer/Operation/Rural Zone
The Chief Engineer/Operation/Medchal Zone
The Chief Engineer/Operation/Master Plan Zone

Copy Submitted to :
The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.20/D.No.2768/25-26, Date: 30 .09.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: 1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.287/25, Dt: 26.04.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.346 /25, Dt: 03.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.464 /25, Dt: 14.05.25.
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.522/25, Dt: 19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.630/25, Dt:28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.653 /25, Dt: 29.05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.785 /25, Dt: 06.06.25.
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.836 /25, Dt:11.06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.943 /25, Dt: 20.06.2025
10)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.949 /25, Dt:20.06.2025
11)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1056 /25,Dt:27.06.2025
12)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1179/25, Dt:25.07.2025
13)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1250/25, Dt:09.07.2025
14)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1357/25,Dt:16.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1443/25,Dt:24.07.2025
16) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1576/25,Dt:04.08.2025
17)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1654/25, Dt:14.08.2025
18)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1779, Dt:08.04.2025
19)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1761/25, Dt:20.08.2025
20)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1885/25, Dt:30.08.2025
21)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.2028/25, Dt:09.09.2025
22)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 2065 /25,Dt:10.09.2025
23)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 2110 /25, Dt:15.09.2025
24) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.2213/25, Dt:20.09.2025
25) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.2250/25, Dt:23.09.2025
26) Lr.No.SE/OP/MBNR/ ADE-Tech/AE-Tech/D.No.2768/25 Dt:10.09.2025
27) Lr.No.SE/OP/NGKL/DE(T&C)/AE(T&C)/Comml/D.No.1223/25-26 Dt:11.09.2025
28) Lr.No.SE/ OP/SRD/ DEE(T)/ADE(C)/Pur/F.No./D.No.1114/25-26,Dt:16.09.2025
29) Lr.No.SE/OP/SRD/ DEE(T)/ADE(C)/Pur/F.No./D.No.940/25-26,Dt:06.09.2025
30) Lr.No.SE/OP/SRD/ DEE(T)/ADE(C)/Pur/F.No./D.No.1304/25-26,Dt:15.09.2025
31) Lr.No.SE/OP/SRD/ DEE(T)/ADE(C)/Pur/F.No./D.No.1170/25-26,Dt:22.09.2025
32) Lr.No.SE/OP/Medchal Circle Comml/F.No.0/D.No.3090/25-26,Dt:02.09.2025
33) Lr.No.DE/OP/MZ/Hyd/DE(T)/ ADE(C)/AE(C)/F./D.No.1908/25-26,dt:16.09.2025
34) Lr.No.SE/OP/ Secunderabad/Commercial/F.No.05/D.No.1123/2025-26, Dt:16.09.2025
35) Lr.No.CE/OP/MZ/Hyd/DE(T)/ ADE(C)/AE(C)/F./D.No.1920/25-26,dt:17.09.2025
36) Lr.No.SE/OP/ CC/Hyd/Comml/F.No.134/D.No.4069/25-26,Dt:10.09.2025
37) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/AE(T)/F.No./D.No.2653/25-26, Dt:17.09.2025
38) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/AE(T)/F.No./D.No.1409/25-26, Dt:03.07.2025
39) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/AE(T)/F.No./D.No.2345/25-26, Dt:25.08.2025
40) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/AE(T)/F.No./D.No.2450/25-26, Dt:30.08.2025
41) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/AE(T)/F.No./D.No.897/25-26,Dt:02.06.2025
42) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/AE(T)/F.No./D.No.2111/25-26, Dt:09.08.2025
43) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/AE(T)/F.No./D.No.2667/25-26, Dt:16.09.2025
44) Lr.No.CE/MP Zone/DE-T/ADE(T)/TGSPDCL/F/D.No.1146/25-26,Dt:19.09.2025

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In continuation to base CAPEX budget allotted vide reference 25th cited and after careful examination of the proposal received from SE/OP/Mahabubnagar,Nagarkurnool,Medchal, Sangareddy, Banjarahills, Secunderabad, Hyderabad - Central, Hyderabad South, SCADA & Master Plan under CAPEX works vide reference 26th to 44th cited, budget of **Rs.21.5438 Crs** is approved for allotment under CAPEX works to SE/OP/ Mahabubnagar, Nagarkurnool, Medchal, Sangareddy, Banjarahills, Secunderabad, Hyderabad Central, Hyderabad South, SCADA & Master Plan. The details of budget allocations are as follows.

Rs.in Crs

WBS Element	Type of Work	MBNR	NGKL	SRD	MDCHL	BJHL	SEC	HYDC	HYDS	SCADA	MASTER PLAN	Total
T-2523	Additional or New DTRs			0.1600								0.1600
T-2529	Erection of LT Feeder			0.05								0.0500
T-2534	Bifurcation of LT lines						0.2500					0.2500
T-2546	Reconductoring of LT Line			0.1000		1.7500	2.7000	3.5350	[illegible]			[illegible]
T-2547	Refurbishment of 33/11 KV Sub stations				0.1200							0.1200
T-2548	Renovation of SS Earthing									0.0050		0.0050
T-2549	Providing of additional earthing for SS									0.0080		0.0080
T-2552	33 KV Intermediate Poles									0.0240		0.0240
T-2556	Erection or raising of DTR plinth			0.1050								0.1050
T-2558	Erection/ Replacement of AB Switches									0.2010		0.2010
T-2560	11 KV Damaged Poles			0.0200								0.0200
T-2561	33 KV Damaged Poles									0.0750		0.0750
T-2562	LT Damaged Poles			0.0300								0.0300
T-2563	Shifting of 11 KV Line											0.0000
T-2564	Shifting of 33 KV Line									0.3300	2.9100	3.2400
T-2566	Line Conversion 1ph to 3 Ph						0.3000					0.3000
T-2581	Conversion of 11KV OH Line to 11KV UG Cable						2.7486					2.7486
P079	Equipment Replenishment Against SR (T&D)							0.5500		0.5250		1.0750
P077	Rolling Stock Order (T&D)	0.1070	0.1800					0.1000				0.3870
P080	Direct Acquisition Order (T&P) (T&D)									0.0050		0.0050
	Total	0.1070	0.1800	0.4650	0.1200	1.7500	[illegible]	[illegible]	[illegible]	1.1730	2.9100	21.5438

This is issued with the concurrence of Director/Finance vide Rcy No.3732, Dt: 25.09.2025.

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:
The Superintending Engineer/Operation/ Mahabubnagar,Nagarkurnool,Medchal, Sangareddy, BanjaraHills, Secunderabad, Hyderabad - Central, Hyderabad-South, SCADA & Master Plan Circles.
The Chief Engineer/Operation/Metro Zone
The Chief Engineer/Operation/Rural Zone
The Chief Engineer/Operation/Medchal Zone
The Chief Engineer/Operation/Master Plan Zone

Copy Submitted to :

The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.20/D.No.3360 /25-26, Date: 30 .09.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: -1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.257/25, Dt: 26 .04.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 346 /25, Dt: 03.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt: 14 .05.25.
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.522/25, Dt:19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.630/25, Dt:28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29 .05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 753 /25, Dt: 06 .06.25.
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 826 /25, Dt:11.06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25, Dt: 20.06.2025.
10) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt:20.06.2025.
11) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1066 /25,Dt:27.06.2025
12) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1179/25, Dt:05.07.2025
13) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1256/25, Dt:09.07.2025
14) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1333/25,Dt:16.07.2025
15) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1 440/25,Dt:24.07.2025
16) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1576/25,Dt:04.08.2025
17) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1654/25, Dt:08.08.2025
18) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1779, Dt:08.08.2025
19) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1781/25, Dt:20.08.2025
20) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1885/25, Dt:30.08.2025
21) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2028/25, Dt:09.09.2025
22) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2068 /25,Dt:10.09.2025
23) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2110 /25, Dt:15.09.2025
24) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2213/25, Dt:20.09.2025
25) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2250/25, Dt:23.09.2025.
26) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2360/25, Dt:30.09.2025.
27) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2412/25, Dt:07.10.2025.
28) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2413/25, Dt:07.10.2025.
29) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2585/25, Dt:16.10.2025.
30) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2664 /25, Dt: 22.10.2025.
31) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2736 /25, Dt: 24.10.2025.
32) Lr.No.SE/OP/MBNR/ADE- Tech/AE-Tech/D.No.2853/25-26,Dt:18.10.2025
33) Lr.No.SE/OP/NLG/DE(T)/ADE(T) /F.No.41/D.No.3525/25,Dt:15.09.2025.
34) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/ AE(T)/F.No.Budget/D.No.4013/25,Dt:11.10.2025.
35) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/ AE(T)/F.No.Budget/D.No.4064/25,Dt:16.10.2025

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In continuation to base CAPEX budget allotted vide reference 31st cited and after careful examination of the proposal received from SE/OP/ Mahabubnagar , Nalgonda, & SCADA Circles under CAPEX works vide reference 32nd to 35th cited, budget of **Rs.12.491 Crs** is approved for allotment under CAPEX works to SE /OP/ Mahabubnagar, Nalgonda & SCADA Circles.The details of budget allocations are as follows.

Rs.in Crs.

WBS Element	Type of Work	MBNR	NLG	CBC	RJNR	SRNR	MDCHL	HBG	SCADA	Total
T-2528	Erection of 11 KV Feeder		0.200							0.200
T-2544	Reconductoring of 33 KV Line								0.050	0.050
T-2547	Refurbishment of 33/11 KV Sub stations								0.070	0.070
T-2548	Renovation of SS Earthing								0.050	0.050
T-2555	Erection/ Replacment of AB Switches								0.100	0.100
T-2564	Shifting of 33 KV Line								0.900	0.900
PM70	Equipment Replenishment Against SR (T&D)								0.200	0.200
PM85	Direct Acquisition Order (T&P) (T&D)	0.07							0.100	0.170
PM86	Providing of Static/ advanced relays (T&D)			1.641	0.972	1.105	1.495	1.600	3.938	10.751
	Total	0.07	0.200	1.641	0.972	1.105	1.495	1.600	5.408	12.491

This is issued with the concurrence of Director/Finance vide Reg No.3781, Dt. 23.10.2025

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:

The Superintending Engineer/Operation/Mahabubnagar/Nalgonda, Cybercity,Rajendranagar, Sarooruagar,Medchal,Habsiguda Circles.
The Superintending Engineer/SCADA/TGSPDCL
The Chief Engineer/Operation/Medchal Zone/TGSPDCL
The Chief Engineer/Operation/Rural Zone/TGSPDCL
The Chief Engineer/Operation/RangaReddy Zone/TGSPDCL

Copy Submitted to :

The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.20/D.No. 2808 /25-26, Date: 31 .10.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y.2025-26 in respect Of Base Capex works to Various Circles – Regarding.

Ref: -1) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.257/25, Dt: 29 .04.25.
2) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 340 /25, Dt: 03.05.25.
3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 464 /25, Dt: 14 .05.25.
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.522/25, Dt:19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.630/25, Dt:28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 652 /25, Dt: 29 .05.25.
7) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 753 /25, Dt: 06 .06.25.
8) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 826 /25, Dt:11.06.2025
9) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.948 /25, Dt: 20.06.2025
10)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.949 /25, Dt:20.06.2025.
11)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1036 /25,Dt:27.06.2025
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13)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1256/25, Dt:09.07.2025
14) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1353/25,Dt:16.07.2025
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17)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.1654/25, Dt:08.08.2025
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21)U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No.2028/25, Dt:09.09.2025
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27) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2412/25, Dt:07.10.2025.
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31) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.1/D.No. 2726 / 25, Dt: 23.10.2025.
32) Lr.No.SE/OP/MBNR/ADE-Tech/AE-Tech/D.No.2891/25-26,Dt:18.10.2025.
33) Lr.No.SE/OP/NLG/DE(T)/ADE(T) /F.No.41/D.No.3825/25,Dt:13.09.2025.
34) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/ AE(T)/F.No.Budget/D.No.4013/25,Dt:11.10.2025.
35) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/ AE(T)/F.No.Budget/D.No.4064/25,Dt:16.10.2025.

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In confirmation to base CAPEX budget allotted vide reference 31st cited, and after careful examination of the proposal received from SE/OP/ Mahabubnagar, Nalgonda, & SCADA Circles under CAPEX works vide reference 32nd to 35th cited, budget of **Rs.12.491 Crs** is approved for allotment under CAPEX works to SE /OP/ Mahabubnagar, Nalgonda & SCADA Circles. The details of budget allocations are as follows.

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PM88	Direct Acquisition Order (TAP) (T&D)	0.07							0.100	0.170
PM66	Providing of Static/ advanced relays (T&D)			1.641	0.972	1.105	1.495	1.600	2.936	10.751
	Total	0.07	0.200	1.641	0.972	1.105	1.495	1.600	5.408	12.491

This is issued with the concurrence of Director/Finance vide Reg.No.3781, Dt: 23.10.2025.

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:

The Superintending Engineer/Operation/Mahabubnagar,Nalgonda, Cybercity,Rajendranagar, Saroornagar,Medchal,Habsiguda Circles.
The Superintending Engineer/SCADA/TGSPDCL
The Chief Engineer/Operation/Medchal Zone/TGSPDCL
The Chief Engineer/Operation/Rural Zone/TGSPDCL
The Chief Engineer/Operation/RangaReddy Zone/TGSPDCL

Copy Submitted to :

The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.20/D.No. 2888/25-26, Date: 31 .10.2025.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad – 63

O/o The Chief Engineer
Operation & Maintenance

U.O.note to the Chief General Manager/Finance:

Sub: - TGSPDCL – O&M – Allocation of T&D budget for the F.Y 2025-26 in respect Of Base Capex works to Various Circles – Regarding.

