

**THE CO.OPERATIVE ELECTRIC SUPPLY
SOCIETY LTD ::SIRCILLA::
(Reg.No.748/TD Dt:30.10.1969)**



**EXPECTED REVENUE FROM CHARGES &
REVISED AGGREGATE REVENUE REQUIREMENT
FOR FY 2026-27
UNDER 5TH CONTROL PERIOD**

mdcesssircilla1969@gmail.com



THE CO-OPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED SIRCILLA
(Reg.No.748/TD Dated:30.10.1969)
Sircilla-505 301.
Dist: Rajanna Sircilla.

Lr. No. CESS/MD/AO/AO/D.No. 538 /2025, Date:03-12-2025

From:
Managing Director,
CESS Limited,
SIRCILLA.
Dist: Rajanna Sircilla

To
The Telangana Electricity
Regulatory Commission,
Vidyuth Niyanthran Bhavan,
GTS Colony,
Erragadda,
HYDERABAD.

Sir,

Sub:- CESS.Ltd.Sircilla – Filing of revised A.R.R. for the FY 2026-27 –
Submission – Regarding.

The Revised Aggregate Revenue Requirement for the FY 2026-27 of
Co-Operative Electric Supply Society Limited, Sircilla is submitted here with.

Due to unavoidable circumstances the submission of revised ARR for
F.Y.2026-27 delayed, we humbly request the Hon'ble Commission the delay
may kindly be condoned.

Thanking you Sir,

Encls: 6 copies

Yours faithfully,

Sineapattlu
03/12/2025
Managing Director,
CESS. Ltd. Sircilla.

**BEFORE THE HONOURABLE TELANGANA ELECTRICITY REGULATORY
COMMISSION**

At Its Office at Vidyuth Niyamtran Bhavan, Kalyan Nagar, GTS Colony,
Hyderabad - 500 045.

FILING NO. _____/2025
CASE NO. _____/2025

In the matter of:

Determination of Revised Aggregate Revenue Requirement (ARR) for Retail Supply Business for FY 2026-27 under Section 62 of the Electricity Act, 2003 and in accordance with the Regulation 2 of 2023.

In the matter of:

CO-OPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED (CESS).....Applicant

H.No: 7-5-5, Administrative Office, Thahasil Road, Subhash Nagar, Sircilla,
Telangana 505301

The Applicant respectfully submits as under:

- The erstwhile Regulatory Commission of the undivided state of Andhra Pradesh has notified Regulation No.3 of 2014 (Reorganisation) Regulation, 2014 on 26.05.2014 consequent to the framing of APR Act notified by Government of India (GoI) on 01.03.2014, wherein clause 3 of the regulation says that -
"All the notified regulations as well as their supplementary regulations/amendments, rules, orders, proceedings, guidelines, memos, notifications, other instruments issued immediately before 2nd June, 2014 by the APERC for conduct of business and other matters shall fully & completely apply to the whole of the states of Telangana and Andhra Pradesh and shall similarly apply in relation to all matters falling within the jurisdiction of the Commission until they are altered, repealed or amended by the respective State Electricity Regulatory Commissions."
- In accordance with the above regulation, all the regulations framed by erstwhile APERC will continue to apply for the state of Telangana. Subsequently TGERC vide Telangana Official Gazette has notified its first regulation, Regulation No.1 of 2014 on 10.12.2014 (Adoption of Previously Subsisting Regulations, Decisions, Directions or Orders, Licenses and Practice of Directions) wherein clause 2 says that -
"All regulations, decisions, directions or orders, all the licences and practice directions issued by the erstwhile Andhra Pradesh Electricity Regulatory Commission (Regulatory Commission for States of Andhra Pradesh and Telangana) as in existence as on the date of the constitution of the Telangana State Electricity Regulatory Commission and in force, shall mutatis-mutandis apply in relation to the

stakeholders in electricity in the State of Telangana including the Commission and shall continue to have effect until duly altered, repealed or amended, any of the Regulation by the Commission with effect from the date of notification as per Notification issued by the Government of Telangana in G.O.Ms.No.3 Energy(Budget) Department, dated 26-07-2014 constituting the Commission."

- This filing is made by the **CO-OPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED SIRCILLA (CESS LTD.,)** under Section 64 of the Electricity Act, 2003 for determination of Revised Aggregate Revenue Requirement (ARR) for Retail Supply Business for third year of the 5th Control period i.e., FY 2026-27.
- As per the Regulation No. 2 of 2023, the Revised ARR petition for third year of 5th Control Period commencing from 01.04.2026 shall be filed by distribution licensee on or before 30.11.2025.
- The exempted licensee has adopted the following methodology to arrive at the Revised ARR for Retail Supply Business for FY 2026-27.
 - **Distribution Losses:** The licensee has considered the voltage-wise distribution losses for FY 2026-27 as approved by Hon'ble TGERC in the Distribution MYT Order dated 28.10.2024.

Summary of the Filing

a) Sale of Energy and Loss:

Particulars	2024-25		2025-26		2026-27	
	(Actuals)		(Estimated)		(Projections)	
	MU	%	MU	%	MU	%
Metered Sales	307.93	28%	318.46	26%	338.18	27%
LT Agricultural Sales	717.95	64%	792.65	66%	824.20	66%
Total Sales	1,025.88	92%	1,111.11	92%	1,162.38	93%
ADD: Distribution Losses	91.86	8.22%	91.63	7.62%	89.43	7.14%
Society Input	1,117.74	100%	1,202.74	100%	1,251.81	100%

b) Projected Sales for FY 2026-27

The exempted licensee has adopted the trend method for projecting the category-wise sales for FY 2026-27. As the name suggests, the licensee has considered the historical growth trend observed in the sales of categories. For few categories where historical CAGR is very erratic, a manual growth rate has been applied. The projection for agricultural sales for FY 2026-27 were done on basis of connected load. The actual sales for FY 2024-25, estimates of FY 2025-26 and projections for FY 2026-27 are presented in table below:

Category/Sales Forecast (MUs)	2024-25	2025-26	2026-27
	Actual	Estimated	Projection
LT Category	988.56	1,072.80	1,123.00
LT I: Domestic	181.00	187.04	193.07
LT II: Non-Domestic/Commercial	37.17	38.47	39.76
LT III: Industry	11.93	10.56	12.15
LT IV: Cottage Industries	16.85	18.64	26.87
LT VA: Agriculture	717.95	792.65	824.20
LT VB: Horticulture Nurseries		0.03	
LT VIA: Street Lighting	5.61	5.44	5.27
LT VIB: PWS schemes	14.90	16.63	18.36
LT VII: General	2.73	3.02	3.31
LT VIII: Temporary Supply	0.41	0.31	
LT IX: EVs	0.01	0.01	0.01
HT Category (11KV)	37.11	39.31	39.39
H.T. I(A) Industry General	31.67	34.20	34.26
H.T. II (A) Others	4.39	4.16	4.18
HT-IVB CPWS Schemes	0.30	0.61	0.61
HT-VII Temporary Supply	0.74	0.34	0.34
Total (LT+HT)	1,025.67	1,112.11	1,162.39

c) **Aggregate Revenue Requirement:** The Aggregate Revenue Requirement (ARR) for FY 2026-27 is as shown below.

Sl. No.	Particulars	Reference	2026-27
			Rs. In Crores
			Projected
1	Power purchase expenses	Form 12	597.12
2	Operation & Maintenance Expenses	Form 15	64.17
3	Depreciation	Form 17	10.68
4	Interest and finance charges on loan	Form 18	2.00
5	Interest on working capital	Form 19	4.54
6	Interest on Consumer Security Deposits	Form 19	1.15
7	Return on Equity	Form 20	21.68
	Gross Aggregate Revenue Requirement		701.34
8	Less :Non-Tariff Income	Form 21	7.35
9	Income from Other Business	Form 22	0.00
Net Aggregate Revenue Requirement			693.99

- c) **Category Wise Revenues:** The table below shows expected revenue for FY 2025-26 and FY 2026-27 for CESS.Ltd.Sircilla.

figures in Rs. Crores

SI No	Categoery	2024-25 Actual	2025-26 Estimated	2026-27 Projected
1	Domestic-I	82.64	85.85	87.13
2	CommI-II	42.91	44.77	45.79
3	Industrial-III	15.42	15.98	11.98
4	Powerlooms	7.14	8.03	11.46
5A	Agricultural DSM	3.67	2.82	3.05
5B	Horticulture Nurseries		0.01	0.01
6A	St.Lights	4.39	4.29	4.05
6B	Water Works	10.02	11.22	12.14
7	General	2.33	2.59	1.89
8	Temporary(s)	0.55	0.44	0
9	Energy Charging Station	0.00	0.01	0.01
	LT TOTAL	169.07	176.02	177.51
	HT-I	35.53	37.32	38.48
	HT-II	5.46	5.23	5.35
	HT-IVB	0.21	0.31	0.37
	HT-VII	1.06	0.89	0.65
	HT TOTAL	42.26	43.76	44.85
	LT +HT GRAND TOTAL	211.33	219.78	222.36

For FY 2026-27 the projected revenue from sale of power by CESS.Ltd is estimated at Rs.222.36 Cr.

The estimated revenue gap for the exempted licensee for FY 2026-27

Sl. No.	Particulars	Reference	2026-27 Projections Rs. In Crores
1	Power purchase expenses	Form 12	597.12
2	Operation & Maintenance Expenses	Form 15	64.17
3	Depreciation	Form 17	10.68
4	Interest and finance charges on loan	Form 18	2.00
5	Interest on working capital	Form 19	4.54
6	Interest on Consumer Security Deposits	Form 19	1.15
7	Return on Equity	Form 20	21.68
	Gross Aggregate Revenue Requirement		701.34
8	Revenue from Current Tariffs	Form 26	222.36
9	Non-Tariff Income	Form 21	7.35
TOTAL REVENUE RS. Crores			229.70
Revenue Gap (Excluding Govt Subsidy)			(471.63)

- Based on the information available, the Applicant has made sincere efforts to comply with the Regulations of the Hon'ble Commission and discharge its obligations to the best of its abilities. However, should any further material information become available in the near future, the Applicant reserves the right to file such additional information and consequently amend/ revise the application.
- This filing has been discussed and approved by the Board of Directors of CESS Ltd and Sri B.Bixapathi Managing Director of CESS.Ltd., has been authorised to execute and file the said document on behalf of CESS.Ltd. Accordingly, the current filing documents are signed and verified by and backed by the affidavit of Sri B.Bixapathi, the Managing Director of TGNPDCL.
- In the aforesaid facts and circumstances, the Applicant requests that the Hon'ble Commission may be pleased to:
- Take the accompanying Revised ARR of CESS.Ltd. on record and treat it as complete;
 - Grant suitable opportunity to CESS.Ltd., within a reasonable time frame to file additional material information that may be subsequently available;
 - Consider and approve CESS.Ltd.'s Revised ARR including all requested regulatory treatments in the filing;
 - Pass such order, as the Hon'ble Commission may deem fit and proper in the facts and circumstances of the case.

COOPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED, SIRCILLA.

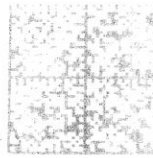
.....Applicant

Through

Place: Sircilla
Dated: 03.12.2025.


MANAGING DIRECTOR
Managing Director
CESS LTD. SIRCILLA

File No.
Serial No.
Date
Page No. of Page
Date



CEC-01 2023 12-02127
₹ 0000100/-
Stamp of the Telangana Electricity Regulatory Commission
Date: 01.07.2023

BEFORE THE HONOURABLE TELANGANA ELECTRICITY REGULATORY COMMISSION

At Its Office at Vidyuth Niyamtran Bhavan, Kalyan Nagar, GTS Colony,

Hyderabad - 500 045

CASE NO. _____/2025

In the matter of:

Determination of Revised Aggregate Revenue Requirement (ARR) for Retail Supply Business for FY 2026-27 under Section 62 of the Electricity Act, 2003 and in accordance with the Regulation 2 of 2023.

In the matter of:

CO-OPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED (CESS)....Applicant

H.No: 7-5-5, Administrative Office, Tahasil Road, Subhash Nagar, Sircilla,

Telangana 505301

website: www.tgcessltd.com

The Applicant respectfully submits as under:

Affidavit of Applicant verifying the application filed under section 62 of the Electricity Act, 2003 and in accordance with the Regulation 2 of 2023.

I, Sri Bethi Bixapthi, S/o Sri Chandraiah working for gain at the Cooperative Electric Supply Society Limited do solemnly affirm and say as follows:

- 1 I am the Managing Director of Cooperative Electric Supply Society Limited (CESS.Ltd).
- 2 I am competent and duly authorised by CESS.Ltd., to affirm, swear, execute and file this affidavit in the present proceedings.
- 3 As such, I submit that I have been duly authorised by the Board of Directors of CESS.Ltd. to submit the application of CESS.Ltd for Retail Supply Business for FY 2026-27 as per Terms and Conditions of Tariff for Retail Sale of Electricity (Regulation 2 of 2023), to the Hon'ble Commission.

- 4 I submit that I have read and understood the contents of the appended application of CESS.Ltd. The facts stated in the application are true to the best of my knowledge, which are derived from the official records made available and certain facts stated are based on information and advice which, I believe to be true and correct.
- 5 In the aforesaid facts and circumstances, the Applicant requests that the Hon'ble Commission may be pleased to
- a. Take the accompanying Revised ARR of CESS.Ltd. on record and treat it as complete.
 - b. Grant suitable opportunity to CESS.Ltd., within a reasonable time frame to file additional material information that may be subsequently available.
 - c. Consider and approve CESS.Ltd. Revised ARR including all requested regulatory treatments in the filing.
 - d. Pass such order as the Hon'ble Commission may deem fit and proper in the facts and circumstances of the case.


DEPONENT
Managing Director
CESS LTD. SIRCILLA

VERIFICATION:

I, the above-named Deponent solemnly affirm at Sircilla this 3rd day of December 2025 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.


DEPONENT
Managing Director
CESS LTD. SIRCILLA

Solemnly affirmed and signed before me.

Appendix 3: Tariff Filing Forms (CESS LIMITED, SIRCILLA)

CESS LIMITED, SIRCILLA
Tariff Filing Formats - Wheeling and Retail Supply
Checklist

S. No.	Form	Title	Tick	Remarks
1	Form 1	Aggregate Revenue Requirement	Yes	
2	Form 2	Number of Retail Supply Consumers	Yes	
3	Form 12	Power Purchase Expenses	Yes	
	Form 15	Operation and Maintenance Expenses	Yes	
5	Form 15.1	Employee Expenses	Yes	
6	Form 15.2	Administration & General Expenses	Yes	
7	Form 15.3	Repair & Maintenance Expenses	Yes	
8	Form 16	Summary of Capital Expenditure and Capitalisation	Yes	
9	Form 16.1	Statement of Capitalisation	Yes	
10	Form 16.2	Financing of Capitalisation	Yes	
11	Form 17	Fixed Assets & Depreciation	Yes	
12	Form 18	Interest and finance charges on loan	Yes	
13	Form 19	Interest on working capital	Yes	
14	Form 20	Return on Equity	Yes	
15	Form 21	Non-Tariff Income	Yes	
16	Form 22	Income from Other Businesses	Yes	
17	Form 25	Retail Supply Tariff Year (n-1), n, n+1 current tariff, n+1 proposed tariff	Yes	
18	Form 26	Revenue from Sale of Power	Yes	
19	Form 27	Revenue Summary	Yes	
20	Form 28	Summary of true-up -Year (n-1)	Yes	
21	Form 29	Revenue Gap/(Surplus) -Year (n+1)	Yes	

C) Retail Supply Business COOPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED ::SIRCILLA::

(Rs. Crore)

Sl. No.	Particulars	Reference	Year (n-1) 2024-25			Current Year 'n' 2025-26				Control Period				Remarks
			MYT/Tariff Order	April-March	True-Up requirem	MYT/Tariff Order	Apr-Sep	Oct-Mar	April - March	n+1 2026-27	n+2 2027-28	n+3 2028-29		
			Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected		
1	Power purchase expenses	Form 12	459.86	537.64	77.78	503.23	236.11	336.88	572.99	597.12	614.83	636.79		
2	Operation & Maintenance	Form 15	45.23	48.28	3.06	53.43	22.09	19.35	41.44	64.17	67.46	69.88		
3	Depreciation	Form 17	14.09	9.13	-4.96	15.25	8.97	8.97	17.94	10.68	11.13	11.50		
4	Interest and finance charges on loan	Form 18	1.19	2.59	1.40	2.14	1.19	1.19	2.38	2.00	1.73	1.47		
5	Interest on working capital	Form 19	3.55	1.98	-1.57	4.19	1.91	2.30	4.21	4.54	4.72	4.89		
6	Interest on Consumer Security	Form 19	0.70	0.82	0.12	0.89	1.08	0.01	1.09	1.15	1.21	1.26		
7	Return on Equity	Form 20	5.96	17.28	11.32	8.73			17.35	21.68	23.21	24.73		
8	Non-Tariff Income	Form 21	6.50	0.00	-6.50	6.50	14.21	2.26	16.47	7.35	7.35	7.35		
9	Income from Other Business	Form 22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
10	Add:													
11	Impact of true-up for prior period	Form 28		81.44	81.44				0.00					
Aggregate Revenue Requirement			524.08	536.29	12.21	581.36	257.14	366.44	640.93	693.99	716.94	743.17		
Receivables= (ARR- Sl.No.5)			520.53	534.31	13.78	577.17	255.23	364.14	636.72	689.45	712.22	738.28		

COOPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED :: SIRCILLA::

Form 2: Number of Retail Supply Consumers

Consumer Category		2021-22	2022-23	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29
		Year (n-4)	Year (n-3)	Year (n-2)	Year (n-1)	Current Year 'n'	Control Period		
		Audited	Audited	Audited	Audited	Actual	n+1	n+2	n+3
LT Category									
Category I (A&B)	Domestic	164929	168558	170036	172600	172740	173808	174876	175946
Category II (A, B & C)	Non-Domestic/Commercial	--	17685	16594	21932	21799	22563	23327	24027
Category III	Industrial	1378	1362	1459	1520	1527	1543	1559	2268
Category IIV	Cottage Industries	5681	5592	5140	3523	3534	4754	4854	5042
Category V (A)	Agriculture	72689	74393	75345	76412	78274	84709	86509	88309
Category V (B)	Horticulture Nurseries				6	6	6		
Category VI-A	Streelights	1331	1359	1335	1390	1390	1397	1407	1417
Category VI-B	Water works	1750	1766	1794	1850	1850	1975	2050	2125
Category VII	General & wholly religious	992	1049	1043	1094	1094	1106	1139	1141
Category VIII	Temporary supply		1		68	72			
Category IX	EV Charging Stations				1	1	1	1	1
Sub-total (LT)		248750	271765	272746	280396	282287	282287	291862	295722
HT Category at 11 kV									
HT-I A	Industry General		62	73	86	80	94	95	100
HT-II A	General				26	36	24	30	35
HT-IV B	CPWS Scheme				1	1	1	1	1
HT-VII	Temporary supply				2	2	2	2	2
Sub-total (HT)		0	62	73	115	119	121	125	135
Grand Total		248750	271827	272819	280511	282406	282408	291987	295857

Note:

- 1 Licensee is required to provide the details for the customer categories applicable to its licence area

COOPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED :: SIRCILLA::

Form 12: Power Purchase Expenses

A) Fixed Charges + Variable Charges

Gener ating Compa ny	Generating Station	Year (n-1) 2024-25			Current Year 'n' 2025-26				Control Period		
		MYT/Tarif f Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected
G) Discom-to-Discom											
D-D	Purchase Cost	459.86	537.64	77.78	503.23	236.105	336.88	572.99	597.12	614.83	636.79
	Rate Rs. per KWH	4.77	4.81	4.77	4.77	4.77	4.77	4.77	4.77	4.77	4.77
	Units to be prurchased in MU's	964.08	1118.73	154.65	1055.00	494.98	706.25	1201.23	1251.82	1288.96	1334.99
Total (G)		459.86	537.64	77.78	503.23	236.11	336.88	572.99	597.12	614.83	636.79

Note: The Power purchase price changed in November-2024 from Rs. 4.84 to Rs.4.77 hence the power purchase average cost comes to Rs.4.81/KW

COOPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED :: SIRCILLA::

Form 15: Operation and Maintenance Expenses

			2024-25			2025-26				2026-27	2027-28	2028-29	
S. No.	Particulars	Reference	Year (n-1)			Current Year 'n'				Control Period			
			MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4
			Approved	Audited	Claimed	Approved	Actual	Actual	Actual	Projected	Projected	Projected	Projected
1	Employee Expenses	Form 15.1	32.43	40.14	7.71	40.10	18.43	19.35	37.77	50.18	53.21	55.33	
2	A&G Expenses	Form 15.2	3.86	5.11	1.25	3.28	1.81	1.65	3.46	3.98	4.25	4.54	
3	R & M Expenses	Form 15.3	8.94	3.03	-5.91	10.05	1.86	7.19	9.05	10.01	10.01	10.01	
			45.23	48.28	3.06	53.43	22.09	28.19	50.28	64.17	67.46	69.88	