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3) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 464 /25, Dt: 14 .05.25
4) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.522/25, Dt:19.05.25.
5) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.530/25, Dt:28.05.25.
6) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 652 /25, Dt: 29 .05.25.
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19) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1781/25, Dt:20.08.2025
20) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.1885/25, Dt:30.08.2025
21) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.2029/25, Dt:09.09.2025
22) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 2065 /25,Dt:10.09.2025
23) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 2110 /25, Dt:15.09.2025
24) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.2213/25, Dt:20.09.2025
25) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.2250/25, Dt:23.09.2025
26) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No.2360/25, Dt:30.09.2025
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30) U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-1/F.1/D.No. 2664 /25, Dt: 23.10.2025.
31) Lr.No.SE/OP/ MBNR/DE- T/ADE-Tech/AE-Comml/D.No.1448/25,Dt:16.10.2025
32) Lr.No.SE/OP/ NRPT / DE(T&C)/AAE-T&C/D.No.1239/2025-26, Dt:14.10.2025
33) Lr.No.SE/OP/WNP/DE-Tech AE- T/F.No.01/D.No.4264/2025-26,Dt:13.10.2025
34) Lr.No.SE/OP/NGKL/DE(T&C)/AE(T&C)/Comml/D.No.1408/2025-26,Dt:16.10.2025
35) Lr.No.SE/OP/GDL/DE-T&C/F.No.SAP- Budget/D.No.1165/25-26,Dt:13.10.2025

36) Lr.No.SE/OP/NLG/DE(T)/ADE(T) /F.No.23/D.No.4224/25,Dt.14.10.2025
37) Lr.No.SE/OP/YDD/DE(T&C)/ADE(Comml)/F.No.Budget/D.No.2076/25,Dt. 13.10.2025
38) Lr.No.SE/OP/ SRPT/ DE(T&C)/Comml/F.No.Budget/D.No.2072/25,Dt:15.10.2025
39) Lr.No.SE/OP/ MDK/ F.Budget/D.No.3011/25-26, Dt.16.10.2025
40) Lr.No.SE/OP/SRD/ DEE(T)/ADE(C)/Por/F.No./D.No.1223/25-26, Dt:14.10.2025
41) Lr.No.CE/OP/Medchal Zone/DE-T/AE C/D.No.2037/25-26,Dt:17.10.2025.
42) Lr.No.SE/OP/SDPT/DE(T)/ADE(C)/ AE(T)/F.No.59/D.NO.2002/25-26,Dt:09.10.2025
43) Lr.No.SE/OP/NLG/DE(T)/ADE(T) /F.No.22/D.No.4224/25,Dt:14.10.2025
44) Lr.No.SE/OP/VKB/DE(T)/AE(T)/F.No.05/D.No.2846/25-26,Dt:18.10.2025
45) Lr.No.SE/OP/CBC/ DE-T/ Comml/F.Budget/B11/D.No.5872/2025-26,Dt:16.10.2025
46) Lr.No.SE/OP/RJNR/Comml/F.No.4/D.No.3003/25-26,Dt.13.10.2025
47) Lr.No.SE/OP/Saroornagar Circle/Tech/F./D.No./2210/2025,Dt:13.10.2025.
48) Lr.No.SE/OP/Medchal Circle/ Comml/F.No.08/D.No.5380/25-26/Dt:16.10.2025.
49) Lr.No.SE/OP/Habsiguda/ Comml/F.No./D.No.1530,Dt:16.10.2025
50) Lr.No.SE/OP/Banjarahills/ Comml/F.No.Bud/D.No.2286/25-26,Dt:13.10.2025
51) Lr.No.SE/OP/Secunderabad/ Tech/F.No.19/D.No.1394/2025-26,Dt:13.10.2025.
52) Lr.No.SE/OP/CC/Hyd / Comml./F.No.29/D.No.4779/2025-26,Dt:09.10.2025
53) Lr.No.SE/OP/South/Gr.Hyd/ Comml-I/F.No.27/D.No.593/25-26,Dt:13.10.2025
54) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/AE(T)/F.No.Budget/D.No.3070/25,Dt:09.10.2025.
55) Lr.No.SE/SCADA/DE(T)/ADE(T&M)/AE(T)/F.No.Budget/D.No.4056/25,Dt.15.10.2025

****

In continuation to base CAPEX budget alloted vide reference 30th cited and after careful examination of the proposal received from SE/OP/ Mahabubnagar , Narayanpet, Wanaparthy , Nagarkurnool , Gadwal,Yadadri-Bhongir,Suryapet ,Medak,Sangareddy,Siddipet, Vikarabad, Cybercity, Rajendranagar, Saroornagar, Medchal , Habsiguda, Banjarahills , Secunderabad, Hyderabad-Central, Hyderabad-South, SCADA & Master Plan Circles under CAPEX works vide reference 31st to 55th cited, budget of **Rs.1750.39 Crs** is approved for allotment under CAPEX works to SE /OP/ Mahabubnagar, Narayanpet, Wanaparthy, Nagarkurnool , Gadwal, Yadadri-Bhongir, Suryapet ,Medak, Sangareddy, Siddipet, Vikarabad, Cybercity, Rajendranagar, Saroornagar, Medchal, Habsiguda, Banjarahills, Secunderabad, Hyderabad-Central, Hyderabad-South, SCADA & Master PlanThe details of budget allocations are as follows.

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This is issued with the concurrence of Director/Finance vide Reg No.3713, Dt: 18.10.2025

CHIEF ENGINEER
Operation & Maintenance
TGSPDCL, Hyderabad

To
The Chief General Manager /Finance /Corporate Office/ TGSPDCL
The General Manager/SAP/Corporate Office/TGSPDCL
The AO/SAP/Corporate Office/ TGSPDCL

Copy to:

The Superintending Engineer/Operation/Mahabubnagar,Narayanpet,Wanaparthy, Nagarkurnool ,Gadwal,Yadadri-Bhongir,Suryapet ,Medak,Sangareddy,Siddipet, Vikarabad, Cybercity,Rajendranagar,Saroornagar,Medchal,Habsiguda,Banjarahills,Secunderabad, Hyderabad-Central,Hyderabad-South Circles
The Superintending Engineer/SCADA/TGSPDCL
The Chief Engineer/Operation/Medchal Zone/TGSPDCL
The Chief Engineer/Operation/Metro Zone/TGSPDCL
The Chief Engineer/Operation/Rural Zone/TGSPDCL
The Chief Engineer/Operation/RangaReddy Zone/TGSPDCL
The Chief Engineer/Master Plan/TGSPDCL

Copy Submitted to :

The Divisional Engineer (Technical) to Chairman and Managing Director.

U.O.No.CE(O&M)/SE(O&M)/DE(O&M)-I/F.20/D.No. 1726 /25-26, Date: 24.10.2025.

ANNEXURE - IV

SOUTHERN POWER DISTRIBUTION COMPANY OF T.G. LIMITED
6-1-50, Corporate Office, Mint Compound, Hyderabad - 63

O/o Chief Engineer / Projects
TGSPDCL, 4th Floor, Corporate Office,
Mint Compound, Hyderabad–500063.

U.O to Chief Engineer (IPC & RAC)

Sir,

Sub: TGSPDCL – Projects – Petition filed by TGSPDCL for True up for FY 2024-25 and Revised Aggregate Revenue Requirement for Distribution Business for FY 2026-27 – Information on OH to UG – Reg.

Ref: 1. U.O. No. CE(P)/SE(C)/DE(HVDS)/F.No.99/D.No.1004/2025, Dt:30.08.2025
2. U.O. No. CE(IPC&RAC)/DE(RAC)/F.No.DBARR/D.No.4151/25,Dt:24-12-2025

***

Conversion of OH to UG was proposed as one of the components in draft RDSS DPR submitted to Government of Telangana for arranging approval from State Distribution Reforms Committee (DRC). Hence certain quantum of conversion of OH to UG was proposed in the Capital Investment Plan for the year 2026-27 vide this office ref 1st cited above.

Subsequently GO Ms No. 43, Dated 29.11.2025 was issued by Government of Telangana approving the project cost of Rs.4,051 Crores for conversion of Overhead line to Underground Cable in Metro Zone area (Banjara Hills circle, Secunderabad circle, Hyderabad Central & Hyderabad South circle) under phase -I. Now it is proposed to seek funds from M/s REC instead for the said project.

In this regard, the Superintending Engineer/ Operation circles of Metro Zone were instructed to submit Templates, Single Line Diagrams along with the estimates for the above work to the Corporate Office by 09-01-2026 for preparing the draft DPR for conversion of Overhead line to Underground Cable in Metro Zone area (Banjara Hills circle, Secunderabad circle, Hyderabad Central & Hyderabad South circle).

After obtaining approval of draft DPR from Full Board, the proposal will be submitted for seeking approval from Hon'ble TGERC.

Encl: As above

Chief Engineer/Projects
TGSPDCL/Corporate Office

To:
The Chief Engineer (IPC & RAC)
TGSPDCL, Corporate Office,
Mint Compound, Hyderabad – 500 063.

Copy submitted to:
The Director (Projects, IT & Masterplan), TGSPDCL, Hyderabad.

U.O.No.CE(Proj)/SE(Const)/DE(HVDS)/F.No.99/D.No. 1784/2025, dt. 06 .01.2026.

GOVERNMENT OF TELANGANA
ABSTRACT

12389
03 DEC 2025

Energy Department – Conversion of Overhead line to Underground Cable in metro zone (Banjara hills circle, Secunderabad circle, Hyderabad Central and Hyderabad South circle) Hyderabad- Project cost Rs 4051 Crores – Approved – Orders – Issued.

copy to CE IMZ
CE (Projects)

==

Energy (Power.I) Department

G.O.MS.No.43 Dated.29.11.2025

Read the following:

From the Chairman & Managing Director, TGSPDCL, Lr. No.CMD/ TGSPDCL/CE(Projects)/F.No.D.No. /25-26 dated 14.10.2025

OFFICE OF THE DIRECTOR PROJECTS/IT & HRD
TGSPDCL
3510
04 DEC 2025
CE (IT)
CE (HRD)
CE (Projects)

ORDER:

1. In the reference read above, the Chairman & Managing Director, TGSPDCL has requested for conversion of Overhead line to Underground Cable in Metro zone, Hyderabad.

2. A draft Detailed Project Report (DPR) for conversion of Overhead line to Underground cable in metro zone (Banjara hills circle, Secunderabad circle, Hyderabad central and Hyderabad south circle), Hyderabad, amounting to approximately Rs. 4,051 crore was submitted for approval and sanction.

3. In order to improve the quality and reliability of power supply, TGSPDCL has conceptualized the program for undergrounding of the existing distribution network. It was envisaged to carry out undergrounding of existing all 33 kV and 11 kV overhead (OH) and LT OH lines (main roads). Undergrounding of the power distribution network in metro zone, Hyderabad area will enhance efficiency and reliability of power supply and reduce maintenance cost. This will attract the industries and other investments into the Metro zone, Hyderabad area thereby improving the economic growth.

4. TGSPDCL proposed to do undergrounding of the complete existing network (33 kV, 11 kV and LT) on main roads. For the distribution network in lanes and narrow areas, LT lines is proposed with AB cable. Wherever possible 33 kV, 11 kV and LT lines would be placed in same trench for optimization on techno-commercial aspects.

S.No.	Description	Quantity (Kms)	Amount (INR Crores)
1	Exclusive 33KV (HDD)	180	110
2	Exclusive 11KV (HDD)	2396	1430
3	Combined 33KV & 11KV	73	65
4	Combined 33KV , 11KV & LT	24	25
5	Combined 11KV & LT	1407	857
6	Combined 33KV &LT	10	7
7	Main Roads LTOH Line	825	149
8	LT OH to LT AB	6251	563
9	RMU's	14051	823
10	OFC Cable	3899	23
	Total Cost		4051

OFFICE OF THE CHIEF ENGINEER (PROJECTS) TGSPDCL
2289
05 DEC 2025
SE (Projects) SE (Constructions) SE (Civil)
DE/R-APDRP DE (SI) DE (PE) DE (HYDS)
CE (PROJECTS)

Forwarded to SE/Construction

Continued....2

5. The Chairman & Managing Director, TGSPDCL has informed that the above estimate is based on existing rates as per SSR and this may vary based on field conditions and the rates prevailing during execution of the actual project.

6. Government after careful examination of the matter, hereby approved with the proposal of the CMD, TGSPDCL for Conversion of Overhead line to Underground Cable in metro zone (Banjara hills circle, Secunderabad circle, Hyderabad central and Hyderabad south circle) Hyderabad. The cost of the project shall be met form the internal funds of TGSPDCL or through borrowing by TGSPDCL. The TGSPDCL shall include the participation of Telecom/Internet service providers and T-Fiber in underground cabling through sharing of costs.

7. The Chairman & Managing Director, TGSPDCL is requested to take further action accordingly.

(BY ORDER AND IN THE NAME OF THE GOVERNOR OF TELANGANA)

NAVIN MITTAL
PRINCIPAL SECRETARY TO GOVERNMENT

To,
The Chairman & Managing Director, TGSPDCL, Hyderabad.
Copy to:
The G.A. (Cabinet) Department, TG Secretariat, Hyderabad
PS to Special Secretary to Hon'ble Chief Minister
OSD to Hon'ble Deputy Chief Minister (Energy)
PS to Principal Secretary to Government, Energy Department.
Sf/scs (C.No.1468/Power.I/2025)

//FORWARDED BY ORDER//

SECTION OFFICER

ANNEXURE - X

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
(A Govt. of Telangana Undertaking)
(Formerly Central Power Distribution Company of Andhra Pradesh Ltd)
Corporate office: 6-1-50, Mint Compound, Hyderabad 500063, Telangana , India
CIN U40109TG2000SGC034116,www.tgsouthernpower.org

EXTRACT OF THE MINUTES OF THE 191st BOARD MEETING OF THE COMPANY HELD ON MONDAY, THE 29th DAY OF SEPTEMBER, 2025 AT 2.00 P.M AT CORPORATE OFFICE, 6-1-50, MINT COMPOUND, HYDERABAD- 500063, TELANGANA.

CONSIDERATION AND SANCTION OF MEDIUM TERM LOAN (MTL) OF RS.4500 CRORES TO SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TGSPDCL) 03:30:TGSPDCL:MTL/094715, LOAN NO:-3733008, DT.22.09.2025– REG.

The Board considered the proposal for sanction of Medium Term Loan of **Rs. 4500 Crore** to TGSPDCL from M/s. PFC Limited for a period of 7 years which shall be repayable in 72 equal monthly Installments after a moratorium period of 1 Years from 1st Disbursement as per the terms and conditions of sanction letters vide: 03:30:TGSPDCL:MTL/094715, LOAN NO:-3733008, DT.22.09.2025 & 03:30:TGSPDCL:MTL/094715, LOAN NO:-3733008, DT.29.09.2025

"**RESOLVED THAT** pursuant to the provisions contained in Section 179(1)(d) of the Companies Act, 2013 and the provisions contained in the Memorandum and Articles of Association of the Company, consent of the Board be and is hereby accorded to the Company to borrow from M/s. PFC Limited to TGSPDCL for a period of 7 years which shall be repayable in 72 equal monthly Installments after a moratorium period of 1 Years from 1st Disbursement for an amount of **Rs. 4500 Crores (Rupees Four Thousand Five Hundred Crores only)** to TGSPDCL as per the terms and conditions contained in sanction letter vide vide: 03:30:TGSPDCL:MTL/094715, LOAN NO:-3733008, DT.22.09.2025 &03:30:TGSPDCL:MTL/094715, LOAN NO:-3733008, DT.29.09.2025

"**RESOLVED FURTHER THAT** the Board hereby declares that the Rupee Term Loan being availed by the Company is within the Borrowing powers and limits specified in section 180(1)(c) of the Companies Act, 2013."

"**RESOLVED FURTHER THAT** the Board hereby also declares that necessary approval of the company in a General Body Meeting is available under section 180(1)(a) of the Companies Act, 2013, to provide State Government Guarantee to secure the due repayment of the loan availed/to be availed for the purpose of business of the Company."

"**RESOLVED FURTHER THAT** an Escrow agreement be entered with State Bank of India, Gunfoundry branch with Current Account held in the name of "TG Power Distribution Companies Pool Account" vide Account No. **62480144498.**"

"**FURTHER RESOLVED THAT** the Chief General Manager (Finance) and/or General Manager (Accounts & SAP) be and are hereby authorized to convey to (M/s. PFC Limited) acceptance on behalf of the Company of the said offer for financial assistance on the terms and conditions contained in their Sanction Letter afore-mentioned."

"**FURTHER RESOLVED THAT** the Chief General Manager (Finance) and/or General Manager (Accounts & SAP) be and hereby are severally authorized to sign, execute such deeds, documents and other writings as may be necessary or required for this purpose by (M/s. PFC Limited) on behalf of the Company and carry out such

V. Anil Kumar.

COMPANY SECRETARY
TGSPDCL, Corporate Office,
Mint Compound, Hyderabad-500 063.

modifications/ amendments/alterations therein as may be required and acceptable to (M/s. PFC Limited) and finalize the same."

"**FURTHER RESOLVED THAT** the Chief General Manager (Finance) and/or General Manager (Accounts &SAP) of the Company be and are hereby severally authorized to accept amendments to such executed Agreements, Escrow Agreement and other documents as and when become necessary and to sign letter(s) of undertakings, declarations, agreements and other papers where the Company may be required to sign for availing of the aforesaid facilities and, if so required, the Common Seal of the Company be affixed thereto in the presence of any two directors of the company who shall sign the same in token thereof and attested by Sri. Anil Kumar Voruganti, Company Secretary who shall sign/counter sign the same in token thereof."

"**FURTHER RESOLVED THAT** Sri. Anil Kumar Voruganti, Company Secretary of the Company be and is hereby authorized to do all such acts, deeds, matters, and things as may be deemed necessary and expedient to give effect to this resolution and certify a copy of the resolution as true, make all requisite filings with statutory and regulatory authorities, including the Registrar of Companies."

// CERTIFIED TRUE COPY //
FOR SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD

V. Anil Kumar.

COMPANY SECRETARY
TGSPDCL, Corporate Office,
Mint Compound, Hyderabad-500 063.

MEMBERSHIP NO -F9521

Southern Power Distribution Company of Telangana Ltd.

(A Govt. of Telangana Undertaking)

Corporate Office: # 6-1-50, Mint Compound, Hyderabad-500 004. (Telangana, India.)

CIN NO. U40109TG2000SGC034116, Website: www.tgsouthernpower.org

Date: 29th September 2025

To
The Power Finance Corporation Ltd.,
Urjanidhi, 1-Barakhamba Lane,
Connaught Place,
New Delhi – 110 001

Sub:- Loan No: 37373008- Sanction of Medium Term Loan of Rs. 4500.00 Cr to Southern Power Distribution Company of Telangana Ltd (TGSPDCL) for meeting Operational / Non-Capex Requirements

Dear Sir,

In terms of delegation of power approved by the Board, following officers have been authorized to sign the loan agreements, deeds and other documents as required by PFC for the purpose of above loan. The specimen signatures of the above officials are given below:

Name of Official	Designation	Specimen Signatures of authorized officials
K. Sudha Madhuri	Chief General Manager (Finance)	[signature]
P. Manjula	General Manager (Accounts & SAP)	[signature]

V. Anil Kumar.

(V Anil Kumar)
Company Secretary
TGSPDCL, Corporate Office,
Mint Compound, Hyderabad.

COMPANY SECRETARY
TGSPDCL, Corporate Office,
Mint Compound, Hyderabad-500 063.

Southern Power Distribution Company of Telangana Ltd.

(A Govt. of Telangana Undertaking)

Corporate Office: # 6-1-50, Mint Compound, Hyderabad-500 004. (Telangana, India.)

CIN NO. U40109TG2000SGC034116, Website: www.tgsouthernpower.org

Date: 29th September 2025

To
The Power Finance Corporation Ltd.,
Urjanidhi, 1-Barakhamba Lane,
Connaught Place,
New Delhi – 110 001

Sub:- Loan No: 37373008- Sanction of Medium Term Loan of Rs. 4500.00 Cr to Southern Power Distribution Company of Telangana Ltd (TGSPDCL) for meeting Operational / Non-Capex Requirements

It is certified that the loan of Rs.4500.00 Crore applied for by Southern Power Distribution Company of Telangana Ltd., and sanctioned by the Power Finance Corporation Ltd. is within the borrowing powers of by Southern Power Distribution Company of Telangana Ltd., and is in accordance with the laws and bye laws applicable to it and all formalities required by or under the laws and bye-laws and rules regulating the work and conduct of the by Southern Power Distribution Company of Telangana Ltd., in respect of the borrowing of Loan no. 37373008 have been fully complied with.

Yours faithfully,
For and on behalf of TGSPDCL

V. Anil Kumar.

(V Anil Kumar)
Company Secretary
TGSPDCL, Corporate Office,
Mint Compound, Hyderabad.

COMPANY SECRETARY
TGSPDCL, Corporate Office,
Mint Compound, Hyderabad-500 063.

1. It is certified the Extra Ordinary General Meeting of share holder's of the Company at their Meeting held on 10th June 2025 has authorized the Board of Directors of the company to Borrow up to a total sum of Rs. 50,000 crore (Rupees Fifty Thousand crore only). A copy of the said resolution Certified to be true copy by the secretary of the Company is annexed here to.

2. Particulars of the capital structures and reserves of the Company as on 31st March 2025 are as under: -

(Rs. in crs)

Particulars	Equity	Preference
Authorized Capital	20,000.00	------
Issued Capital	12,017.93	------
Subscribed Capital	12,017.93	------
Paid up Capital	12,017.93	------
Free reserves i.e. reserves not set apart for any specific purpose	------	------

3. We certify that the company has following outstanding loans to various financial institutions on dt.31.08.2025 as per details mentioned below: -

(Rs. in crs)

Name of Lender	Amount Lent	Amount outstanding as on 31.08.2025	Description of Security provided (as per loan wise)
REC	19,926.19	16,056.44	Capex Loans: Future Assets WC Loans: Govt Guarantee
PFC	18,984.08	16,750.10	Capex Loans: Future Assets WC Loans: Govt Guarantee
PFS	580.00	246.43	Charge on receivables
IREDA	3,500.00	3,216.66	Escrow Charge
SBI-CC	2,650.00	2,094.94	Govt. Guarantee
Total	45,640.27	38,364.57	

V. Anil Kumar

COMPANY SECRETARY

TGSPDCL, Corporate Office,

Mint Compound, Hyderabad-500 063.

Contd...2

4. The company has also availed of Rs. Nil as temporary loans from its Bankers in the ordinary course of business.

5. We certify that the company's borrowings aggregating Rs. 38,364.57 crore as mentioned above (excluding temporary loans from its bankers in ordinary course of business) together with the proposed borrowings from Power Finance Corporation Ltd. to the extent of Rs. 4500.00 Crore (Rupees Four Thousand Five Hundred Crore only) (Loan No. 37373008), and those to be taken from other sources will be well within and will not exceed the total borrowing limit of Rs. 50,000 crore (Rupees Fifty Thousand crore only), specified in the aforesaid resolution passed as on 10th June 2025.

6. This Certificate is issued for the availment of assistance by the company from Power Finance Corporation Ltd.

Yours faithfully,
For and on behalf of TGSPDCL

V. Anil Kumar.

(V Anil Kumar)
Company Secretary
TGSPDCL, Corporate Office,
Mint Compound, Hyderabad.

COMPANY SECRETARY
TGSPDCL, Corporate Office,
Mint Compound, Hyderabad-500 063.

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LTD.
(भारत सरकार का उपक्रम) (A Govt. of India Undertaking)
(आई.एस.ओ. 45001:2018 प्रमाणित) (ISO 45001:2018 Certified)

आज़ादी का अमृत महोत्सव

(एक महारत्न कंपनी)

No. 03:30:TGSPDCL:37373008 Date: 29.09.2025

To
The Chairman and Managing Director,
Southern Power Distribution Company of Telangana Limited,
6-1-50, Mint Compound,
Hyderabad-500063, Telangana

Sub: Southern Power Distribution Company of Telangana Ltd (TGSPDCL) – Loan no. 37373008 – Medium Term Loan of Rs. 4500 Crore - Offer of Special interest rate ... reg

Dear Sir,

With reference to TGSPDCL's request dated 23.09.2025 and TGPCC's email dated 25.09.2025 regarding reduction of interest rate in the subject loan, PFC is pleased to offer interest rate of **9.15% p.a.** on monthly rest and yearly reset basis i.e. 235 bps discount on PFC's notified rate which is presently 11.50% p.a. applicable to MTL >3 years for Category 'C' borrower. The above interest rate shall be governed as below:

(a) If PFC's notified interest rate of TGSPDCL falls below 9.15% p.a., the applicable interest rate shall be PFC's notified rate for TGSPDCL, without any rebate.

(b) If PFC's notified interest rate applicable for TGSPDCL is between 9.15% p.a. and 11.50% p.a., the applicable interest rate shall be 9.15% p.a. payable monthly.

(c) If PFC's notified interest rate applicable for TGSPDCL goes above 11.50% p.a., a discount of 235 bps shall be applicable on PFC's notified rate for TGSPDCL.

Notes:

- No further rebate in interest rate shall be allowed.
- Other terms and conditions (including terms applicable to borrower/loans categorized as stage 2/category 'D') as per prevalent interest rate circular shall be applicable from time to time.
- Best efforts shall be made for loan execution and disbursement on or before 30.09.2025. The above interest rate shall be valid for drawls up to 31.03.2026.
- PFC reserves the right to review the interest rate in case of any credit event.
- The above special interest rate shall be subject to loan not being prepaid within 3 years from date of drawl. If prepaid within 3 years, the special interest rate shall be withdrawn with retrospective effect.

Chief General Manager (Finance)
TGSPDCL, Corporate Office,
6-1-50, Mint Compound, Hyderabad-04

P. PRAKASH
Manager
Power Finance Corporation Ltd.
Regional Office (South),
Module 39 & 40, 3rd Floor, Block-1,
Electronic Complex, Thiru Vi Ka Industrial Estate,
Guindy, Chennai-600 032.

The borrower agrees that receipt of this offer of interest rate for subject loan shall be considered as implicit consent for treating such document/information as strictly confidential. The borrower shall not use this document/information to solicit any interest rate offers from any Banks/Financial institutions.

Thanking you,

Yours faithfully,
for Power Finance Corporation Ltd.

शेहला सदफ

(Shehla Sadaf)
CGM (Projects - SR)

Copy to:

1. ED (L&D), PFC
2. CGM (Loan Disbursement), PFC
3. CGM (EA-I), PFC
4. CGM (Loan Recovery), PFC

P. PRAKASH
Manager
Power Finance Corporation Ltd.
Regional Office (South),
Module 38 & 40, 3rd Floor, Block-1,
Electronic Complex, Thiru Vi Ka Industrial Estate,
Guindy, Chennai-600 032.

Chief General Manager (Finance)
TGSPDCL, Corporate Office,
6-1-50, Mint Compound, Hyderabad-04

ADDENDUM NO.19 TO THE TRIPARTITE ESCROW AGREEMENT

This Amendatory Escrow Agreement is made on the 27th day of October, 2025 at Hyderabad, Telangana amongst **POWER FINANCE CORPORATION LTD**, a company incorporated under the Companies Act, 1956, with CIN No. L65910DL1986GOI024862 (a Govt. of India undertaking) having its Registered Office at Urja Nidhi, 1, Barakhamba Lane, Connaught Place, New Delhi – 110001, CIN No. L65910DL1986GOI024862 hereinafter referred to as **"the Corporation"** which expression shall include its successors or assigns, **OF THE FIRST PART;**

And

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD., a company constituted under Companies Act, 1956 and having its Head/Registered Office at 6-1-50, Mint Compound, Lakdikapool, Hyderabad, Telangana 500 063, in the state of Telangana and having CIN No. U40109TG2000SGC034116 (hereinafter referred to the **"Borrower"** or **"TGSPDCL (formerly TSSPDCL)"**, which expression shall, unless it be repugnant to the subject or context thereof, include its successors and assigns) **OF THE SECOND PART;**

And

STATE BANK OF INDIA, a Bank established under the State Bank of India Act, 1955, having its Head Office at Mumbai and several branches throughout the country and abroad including its branch office located at State Bank of India, Gunfoundry Branch, Gunfoundry, Hyderabad, Telangana- 500 001(hereinafter referred to as the **"Escrow Agent"** or **"Bank"** which term shall include its successors or assigns) **OF THE THIRD PART;**

Each of the the Corporation, the Borrower and the Escrow Agent mentioned above, as the context may require, may hereinafter individually be referred to as a **"Party"** and collectively as **"Parties"**.

AND WHEREAS a Tripartite Escrow Agreement was signed amongst the Borrower, the Bank and the Corporation on **28th day of August, 2017** (hereinafter referred to as the **"Tripartite Escrow Agreement"**), and as amended on 22nd Day of September 2017 vide Addendum No. 1, and as amended on 16th Day of April, 2018 vide Addendum No. 2, and as amended on 6th Day of July, 2018 vide Addendum No. 3, and as amended on 19th

Chief General Manager (Finance) TGSPDCL, Corporate Office, 6-1-50, Mint Compound, Hyderabad-04 BORROWER	ESCROW AGENT	विएनबिआर विश्वनाथ, पी / VNBR VISWANADH, P मुख्य प्रबंधक / Chief Manager पी.एफ.सी. लि. / Power Finance Corporation Ltd. Module 2B & 4B, 3rd Floor, Block-1, Electronic Complex, Thiru Vika Industrial Estate, Guindy, Chennai-600 032 CORPORATION

Day of August, 2019 vide Addendum No. 4, and as amended on 25th Day of September, 2019 vide Addendum No. 5, and as amended on 31st Day of December, 2019 vide Addendum No. 6, and as amended on 12th April, 2021 vide Addendum No. 7, and as amended on 2nd September, 2022 vide Addendum No. 8 and as amended on 21st September, 2022 vide Addendum No. 9 and as amended on 26th October, 2022 vide Addendum No. 10, and as amended on 22nd February, 2023 vide Addendum No. 11, and as amended on 28th March, 2024 vide Addendum No. 12, and as amended on 6th September, 2024 vide Addendum No. 13, and as amended on 08th October, 2024 vide Addendum No. 14 and as amended on 18th December, 2024 vide Addendum No. 15 and as amended on 03rd February, 2025 vide Addendum No. 16, as amended on 11th March, 2025 vide Addendum No. 17 and as amended on 26th March 2025 vide Addendum No. 18 whereby the Borrower has provided Escrow cover in its **Current Account No. 62480144498 with the State Bank of India, Gunfoundry Branch, Gunfoundry, Hyderabad**, acting as Escrow Agent for revenue collection and to pay to the Corporation the amount due but not paid by the Borrower immediately on receipt of notice of demand for payment from the Corporation. The Escrow cover of **Rupees 1145.05 Crore (Rupees One thousand one hundred forty five crore and five lac Only) per month aggregating to Rupees 3435.15 Crore (Rupees Three thousand four hundred thirty five crore and fifteen lac Only)** per quarter, is provided by TGSPDCL (last revised by Addendum No. 18 on 26th March, 2025) for availing the financial assistance from the Corporation by way of Rupee Term Loan / Foreign Currency Loan / Bill Discounting Facility / Lease Financing / Working Capital Loan / Short Term loan/MSTL/ Loan for Purchase of Power through Power Exchange schemes and for clearance of outstanding dues under LPS Rules etc. for different projects / schemes from the Corporation as specified in Schedule-I to II attached therewith the said Tripartite Escrow Agreement.

AND WHEREAS the Borrower, in order to provide escrow cover for the fresh loans under the existing Tripartite Escrow Agreement, has requested the Corporation to replace the existing Schedule I & II of the Tripartite Escrow Agreement with the schedule I & II of this Addendum No. 19 to the Tripartite Escrow Agreement.

AND WHEREAS as proposed and requested by the Borrower, the Corporation, The Bank and the Borrower have agreed to replace and amend the existing Schedule of Addendum No. 18 to Tripartite Escrow Agreement executed on 26th March, 2025.