Note:

1 The projections for the Control Period to be supported by detailed computations

COOPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED :: SIRCILLA::

Form 15.1: Employee Expenses

S.No.	Particulars	2021-22	2022-23	2023-24	2024-25	2025-26			2026-27	2027-28	2028-29
		Year (n-3)	Year (n-2)	Year (n-1)	Year (n-1)	Current Year 'n'			Control Period		
		Apr-Mar	Apr-Mar	Apr-Mar	Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3
		Audited	Audited	Audited	Audited	Actual	Actual	Actual	Projecte	Projecte	Projected
1	Basic Salary	12.87	14.28	20.82	27.85	13.13	10.91	24.04	31.24	32.14	32.38
2	Dearness Allowance (DA)	2.65		4.49	-0.22	0.73	1.87	2.60	1.12	2.62	4.04
3	House Rent Allowance	1.50	1.72	2.38	2.92	1.39	1.20	2.59	3.75	3.86	3.88
4	Conveyance Allowance	0.39	0.41	0.44	0.41	0.20	0.20	0.40	0.43	0.43	0.43
5	Fixed Travel Allowance	0.00	0.00	0.00	0.88	0.00	0.00	0.00	0.00	0.00	0.00
6	Group Leave Encashment	0.45	0.50	0.59	0.40	-1.32	0.90	-0.42	1.57	1.66	1.75
7	Other Allowances	1.85	1.90	2.00	0.58	0.29	0.29	0.58	0.87	0.87	0.87
8	Medical Reimbursement	1.02	0.56	0.33	0.43	0.19	0.20	0.39	0.60	0.65	0.70
9	Overtime Payment	0.39	0.00	0.21	0.00	0.00	0.00	0.00	0.35	0.35	0.35
10	Bonus/Ex-Gratia Payments/ Surrender leave	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75	0.75
11	Interim Relief / Wage Revision	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00
12	TSI & 24-Hr.s Increment	0.00	0.00	0.00	0.22	0.10	0.11	0.21	0.00	0.00	0.00
13	VRS Expenses/Retrenchment Compensation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Remuneration to Board of Directors	0.00	0.06	0.07	0.14	0.10	0.11	0.21	0.22	0.22	0.22
15	Training Expenses	0.00	0.00	0.00	0.00	0.00	0.02	0.02	0.00	0.00	0.00
16	Payment under Workmen's Compensation Act	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.15	0.15
17	Gratuity Contribution	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Leave Salary Contribution	2.01	1.97	0.46	0.52	0.09	0.09	0.18	0.88	0.94	1.00

18.1	Pension Contribution	0.00	0.00	0.00	0.54	0.16	0.13	0.29	0.52	0.56	0.60
18.2	Provident Fund Contribution Employer	1.84	2.05	2.40	3.13	1.60	1.60	3.20	3.98	4.26	4.46
18.3	Pension Payments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18.4	Group Gratuity Scheme Payment	1.29	2.14	0.77	1.39	1.20	1.20	2.40	2.80	2.80	2.80
19	Unfunded past liabilities of pension and gratuity	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Others(VEW & Out sourcing worker wages)	0.47	0.55	0.86	0.93	0.55	0.51	1.06	0.95	0.95	0.95
21	Gross Employee Expenses	26.73	26.14	35.83	40.14	18.43	19.35	37.77	50.18	53.21	55.33
22	Less: Expenses Capitalised	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	Net Employee Expenses	26.73	26.14	35.83	40.14	18.43	19.35	37.77	50.18	53.21	55.33

COOPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED :: SIRCILLA::
Form 15.2: Administration & General Expenses

S. No.	Particulars	2021-22	2022-23	2023-24	2024-25	2025-26			2026-27	2027-28	2028-29
		Year (n-4)	Year (n-3)	Year (n-2)	Year (n-1)	Current Year 'n'			Control Period		
		Apr-Mar	Apr-Mar	Apr-Mar	Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3
		Audited	Audited	Audited	Audited	Actual	Estimation	Estimation	Projecte	Projecte	Projecte
1	Rent Rates & Taxes	0.360	0.174	0.161	0.223	0.097	0.097	0.194	0.123	0.136	0.149
2	Insurance	0.030	0.000	0.054	0.037	0.017	0.023	0.039	0.039	0.043	0.048
3	Telephone & Postage, etc.	0.326	0.245	0.318	0.441	0.173	0.173	0.347	0.427	0.469	0.516
4	Legal expenses	0.019	0.175	0.033	0.145	0.185	0.185	0.371	0.242	0.266	0.293
5	Professional, Consultancy, Technical fee	0.053	0.050	0.065	0.018	0.055	0.055	0.109	0.478	0.526	0.578
6	Conveyance & Travel	0.003	0.007	0.000				0.000	0.010	0.010	0.010
7	Electricity charges	---	---	---				---	---	---	---
8	Water charges	---	---	---				---	0.003	0.003	0.004
9	Audit Charges	---	---	0.085	0.152	0.060	0.060	0.120	0.000	0.000	0.000
10	Software Charges	0.000	0.000	0.055	0.245	0.037	0.037	0.073	0.000	0.000	0.000
11	Books & periodicals	0.003	0.002	0.013		0.072	0.072	0.143	0.002	0.002	0.002
12	Computer Stationery	0.094	0.108	0.101	0.159			0.000	0.118	0.129	0.142
13	Printing & Stationery	0.032	0.055	0.060	0.045	0.025	0.025	0.050	0.038	0.042	0.046
14	Advertisements & Notifications	0.043	0.082	0.019	0.255	0.064	0.064	0.128	0.020	0.020	0.020
15	Consumer Compensation	0.670	0.700	0.236	0.416	0.308	0.308	0.616	0.060	0.060	0.060
16	Contribution/Donations			0.003				0.000	0.000	0.000	0.000
17	License Fee and other related fee	0.124	0.144	0.145	0.367	0.158	0.158	0.316	0.194	0.213	0.235
18	Vehicle Running Expenses Truck / Delivery Van	0.352	0.519	0.463	0.405	0.148	0.148	0.295	0.245	0.258	0.271
19	Vehicle Hiring Expenses Truck / Delivery Van	---	---	---				---	0.300	0.300	0.300
20	Cost of services procured	---	---	---				---	---	---	---
21	Outsourcing of metering and billing system	0.437	0.484	0.373	0.669	0.163		0.163	0.732	0.732	0.732
22	Xerox Charges	---	---	0.007	0.041	0.016	0.016	0.033	0.000	0.000	0.000
23	EPF Administration Charges	---	---	0.084	0.130	0.064	0.064	0.128	0.040	0.040	0.040
24	General body Expenditure	---	---	0.049	0.026	0.040	0.040	0.080	0.020	0.020	0.020
25	Bank Charges	0.003	0.001	0.001	0.001			0.000	0.010	0.010	0.010
26	Miscellaneous Expenses	0.172	0.235	0.523	0.324	0.093	0.093	0.186	0.303	0.333	0.366
27	Office Expenses(Hospitality)	0.035	0.137	0.025	0.103	0.034	0.034	0.067	0.097	0.106	0.117
28	Income Tax				0.592						
29	Third party Inspection Charges				0.315						
29	Others	0.179	1.260	0.111	0.001						
30	Gross A & G Expenses	2.935	4.377	2.982	5.109	1.808	1.652	3.460	3.500	3.718	3.958
31	Less: Expenses Capitalised	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
32	Net A & G Expenses	2.935	4.377	2.982	5.109	1.808	1.652	3.460	3.500	3.718	3.958

Form 15.3: Repair & Maintenance Expenses

[illegible]

COOPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED :: SIRCILLA::

Form 16: Summary of Capital Expenditure and Capitalisation

S. No.	Particulars	Year (n-1) 2024-25			Current Year 'n' 2025-26				Control Period		
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29
		Approved	Audited	Claimed	Approved	Actual	Actual	Actual	Projected	Projected	Projected
1	Opening Capital Works in Progress	42.20	76.28	34.08	37.75	48.71	59.34	59.67	70.63	84.12	98.73
2	Capital Expenditure during the year	25.55	25.55	0.00	25.96	10.63	15.33	25.96	28.49	29.61	35.66
3	Capitalisation during the year	30.00	30.00	0.00	15.00		15.00	15.00	15.00	15.00	15.00
	Total	37.75	71.83	34.08	48.71	59.34	59.67	70.63	84.12	98.73	119.39

COOPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED :: SIRCILLA::

Form 16.1: Statement of Capitalisation

Sl. No.	FY	Name of the Scheme	Name of the work	Total estimated cost* (Rs. Crore)	Capital expenditure during the year (Rs. Crore)	Capitalisation during the year (Rs. Crore)	Asset group under which the capitalisation has been accounted (Land, Buildings, etc.)	Scope of work	Relevant Clause of the TSERC MYT Regulation, 2024 under which the capitalisation	Justification
	Year (n-1)									
1	2024-25	MN		10.71488	10.7149	11.83	313,314,344,345	Laying of lines and installation of DTRS	7.5(b)	
2		CIMP(HVDS)		6.112829	6.1128	6.71	313,314,344,345	Laying of lines and installation of DTRS	7.5(a)	
3		DCW		1.766445	1.7664	0.33	313,314,344,345	Laying of lines and installation of DTRS	7.5(b)	
4		O&M		6.763625	6.7636	10.5	313,314,344,345	Operation & Maintenance works	7.5(d)	
5		T&D		0.192217	0.1922	0.63	313,314,344,345	Laying of lines and installation of DTRS	7.5(d)	
				25.5500	25.5500	30.0000				
	Current Year 'n'									
1	2025-26	MN		10.8868	10.89	5.92	313,314,344,345	Laying of lines and installation of DTRS	7.5(b)	
2		CIMP		6.2109	6.21	3.36	313,314,344,345	Laying of lines and installation of DTRS	7.5(a)	
3		DCW		1.7948	1.79	0.12	313,314,344,345	Laying of lines and installation of DTRS	7.5(b)	
4		O&M		6.8722	6.87	5.25	313,314,344,345	Operation & Maintenance works	7.5(d)	
5		T&D		0.1953	0.20	0.35	313,314,344,345	Laying of lines and installation of DTRS	7.5(d)	
	Total			25.96	25.96	15.00				
	Year (n+1)									
1	2026-27	MN		11.9478	11.9478	5.92	313,314,344,345	Laying of lines and installation of DTRS	7.5(b)	
2		CIMP		6.8162	6.8162	3.36	313,314,344,345	Laying of lines and installation of DTRS	7.5(a)	
3		DCW		1.9697	1.9697	0.12	313,314,344,345	Laying of lines and installation of DTRS	7.5(b)	
4		O&M		7.5419	7.5419	5.25	313,314,344,345	Operation & Maintenance works	7.5(d)	
5		T&D		0.2143	0.2143	0.35	313,314,344,345	Laying of lines and installation of DTRS	7.5(d)	
	Total			28.49	28.49	15.00				
	Year (n+2)									
1	2027-28	MN		12.4175	12.4175	5.92	313,314,344,345	Laying of lines and installation of DTRS	7.5(b)	
2		CIMP		7.0842	7.0842	3.36	313,314,344,345	Laying of lines and installation of DTRS	7.5(a)	
3		DCW		2.0471	2.0471	0.12	313,314,344,345	Laying of lines and installation of DTRS	7.5(b)	
4		O&M		7.8384	7.8384	5.25	313,314,344,345	Operation & Maintenance works	7.5(d)	
5		T&D		0.2228	0.2228	0.35	313,314,344,345	Laying of lines and installation of DTRS	7.5(d)	
	Total			29.61	29.61	15.00				