In order to enhance the Escrow amount and replace **the Schedule** as mentioned in the Recitals as above, the Parties have agreed to enter into this Addendum No. 19 to the Tripartite Escrow Agreement.

NOW THIS AGREEMENT WITNESSETH AS UNDER: -

1. That the Clause 2, of the **Tripartite Escrow Agreement dated 28th August, 2017 as last amended vide** Addendum No.18 of the Tripartite Escrow Agreement dated 26th March, 2025 is hereby amended, replaced and read as below:-

BORROWER	ESCROW AGENT	CORPORATION
Chief General Manager (Finance) TGSPDCL, Corporate Office, 6-1-50, Mint Compound, Hyderabad-04		वि.एन.बि.आर. विश्वनाथ. पी / VNBR VISWANADH. P मुख्य प्रबंधक / Chief Manager पी.एफ.सी. लि. / Power Finance Corporation Ltd. Module 3B & 4B, 3rd Floor, Block-1, Electronic Complex, Thiru Vika Industrial Estate, Guindy, Chennai-600 032

<u>Original Clause 2 of the Addendum No.17 of the Tripartite Escrow Agreement:-</u>

"The Borrower hereby acknowledges and undertakes to ensure the deposit of its receivables of not less than Rupees 1145.05 Crore (Rupees One thousand one hundred forty five crore and five lac Only) per month aggregating to Rupees 3435.15 Crore (Rupees Three thousand four hundred thirty five crore and fifteen lac Only) per quarter from various collection centres, inclusive of capital receipts, proceeds from investments, subsidy and any other source in Escrow Account No. 62480144498 maintained with Escrow Agent."

Amended Clause:-

"The Borrower hereby acknowledges and undertakes to ensure the deposit of its receivables of not less than Rs. 1250.10 Crore (Rupees One Thousand Two Hundred crore and Fifty lakhs Only) per month aggregating to Rs. 3750.30 Crore (Rupees Three Thousand Seven Hundred Fifty crore and Thirty lakhs Only) per quarter from various collection centres, inclusive of capital receipts, proceeds from investments, subsidy and any other source in Escrow Account No. 62480144498 maintained with Escrow Agent."

2. Each of the Corporation, the Borrower, and the Bank Agrees to replace the Schedule (s) containing the details of the loans attached with Tripartite agreement executed to provide the escrow coverage mechanism by the Borrower for the financial assistance availed from the Corporation.

3. It is further agreed among the parties to replace / modify the existing schedule I to II of the Addendum No. 18 to Tripartite Escrow Agreement with the Schedule I and II of this Addendum No. 19 to Tripartite Escrow Agreement which includes all the loans availed/loans to be availed by the Borrower from the Corporation.

4. That this addendum is being executed along with the loans already covered under the Addendum No. 18 of the Escrow Agreement dated 26th March, 2025 including the existing MTL loan no. 37373008, sanctioned of Rupees 4500.00 crore (Rupees Four Thousand five hundred Crore only), which was sanctioned and advanced by PFC to the Borrower.

5. That all other terms and conditions of the Principal Escrow Agreement **dated 28th day of August, 2017** signed amongst the Borrower, the Bank and the

Chief General Manager (Finance) TGSPDCL Corporate Office, 6-1-50, Mint Compound, Hyderabad-04 BORROWER	ESCROW AGENT	वि एन बि आर विश्वनाथ. पी / VNBR VISWANADH. P मुख्य प्रबंधक / Chief Manager पी एफ सी / Power Finance Corporation Ltd. Regional Office (South) Module 38 & 40, 3rd Floor, Block-1, Electronic Complex, Thiru Vika Industrial Estate, Guindy, Chennai-600 032 CORPORATION

Corporation shall remain in full force and continue to be binding on the Parties, except to the extent modified by this Agreement.

6. The Escrow Agent shall furnish the monthly bank statement of the above Escrow Account, by the first week of the succeeding month, or as and when called for, to the Corporation through email by an automatic mode.

7. Except as otherwise expressly provided elsewhere in this agreement, all notices and/or communications which are required and remitted to be in writing and shall be sufficient if delivery by email/Registered/Speed Post/Facsimile/Courier shall be addressed on the addresses given hereunder or any such address as may be informed in writing to the other parties.

Details	Corporation	Borrower	Escrow Agent
Name & Address of the Executing Parties	Power Finance Corporation Limited Urja Nidhi, 1, Barakhamba Lane, Connaught Place, New Delhi – 110001. (the Corporation)	Southern Power Distribution Company of Telangana Ltd, 6-1-50, Mint Compound, Hyderabad, Telangana- 500063 (the Borrower)	State Bank of India, Gunfoundry Branch, Abids Road, Hyderabad-500001 (the Escrow Agent)
Name	Mr. Pawan Kumar	Ms. K Sudha Madhuri	S RAMAKRISHNUDU
Designation	CGM	CGM	AGM
Email ID	escrow@pfcindia.com;	cgmfin@tgsouthernpower.org;	sbi.20024@sbi.co.in
Mobile	9818283387	8712468333	9440769793
Landline	011-23456833	040-23431499	040-23387330, 23387331, 23387325

Chief General Manager (Finance)
TGSPDCL, Corporate Office,
6-1-50, Mint Compound, Hyderabad-04

वि.एन.बि.आर. विश्वनाथ. पी./VNBR VISWANADH. P
मुख्य प्रबंधक/Chief Manager
पी.एफ.सी. लि./Power Finance Corporation Ltd.
Regional Office (South)
Module 38 & 40, 3rd Floor, Block-1, Electronic Complex, Thiru Vika Industrial Estate, Guindy, Chennai-600 032

BORROWER	ESCROW AGENT	CORPORATION
Chief General Manager (Finance) TGSPDCL, Corporate Office, 6-1-50, Mint Compound, Hyderabad-04		वि.एन.बि.आर. विश्वनाथ. पी./VNBR VISWANADH. P मुख्य प्रबंधक/Chief Manager पी.एफ.सी. लि./Power Finance Corporation Ltd. Regional Office (South) Module 38 & 40, 3rd Floor, Block-1, Electronic Complex, Thiru Vika Industrial Estate, Guindy, Chennai-600 032

IN WITNESS whereof the parties hereto have executed these presents the day, month and year first herein above written.

Signed and Delivered
On behalf of POWER FINANCE CORPORATION LTD.

By ____________________

POWER FINANCE CORPORATION LTD
URJANIDHI BUILDING, 1 BARAKHAMBA LANE,
CONNAUGHT PLACE, NEW DELHI-110 001

वि एन बि आर विश्वनाथ. पी / VNBR VISWANADH. P
मुख्य प्रबंधक / Chief Manager
पी.एफ.सी. लि. / Power Finance Corporation Ltd.
Regional Office (South)
Module 38 & 40, 3rd Floor, Block-1,
Electronic Complex, Thiru Vika Industrial Estate,
Guindy, Chennai-600 032

Signed and Delivered
On behalf of SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD

By Smt. K SUDHA MADHURI, CGM (Finance)
TGSPDCL, 6-1-50
MINT Compound, Lakdikapul
Hyderabad, Telangana-500063

Chief General Manager (Finance)
TGSPDCL, Corporate Office,
6-1-50, Mint Compound, Hyderabad-04

Signed and Delivered
On behalf of STATE BANK OF INDIA

By ____________________
(Authorised Signatory)
Name & Designation S. Ramakrishnudu
AGM

Address:

S. RAMAKRISHNUDU
SS No. 8521-PF No. 6381219
Asst. General Manager
Gunfoundry Br.-20066, Hyd.

State Bank of India
Asst. Gen. Manager
Gunfoundry Br.

S. RAMAKRISHNUDU
SS No. 8521-PF No. 6381219
Asst. General Manager
Gunfoundry Br.-20066, Hyd.

Witness:

1. VIKRAM NIMBARKAR
JAO/LOANS, TGSPDCL

2. K. VANUEER
AAO/ FA&CCA
VS Hyd.

Chief General Manager (Finance) TGSPDCL, Corporate Office, 6-1-50, Mint Compound, Hyderabad-04 BORROWER	ESCROW AGENT	वि एन बि आर विश्वनाथ. पी / VNBR VISWANADH. P मुख्य प्रबंधक / Chief Manager पी.एफ.सी. लि. / Power Finance Corporation Ltd. Regional Office (South) Module 38 & 40, 3rd Floor, Block-1, Electronic Complex, Thiru Vika Industrial Estate, Guindy, Chennai-600 032 CORPORATION

SCHEDULE-I

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD

LIST OF LOANS FOR WHICH MEMORANDUM OF AGREEMENT WITH PFC HAS ALREADY BEEN EXECUTED

S. No.	Loan No.	Name of the Project	Date of Execution of MOA	Amount (Rs. In Crore)
A- LOANS OTHER THAN R-APDRP				
1	37369001	Sanction of SLTTL COVID-19 of Rs. 3598.50 crore	31-Mar-2020	3598.50
2	37374001	RTL of Rs. 3504.245 crore under LPS	02-Sep-2022 & 21-Sep-2022	3504.245
3	37375001	RBPF of Rs. 2000 crore to TSSPDCL	26-Oct-2022 & 22-Feb-2023	2000.00
4	37375002	RBPF of Rs. 1000 crore to TSSPDCL	28-Mar-2024	1000.00
5	37373003	MTL of Rs. 1000 crore to TGSPDCL	28-Aug-2024	1000.00
6	37373004	MTL of Rs. 500 crore to TGSPDCL	14-Aug-2024	500.00
7	37375003	RBPF of Rs. 500 crore to TGSPDCL	13-Sep-2024	500.00
8	37373005	MTL of Rs. 1000 crore to TGSPDCL	22-Nov-2024	1000.00
9	37373006	MTL of Rs. 1000 crore to TGSPDCL	15-Jan-2025	1000.00
10	37373007	MTL of Rs. 2500 Crore to TGSPDCL	18-Feb-2025	2500.00
11	37375004	RBPF OF Rs. 1000 Crore to TGSPDCL	25-MAR-2025	1000.00
12	37373008	MTL of Rs. 4500 Crore to TGSPDCL	29-SEP-2025	4500.00
TOTAL-A				22102.745
PART-B		R-APDRP LOANS		
		NIL		
		TOTAL (A+B)		22102.745

Chief General Manager (Finance) TGSPDCL Corporate Office, 6-1-50, Mint Compound, Hyderabad-04 BORROWER	State Bank of India ESCROW AGENT	विएनबिआर विश्वनाथ. पी / VNBR VISWANADH. P मुख्य प्रबंधक / Chief Manager पी.एफ.सी. लि. / Power Finance Corporation Ltd. (South) Module 38 & 40, 3rd Floor, Block-I, Electronic Complex, Thiru Vika Industrial Estate, Guindy, Chennai-600 032 CORPORATION

SCHEDULE-II

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD

LIST OF LOANS SANCTIONED FOR WHICH MEMORANDUM OF AGREEMENT WITH PFC ARE YET TO BE EXECUTED.

S. No.	Loan No.	Name of the Project	Sanction Date	Amount (Rs. in Crore)
PART A- LOANS OTHER THAN R-APDRP				
	NIL	NIL	NIL	NIL
TOTAL- A				NIL
PART B- R-APDRP LOANS				
NIL	NIL	NIL	NIL	NIL
TOTAL- B				NIL
TOTAL (A+B)				NIL

Chief General Manager (Finance) TGSPDCL Corporate Office, 6-1-50, Mint Compound, Hyderabad-04 BORROWER	ESCROW AGENT	वि एन बि आर विश्वनाथ, पी./VNBR VISWANADH, P मुख्य प्रबंधक/Chief Manager पी.एफ.सी. लि./Power Finance Corporation Ltd. Regional Office (South) ... Block-1, Electronic Complex, Thiru Vika Industrial Estate, Guindy, Chennai-600 032 CORPORATION

(एक महारत्न कंपनी)

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LTD.
(भारत सरकार का उपक्रम) (A Govt. of India Undertaking)
(आईएसओ 45001:2018 प्रमाणित) (ISO 45001:2018 Certified)

Any two (jointly) of the following PFC Officials are authorized to invoke the Escrow Account opened with ______________________ (Escrow Agent)

By ______________________ (The Borrower)

S. NO.	NAME AND DESIGNATION	SPECIMEN SIGNATURE
1.	Shri Ishwar Singh, CGM (Fin.)	
2.	Shri D. V. Subba Rao, CGM (Fin.)	
3.	Shri Rajesh Agarwal, CGM (Fin.)	
4.	Mrs. Tabassum SGM (Fin.)	Tabassum

कृते पावर फाइनेंस कॉर्पोरेशन लिमिटेड
For Power Finance Corporation Limited

(मनीष कुमार अग्रवाल)
(Manish Kumar Agarwal)
महाप्रबंधक एवं कंपनी सचिव
General Manager & Company Secretary

पंजीकृत कार्यालय : "ऊर्जानिधि", 1, बाराखंबा लेन, कनॉट प्लेस, नई दिल्ली-110001
Regd. Office: "Urjanidhi", 1, Barakhamba Lane, Connaught Place, New Delhi-110001
दूरभाष / Phone : 011-23456000 फैक्स / Fax : 011-23412545
वेबसाइट / Website : www.pfcindia.com • CIN : L65910DL1986GOI024862

भारत 2023 INDIA

BORROWER	ESCROW AGENT	CORPORATION
Chief General Manager (Finance) TGSPDCL Corporate Office, 6-1-50, Mint Compound, Hyderabad-04		वि एन बि आर विश्वनाध. पी / VNBR VISWANADH. P मुख्य प्रबंधक / Chief Manager पी.एफ.सी. लि. / Power Finance Corporation Ltd. (South) Module 38 & 40, 3rd Floor, Block-1, Electronic Complex, Thiru Vika Industrial Estate, Guindy, Chennai-600 032

Phone No:
Sold To/Issued To:
Name:
For Whom/ID Proof:
TGSPDCL

NON JUDICIAL

INDIA

₹ 0000200/-

MEMORANDUM OF AGREEMENT

BETWEEN

POWER FINANCE CORPORATION LIMITED

AND

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD

LOAN NO.37373008

This agreement is made at Hyderabad on the 29th day of September 2025, BETWEEN **POWER FINANCE CORPORATION LIMITED**, A Government of India Undertaking, incorporated under the Companies Act 1956 with Corporate Identity Number L65910DL1986GOI024862 having its Registered Office at 'URJANIDHI Building', 1, Barakhamba Lane, Connaught Place, New Delhi - 110001 (hereinafter referred to as "**the Corporation**" or "PFC") which expression shall unless it be repugnant to the subject or context thereof, include its successors and assigns) **OF THE ONE PART**

And

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD, a company constituted under Companies Act, 1956, with Corporate Identity Number U40109TG2000SGC034116 having its Corporate Office at 6-1-50, Mint Compound, Lakdikapool, Hyderabad-500 063, in the state of Telangana (hereinafter referred to "**the Borrower**" or "**TGSPDCL**" which expression shall, unless it be repugnant to the subject or context thereof, include its successors or assigns) **OF THE OTHER PART**.

The Corporation and the Borrower mentioned above, as the context may require, may hereinafter individually be referred to as a "**Party**" and collectively as "**Parties**"

WHEREAS the Telangana Power Coordination Committee by its letter dated 18th August 2025 has made an application to the Corporation for grant of a medium term loan of Rs. 4500Cr. (Rupees Four Thousand Five Hundred Crore only) to TGSPDCL to clear power purchase dues of generators.