	Year (n+3)									
1	2028-29	MN		14.9547	14.9547	5.92	313,314,344,345	Laying of lines and installation of DTRS	7.5(b)	
2		CIMP		8.5316	8.5316	3.36	313,314,344,345	Laying of lines and installation of DTRS	7.5(a)	
3		DCW		2.4654	2.4654	0.12	313,314,344,345	Laying of lines and installation of DTRS	7.5(b)	
4		O&M		9.4400	9.4400	5.25	313,314,344,345	Operation & Maintenance works	7.5(d)	
5		T&D		0.2683	0.2683	0.35	313,314,344,345	Laying of lines and installation of DTRS	7.5(d)	
	Total			35.66	35.66	15.00				
	Year (n+4)									
	Total			0.00	0.00	15.00				
	Year (n+5)									
	Total			0.00	0.00	0.00				

* Total estimated cost to be supported by documentary evidences like work orders, investment approvals etc.

COOPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED :: SIRCILLA::

Form 16.2: Financing of Capitalisation

S. No.	Particulars	Year (n-1) 2024-25	Current Year 'n' 2025-26			Control Period		
			Apr-Sep	Oct-Mar	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29
		Actual	Actual	Actual	Actual	Projected	Projected	Projected
1	Capitalisation	15.00		11.18	11.18	15.00	15.00	15.00
	Financing Details							
	Loan 1(REC Loan)	21.24			19.06	16.68	14.30	11.91
	Loan 2	0			0	0	0	0
	...	0	0	0	0	0	0	0
2	Total Loan	21.24	0.00	0.00	19.06	16.68	14.30	11.91
3	Equity(Share capital)	6.52			0	6.632	6.667	6.702
4	Internal Resources	0	0	0	0	0	0	0
5	Others (Please Specify)	0	0	0	0	0	0	0
6	Total (2+3+4+5)	42.76	0.00	11.18	30.24	38.31	35.97	33.61

COOPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED :: SIRCILLA::

Form 17: Fixed Assets & Depreciation

Year (n-1) 2024-25													
S. No.	Asset Group	A/c Code	Rate of Depreciation	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjusted during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	Distribution plant Transformer above 100KVA	313	7.84%	52.79	2.36	0.33	54.82	24.18	2.02		26.20	28.61	28.62
2	Distribution plant Transformer below 100KVA	314	7.84%	28.29	0.93	0.78	28.44	14.86	0.95		15.81	13.43	12.63
3	Distribution H.V.Switch gears	315	7.84%	6.39	0.33		6.72	2.93	0.24		3.17	3.45	3.54
4	HVDS System DTRS	316	7.84%	13.26			13.26	3.37	0.70		4.07	9.90	9.20
5	Distribution H.V.Switch Lines on steel or RCC support	317	7.84%	41.08	2.25	0.00	43.32	18.60	1.59		20.19	22.48	23.14
6	Distribution plant Lighting Arrestors	320	12.77%	0.37			0.37	0.34	0.00		0.34	0.03	0.03
7	Distribution plant M&LV Switch gears	335	7.84%	1.82	0.21		2.03	0.94	0.06		1.00	0.88	1.03
8	Distribution plant M&LV Lines on RCC supports	337	7.84%	70.45	3.31	0.01	73.75	35.08	2.50		37.58	35.37	36.17
9	HVDS Distribution paint HT line	338	7.84%	10.49			10.49	2.66	0.55		3.21	7.83	7.28
10	HVDS Distribution paint LT line	339	7.84%	3.63			3.63	0.92	0.19		1.11	2.71	2.52
11	Distribution plant M&LV Lightning Arrestors	340	12.77%	0.99	1.36		2.35	0.00	0.11		0.11	0.99	2.24
12	Distribution plant M&LV Service lines	344	7.84%	3.16			3.16	2.13	0.07		2.20	1.02	0.95
13	Distribution plant Metering Equipment	345	12.77%	5.08		0.18	4.90	5.03	0.01		5.04	0.05	-0.14

14	Public Lighting	350	12.77%	0.15			0.15	0.14	-		0.14	0.00	0.00
15	Capacitor Cells	351	12.77%	0.02			0.02	0.01	-		0.01	0.01	0.01
16	Lands & Rights free hold	360		0.00			0.00	0.00	-		0.00	0.00	0.00
17	Lands & Rights free hold fences etc.	361		0.00			0.00	0.00	-		0.00	0.00	0.00
18	Administration building store	362	3.20%	0.02			0.02	0.01	-		0.01	0.01	0.01
19	Administration building main office	362A	3.20%	0.32			0.32	0.17	-		0.17	0.15	0.15
20	Administration building mandal office	362B	3.20%	0.34			0.34	0.09	0.01		0.10	0.25	0.24
21	Administration General Shed	362C	3.20%	0.00			0.00	0.00	-		0.00	0.00	0.00
22	Office furniture equipment	363	12.77%	0.55	0.02		0.57	0.13	-		0.13	0.42	0.44
23	Office furniture equipment games materials to staff	363A	12.77%	0.00			0.00	0.00	-		0.00	0.00	0.00
24	Television set	363B		0.05	0.04		0.09	0.00	-		0.00	0.05	0.09
25	Laboratories & Metering equipment	365	12.77%	0.01			0.01	0.01	-		0.01	0.00	0.00
26	Workshop plants and Equipment	366		0.00			0.00	0.00	-		0.00	0.00	0.00
27	Tools and work shop equipment	367	12.77%	0.02			0.02	0.02	-		0.02	0.00	0.00
28	Tools and work shop equipment personal	367A	12.77%	0.00			0.00	0.00	-		0.00	0.00	0.00
29	Generator Equipment	368	7.84%	0.08			0.08	0.05	-		0.05	0.03	0.03
30	Communication equipment intercome	393	12.77%	0.02			0.02	0.00	-		0.00	0.02	0.02
31	Miscellaneous Equipment Transformer filter	369	12.77%	0.00			0.00	0.00	-		0.00	0.00	0.00
32	Poles Manufacturing Plant	385	3.20%	0.01			0.01	0.00	-		0.00	0.00	0.00
33	Computer Machine	387	12.77%	0.71	0.09		0.80	0.41	0.03		0.44	0.30	0.36
34	Computer site preparation	387A	12.77%	0.03			0.03	0.02	-		0.02	0.01	0.01
35	C.C.Cameras	387B	12.77%	0.10	0.00		0.10	0.03	0.01		0.04	0.07	0.07
36	Laptop	387C	12.77%	0.08			0.08	0.03	-		0.03	0.04	0.04
37	Computer Printer	388	12.77%	0.05			0.05	0.03	-		0.03	0.02	0.02

38	Spot Billing Machines	389	12.77%	0.50	0.26		0.76	0.17	0.04		0.21	0.33	0.55
39	Fake Notes Detectors& Counting Machine	390	12.77%	0.00			0.00	0.00	-		0.00	0.00	0.00
40	Xerox Machine	391	12.77%	0.01			0.01	0.00	-		0.00	0.01	0.01
41	Refregirator and Water Coolers	392	12.77%	0.02			0.02	0.00	-		0.00	0.02	0.02
42	Air Conditioners	394	12.77%	0.09	0.02		0.11	0.00	0.01		0.01	0.08	0.09
43	Transportation equipements	364	8.33%	1.20			1.20	0.35	0.04		0.39	0.85	0.81
	Total			242.18	11.18	1.30	252.06	112.75	9.13	0.00	121.88	129.43	130.18

Current Year 'n' 2025-26													
S.N o.	Asset Group	A/c Code	Rate of Depreciat ion	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginnin g of the year	Additions during the year	Adjust. & deductio ns	At the end of the year	Cumulative upto the beginning of the year	Addition s during the year	Adjus t. durin g the year	Cumulati ve at the end of the year	At the beginning of the year	At the end of the year
1	Distribution plant Transformer above 100KVA	313	7.84%	54.82	10.00		64.82	26.20	2.02		28.22	28.62	36.60
2	Distribution plant Transformer below 100KVA	314	7.84%	28.44	10.00		38.44	15.81	0.89		16.70	12.63	21.74
3	Distribution H.V.Switch gears	315	7.84%	6.72			6.72	3.17	0.25		3.42	3.54	3.29
4	HVDS System DTRS	316	7.84%	13.26			13.26	4.07	0.65		4.72	9.20	8.55
5	Distribution H.V.Switch Lines on steel or RCC support	317	7.84%	43.32			43.32	20.19	1.63		21.82	23.14	21.51
6	Distribution plant Lighting Arrestors	320	12.77%	0.37			0.37	0.34	-		0.34	0.03	0.03
7	Distribution plant M&LV Switch gears	335	7.84%	2.03			2.03	1.00	0.07		1.07	1.03	0.96
8	Distribution plant M&LV Lines on RCC supports	337	7.84%	73.75			73.75	37.58	2.55		40.13	36.17	33.62
9	HVDS Distribution palnt HT line	338	7.84%	10.49			10.49	3.21	0.51		3.72	7.28	6.77
10	HVDS Distribution palnt LT line	339	7.84%	3.63			3.63	1.11	0.18		1.29	2.52	2.34
11	Distribution plant M&LV Lightening Arrestors	340	12.77%	2.35			2.35	0.11			0.11	2.24	2.24
12	Distribution plant M&LV Service lines	344	7.84%	3.16	6.00		9.16	2.20	0.07		2.27	0.95	6.88
13	Distribution plant Metering Equipment	345	12.77%	4.90	4.00		8.90	5.04			5.04	(0.14)	3.86
14	Public Lighting	350	12.77%	0.15			0.15	0.14	-		0.14	0.00	0.00
15	Capacitor Cells	351	12.77%	0.02			0.02	0.01	-		0.01	0.01	0.01