Chief General Manager (Finance)
TGSPDCL, Corporate Office,
6-1-50, Mint Compound, Hyderabad-04

P. PRAKASH
Manager
Power Finance Corporation Ltd.
Regional Office (South),
Module 38 & 40, 3rd Floor, Block-1,
Electronic Complex, Thiru Vi Ka Industrial Estate,
Guindy, Chennai-600 032.

AND WHEREAS the Corporation has sanctioned a medium term loan vide its letter No: **03:30:TGSPDCL:MTL: O94715** dated 22nd September 2025 (**"Sanction Letter"**) as may be amended from time to time if any of Rs. 4500 Cr. (Rupees Four Thousand Five Hundred Crore Only) to the Borrower as medium term loan (**"MTL"**) for a period of 7 years including moratorium of 1 year from the date of first disbursement along with other terms and conditions conveying sanction of the loan and on the terms and conditions set out in the Sanction Letter and hereunder written.

AND WHEREAS the Borrower has by its Resolution dated 29th September 2025 passed at a meeting of its 191st Board Meeting, has agreed to accept the said loan on the said terms and conditions and subsequent amendments, if any, in respect of the Loan No. **37373008**.

AND WHEREAS according to one of the conditions of the loan the Borrower is required to furnish a guarantee from the State Government (**"Guarantee"**), within 6 (Six) months from the 1st disbursement, for due repayment by the Borrower of the loan along with payment of interest/service charges thereon, payment of commitment charges, if any, incidental charges, if any, and costs, charges, expenses, losses, applicable taxes, statutory duties and other money etc., thereon and/ or any other additional amount(s) that become payable under this Agreement

AND WHEREAS according to one of the conditions of the Loan, within 1 (one) month from the 1st disbursement the Borrower is required to revise/enhance an Escrow Account in the bank to ensure debt servicing of principal, interest and other charges for the entire pendency of the Loan with the prescribed coverage ratio (presently 1.1 times) of the portion loan amount applicable in case of the Borrower to the satisfaction of the Corporation.

NOW IT IS HEREBY AGREED BY AND BETWEEN THE PARTIES HERETO as follows:-

1. The Corporation will lend and advance to the Borrower the sum of Rs. 4500.00 Crore (Rupees Four Thousand Five Hundred Crore only) on the terms and conditions set out in the Sanction Letter No: 03:30:TGSPDCL:MTL: O94715 dated 22nd September 2025 and amendments thereof and on the terms and conditions herein set out. The said letters shall form part of this Agreement as Annexure-I as if fully set forth hereunder and all the terms and conditions set out in the Sanction Letter and amendments thereof will be binding on the Borrower.

2. The Borrower shall repay to the Corporation the amount of the said loan with payment of interest/service charges thereon, payment of commitment charges, if any, incidental charges etc. thereon, if any, and costs, charges, expenses, losses, applicable taxes, statutory duties and other money etc. in accordance with the terms and conditions set out in that behalf in Sanction Letter No: 03:30:TGSPDCL:MTL: O94715 dated 22nd September 2025 and amendments thereof. The Borrower shall make all payments of principal, interest, interest tax, commitment charges, incidental charges, if any and other expenses etc. to the Corporation at its Registered Office at New Delhi.

Chief General Manager (Finance)
TGSPDCL, Corporate Office,
6-1-50, Mint Compound, Hyderabad-04

P. PRAKASH
Manager
Power Finance Corporation Ltd.
Regional Office (South),
Module 38 & 40, 3rd Floor, Block-1,
Electronic Complex, Thiru Vi Ka Industrial Estate,
Guindy, Chennai-600 032.

3. The Borrower shall utilize the MTL to clear power purchase dues of generators and shall also adhere to and comply with all such amendments thereto as are approved by the Corporation.

4. The Borrower has represented to and assured the Corporation that the loan applied for and being granted by the Corporation to the Borrower is within the borrowing powers of the Borrower in accordance with the laws and bye-laws applicable to it and all formalities, required by the laws and bye-laws and rules regulating the work and conduct of the Borrower in respect of such borrowing have been fully complied with.

5. The Borrower confirms that it has made payments in full of installments of principal and other amounts due in respect of loans sanctioned earlier by the Corporation to the Borrower.

6. The Borrower has further agreed to furnish to the Corporation a Guarantee from the Government of the State of Telangana, within 6 (six) months from the 1st disbursement, for due fulfillment of the obligations of the Borrower in terms of this Agreement and for due repayment of the principal amount and the interest, interest tax, commitment charges, incidental charges, etc. thereon and costs, charges, expenses, losses and other moneys etc. and the Borrower hereby declares that it has obtained approval of the said Government of Telangana for the purpose of furnishing of such guarantees in such form as the Corporation may require for the purposes aforesaid.

7. The Borrower shall:

   a. Creation of additional security: The Borrower undertakes that if, at any time during the subsistence of this Agreement, the Corporation is of the opinion that the security provided by the Borrower has become inadequate to cover the balance of the loans then outstanding, the Borrower shall provide and furnish to the Corporation additional security as may be acceptable to the Corporation to cover such deficiency.

8. The Borrower shall, within 1 (one) month from the 1st disbursement, enhance/revise the Escrow Account in the bank to ensure debt servicing of principal, interest and other charges for the entire pendency of the loan with the prescribed coverage as per the policy of Corporation of the loan amount to the satisfaction of the Corporation.

9. The Borrower shall furnish to the Corporation such periodical returns of the workings and with regard to the utilization of the amount of the loan as may be required by the Corporation.

Chief General Manager (Finance)
TGSPDCL, Corporate Office,
6-1-50, Mint Compound, Hyderabad-04

P. PRAKASH
Manager
Power Finance Corporation Ltd.
Regional Office (South),
Module 38 & 40, 3rd Floor, Block-1,
Electronic Complex, Thiru Vi Ka Industrial Estate,
Guindy, Chennai-600 032.

10. The Borrower shall make available for the inspection of the Corporation all its books of account and other books and documents maintained by it and/or required to be maintained by it under any law, bye-laws or rules of the Borrower and allow all facilities to the Corporation or any persons authorised by it for the purpose of carrying out such inspection. The Corporation shall have the right to inspect the project and all the books of accounts, records and documents relating thereto at any time.

11. The Borrower agrees and undertakes to execute, sign, seal and deliver all documents, papers, acknowledgements and other writings as may be required by the Corporation at any time during the pendency of this Agreement, more fully and effectively securing the moneys due and payable or to become due and payable by the Borrower to the Corporation in terms of these presents.

12. The Borrower agrees and undertakes to execute, sign, seal and deliver all documents, papers, acknowledgements and other writings as may be required by the Corporation at any time during the pendency of this Agreement, more fully and effectively securing the moneys due and payable or to become due and payable by the borrower to the Corporation in terms of these presents.

13. The Borrower shall not sell /transfer/merge itself to/with other organization at any stage without written consent of the Corporation. In case at any stage or on a future date, the borrower is proposed to be sold/transferred/merged to any other organization or to be abandoned, the entire outstanding (eg. principal, interest, interest tax, commitment charges, incidental charges, etc.) due from the Borrower shall be paid to the Corporation before any such transaction is affected.

14. The Borrower shall pay, or cause to be paid, all Taxes (including stamp duties), duties, fees, or other charges payable on or in connection with the execution, issue, delivery, registration, or notarization, or for the legality, validity, or enforceability, of this Agreement, Deed of Hypothecation, creation of mortgage and any other documents related to this Agreement. In case the Corporation has to pay that, the Borrower agrees to reimburse the same to the Corporation within 30 days of the Corporation raising the demand. On the Borrower's failure to pay/reimburse, the Corporation shall be entitled to claim interest thereon at the prevailing rate of interest applicable to the loan at that time.

15. Borrower shall have complied the following pre commitment condition:

Chief General Manager (Finance)
TGSPDCL, Corporate Office,
6-1-50, Mint Compound, Hyderabad-04

P. PRAKASH
Manager
Power Finance Corporation Ltd.
Regional Office (South),
Module 38 & 40, 3rd Floor, Block-1,
Electronic Complex, Thiru Vi Ka Industrial Estate,
Guindy, Chennai-600 032.

A. Borrower shall become KYC Compliant with PFC's KYC policy before execution of the loan agreement between the Borrower and PFC.

B. The Borrower unequivocally and unconditionally undertakes and ensure that:

i. it shall provide information/documents as applicable from time to time for compliance with KYC policy of PFC. Further, TGSPDCL undertakes to submit information/documents to PFC in the event of any change in the information with respect to borrower, its Beneficial Owner(s) and Authorized Signatory(ies) as per KYC policy of PFC;

ii. PFC shall have the right to appoint Nominee Director on the Board of Borrower (DISCOMS), in case the outstanding loan/expenditure (including the existing sanctions) towards PFC exceeds Rs 1000 cr, for which the Borrower undertakes that all required actions including amendment in the Articles of Association of the Borrower, to effectuate the exercise of such right of PFC;

iii. the assistance under this Loan will not be available for items already financed by PFC/Banks/NBFCs/other FIs under any scheme;

iv. MTL will not be utilized for refinancing of existing loans of other lenders;

v. the loan shall not be utilised for financing losses;

vi. it is not disqualified w.r.t borrowing under any regulation/ statute;

vii. it will take necessary steps for issuance of True-up for FY 2022-23 & FY 2023-24 timely manner;

viii. It shall ensure 100% payment of legacy subsidy dues upto FY2023-24 in terms of the liquidation plan trajectory approved vide PFC letter dated 03.11.2023 regarding trajectories for compliance with Additional Prudential Norms;

ix. It shall ensure 100% payment of Government dues for FY 2023-24;

x. It shall ensure 100% payment of legacy Government dues upto FY2023-24 in terms of the liquidation plan as per trajectory approved vide PFC letter dated 03.11.2023 regarding trajectories for compliance with Additional Prudential Norms;

xi. it will take necessary steps for reduction of AT&C losses and ACS-ARR gap as per the plan laid down in RDSS or as notified by this Ministry from time to time;

xii. it shall ensure Installation of prepaid meters on electricity connections of Government offices upto FY 2023-24;

xiii. it shall ensure that working capital is restricted to 35% of total revenue as per the latest available audited accounts.

16. In the event of a default on the part of the Borrower or any breach of the terms and conditions of these presents, the Borrower shall be liable to pay to the Corporation all costs, charges and expenses incurred/to be incurred by the Corporation in connection with the negotiations for the Agreement and in respect of the Agreement including legal expenses incurred for realisation/recovery of the outstanding dues.

Chief General Manager (Finance)
TGSPDCL, Corporate Office,
6-1-50, Mint Compound, Hyderabad-04

P. PRAKASH
Manager
Power Finance Corporation Ltd.
Regional Office (South),
Module 38 & 40, 3rd Floor, Block-1,
Electronic Complex, Thiru Vi Ka Industrial Estate,
Guindy, Chennai-600 032.

17. The Corporation shall without prejudice to its other rights and remedies be entitled to recall the loan at any time before the due date for repayment thereof, if the Borrower fails to fulfill its obligations under this Agreement and/or in the event of its committing a breach of any of the terms thereof. The decision of the Managing Director of the Corporation as to whether a breach of the terms of this Agreement has been committed by the Borrower or not shall be final and binding on the Borrower.

18. Every notice, demand, request, consent, approval, waiver or agreement to be given or made hereunder shall, save as otherwise herein specifically provided, be in writing and in the English Language and shall be delivered by hand or sent by mail (Registered Post) or by telex or cable and shall be deemed to have been given and received, if delivered by hand, upon delivery, if sent by mail, the 3rd day (excluding Saturday, Sunday and other closed days) following the date of mailing, and if sent by telex or cable, the 2nd day (excluding Saturday, Sunday and other closed days) following the date of transmission. The mailing address, telex number and cable address of the Borrower and PFC for purposes shall respectively be :

for Borrower (SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED)
6-1-50, Mint Compound,
Lakdikapool,
Hyderabad-500 063, Telangana

For Lender (POWER FINANCE CORPORATION LTD)
'Urja Nidhi Building',
1, Barakhamba Lane,
Connaught Place,
New Delhi – 110001
T.No 01123456000

or such other mailing or cable address or telex number as to which the Borrower or PFC may, for itself, from time to time notify the other as aforesaid.

19. This Agreement is executed in Hyderabad and the loan will be advanced by the Corporation to the Borrower in New Delhi and repayable by the Borrower to the Corporation and the parties agree that Civil Courts/Debt Recovery Tribunals in Delhi/New Delhi alone shall have jurisdiction to entertain any suit or matter arising out of this Agreement. Further, the Borrower agrees that in case of any dispute/differences relating to the agreement, the Corporation has the liberty to approach Permanent Machinery of Arbitration (PMA) as per the guidelines issued by Ministry of Heavy Industries & Public Enterprises, Department of Public Enterprise vide its OM No F. No. 4(1)/2013-DPE(PMA)/FTS-1835 dated 11th April 2017.

Chief General Manager (Finance)
TGSP... Corporate Office,
6-1-50, Mint Compound, Hyderabad-04

P. PRAKASH
Manager
Power Finance Corporation Ltd.
Regional Office (South),
Module 38 & 40, 3rd Floor, Block-1,
Electronic Complex, Thiru Vi Ka Industrial Estate,
Guindy, Chennai-600 032.

IN WITNESS whereof the parties hereto have executed these presents the day, month and year first herein written.

Signed and Delivered

SIGNED AND DELIVERED BY (On behalf of Power Finance Corporation Ltd.) Signature P. Prakash Name & Designation: P PRAKASH, MANAGER, RO(S) P. PRAKASH Manager Power Finance Corporation Ltd. Regional Office, Module 38 & 40, 3rd Floor, Block-1, Guindy Industrial Estate, Guindy, Chennai-600 032. Address: Power Finance Corporation Limited, "Urjanidhi", Barakhamba Lane, Connaught Place, New Delhi – 110 001.	SIGNED & DELIVERED BY (On behalf of Southern Power Distribution Company of Telangana Ltd.) Signature Sudhamani Name & Designation: K SUDHA MADHURI, CGM (Finance) Address: TGSPDCL, #6-1-50, Mint Compound, Hyderabad, Telangana – 500063. Chief General Manager (Finance) TGSPDCL, Corporate Office, 6-1-50, Mint Compound, Hyderabad-04
In the presence of Name VIKRAM NIMBALKAR Designation JAO/LOANS TGSPDCL #6-1-50 Mint Compound Hyderabad Telangana – 500063.	In the presence of Name M. Ramu Designation AAO/Audit TGSPDCL #6-1-50 Mint Compound Hyderabad Telangana – 500063.

Southern Power Distribution Company of Telangana Ltd.
(A Govt. of Telangana Undertaking)
Corporate Office: # 6-1-50, Mint Compound, Hyderabad-500 004. (Telangana, India.)
CIN NO. U40109TG2000SGC034116, Website: www.tgsouthernpower.org

Date: 29th September 2025

Chief General Manager-NCLPU
Power Finance Corporation Ltd.
Urjanidhi, 1, Barakhamba Lane,
Connaught Place,
New Delhi-110001

Sub.: Drawal request of Rs. 3750.00 crore for meeting Operational / Non-Capex requirements (Loan A/c. No.: 37373008)

Dear Sir/Madam,

In terms of sanction of Medium Term Loan of Rs. 4500.00 crore vide PFC letter dated 22nd September 2025 to Southern Power Distribution Company of Telangana Ltd (TGSPDCL), we request you to disburse **Rs.3750.00 crore on 30.09.2025** against said MTL No. 37373008 for meeting power purchase dues of generators. In this regard, it is certified that;

- The amount claimed is not financed under any other scheme of PFC or of other Fis/Banks.
- The working capital limit is within 35% of total revenue as per latest audited accounts.
- The requested amount will be utilized for which the loan is sanctioned for.

Further, the amount sought to be disbursed may be released as per below details:

- **Beneficiary Name** –TG Power Distribution Companies Pool Account
- **Bank Name** – SBI, Gunfoundry, Hyderabad
- IFSC-SBIN0020066
- **Account Number**–00000062344459665
- **LEI Number** – 335800B6M6WMCGW6UV29

Thanking You,

For Southern Power Distribution Company of Telangana Ltd

(Authorized Signatory)
Chief General Manager (Finance)
TGSPDCL, Corporate Office,
6-1-50, Mint Compound, Hyderabad-04

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
(A Govt. of Telangana Undertaking)
(Formerly Central Power Distribution Company of Andhra Pradesh Ltd)
Corporate office: 6-1-50, Mint Compound, Hyderabad 500063,
Telangana State, India.

From
The Chief General Manager (Finance),
TGSPDCL,
Corporate Office, 3rd Floor, A Block,
Mint Compound, Hyderabad.

To
The Chief General Manager (NCLP),
Power Finance Corporation Limited,
UrjaNidhi, 1, Barakhamba Lane,
Connaught Place, New Delhi-110001.

Lr.No.CGM(Fin)/GM(Accs)/AO(A&B)/JAO(Loans)/D.No.135/25 ,Dt:- 26-09-2025.

Sir,

Sub : TGPCC/TGSPDCL - PFC Loan Account No:37375001, 37375002, 37375003 & 37375004 – Sanction of Rs.4,500.00 Cr as Revolving Bill Payment Facility (RBPF) to TGSPDCL - Request for closure of loan on 01.10.2025 - Reg.

Ref : 1) PFC Sanction. No. 04:15 / SPG / RBPF / TSSPDCL / Loan No. 37375001, Dt:- 25-10-2022 & Dt:- 17-02-2023.

2) PFC Sanction.No.04:15/SPG/RBPF/TSSPDCL/Dated 20th March, 2024 (Loan No. 37375002)

3) PFC Sanction No. PROJECTS:NCLPU:RBPF:TGSPDCL:500 Cr: 089038, Dt: 12-09-2024 (Loan No. 37375003)

4) PFC Sanction No.PROJECTS:NCLPU:RBPF:TGSPDCL:37375004: 092048, Date: 25-03-2025, (RBPF Loan No. 37375004).

&&

In the references cited, Power Finance Corporation Ltd, New Delhi has sanctioned total limit of Rs. 4500.00 Cr as Revolving Bill Payment Facility (RBPF) to TGSPDCL for making payment of power purchase cost and transmission charges.

The Management of TGSPDCL has taken a decision to close the entire four (4) Revolving Bill Payment Facility (RBPF) loan advanced to TGSPDCL on 01.10.2025.

In this connection, it is requested to communicate the total outstanding amount along with interest enabling us to clear the same and close the accounts with effect from 01.10.2025.

Yours faithfully,

Encl: List enclosed.

Chief General Manager (Finance)

Chief General Manager (Finance)
TGSPDCL, Corporate Office,
6-1-50, Mint Compound, Hyderabad-04

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LTD.
(भारत सरकार का उपक्रम) (A Govt. of India Undertaking)
(आई.एस.ओ. 45001:2018 प्रमाणित) (ISO 45001:2018 Certified)

(एक महारत्न कंपनी)

No. 03:30:TGSPDCL:MTL / 094715

Date: 22.09.2025
Loan No. 37373008

The Chairman and Managing Director,
Southern Power Distribution Company of Telangana Limited,
6-1-50, Mint Compound,
Hyderabad-500063, Telangana

Sub: Southern Power Distribution Company of Telangana Limited (TGSPDCL) - Sanction of Medium Term Loan of Rs. 4500 Crore for meeting Operational / Non-Capex Requirements

Dear Sir,

This has reference to your loan application dated 18.08.2025, requesting PFC to sanction a Medium Term Loan of Rs. 4500.00 Crore (Rupees Four Thousand Five Hundred Crore Only) to **Southern Power Distribution Company of Telangana Limited** for meeting power purchase dues of generators. **In this regard, we are pleased to advise that PFC is generally agreeable to advance a Medium Term Loan of Rs. 4500.00 Crore (Rupees Four Thousand Five Hundred Crore Only) to TGSPDCL for a tenor of 7 years, repayable in 72 Equal Monthly Installments after a moratorium period of 1 year from the date of first disbursement for the aforementioned purpose.**

The loan shall also be subject to terms & conditions as given at *Annexure-I* to this letter and further terms & conditions as laid down in the Memorandum of Agreement to be executed between PFC and TGSPDCL.

We request you to communicate your acceptance within one month from the date of this letter to avail the above loan on the said terms & conditions.

The following documents (in the prescribed formats) shall be required at the time of execution /disbursement of loan as per PFC policy applicable:

A. **Documents required at the time of execution/signing of loan documents (to be submitted to L&D unit of PFC)**
   1. Extract of Board Resolution, duly attested by the Secretary/Company Secretary, accepting the loan on the terms and conditions of PFC and authorizing an officer to accept and agree to said terms and conditions and execute the relevant loan documents / undertakings etc.
   2. Resolution under section 180 (1) (a) and 180 (1) (C) of the Companies Act, 2013, duly attested by Company Secretary (applicable to entities registered under Indian Companies Act).
   3. Specimen signatures of authorized signatory duly attested by Secretary/Company Secretary.

Chief General Manager (Finance)
TGSPDCL: Corporate Office:
6-1-50, Mint Compound, Hyderabad-04

P. PRAKASH
Manager
Power Finance Corporation Ltd.
Regional Office (South),
Module 2d & 4d, 3rd Floor, Block-1,
Tidel Park Complex, Thiru Vi Ka Industrial Estate
Guindy, Chennai-600 032.

4. Certificate of compliance of laws, bye-laws, etc. applicable to the borrower- to be issued by the Company Secretary/ Secretary of the borrower, as the case may be.
5. Certificate from the Company Secretary / Statutory Auditors of the Borrower that the borrowing is within the borrowing limits with details thereof.
6. Quarter-wise drawal schedule.

B. **Documents required:**
1. Tripartite Escrow Agreement in the prescribed format.
2. Security Documents in the prescribed format.

In addition to above the borrower shall furnish all other documents as may be required in terms of loan.

Thanking you,

Yours faithfully,
for Power Finance Corporation Ltd.

शेहला सदफ

(Shehla Sadaf)
CGM (Projects - SR)

Copy to:

i. ED (L&D), PFC
ii. CGM (Disb.), PFC
iii. CGM(LR), PFC

Chief General Manager (Finance)
TGSPCCL, Corporate Office,
6-1-50, Mint Compound, Hyderabad-04

P. PRAKASH
Manager
Power Finance Corporation Ltd.
Regional Office (South),
Module 38 & 40, 3rd Floor, Block-1,
Electronic Complex, Thiru Vi Ka Industrial Estate,
Guindy, Chennai-600 032.

Annexure - I

TERMS AND CONDITIONS OF SANCTION OF MEDIUM TERM LOAN NO. 37373008

1.0 AGREEMENT:

1.1 The Borrower shall execute a Memorandum of Agreement (MOA) in the form prescribed by the Power Finance Corporation Ltd. (the Corporation) for the purpose which shall include all terms & conditions of the sanction letter. The Borrower shall submit all other documents as required within six months of the date of letter of sanction of loan.

1.2 The Memorandum of Agreement shall not be executed in case the borrower has been declared a defaulter by the Corporation.

2.0 VALIDITY PERIOD:

2.1 Validity Period for documentation shall be six months from date of sanction or further extended period as approved by PFC, subsequently. Further, validity period of drawl shall be six months from documentation date or further extended period as approved by PFC, subsequently.

3.0 RATE OF INTEREST:

3.1 *"The interest rate applicable on the loan shall be communicated separately to the borrower"*

The interest in favour of the Corporation shall begin to accrue from the date of payment/cheque issued by the Corporation. The instalment of interest and tax, if any, will be payable monthly on the 15th day of each month, after commencement of disbursement. The amount of interest and tax, if any, payable will be calculated at the above rate up to the date immediately preceding the due date of payment i.e. 14th day of the month on the amount disbursed/ outstanding up to the last day of the preceding month. Computation of interest shall be made on a daily basis using 365 days factor.

3.2 Interest Reset: Notwithstanding anything herein above, the Corporation shall have a right to reset the rate of interest, at its discretion, from first year beginning with the date of first disbursement.

Methodology for resetting i.e. determination of amount to be reset, reset date etc. shall be as applicable from time to time.

4.0 DRAWL SCHEDULE:

4.1 The borrower shall submit a quarter-wise schedule of drawal of this loan a month before the first disbursement to the Corporation, the year being the financial year commencing April 1st and ending March 31st and, the quarters being three months period beginning from 1st April, 1st July, 1st October and 1st January of the year. The borrower will be required to draw the entire amount of committed funds in the respective quarters.

5.0 REPAYMENT OF LOAN:

5.1 The loan shall be repaid by the Borrower in **72 (Seventy Two)** equal monthly instalments on 15th day of each month, commencing on the first repayment date falling **12 months** after date of first disbursement. [Detailed repayment schedule at Annexure II]

Chief General Manager (Finance)
TGS Corporate Office,
6-1-50, Mint Compound, Hyderabad-04

P. PRAKASH
Manager
Power Finance Corporation Ltd.
Regional Office (South),
Module 38 & 40, 3rd Floor, Block-1,
Electronic Complex, Thiru Vi Ka Industrial Estate,
Guindy, Chennai-600 032.

6.0 **ALL PAYMENTS TO BE REALISABLE AT PAR IN NEW DELHI:**

6.1 The Borrower shall so arrange that the amounts due and payable to the Corporation are realizable by the corporation at par on the due date of the relevant payments in New Delhi. The Corporation shall prefer and encourage the borrowers to make payments of the dues through e-payment system, in specified Bank Account(s) of the Corporation, as may be notified from time to time.

7.0 **SHIFTING OF DUE DATE OF PAYMENT OF INSTALMENT:**

7.1 In case the standard due date falls on a bank holiday (at the Corporation's bank at New Delhi), the due date shall be shifted to the immediately following bank working day and interest will be charged till such date.

8.0 **APPROPRIATION OF AMOUNT PAID BY THE BORROWER:**

8.1 The amount paid by the Borrower shall be appropriated in the order of occurrence of dues in the following order:

a) Costs, charges, expenses, applicable taxes, statutory duties and other moneys;
b) Interest on costs, charges, expenses, losses, applicable taxes, statutory duties and other moneys;
c) Incidental charges;
d) Commitment Charges;
e) Interest/ tax if any;
f) Repayment of principal in the order of the occurrence of the dues; and lastly;
g) Prepayment of principal.

8.2 The borrower shall agree that if the money remains unpaid for more than one due date, the dues shall be appropriated due date wise in order of their occurrence i.e. dues pertaining to a due date which has occurred earlier in sequence would be appropriated first. Thereafter, the dues pertaining to the ensuing due date would be appropriated and the appropriation of dues shall continue in the same manner till all dues are appropriated. The dues for each due date shall be appropriated as per the appropriation clause 8.1.

8.3 Appropriation of instalment of principal payment

Unless agreed otherwise, the repayment of loan instalment shall be appropriated on First In First out (FIFO) basis i.e. loan repayment instalment shall be appropriated against the outstanding disbursements (i.e., outstanding loan balance) in the same sequence in which loan was disbursed.

9.0 **PRE-PAYMENT OF LOAN:**

9.1 Prepayment of a Loan by the borrower can be made only after obtaining the prior written consent of PFC. It would be PFC's sole discretion to grant or refuse to grant such consent. Further, PFC's consent for prepayment (which will include the consent for full or partial prepayment) shall be valid for a maximum period of 2 months from the date of receipt of approval from Competent Authority.

9.2 The borrower shall have the option to prepay the principal outstanding in a Term Loan (either in full or in part) together with all interest, other charges and monies due and payable to the PFC up to the date of such prepayment subject to Payment of a Prepayment premium on the loan amount proposed to be prepaid on any day and subject to a Notice period of 30 days. In case borrower wants to

Chief General Manager (Finance)
TGSPDCL, Corporate Office,
6-1-50, Mint Compound, Hyderabad-04

P. PRAKASH
Manager
Power Finance Corporation Ltd.
Regional Office (South),
Module 38 & 40, 3rd Floor, Block-1,
Electronic Complex, Thiru Vi Ka Industrial Estate
Guindy, Chennai-600 032.

pre-pay with a shorter notice period, PFC shall charge interest for the entire 30 days of stipulated notice period.

9.3 In case of partial prepayment, the option to prepay the principal outstanding Loan in parts can be exercised by the borrower maximum up to 2 times during the entire loan period (including subsequent extension in the loan period, if any). For determining the above 2 time limit for partial prepayment, only those cases will be considered where the prepayment amount has been received within the validity period of PFC's consent.

10.0 DRAWL OF LOAN & UTILISATION OF LOAN:

10.1 The Borrower shall before the disbursement of the loan sanctioned, furnish to the Corporation a quarterly drawl schedule in the prescribed form.

10.2 The Borrower shall have to submit its application for drawl of the loan duly supported by the certificates and documents as required by the Corporation.

10.3 The loan shall be disbursed according to the disbursement procedure of the Corporation, as modified/amended from time to time and/or as mutually agreed.

10.4 For specific type of loans, tailor made disbursement/reimbursements procedures would be evolved in consultation with the Borrower and shall be followed on both sides.

10.5 The Corporation shall not be liable for any charge whatsoever for which the Borrower may become liable due to delayed payment for whatsoever reasons.

10.6 The Borrower shall ensure that the loan from the Corporation shall be utilised for the purpose it is advanced to the borrower.

11.0 GUARANTEES & SECURITIES:

1. STATE GOVERNMENT GUARANTEE

The loan shall be guaranteed fully, unconditionally and irrevocably either by the State Government in respect of repayment of principal, payment of interest/service charges thereon, payment of commitment charges, if any, incidental charges, if any, and costs, charges, expenses, applicable taxes, statutory duties and other money and the State Government shall execute the Guarantee Deed/Guarantee Bond in the form prescribed by the Corporation for the purpose.

2. Default Escrow Account with prescribed coverage ratio (presently 1.1 times)

The borrower shall enhance/open an escrow account for the entire pendency of the loan with the prescribed coverage ratio (presently 1.1 times) applicable in case of TGSPDCL to the satisfaction of the Corporation.

Creation of additional security: The Borrower undertakes that if, at any time during the subsistence of this Agreement, the Corporation is of the opinion that the security provided by the Borrower has become inadequate to cover the balance of the loans then outstanding, the Borrower shall provide and furnish to the Corporation additional security as may be acceptable to the Corporation to

Chief General Manager (Finance)
TGSPDCL, Corporate Office,
6-1-50, Mint Compound, Hyderabad-04

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Manager
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Electronic Complex, Thiru Vi Ka Industrial Estate,
Guindy, Chennai-600 032.

cover such deficiency.