16	Lands & Rights free hold	360		0.00			0.00	-	-		-	0.00	0.00
17	Lands & Rights free hold fences etc.	361		0.00			0.00	-	-		-	0.00	0.00
18	Administration building store	362	3.20%	0.02			0.02	0.01	-		0.01	0.01	0.01
19	Administration building main office	362A	3.20%	0.32			0.32	0.17	-		0.17	0.15	0.15
20	Administration building mandal office	362B	3.20%	0.34			0.34	0.10	0.01		0.11	0.24	0.23
21	Administration General Shed	362C	3.20%	0.00			0.00	0.00	-		0.00	0.00	0.00
22	Office furniture equipment	363	12.77%	0.57			0.57	0.13	-		0.13	0.44	0.44
23	Office furniture equipment games materials to staff	363A	12.77%	0.00			0.00	0.00	-		0.00	0.00	0.00
24	Television set	363B		0.09			0.09	-	-		-	0.09	0.09
25	Laboratories & Metering equipment	365	12.77%	0.01			0.01	0.01	-		0.01	0.00	0.00
26	Workshop plants and Equipment	366		-			-	-	-		-	-	-
27	Tools and work shop equipment	367	12.77%	0.02			0.02	0.02	-		0.02	0.00	0.00
28	Tools and work shop equipment personal	367A	12.77%	-			-	-	-		-	-	-
29	Generator Equipment	368	7.84%	0.08			0.08	0.05	-		0.05	0.03	0.03
30	Communication equipment intercome	393	12.77%	0.02			0.02	0.00	-		0.00	0.02	0.02
31	Miscellaneous Equipment Transformer filter	369	12.77%	0.00			0.00	0.00	-		0.00	0.00	0.00
32	Poles Manufacturing Plant	385	3.20%	0.01			0.01	0.00	-		0.00	0.00	0.00
33	Computer Machine	387	12.77%	0.80			0.80	0.44	0.04		0.48	0.36	0.32
34	Computer site preparation	387A	12.77%	0.03			0.03	0.02	-		0.02	0.01	0.01
35	C.C.Cameras	387B	12.77%	0.10			0.10	0.04	0.01		0.05	0.07	0.06
36	Laptop	387C	12.77%	0.08			0.08	0.03	-		0.03	0.04	0.04
37	Computer Printer	388	12.77%	0.05			0.05	0.03	-		0.03	0.02	0.02
38	Spot Billing Machines	389	12.77%	0.76			0.76	0.21	0.06		0.27	0.55	0.49

39	Fake Notes Detectors& Counting Machine	390	12.77%	0.00			0.00	0.00	-		0.00	0.00	0.00
40	Xerox Machine	391	12.77%	0.01			0.01	0.00	-		0.00	0.01	0.01
41	Refregirator and Water Coolers	392	12.77%	0.02			0.02	0.00	-		0.00	0.02	0.02
42	Air Conditioners	394	12.77%	0.11			0.11	0.01	0.01		0.02	0.09	0.08
43	Transportation equipements	364	8.33%	1.20			1.20	0.39	0.02		0.41	0.81	0.79
	Total			252.06	30.00	0.00	282.06	121.88	8.97	0.00	130.85	130.18	151.21

Year (n+1) 2026-27													
S.N o.	Asset Group	A/c Code	Rate of Depriciati on	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginnin g of the year	Additions during the year	Adjust. & deductio ns	At the end of the year	Cumulative upto the beginning of the year	Addition s during the year	Adjus t. durin g the year	Cumulati ve at the end of the year	At the beginning of the year	At the end of the year
1	Distribution plant Transformer above 100KVA	313	7.84%	64.82	5.00		69.82	28.22	2.58		30.80	36.60	39.02
2	Distribution plant Transformer below 100KVA	314	7.84%	38.44	4.00		42.44	16.70	1.59		18.29	21.74	24.15
3	Distribution H.V.Switch gears	315	7.84%	6.72			6.72	3.42	0.23		3.65	3.29	3.06
4	HVDS System DTRS	316	7.84%	13.26			13.26	4.72	0.65		5.37	8.55	7.90
5	Distribution H.V.Switch Lines on steel or RCC support	317	7.84%	43.32			43.32	21.82	1.47		23.29	21.51	20.04
6	Distribution plant Lighting Arrestors	320	12.77%	0.37			0.37	0.34	0.00		0.34	0.03	0.03
7	Distribution plant M&LV Switch gears	335	7.84%	2.03			2.03	1.07	0.06		1.13	0.96	0.90
8	Distribution plant M&LV Lines on RCC supports	337	7.84%	73.75			73.75	40.13	2.32		42.45	33.62	31.30
9	HVDS Distribution palnt HT line	338	7.84%	10.49			10.49	3.72	0.51		4.23	6.77	6.26
10	HVDS Distribution palnt LT line	339	7.84%	3.63			3.63	1.29	0.18		1.47	2.34	2.16
11	Distribution plant M&LV Lightening Arrestors	340	12.77%	2.35			2.35	0.11	0.00		0.11	2.24	2.24
12	Distribution plant M&LV Service lines	344	7.84%	9.16	3.00		12.16	2.27	0.49		2.76	6.88	9.39
13	Distribution plant Metering Equipment	345	12.77%	8.90	3.00		11.90	5.04	0.46		5.50	3.86	6.40
14	Public Lighting	350	12.77%	0.15			0.15	0.14	0.00		0.14	0.00	0.00
15	Capacitor Cells	351	12.77%	0.02			0.02	0.01	0.00		0.01	0.01	0.01

16	Lands & Rights free hold	360		0.00			0.00	0.00	0.00		0.00	0.00	0.00
17	Lands & Rights free hold fences etc.	361		0.00			0.00	0.00	0.00		0.00	0.00	0.00
18	Administration building store	362	3.20%	0.02			0.02	0.01	0.00		0.01	0.01	0.01
19	Administration building main office	362A	3.20%	0.32			0.32	0.17	0.01		0.18	0.15	0.14
20	Administration building mandal office	362B	3.20%	0.34			0.34	0.11	0.01		0.12	0.23	0.22
21	Administration General Shed	362C	3.20%	0.00			0.00	0.00	0.00		0.00	0.00	0.00
22	Office furniture equipment	363	12.77%	0.57			0.57	0.13	0.01		0.14	0.44	0.43
23	Office furniture equipment games materials to staff	363A	12.77%	0.00			0.00	0.00	0.00		0.00	0.00	0.00
24	Television set	363B		0.09			0.09	0.00	0.00		0.00	0.09	0.09
25	Laboratories & Metering equipment	365	12.77%	0.01			0.01	0.01	0.00		0.01	0.00	0.00
26	Workshop plants and Equipment	366		0.00			0.00	0.00	0.00		0.00	0.00	0.00
27	Tools and work shop equipment	367	12.77%	0.02			0.02	0.02	0.00		0.02	0.00	0.00
28	Tools and work shop equipment personal	367A	12.77%	0.00			0.00	0.00	0.00		0.00	0.00	0.00
29	Generator Equipment	368	7.84%	0.08			0.08	0.05	0.00		0.05	0.03	0.03
30	Communication equipment intercome	393	12.77%	0.02			0.02	0.00	0.00		0.00	0.02	0.02
31	Miscellaneous Equipment Transformer filter	369	12.77%	0.00			0.00	0.00	0.00		0.00	0.00	0.00
32	Poles Manufacturing Plant	385	3.20%	0.01			0.01	0.00	0.00		0.00	0.00	0.00
33	Computer Machine	387	12.77%	0.80			0.80	0.48	0.03		0.51	0.32	0.29
34	Computer site preparation	387A	12.77%	0.03			0.03	0.02	0.00		0.02	0.01	0.01
35	C.C.Cameras	387B	12.77%	0.10			0.10	0.05	0.01		0.06	0.06	0.05
36	Laptop	387C	12.77%	0.08			0.08	0.03	0.01		0.04	0.04	0.03
37	Computer Printer	388	12.77%	0.05			0.05	0.03	0.00		0.03	0.02	0.02
38	Spot Billing Machines	389	12.77%	0.76			0.76	0.27	0.03		0.30	0.49	0.46

39	Fake Notes Detectors& Counting Machine	390	12.77%	0.00			0.00	0.00	0.00		0.00	0.00	0.00
40	Xerox Machine	391	12.77%	0.01			0.01	0.00	0.00		0.00	0.01	0.01
41	Refregirator and Water Coolers	392	12.77%	0.02			0.02	0.00	0.00		0.00	0.02	0.02
42	Air Conditioners	394	12.77%	0.11			0.11	0.02	0.01		0.03	0.08	0.07
43	Transportation equipements	364	8.33%	1.20			1.20	0.41	0.02		0.43	0.79	0.77
	Total			282.06	15.00	0.00	297.06	130.85	10.68	0.00	141.53	151.21	155.53

Year (n+2) 2027-28													
S.N o.	Asset Group	A/c Code	Rate of Depreciat ion	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginnin g of the year	Additions during the year	Adjust. & deductio ns	At the end of the year	Cumulative upto the beginning of the year	Addition s during the year	Adjus t. durin g the year	Cumulati ve at the end of the year	At the beginning of the year	At the end of the year
1	Distribution plant Transformer above 100KVA	313	7.84%	69.82	5.00		74.82	30.80	2.75		33.55	39.02	41.27
2	Distribution plant Transformer below 100KVA	314	7.84%	42.44	4.00		46.44	18.29	1.76		20.05	24.15	26.39
3	Distribution H.V.Switch gears	315	7.84%	6.72			6.72	3.65	0.21		3.86	3.06	2.85
4	HVDS System DTRS	316	7.84%	13.26			13.26	5.37	0.60		5.97	7.90	7.30
5	Distribution H.V.Switch Lines on steel or RCC support	317	7.84%	43.32			43.32	23.29	1.37		24.66	20.04	18.67
6	Distribution plant Lighting Arrestors	320	12.77%	0.37			0.37	0.34	0.00		0.34	0.03	0.03
7	Distribution plant M&LV Switch gears	335	7.84%	2.03			2.03	1.13	0.05		1.18	0.90	0.85
8	Distribution plant M&LV Lines on RCC supports	337	7.84%	73.75			73.75	42.45	2.16		44.61	31.30	29.14
9	HVDS Distribution palnt HT line	338	7.84%	10.49			10.49	4.23	0.48		4.71	6.26	5.78
10	HVDS Distribution palnt LT line	339	7.84%	3.63			3.63	1.47	0.16		1.63	2.16	2.00
11	Distribution plant M&LV Lightening Arrestors	340	12.77%	2.35			2.35	0.11	0.00		0.11	2.24	2.24
12	Distribution plant M&LV Service lines	344	7.84%	12.16	3.00		15.16	2.76	0.67		3.43	9.39	11.72
13	Distribution plant Metering Equipment	345	12.77%	11.90	3.00		14.90	5.50	0.76		6.26	6.40	8.64
14	Public Lighting	350	12.77%	0.15			0.15	0.14	0.00		0.14	0.00	0.00
15	Capacitor Cells	351	12.77%	0.02			0.02	0.01	0.00		0.01	0.01	0.01