In cases, where the borrower fails to create all securities as per terms of sanction by the stipulated date, the Corporation shall levy an incidental charge (Incidental charge shall not be capitalized i.e. no further interest computed on such charges) on the outstanding loan amount at the prevailing rate (presently 0.5% p.a.) from the date of expiry of the stipulated period allowed (as per terms of sanction) for creation of Security till the time the security is created in favour of PFC.

Timeline for creation of security
Time period of 01 month (for providing default Escrow Account) & 06 months (for providing State Govt. Guarantee) from the date of first disbursement.

12.0 INCIDENTAL CHARGE IN CASE OF DELAY IN PAYMENT/LIABILITY TOWARDS ADDITIONAL CHARGES/COSTS ETC:

12.1 In the event of the interest or the principal not being paid to the Corporation by the Borrower on the due date as indicated in the foregoing clauses, the Borrower shall pay to the Corporation the incidental charge *(Incidental charge shall not be capitalised i.e. no further interest computed on such charges)*, as per policy which is currently 2 % over and above the rate of interest mentioned in para 3.1 ante at which the loan is disbursed/reset.

12.2 The incidental charge levied on borrower(s) shall be subject to the rebate of different rates, provided the repayment of dues is received in the following manner:

a) In case the payment is received within one month of the date on which the repayments become due, 50% of the incidental charge due from the date of default till the date of receipt, shall be allowed as rebate;
b) In case the payment is received within two months of the date on which the repayments become due, 30% of the incidental charge due from the date of default till the date of receipt shall be allowed as rebate;
c) In case the payment is received within three months of the date on which the repayments become due, 10% of the incidental charge due from the date of default till the date of receipt, shall be allowed as rebate; and
d) No rebate shall be given in incidental charge in case of default of over three months.

12.3 The Borrower shall pay on demand all costs, charges, expenses, applicable taxes, statutory duties and other money that may be incurred by the Corporation including but not restricted to documentation and creation of security, in connection with remittance/receipt of moneys to or to the order of or from the borrower, or in connection with protecting and/or enforcing the rights of the Corporation under the Memorandum of Agreement and/or Guarantee Deed and/or any other document for the loan in question. The decision of the Corporation with regard to the amount/loss incurred on these, shall be final and binding on the Borrower.

13.0 DEFAULTS:

13.1 In case it is found to the satisfaction of the Corporation, which shall be final and not questioned, that the amount already disbursed has not been properly and effectively utilized by the Borrower for the purpose it was advanced or compliance of any of the condition(s) of this loan is considered to be not satisfactory, the Corporation shall have absolute discretion at any time to

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suspend, reduce, cancel, recall, alter or delay disbursement of said loan and/or installments in any manner and may decline to disburse any and/or all the remaining installments without assigning any reason thereof, to the Borrower and without being liable for any losses or damages.

13.2 If the Borrower defaults in the payment of principal or interest or any other payment required under the loan agreement, the Corporation, at its option, may by notice to the Borrower and to the guarantor, declare the principal of the loan then outstanding to be due and payable immediately together with the interest and other charges thereon, and on such declaration such principal, together with the interest and other charges thereon, shall become due and payable immediately.

13.3 In case of default in payment of dues such as principal, interest etc., as the case may be, for loan, the Corporation shall have the right to disclose the name/details of the borrower/loan etc. to CIBIL or RBI or any such authority.

PFCs norm on categorisation of borrower upon default is provided at Annexure III.

14.0 SUPERVISION AND MONITORING:

14.1 The Borrower shall provide full co-operation and access to the officials of the Corporation for monitoring the Financial projections through visits to the Head Quarters of the borrower. The borrower shall also provide documents as may be deemed necessary for assessing the physical as well as financial progress.

14.2 It would be open to the Corporation to depute its officers and other staff/nominees for inspection of the above said relating to this loan and its purposes and the inspecting staff shall have access to such books, records and stores of the Borrowers as will be deemed necessary by the inspecting staff/ nominees. The Borrower shall allow all facilities to the inspecting officers/ nominees for the purpose of carrying out such inspection and render such explanation or elucidation as may be required by the Corporation and or its nominees and allow the taking of any copies of/or extracts therefrom.

In case the Corporation is not satisfied with the utilisation of financial assistance provided, it may resort to remedial measures as stipulated in the clause DEFAULT.

15.0 MAINTENANCE OF ACCOUNTS AND AUDIT:

15.1 The Borrower shall maintain proper accounts and other records and prepare annual accounts including the profit and loss account and the balance sheet in the forms and manner prescribed under the applicable Act/Regulations. The Borrower shall furnish to the Corporation the audited accounts within seven months of the close of the year to which the accounts relate.

16.0 STATE GOVT. LOAN/BUDGETARY SUPPORT:

16.1 The Borrower shall not make / adjust the payment of interest or repayment of State Government loans due to it until such time that the liability in regard to payment of interest and repayment of loan due up to date to the Corporation is fully paid.

16.2 The loan from the Corporation shall be in addition to the State's budgetary support as per the approved annual plan.

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17.0 SALE/ TRANSFER/ ABANDONING OF THE PROJECT BY THE BORROWER:

17.1 a) The Borrower must be and continue to be the owner and in physical possession of all of its projects at the time of execution of Memorandum of Agreement, disbursement of each installment of loan amount and till all the moneys due to the Corporation are fully liquidated by the Borrower.

b) The Borrower shall not sell/transfer/merge itself to/with other organization at any stage without written consent of the Corporation. In case at any stage or on a future date, the borrower-entity is proposed to be sold/transferred/merged to any other organization or to be abandoned, the entire outstanding (eg. principal, interest, penal interest, interest on unpaid interest etc.) due from the Borrower shall be paid to the Corporation before any such transfer is affected. The Corporation reserves the right to recall the loan with all outstanding dues including prepayment premium as applicable from time to time.

18.0 RIGHT TO ASSIGN/TRANSFER THE LOAN TO OTHER FIS, BANKS & ARCS:

18.1 During the currency of the loan, PFC shall have the right to assign all or any of its obligations or transfer the loan to any other FIs, Banks, ARCs without the consent of the borrower.

19.0 MISCELLANEOUS PROVISIONS:

19.1 The Borrower shall be bound to follow and give effect to all instructions/ recommendations of the Corporation.

19.2 The said loan shall also be subject to such further terms and conditions as may be laid down in the form of agreement to be executed by the Borrower.

19.3 Notwithstanding the various terms and conditions herein above mentioned the Borrower has been given a copy of the Operational Policy Statement (OPS) of the Corporation and amendments/ modifications thereto, for such financial assistance or assistances, and the Borrower is fully aware of the various terms and conditions set out there in which shall apply mutatis mutandis to this loan as if fully set forth herein and all the provisions set out in the OPS shall be binding on the borrowers. Further the Borrower shall also take note of and comply with any change/revision/modification amendments/instructions that may be made subsequently and notified by the Corporation.

19.4 The Borrowers shall give an undertaking that any change in its pattern of ownership including shareholding of government shall be subject to prior written approval of PFC. Under such cases, PFC reserves the right to take necessary measures for safeguarding the interest of PFC and to stipulate additional conditions including but not restricted to rate of interest, additional security, collateral etc.

19.5 No dividend would be declared by the Borrower if there is any default in respect of PFC's loan.

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19.6 PFC shall have the unconditional right to cancel the undrawn/un-availed/unused portion of the loan/facility at any time during the subsistence of the Loan/Facility, without any prior notice to the borrower, for any reason whatsoever. In the event of such cancellation, all the provisions of extant agreement and all other related documents shall continue to be effective and valid for the already drawn and outstanding portion of loan and the borrower shall repay the outstanding dues under the loan duly and punctually.

19.7 PFC's commitment to disburse against a loan will commence on first disbursement.

19.8 The Borrower shall furnish all the documents as may be required in terms of the loan.

19.9 The Borrower shall execute the financing and the security documents in the format prescribed by the Corporation.

19.10 The Borrower shall submit an undertaking stating that it will comply with all the provisions of Public Procurement (Preference to Make in India) order dated 04/06/2020 or any amendments thereof.

19.11 The Borrower shall not induct a person whose name appears in the List of Wilful Defaulters (LWD) on its board or as a person in charge and responsible for the management of the affairs of the entity.

19.12 In case a person whose name appears in the LWD is found to be on its board or as a person in charge and responsible for the management of the affairs of the entity, the borrower shall take expeditious and effective steps for removal of such a person from the board or from being in charge of its management

19.13 The Borrower shall agree that so long as the name of its promoter and/or the director (s) and/or the person in charge and responsible for the management of the affairs of the entity remains in the LWD, PFC under no circumstances shall renew/ enhance/ provide fresh credit facilities or restructure existing facilities.

20.1 PRE- COMMITTEMENT CONDITIONS

The borrower shall submit the following undertakings:

i. TGSPDCL shall become KYC compliant with PFC's KYC policy before execution of the loan agreement between TGSPDCL and PFC.
ii. TGSPDCL shall undertake that it shall provide information/documents as applicable from time to time for compliance with KYC policy of PFC. Further, TGSPDCL undertakes to submit Information/documents to PFC in the event of any change in the information with respect to borrower, its Beneficial Owner(s) and Authorized Signatory(ies) as per KYC policy of PFC.
iii. TGSPDCL agrees that PFC shall have the right to appoint Nominee Director on the Board of Borrower (DISCOMS), in case the outstanding loan/expenditure (including the existing sanctions) towards PFC exceeds Rs 1000 cr, for which the Borrower shall undertake all required actions including amendment in the Articles of Association of the Borrower, to effectuate the exercise of such right of PFC
iv. TGSPDCL will submit an undertaking that the assistance under this loan will not be available for items already financed by PFC/Banks/NBFCs/other

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under any scheme.

v. TGSPDCL shall agree that MTL will not be utilized for refinancing of existing loans of other lenders.

vi. TGSPDCL will undertake that the loan shall not be utilised for financing losses.

vii. TGSPDCL shall undertake that it is not disqualified w.r.t. borrowing under any regulation/statute.

viii. TGSPDCL shall submit an undertaking that it will take necessary steps for issuance of True-up for FY 2022-23 & FY 2023-24 timely manner.

ix. TGSPDCL shall undertake to ensure 100% payment of legacy subsidy dues upto FY2023-24 in terms of the liquidation plan trajectory approved vide PFC letter dated 03.11.2023 regarding trajectories for compliance with Additional Prudential Norms.

x. TGSPDCL shall undertake to ensure 100% payment of Government dues for FY 2023-24.

xi. TGSPDCL shall undertake to ensure 100% payment of legacy Government dues upto FY2023-24 in terms of the liquidation plan as per trajectory approved vide PFC letter dated 03.11.2023 regarding trajectories for compliance with Additional Prudential Norms.

xii. TGSPDCL shall submit an undertaking that it will take necessary steps for reduction of AT&C losses and ACS-ARR gap as per the plan laid down in RDSS or as notified by this Ministry from time to time.

xiii. TGSPDCL shall undertake to ensure installation of prepaid meters on electricity connections of Government offices upto FY 2023-24.

xiv. TGSPDCL shall undertake to ensure that working capital is restricted to 35% of total revenue as per the latest available audited accounts.

20.2 PRE-DISBURSEMENT CONDITION

i. There should be no outstanding overdues for payment to PFC.

20.3 OTHER CONDITION

i. The borrower shall submit utilization certificate along with details within 60 days from each disbursement.

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Annexure - II

The Loan shall be repaid in 72 equal monthly principal instalments as mentioned below after a moratorium of 1 year from date of 1st disbursement.

Financial Year	Repayment Date	% of Loan Amount	Principal Repayment (In Cr Rs.)	Interest Payment (In Cr .Rs.)
2025-2026		-	-	235.36
	15-10-2025			21.27
	15-11-2025			43.95
	15-12-2025			42.53
	15-01-2026			43.95
	15-02-2026			43.95
	15-03-2026			39.70
2026-2027		8.33%	375.00	508.68
	15-04-2026			43.95
	15-05-2026			42.53
	15-06-2026			43.95
	15-07-2026			42.53
	15-08-2026			43.95
	15-09-2026			43.95
	15-10-2026	1.39%	62.50	42.53
	15-11-2026	1.39%	62.50	43.34
	15-12-2026	1.39%	62.50	41.35
	15-01-2027	1.39%	62.50	42.12
	15-02-2027	1.39%	62.50	41.51
	15-03-2027	1.39%	62.50	36.94
2027-2028		16.67%	750.00	436.17
	15-04-2027	1.39%	62.50	40.29
	15-05-2027	1.39%	62.50	38.40
	15-06-2027	1.39%	62.50	39.07
	15-07-2027	1.39%	62.50	37.22
	15-08-2027	1.39%	62.50	37.85
	15-09-2027	1.39%	62.50	37.24
	15-10-2027	1.39%	62.50	35.45
	15-11-2027	1.39%	62.50	36.02
	15-12-2027	1.39%	62.50	34.26
	15-01-2028	1.39%	62.50	34.80
	15-02-2028	1.39%	62.50	34.18
	15-03-2028	1.39%	62.50	31.41
2028-2029		16.67%	750.00	348.84

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	15-04-2028	1.39%	62.50	32.96
	15-05-2028	1.39%	62.50	31.31
	15-06-2028	1.39%	62.50	31.74
	15-07-2028	1.39%	62.50	30.13
	15-08-2028	1.39%	62.50	30.52
	15-09-2028	1.39%	62.50	29.91
	15-10-2028	1.39%	62.50	28.36
	15-11-2028	1.39%	62.50	28.69
	15-12-2028	1.39%	62.50	27.17
	15-01-2029	1.39%	62.50	27.47
	15-02-2029	1.39%	62.50	26.86
	15-03-2029	1.39%	62.50	23.71
2029-2030		16.67%	750.00	262.59
	15-04-2029	1.39%	62.50	25.64
	15-05-2029	1.39%	62.50	24.22
	15-06-2029	1.39%	62.50	24.42
	15-07-2029	1.39%	62.50	23.04
	15-08-2029	1.39%	62.50	23.20
	15-09-2029	1.39%	62.50	22.59
	15-10-2029	1.39%	62.50	21.27
	15-11-2029	1.39%	62.50	21.37
	15-12-2029	1.39%	62.50	20.09
	15-01-2030	1.39%	62.50	20.14
	15-02-2030	1.39%	62.50	19.53
	15-03-2030	1.39%	62.50	17.09
2030-2031		16.67%	750.00	176.34
	15-04-2030	1.39%	62.50	18.31
	15-05-2030	1.39%	62.50	17.13
	15-06-2030	1.39%	62.50	17.09
	15-07-2030	1.39%	62.50	15.95
	15-08-2030	1.39%	62.50	15.87
	15-09-2030	1.39%	62.50	15.26
	15-10-2030	1.39%	62.50	14.18
	15-11-2030	1.39%	62.50	14.04
	15-12-2030	1.39%	62.50	13.00
	15-01-2031	1.39%	62.50	12.82
	15-02-2031	1.39%	62.50	12.21
	15-03-2031	1.39%	62.50	10.48
2031-2032		16.67%	750.00	90.23
	15-04-2031	1.39%	62.50	10.99
	15-05-2031	1.39%	62.50	10.04
	15-06-2031	1.39%	62.50	9.77
	15-07-2031	1.39%	62.50	8.86

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	15-08-2031	1.39%	62.50	8.55
	15-09-2031	1.39%	62.50	7.94
	15-10-2031	1.39%	62.50	7.09
	15-11-2031	1.39%	62.50	6.71
	15-12-2031	1.39%	62.50	5.91
	15-01-2032	1.39%	62.50	5.49
	15-02-2032	1.39%	62.50	4.88
	15-03-2032	1.39%	62.50	4.00
2032-2033		8.33%	375.00	12.66
	15-04-2032	1.39%	62.50	3.66
	15-05-2032	1.39%	62.50	2.95
	15-06-2032	1.39%	62.50	2.44
	15-07-2032	1.39%	62.50	1.77
	15-08-2032	1.39%	62.50	1.22
	15-09-2032	1.39%	62.50	0.61
Total		100%	4,500.00	2,070.87

Note 1: The Interest amount has been estimated based on the prevailing interest rate (%) as on date of sanction and is therefore only indicative in nature. Actual interest due shall be dependent on the prevailing interest rate as per the terms of this sanction.