16	Lands & Rights free hold	360		0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Lands & Rights free hold fences etc.	361		0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Administration building store	362	3.20%	0.02				0.02	0.01	0.00	0.01	0.01	0.01	0.01
19	Administration building main office	362A	3.20%	0.32				0.32	0.18	0.01	0.19	0.14	0.13	0.13
20	Administration building mandal office	362B	3.20%	0.34				0.34	0.12	0.01	0.13	0.22	0.21	0.21
21	Administration General Shed	362C	3.20%	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Office furniture equipment	363	12.77%	0.57				0.57	0.14	0.01	0.15	0.43	0.42	0.42
23	Office furniture equipment games materials to staff	363A	12.77%	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Television set	363B		0.09				0.09	0.00	0.00	0.00	0.09	0.09	0.09
25	Laboratories & Metering equipment	365	12.77%	0.01				0.01	0.01	0.00	0.01	0.00	0.00	0.00
26	Workshop plants and Equipment	366		0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	Tools and work shop equipment	367	12.77%	0.02				0.02	0.02	0.00	0.02	0.00	0.00	0.00
28	Tools and work shop equipment personal	367A	12.77%	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	Generator Equipment	368	7.84%	0.08				0.08	0.05	0.00	0.05	0.03	0.03	0.03
30	Communication equipment intercome	393	12.77%	0.02				0.02	0.00	0.00	0.00	0.02	0.02	0.02
31	Miscellaneous Equipment Transformer filter	369	12.77%	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	Poles Manufacturing Plant	385	3.20%	0.01				0.01	0.00	0.00	0.00	0.00	0.00	0.00
33	Computer Machine	387	12.77%	0.80				0.80	0.51	0.00	0.51	0.29	0.29	0.29
34	Computer site preparation	387A	12.77%	0.03				0.03	0.02	0.00	0.02	0.01	0.01	0.01
35	C.C.Cameras	387B	12.77%	0.10				0.10	0.06	0.01	0.07	0.05	0.04	0.04
36	Laptop	387C	12.77%	0.08				0.08	0.04	0.01	0.05	0.03	0.02	0.02
37	Computer Printer	388	12.77%	0.05				0.05	0.03	0.01	0.04	0.02	0.01	0.01
38	Spot Billing Machines	389	12.77%	0.76				0.76	0.30	0.03	0.33	0.46	0.43	0.43

39	Fake Notes Detectors& Counting Machine	390	12.77%	0.00			0.00	0.00	0.00		0.00	0.00	0.00
40	Xerox Machine	391	12.77%	0.01			0.01	0.00	0.00		0.00	0.01	0.01
41	Refregirator and Water Coolers	392	12.77%	0.02			0.02	0.00	0.00		0.00	0.02	0.02
42	Air Conditioners	394	12.77%	0.11			0.11	0.03	0.01		0.04	0.07	0.06
43	Transportation equipements	364	8.33%	1.20			1.20	0.43	0.06		0.49	0.77	0.71
	Total			297.06	15.00	0.00	312.06	141.53	11.13	0.00	152.66	155.53	159.40

Year (n+3) 2028-29													
S.N o.	Asset Group	A/c Code	Rate of Depriciati on	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginnin g of the year	Additions during the year	Adjust. & deductio ns	At the end of the year	Cumulative upto the beginning of the year	Addition s during the year	Adjus t. durin g the year	Cumulati ve at the end of the year	At the beginning of the year	At the end of the year
1	Distribution plant Transformer above 100KVA	313	7.84%	74.82	5.00		79.82	33.55	2.91		36.46	41.27	43.36
2	Distribution plant Transformer below 100KVA	314	7.84%	46.44	4.00		50.44	20.05	1.92		21.97	26.39	28.47
3	Distribution H.V.Switch gears	315	7.84%	6.72			6.72	3.86	0.20		4.06	2.85	2.65
4	HVDS System DTRS	316	7.84%	13.26			13.26	5.97	0.56		6.53	7.30	6.74
5	Distribution H.V.Switch Lines on steel or RCC support	317	7.84%	43.32			43.32	24.66	1.27		25.93	18.67	17.40
6	Distribution plant Lighting Arrestors	320	12.77%	0.37			0.37	0.34	-		0.34	0.03	0.03
7	Distribution plant M&LV Switch gears	335	7.84%	2.03			2.03	1.18	0.05		1.23	0.85	0.80
8	Distribution plant M&LV Lines on RCC supports	337	7.84%	73.75			73.75	44.61	2.00		46.61	29.14	27.14
9	HVDS Distribution palnt HT line	338	7.84%	10.49			10.49	4.71	0.44		5.15	5.78	5.34
10	HVDS Distribution palnt LT line	339	7.84%	3.63			3.63	1.63	0.15		1.78	2.00	1.85
11	Distribution plant M&LV Lightening Arrestors	340	12.77%	2.35			2.35	0.11	-		0.11	2.24	2.24
12	Distribution plant M&LV Service lines	344	7.84%	15.16	3.00		18.16	3.43	0.83		4.26	11.72	13.89
13	Distribution plant Metering Equipment	345	12.77%	14.90	3.00		17.90	6.26	1.01		7.27	8.64	10.63
14	Public Lighting	350	12.77%	0.15			0.15	0.14	-		0.14	0.00	0.00
15	Capacitor Cells	351	12.77%	0.02			0.02	0.01	-		0.01	0.01	0.01

16	Lands & Rights free hold	360		0.00			0.00	-	-		-	0.00	0.00
17	Lands & Rights free hold fences etc.	361		0.00			0.00	-	-		-	0.00	0.00
18	Administration building store	362	3.20%	0.02			0.02	0.01	-		0.01	0.01	0.01
19	Administration building main office	362A	3.20%	0.32			0.32	0.19	0.01		0.20	0.13	0.12
20	Administration building mandal office	362B	3.20%	0.34			0.34	0.13	0.01		0.14	0.21	0.20
21	Administration General Shed	362C	3.20%	0.00			0.00	0.00	-		0.00	0.00	0.00
22	Office furniture equipment	363	12.77%	0.57			0.57	0.15	0.01		0.16	0.42	0.41
23	Office furniture equipment games materials to staff	363A	12.77%	0.00			0.00	0.00	-		0.00	0.00	0.00
24	Television set	363B		0.09			0.09	-	-		-	0.09	0.09
25	Laboratories & Metering equipment	365	12.77%	0.01			0.01	0.01	-		0.01	0.00	0.00
26	Workshop plants and Equipment	366		-			-	-	-		-	-	-
27	Tools and work shop equipment	367	12.77%	0.02			0.02	0.02	-		0.02	0.00	0.00
28	Tools and work shop equipment personal	367A	12.77%	-			-	-	-		-	-	-
29	Generator Equipment	368	7.84%	0.08			0.08	0.05	-		0.05	0.03	0.03
30	Communication equipment intercome	393	12.77%	0.02			0.02	0.00	-		0.00	0.02	0.02
31	Miscellaneous Equipment Transformer filter	369	12.77%	0.00			0.00	0.00	-		0.00	0.00	0.00
32	Poles Manufacturing Plant	385	3.20%	0.01			0.01	0.00	-		0.00	0.00	0.00
33	Computer Machine	387	12.77%	0.80			0.80	0.51	0.02		0.53	0.29	0.27
34	Computer site preparation	387A	12.77%	0.03			0.03	0.02	-		0.02	0.01	0.01
35	C.C.Cameras	387B	12.77%	0.10			0.10	0.07	0.01		0.08	0.04	0.03
36	Laptop	387C	12.77%	0.08			0.08	0.05	-		0.05	0.02	0.02
37	Computer Printer	388	12.77%	0.05			0.05	0.04	-		0.04	0.01	0.01
38	Spot Billing Machines	389	12.77%	0.76			0.76	0.33	0.03		0.36	0.43	0.40

39	Fake Notes Detectors& Counting Machine	390	12.77%	0.00			0.00	0.00	-		0.00	0.00	0.00
40	Xerox Machine	391	12.77%	0.01			0.01	0.00	-		0.00	0.01	0.01
41	Refregirator and Water Coolers	392	12.77%	0.02			0.02	0.00	-		0.00	0.02	0.02
42	Air Conditioners	394	12.77%	0.11			0.11	0.04	0.01		0.05	0.06	0.05
43	Transportation equipements	364	8.33%	1.20			1.20	0.49	0.06		0.55	0.71	0.65
	Total			312.06	15.00	0.00	327.06	152.66	11.50	0.00	164.16	159.40	162.90

COOPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED :: SIRCILLA::

Form 18: Interest and finance charges on loan

A. Normative Loan

S. No.	Particulars	Year (n-1) 2024-25			Current Year 'n' 2025-26				n+3 2028-29
		MYT/Tariff f Order	Apr- Mar	True-Up requireme nt	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	
		Approved	Audited	Claimed	Approved	Actual	Actual	Actual	
1	Opening Balance of Gross Normative Loan	23.82	23.82	23.82	21.24			21.24	14.30
2	Cumulative Repayment till the year	2.38	2.58	0.20	0.00	1.19	1.19	2.38	2.38
3	Opening Balance of Net Normative Loan	23.82	23.82		21.24	21.24	20.05	21.24	14.30
4									
5	Addition of Normative Loan due to capitalisation during the year	0	0.00	0.00	0.00			0.00	0.00
6	Repayment of Normative loan during the year	2.38	2.58	0.20	15.25	1.19	1.19	2.38	2.38
7	Closing Balance of Net Normative Loan	21.44	21.24	-0.20		20.05	18.86	18.86	11.92
8	Closing Balance of Gross Normative Loan		0.00	0.00	0.00			0.00	
9	Average Balance of Net Normative Loan	21.44	21.24	-0.20		20.05	18.86	18.86	11.92
10	Weighted average Rate of Interest on actual Loans (%)	7.09%	11.15%	11.15%	7.09%	11.15%	11.15%	11.15%	11.15%
11	Interest	1.99	2.56	0.57	2.14			2.27	1.47
12	Finance charges	0.00	0.00	0.00	0.00			0.00	0.00
13	Total Interest & Finance charges	1.99	2.56	0.57	2.14	0	0	0.00	1.47

COOPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED :: SIRCILLA::

Form 18: Interest and finance charges on loan

B. Actual loan portfolio

S. No.	Particulars	Year (n-1) 2024-25	Current Year 'n' 2025-26			Control Period		
		Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29
		Audited	Actual	Estimated	Estimated	Projected	Projected	Projected
1	Loan 1							
	Opening Balance of Loan	23.82	21.24	20.05	21.24	18.86	16.48	14.10
	Addition of Loan during the year							
	Loan Repayment during the year	2.58	1.19	1.19	2.38	2.38	2.38	2.38
	Closing Balance of Loan	21.24	20.05	18.86	18.86	16.48	14.10	11.72
	Average Loan Balance							
	Applicable Interest Rate (%)	11.15%	11.15%	11.15%	11.15%	11.15%	11.15%	11.15%
	Interest	2.59	1.19	1.19	2.38	2.00	1.73	1.47
	Finance charges							
	Total Interest & Finance charges	2.59	1.19	1.19	2.38	2.00	1.73	1.47
2	Loan 2							
	Opening Balance of Loan							
	Addition of Loan during the year							
	Loan Repayment during the year							
	Closing Balance of Loan	0.00			0.00	0.00	0.00	0.00
	Average Loan Balance	0.00			0.00	0.00	0.00	0.00
	Applicable Interest Rate (%)							
	Interest	0.00			0.00	0.00	0.00	0.00
	Finance charges							
	Total Interest & Finance charges	0.00			0.00	0.00	0.00	0.00
								

	Total							
	Opening Balance of Loan		21.24		21.24	19.06	16.68	14.3
	Addition of Loan during the year	0	0	0	0	0	0	0
	Loan Repayment during the year	0			2.38	2.38	2.38	2.38
	Closing Balance of Loan				18.86	16.68	14.30	11.92
	Average Loan Balance				20.05	17.87	15.49	13.11
	Applicable Interest Rate (%)	11.15%	11.15%	11.15%	11.15%	11.15%	11.15%	11.15%
	Interest				2.38	2.00	1.73	1.47
	Finance charges							
	Total Interest & Finance charges	0.00	0.00	0.00	2.38	2.00	1.73	1.47

COOPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED :: SIRCILLA::

Form 19: Interest on working capital

Sl. No.	Particulars	Year (n-1) 2024-25			Current Year 'n' 2025-26				Control Period		
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29
		Approved	Audited	Claimed	Approved	Actual	Actual	Actual	Projected	Projected	Projected
1	O&M expenses	3.77	3.63	-0.14	4.03	2.02	2.02	4.04	5.41	5.67	5.87
2	Maintenance spares	2.42	2.62	0.20	2.72	2.75	2.02	4.77	3.02	3.02	3.17
3	Receivables	85.57	87.83	2.27	94.88	41.96	59.86	104.67	113.33	117.08	121.36
	Sub-Total (A)	91.76	94.08	2.33	101.63	46.73	63.90	113.48	121.76	125.77	130.40
4	Intrest on Consumer Security Deposits	0.70	0.82	0.12	0.75	1.08	0.01	1.09	1.15	1.21	1.26
5	Power purchase cost including transmission charges and SLDC charges	56.70	66.28	9.59	62.04	29.11	41.53	70.64	73.62	75.80	78.51
	Sub-Total (B)	57.40	67.10	9.71	62.79	30.19	41.55	71.74	74.77	77.01	79.77
6	Total Working Capital requirement (A-B)	34.36	26.98	-7.38	38.84	18.87	22.72	41.74	46.99	48.76	50.63
7	Interest rate	8.00%	8.00%	8%	10.15%	10.15%	10.15%	10.15%	10.15%	10.15%	10.15%
8	Interest on working capital	2.75	1.98	-0.77	3.94	1.91	2.30	4.24	4.54	4.72	4.89

COOPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED :: SIRCILLA::

Form 20: Return on Equity

S. No.	Particulars	Year (n-1) 2024-25			Current Year 'n' 2025-26		Control Period		
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29
		Approved	Audited	Claimed	Approved	Actual	Projected	Projected	Projected
1	Regulatory Equity at the beginning of the year	53.01	161.26	108.25	66.58	119.44	150.36	161.26	172.16
2	Capitalisation during the year	30.00	11.18	-18.82	15.00	15.00	15.00	15.00	15.00
3	Equity portion of capitalisation during the year	7.50	3.35	-4.15	4.50	4.50	4.50	4.50	4.50
4	Reduction in Equity Capital on account of retirement / replacement	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00
5	Regulatory Equity at the end of the year	60.51	164.61	104.10	64.26	123.94	71.71	71.98	73.37
	Rate of Return on Equity								
6	Base rate of Return on Equity	14%	14%	14%	14%	14%	14%	14%	14%
7	Effective Income Tax rate		0	0.00		0.00			
8	Rate of Return on Equity	10.50%	10.50%		14.00%	14.00%	14%	14%	14%
	Return on Equity Computation								
9	Return on Regulatory Equity at the beginning of the year	5.57	16.93	11.37	9.32	16.72	21.05	22.58	24.10
10	Return on Regulatory Equity addition during the year	6.35	0.35	-6.00	0.63	0.63	0.63	0.63	0.63
11	Total Return on Equity	11.9196	17.28	5.36	9.95	17.35	21.68	23.21	24.73

COOPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED :: SIRCILLA::

Form 21: Non-Tariff Income

Sl. No.	Particulars	Year (n-1) 2024-25			Current Year 'n' 2025-26				Control Period		
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29
		Approved	Audited	Claimed	Approved	Actual	Estt	Estimated	Projected	Projected	Projected
1	Income from rent of land or buildings	---	---	---	---	---	---	---	---	---	---
2	Net income from sale of de-capitalised assets		---	---		---	---	---	---	---	---
3	Income from sale of scrap	0.70		0.70	0.70	0.17	0.20	0.37	0.85	0.85	0.85
4	Income from statutory investments	1.50		1.50	1.50	13.23	1.25	14.48	4.50	4.50	4.50
5	Interest income on advances to suppliers/ contractors	---		---				---	---	---	---
6	Income from rental from staff quarters	---		---				---	---	---	---
7	Income from rental from contractors	---		---				---	---	---	---
8	Income from hire charges from contractors and others	---		---				---	---	---	---
9	Income from consumer charges levied in accordance with Schedule of Charges	4.30		4.30	4.30	0.81	0.81	1.62	2.00	2.00	2.00
10	Supervision charges for capital works	---	---	---	---	---	---	---	---	---	---
11	Income from advertisements	---	---	---	---	---	---	---	---	---	---
12	Income from sale of tender documents (E-Tenders)	---	---	---	---	---	---	---	---	---	---
	Total	6.50	0.00	-6.50	6.50	14.21	2.26	16.47	7.35	7.35	7.35

COOPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED :: SIRCILLA::

Form 22: Income from Other Businesses

S. No.	Particulars	Year (n-1) 2024-25			Current Year 'n' 2025-26				Control Period			
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29	n+4
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected
1	NILL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00

COOPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED :: SIRCILLA::

Form 25: Retail Supply Tariff

[illegible]

[illegible]

Panchayats	kwh/Kvah	32.00	6.00	kwh/Kvah	32.00	6.00			kwh/Kvah		
Municipalities	kwh/Kvah	32.00	7.10	kwh/Kvah	32.00	7.10			kwh/Kvah		
Municipalo Corporation	kwh/Kvah	32.00	7.60	kwh/Kvah	32.00	7.60			kwh/Kvah		
LT-VII:General											
LT-VII (A): General Pur	kwh/Kvah	21.00	8.30	kwh/Kvah	21.00	8.30			kwh/Kvah		
LT-VII (B): Wholly Relig	Kwh	30.00	5.00	kwh/Kvah	30.00	5.00			Kwh		
LT-VIII Temporary Sup	kwh/Kvah	21.00	12.00	kwh/Kvah	21.00	12.00			kwh/Kvah		
LT TOTAL											
HT-I Industry											
HT-I (A) Industry											
11KV	KVAh	500.00	7.65	KVA	500.00	7.65			KVAh		
HT-II Others											
11KV	KVAh	500.00	8.80	KVA	500.00	8.80			KVAh		
LT +HT TOTAL											

Note:

- 1 Licensee is required to provide the details for the customer categories applicable to its licence area
- 2 Licensee should furnish separate data for all sub-categories and consumption slabs within each category

REMARKS

1

Proposed Tariff will be submitted as per the NPDCL proposed tariff rates later along with additional information.

THE CO-OPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED SIRCILLA

TARIFF INCOME FROM SALE OF POWER FOR THE FY 2024-25 (1.4.2024 TO 31.03.2025)