Note 2: The borrower shall be apprised of any subsequent change in the DCCO, repayment schedule, etc.

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Annexure - III

Information on NPA/ SMA categorization

1. **Credit Risk Measurement as per Ind AS – Classification as Stage -1, 2 and 3**

   PFC maintains its books of accounts as per Ind-AS. Ind AS 109 outlines a three staged model for measurement of impairment based on changes in credit risk since initial recognition. The basis of classification under different Stages shall be as enumerated below:-

No. of Days of overdues	Classification
Between 0 – 30 Days	Stage 1
Between 31 – 90 Days	Stage 2
More than 90 Days	Stage 3

For example, if due date of a loan account is March 31, 20xx, and full dues are not received before PFC runs the day- end processes for March 31, 20xx, this date shall become the date of overdue. If it continues to remain overdue, the Stage wise asset classification shall be as enumerated below:

Asset Classification	Due Date	No. of Days of overdues	Assigned on
Stage-I	*March 31, 20xx*	Between 0 – 30 Days	Will be in Stage-I up to April 29, 20xx
Stage-II	*March 31, 20xx*	Between 31 – 90 Days	Downgraded to Stage-II on April 30, 20xx and will remain in Stage-II up to June 28, 20xx
Stage-III	*March 31, 20xx*	More than 90 Days	Downgraded to Stage-III on June 29, 20xx

2. **Classification as Special Mention Accounts (SMAs) as per Income Recognition, Asset Classification and Provisioning pertaining to Advances (IRACP norms)**

   Basis of classification under different SMA categories shall be as enumerated below:

	Loans other than revolving facilities
Basis of classification	*Principal/ interest/ any other amount wholly or partially overdue for periods as mentioned.*
SMA Sub- category	
SMA- 0	Up to 30 days
SMA- 1	More than 30 days and upto 60 days
SMA- 2	More than 60 days and upto 90 days
NPA	After 90 days

Note 1: The date of SMA classification shall reflect the asset classification status of the account at the day- end of that calendar day. This activity shall be undertaken as part of the day- end process of the Corporation.

For example, if due date of a loan account is March 31, 20xx, and full dues are not received before PFC runs the day- end processes for March 31, 20xx, this date shall become the date of overdue. If it continues to remain overdue, the SMA categorization shall be as enumerated below:

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SMA category	Date of categorization	
	Assigned (after running day- end processes) on	Till running of day- end processes on
SMA- 0	March 31, 20xx	April 29, 20xx
SMA- 1	April 30, 20xx	May 29, 20xx
SMA- 2	May 30, 20xx	June 28, 20xx
*NPA	After June 28, 20xx	

*Non-Performing Asset (NPA) shall mean an asset, in respect of which, Principal/ interest/ any other amount wholly or partially has remained overdue for a period of 90 days or more.

Note 2: Notwithstanding the above, PFC classifies its borrowers under the three staged model of IND AS109 based on the status of credit impairment. Further, the stage wise classification/ NPA classification shall be subject to PFC/ RBI norms as applicable from time to time.

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EXTRACT OF THE MINUTES OF THE 33rd MEETING OF THE BORROWING COMMITTEE OF THE COMPANY HELD ON MONDAY, THE 29TH DAY OF DECEMBER, 2025 COMMENCED AT 11.30 A.M. AT CORPORATE OFFICE, 6-1-50, MINT COMPOUND, HYDERABAD- 500063, TELANGANA.

CONSIDERATION AND SANCTION OF MEDIUM TERM LOAN (MTL) OF RS.1500 CRORES TO M/s. SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TGSPDCL) TOWARDS CLEARENCE OF POWER PURCHASE DUES OF GENERATORS (Scheme Code:TL-MTL-DIS-508-2025-19657).

The Borrowing committee considered the proposal for sanction of Medium Term Loan of **Rs. 1500 Crore** to TGSPDCL from M/s. REC Limited to TGSPDCL for a period of 3 years including a moratorium period of 6 months from 1st Disbursement on principal repayment as per the terms and conditions of sanction letters vide: Lr.No. REC/RO/HYD/Sanction-Letters/2025-26/162, Dt.27.12.2025.& Lr.No.REC/RO/HYD/Sanction-Letters/2025-26/163, Dt.29.12.2025. and it was –

"**RESOLVED THAT** the pursuant to the provisions contained in Section 179(1)(d) of the Companies Act, 2013 and the provisions contained in the Memorandum and Articles of Association of the Company, consent of the Borrowing Committee be and is hereby accorded to the Company to borrow from M/s. REC Limited to TGSPDCL for the tenor of 3 years which shall be including moratorium period of 6 months from 1st Disbursement on principal repayment for an amount of **Rs. 1500 Crores (Rupees Fifteen Hundred Crores only)** to TGSPDCL as per the terms and conditions contained in sanction letter vide Lr.No. REC/RO/HYD/Sanction-Letters/2025-26/162, Dt.27.12.2025 & Lr.No.REC /RO /HYD /Sanction-Letters /2025-26/163,dtd29.12.2025."

"**RESOLVED FURTHER THAT** the Borrowing Committee hereby declares that the Rupee Term Loan being availed by the Company is within the Borrowing powers and limits specified in section 180(1)(c) of the Companies Act, 2013."

"**RESOLVED FURTHER THAT** the Borrowing Committee hereby also declares that necessary approval of the company in a General Body Meeting is available under section 180(1) (a) of the Companies Act, 2013, to provide State Government Guarantee to secure the due repayment of the loan availed/to be availed for the purpose of business of the Company."

"**RESOLVED FURTHER THAT** under "Default Escrow Mechanism", the Company shall give mandate to State Bank of India, Gunfoundry, Hyderabad branch with TGPCC Pool account number: **62344459665** to pay from its Collection Account, i.e., Escrow Account maintained with them, the amount demanded by The REC Ltd in case of default in servicing interest and principal of the loan."

"**FURTHER RESOLVED THAT** the Chief General Manager (Finance) and/or General Manager (Accounts & SAP) be and are hereby authorized to convey to

(M/s. REC Limited) acceptance on behalf of the Company of the said offer for financial assistance on the terms and conditions contained in their Sanction Letter afore-mentioned."

"**FURTHER RESOLVED THAT** the Chief General Manager (Finance) and/or General Manager (Accounts & SAP) be and hereby are severally authorized to sign, execute such deeds, documents and other writings as may be necessary or required for this purpose by (M/s. REC Limited) on behalf of the Company and carry out such modifications/ amendments/alterations therein as may be required and acceptable to (M/s. REC Limited) and finalize the same."

"**FURTHER RESOLVED THAT** the Common Seal of the Company be affixed to the stamped endorsement(s) of the Deed of Hypothecation and to such other documents as may be required to be executed as per the terms and conditions set out in the Agreement under the Common Seal of the Company in favour of (M/s. REC Limited) to secure the aforesaid facilities in the presence of any two directors of the company who shall sign the same in token thereof and attested by Sri. Anil Kumar Voruganti, Company Secretary who shall sign/counter sign the same in token thereof."

"**FURTHER RESOLVED THAT** the Chief General Manager (Finance) and/or General Manager (Accounts &SAP) of the Company be and are hereby severally authorized to accept amendments to such executed Agreements/ Deed of Hypothecation, Escrow Agreement and other documents as and when become necessary and to sign letter(s) of undertakings, declarations, agreements and other papers where the Company may be required to sign for availing of the aforesaid facilities and, if so required, the Common Seal of the Company be affixed thereto in the presence of any two directors of the company who shall sign the same in token thereof and attested by Sri. Anil Kumar Voruganti, Company Secretary who shall sign/counter sign the same in token thereof."

"**FURTHER RESOLVED THAT** Sri. Anil Kumar Voruganti, Company Secretary of the Company be and is hereby authorized to do all such acts, deeds, matters, and things as may be deemed necessary and expedient to give effect to this resolution and certify a copy of the resolution as true, make all requisite filings with statutory and regulatory authorities, including the Registrar of Companies."

// CERTIFIED TRUE COPY //
FOR SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD

V. Anil Kumar

COMPANY SECRETARY
TGSPDCL, Corporate Office,
Mint Compound, Hyderabad-500 063
MEMBERSHIP NO -F9521

TGSPDCL - PROJECTION OF WORKING CAPITAL LOANS FROM FY 2023-24 TO FY 2028-29 (YEARLY)

Rs. In Crores

Sl. No.	Financial Institution	FY 2023-24					FY 2024-25			
		Opening Balance as on 01.04.2023	Drawls	Principal Repayment	Interest	Closing Balance as on 31-03-2024	Principal Repayment	Drawls	Interest	Closing Balance as on 31-03-2025
A)	LONG TERM:									
	(a) REC LTD	5,187.68	2,069.45	421.10	415.45	6,836.03	606.64	465.62	666.36	6,695.01
	(b) PFC LTD.	5,361.25	934.82	278.55	562.03	6,017.52	400.02	4,465.62	713.36	10,081.12
	(c) PFS LTD	425.34	0.00	64.87	47.16	360.47	80.49	-	38.74	279.98
	(d) FRP Bonds	2,024.65	-	-	201.74	2,024.65	-	-	201.74	2,024.65
	LONG TERM TOTAL (a)+(b)+(c)+(d):	12,998.92	3,004.27	764.51	1,446.33	15,238.68	1,089.18	4,931.24	1,640.33	19,080.76
B)	SHORT TERM:									
	(a) SBI CC	1,225.17	-	-	123.23	1,310.08	778.76	1,000.00	149.38	1,431.30
	(b) REC RBPF	1,000.00	4,502.56	1,730.01	220.91	3,772.55	4,763.48	4,436.42	398.40	3,445.31
	(c) PFC RBPF	999.97	3,529.36	1,533.56	142.65	2,995.77	3,752.73	4,855.12	318.39	4,101.19
	(d) REC MTL	-	-	-		-	-	500.00	46.58	500.00
	(e) PFC MTL	-	-	-		-	-	2,000.00	44.47	2,000.00
	(f) HUDCO	698.67	-	434.69	49.91	263.98	364.00	2,000.00	89.96	1,899.98
	(g) TGTRANSCO	1,318.32	-	847.26	117.06	471.56	413.63	-	74.99	457.93
	(h) FRP Loans	23.12	-	23.12	-	-	-	-	-	-
	SHORT TERM TOTAL (a)+(b)+(c)+(d)+(e)+(f)+(g)+(h):	5,315.75	8,031.92	4,565.64	661.74	9,116.92	10,072.36	14,391.55	1,132.17	14,035.91
	GRAND TOTAL (A)+(B):	18,314.67	11,036.19	4,930.15	2,108.07	24,355.60	11,161.72	19,322.79	2,772.50	33,116.67

Sl. No.	Financial Institution	FY 2025-26				FY 2026-27		
		Principal Repayment	Drawls	Interest	Closing Balance as on 31-03-2026	Principal Repayment	Interest	Closing Balance as on 31-03-2027
A)	LONG TERM:							
	(a) REC LTD	722.46	5,827.40	1,080.84	11,799.95	1,750.00	1,107.37	10,049.95
	(b) PFC LTD.	860.22	4,828.38	1,253.33	14,249.28	1,814.00	1,300.00	12,435.28
	(c) PFS LTD	80.49	-	35.20	199.48	80.50	19.45	118.98
	(d) FRP Bonds	-	-	201.74	2,024.65	-	201.74	2,024.65
	LONG TERM TOTAL (a)+(b)+(c)+(d):	1,523.36	10,654.79	2,565.30	28,271.17	3,644.50	2,633.76	24,628.87
B)	SHORT TERM:							
	(a) SBI CC	-	-	242.72	1,431.30	-	266.00	1,431.30
	(b) REC RBPF	4,863.11	1,217.60	99.21	-0.00	-	-	-0.00
	(c) PFC RBPF	6,708.31	2,603.12	215.78	0.00	-	-	0.00
	(d) REC MTL	200.00	-	48.17	300.00	240.00	20.43	60.00
	(e) PFC MTL	250.00	-	213.27	1,750.00	1,000.00	131.00	750.00
	(f) HUDCO	850.00	1,500.00	274.24	2,549.98	1,400.00	187.44	1,149.98
	(g) TGTRANSCO	318.56	-	21.02	138.37	123.96	8.04	14.41
	(h) FRP Loans	-	-	-	-	-	-	-
	SHORT TERM TOTAL (a)+(b)+(c)+(d)+(e)+(f)+(g)+(h):	13,188.88	5,322.72	1,174.42	6,169.65	2,763.96	621.91	3,405.69
	GRAND TOTAL (A)+(B):	14,714.34	15,979.51	3,739.72	34,440.02	6,408.46	3,255.67	28,034.56

Rs. In Crores

Sl. No.	Financial Institution	FY 2027-28			FY 2028-29			Average Rate of Interest
		Principal Repayment	Interest	Closing Balance as on 31-03-2028	Principal Repayment	Interest	Closing Balance as on 31-03-2029	
A)	LONG TERM:							
	(a) REC LTD	1,989.00	912.10	8,060.95	1,990.00	712.03	6,070.95	10.12%
	(b) PFC LTD.	2,329.00	1,075.00	10,106.28	2,340.00	846.65	7,826.28	10.73%
	(c) PFS LTD	58.63	10.41	60.35	43.00	4.82	17.35	11.99%
	(d) FRP Bonds	-	201.74	2,024.65	2,024.65	201.74	-	9.98%
	LONG TERM TOTAL (a)+(b)+(c)+(d):	4,316.63	2,199.25	20,312.24	6,397.65	1,765.36	13,914.59	
B)	SHORT TERM:							
	(a) SBI CC	-	266.00	1,431.30	-	266.00	1,431.30	11.08%
	(b) REC RBPF	-	-	-0.00	-0.00	-	-	10.00%
	(c) PFC RBPF	-	-	0.00	-	-	0.00	10.00%
	(d) REC MTL	60.00	0.90	-				10.75%
	(e) PFC MTL	750.00	34.00	-	-	-	-	10.75%
	(f) HUDCO	1,050.00	59.00	99.98	100.00	1.20	-0.02	9.95%
	(g) TGTRANSCO	14.41	0.26	0.00	-	-	0.00	11.77%
	(h) FRP Loans	-	-	-	-	-	-	
	SHORT TERM TOTAL (a)+(b)+(c)+(d)+(e)+(f)+(g)+(h):	1,874.41	360.26	1,531.28	100.00	267.20	1,431.28	
	GRAND TOTAL (A)+(B):	6,191.04	2,559.51	21,843.52	6,497.65	2,032.59	15,345.87	