AS PER EXISTING TARIFF RATES

CATEGORY	Customer Charges per Service	SERVICES	Units Sales	Rate per Unit Rs.	CUST. CHRGE	C.C. Charges	Fixed Charges per kw/KVA	Fixed Charges per pervice/kw	Total Demand Rs.
Cat-I DOMESTIC									
LT -IA									
0-50	40.00	549187	37433006	1.95	2,19,67,506.00	7,48,38,574.67	54,91,870.00	10.00	10,22,97,950.67
51 - 100	70.00	681779	48574658	3.10	4,77,24,530.00	15,05,81,439.80	68,17,790.00	10.00	20,51,23,759.80
LT -I B (I)									-
0-100	70.00	251926	52643616	3.40	1,76,34,820.00	17,89,88,294.40	25,19,260.00	10.00	19,91,42,374.40
101-200	90.00	352216	26507400	4.80	3,16,99,440.00	12,72,35,520.00	67,52,499.72	10.00	16,56,87,459.72
LT -I B (II)									-
0-200	90.00	166961	3604923	5.10	1,50,26,490.00	1,83,85,107.30	50,08,830.00	10.00	3,84,20,427.30
201-300	100.00	22738	4270803	7.70	22,73,800.00	3,28,85,183.10	6,82,140.00	10.00	3,58,41,123.10
301-400	120.00	18975	4937470	9.00	22,77,000.00	4,44,37,230.00	5,69,250.00	10.00	4,72,83,480.00
401-800	140.00	11861	1534721	9.50	16,60,540.00	1,45,79,849.50	4,74,440.00	10.00	1,67,14,829.50
Above 800	160.00	4435	1501174	10.00	7,09,654.00	1,50,11,740.00	1,59,493.00	10.00	1,58,80,887.00
Cat-2 - NON-DOMESTIC									-
LT -II (A)									-
0-50	50.00	126516	1589123	7.00	63,09,785.00	1,11,23,861.00	75,90,960.00	60.00	2,50,24,606.00
LT -II (B)									-
0-100	90.00	51647	5467488	8.50	46,48,230.00	4,64,73,648.00	36,15,290.00	70.00	5,47,37,168.00
101-300	105.00	51275	10875807	9.90	53,83,875.00	10,76,70,488.99	1,28,26,077.50	70.00	12,58,80,441.49
301-500	120.00	13317	5507510	10.40	15,98,040.00	5,72,78,104.00	46,60,950.00	70.00	6,35,37,094.00
Above 500	160.00	9684	13731822	11.00	15,49,440.00	15,10,50,042.00	45,75,690.00	70.00	15,71,75,172.00
LT -II (D)									
0-50	45.00			5.30				60.00	-
51-100	55.00			6.60				60.00	-
101-200	65.00			7.50				60.00	-
Minimum Charges						27,03,048.00			27,03,048.00
Fixed Charges									-
Cat-3A LT INDUSTRIAL Upto 20HP	100.00	15486	3777670	7.70	16,19,400.00	2,90,88,059.00	1,45,84,500.00	75.00	4,52,91,959.00
Cat-3A LT INDUSTRIAL Upto 21HP TO 50HP	350.00	2228	1809728	7.70	7,79,800.00	1,39,34,905.60	1,04,53,133.00	75.00	2,51,67,838.60
Cat-3A LT INDUSTRIAL Upto 51HP TO 125HP	1200.00	1602	6342969	7.70	19,22,400.00	8,03,50,179.10	14,41,800.00	75.00	8,37,14,379.10
COTTAGE INDUSTRIES	50.00	43541	16853500	4.00	21,86,250.00	6,55,67,396.96	36,28,874.00	20.00	7,13,82,520.96
AGRICULTURAL	30.00	76412	717946807		3,66,56,160.00				3,66,56,160.00
Horticulture Nurseries	30.00	33	13393	4.00	1,050.00	52,699.13	2,440.00	20.00	56,189.13
PUBLIC LIGHTING									-
Panchayats	120.00	14845	4182702	7.10	17,81,400.00	2,96,94,224.20	9,26,328.00	32.00	3,24,01,952.20
Municipalities	120.00	1719	1425762	7.60	2,09,240.00	1,08,35,791.54	4,78,099.53	32.00	1,15,23,131.07
WATER WORKS									-
Panchayats	120.00	14971	10044470	6.00	17,96,520.00	5,96,64,497.00	20,83,963.20	32.00	6,35,44,980.20
Municipalities	120.00	6677	4860743	7.10	8,58,120.00	3,45,11,275.34	12,81,632.00	32.00	3,66,51,027.34
General VIII	100.00	12860	2725206	8.30	12,87,800.00	2,13,83,521.71	5,96,939.50	21.00	2,32,68,261.21
Temporary Supply-VIII	100.00	419	401346	12.00	49,400.00	53,68,361.65	1,20,337.72	21.00	55,38,099.37
EV-Charging Stations-IX	120.00	9	5670	6.00	1,080.00	34,146.69	5,695.00	50.00	40,921.69
LT TOTAL		2503319	988569487		20,96,11,770.00	1,38,37,27,188.68	9,73,48,282.17		1,69,06,87,240.85
H.T. I(A) Industry General	2000.00	899	31669416	7.65	18,20,000.00	26,36,25,784.72	8,98,23,234.64	500.00	35,52,69,019.36
H.T. II (A) Others	2000.00	346	4393624	8.80	6,92,000.00	3,99,91,592.92	1,39,46,879.50	500.00	5,46,30,472.42
HT-IVB CPWS Schemes	2000.00	9	304287	6.10	18,000.00	19,50,495.48	34,200.00		20,02,695.48
HT-VII Temporary Supply	2000.00	22	743066	11.80	48,000.00	84,13,354.20	22,27,705.00	500.00	1,06,89,059.20
H.T. TOTAL		1276	37110393		25,78,000.00	31,39,81,227.32	10,60,32,019.14		42,25,91,246.46
LT +HT TOTAL DEMAND		2504595	1025679880	0	21,21,89,770.00	1,69,77,08,416.00	20,33,80,301.31	0	2,11,32,78,487.31

THE CO-OPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED SIRCILLA
PROJECTIONS OF TARIFF INCOME FROM SALE OF POWER FOR THE FY 2025-26
AS PER EXISTING TARIFF RATES

CATEGORY	Customer Charges per Service	SERVICES	Units Sales	Rate per Unit Rs.	CUST. CHRG	C.C. Charges	Fixed Charges per kw/KVA	Fixed Charges per service/kw	Total Demand Rs.
Cat-I DOMESTIC									
LT -IA									
0-50	40.00	552601	38680093	1.95	2,21,04,040.00	7,54,26,181.35	55,26,010.00	10.00	10,30,56,231.35
51 - 100	70.00	686018	50192932	3.10	4,80,21,260.00	15,55,98,089.20	68,60,180.00	10.00	21,04,79,529.20
LT -IB (I)									
0-100	70.00	253492	54397448	3.40	1,77,44,440.00	18,49,51,323.20	25,34,920.00	10.00	20,52,30,683.20
101-200	90.00	354406	27390499	4.80	3,18,96,540.00	13,14,74,395.20	70,88,120.00	10.00	17,04,59,055.20
LT -IB (II)									
0-200	90.00	167999	3725022	5.10	1,51,19,910.00	1,89,97,612.20	50,39,970.00	10.00	3,91,57,492.20
201-300	100.00	22879	4413085	7.70	22,87,900.00	3,39,80,754.50	6,86,370.00	10.00	3,69,55,024.50
301-400	120.00	19093	5101963	9.00	22,91,160.00	4,59,17,667.00	5,72,790.00	10.00	4,87,81,617.00
401-800	140.00	11935	1585851	9.50	16,70,900.00	1,50,65,584.50	4,77,400.00	10.00	1,72,13,884.50
Above 800	160.00	4463	1551185	10.00	7,14,134.00	1,55,11,850.00	7,85,293.00	50.00	1,70,11,277.00
Sub-Total		2072886	187038078		14,18,50,284.00	67,69,23,457.15	2,95,71,053.00		84,83,44,794.15
Cat-2 - NON-DOMESTIC									
LT -II (A)									
0-50	50.00	131093	1646169	7.00	65,54,666.40	1,15,23,183.00	40,51,074.84	30.00	2,21,28,924.25
LT -II (B)									
0-100	90.00	53515	5657744	8.50	48,16,345.86	4,80,90,824.00	37,46,046.78	70.00	5,66,53,216.63
101-300	105.00	53123	11253948	9.90	55,77,874.64	11,14,14,085.20	1,48,74,332.36	70.00	13,18,66,292.20
301-500	120.00	13810	5700052	10.40	16,57,237.28	5,92,80,540.80	69,05,155.35	100.00	6,78,42,933.43
Above 500	160.00	10044	14207821	11.00	16,07,017.97	15,62,86,031.00	65,28,510.51	100.00	16,44,21,559.48
Sub-Total		261585	38465734		2,02,13,142.15	38,65,94,664.00	3,61,05,119.84		44,29,12,925.99
LT -II (D)									
0-50	45.00			5.30				60.00	-
51-100	55.00			6.60				60.00	-
101-200	65.00			7.50				60.00	-
Cat-3A LT INDUSTRIAL Upto 20HP	100.00	14847	3343440	7.70	14,84,748.40	2,57,44,485.97	1,78,16,980.80	100.00	4,50,46,215.17
Cat-3A LT INDUSTRIAL Upto 21HP TO 50HP	350.00	2037	1602021	7.70	7,12,950.00	1,23,35,560.71	24,44,400.00	100.00	1,54,92,910.71
Cat-3A LT INDUSTRIAL Upto 51HP TO 125HP	1200.00	1438	5614993	7.70	17,25,600.00	4,32,35,449.12	17,25,600.00	100.00	4,66,86,649.12
Sub-Total		18322	10560454		39,23,298.40	8,13,15,495.80	2,19,86,980.80		10,72,25,775.00
COTTAGE INDUSTRIES	50.00	42408	18644979	4.00	21,20,400.00	7,45,79,916.00	31,63,636.80	20.00	7,98,63,952.80
Agriculture	30.00	78274	792647878		2,81,78,640.00				2,81,78,640.00
Articulture Nurseries	30.00	67	29179	4.00	2,010.00	1,16,716.00	4,200.00	20.00	1,22,926.00
PUBLIC LIGHTING									
Panchayats	120.00	12998	4242822	7.10	15,59,760.00	3,01,24,036.20	4,15,936.00	32.00	3,20,99,732.20
Municipalities	120.00	3667	1196694	7.60	4,40,040.00	90,94,874.40	1,17,344.00	32.00	96,52,258.40
Sub-Total		16665	5439516		19,99,800.00	3,92,18,910.60	5,33,280.00		41751991
WATER WORKS									
Panchayats	120.00	14855	12474648	6.00	17,82,600.00	7,48,47,888.00	19,01,440.00	32.00	7,85,31,928.00
Municipalities	120.00	7318	4158217	7.10	8,78,160.00	2,95,23,340.70	11,70,880.00	32.00	3,15,72,380.70
Sub-Total		22173	16632865		26,60,760.00	10,43,71,228.70	30,72,320.00		110104309
LT-VII (A) General purpose	100.00	7335	120650	8.30	7,33,500.00	10,01,395.00	3,08,070.00	21.00	20,42,965.00
LT-VII (B) Wholly Religious Places	100.00	5763	2895549	5.00	5,76,300.00	1,44,77,745.00	3,45,780.00	30.00	1,53,99,825.00
Sub-Total		13098	3016199		13,09,800.00	1,54,79,140.00	6,53,850.00		17442790.00
LT-VIII Temporary Supply	100.00	867	312067	12	86,700.00	37,44,804.00	10,92,420.00	21	32842615.00
LT IX-EV Charging stations	120.00	12	8,362	6.00	1,440.00	50,172.00			51,612.00
LT TOTAL		2526358	1072795311	26	202346275	1382394504	96182860	61	1708842330.24
H.T. I(A) Industry General	2000.00	1017	34198346	7.65	20,34,000.00	26,16,17,343.73	12,04,98,000.00	500.00	38,41,49,343.73
H.T. II (A) Others	2000.00	318	4169499	8.80	6,36,000.00	3,66,91,588.56	1,61,10,000.00	500.00	5,34,37,588.56
HT-IVB CPWS Schemes	2000.00	12	609714	6.10	24,000.00	37,19,258.42	-		37,43,258.42
HT-VII Temporary Supply	2000.00	24	339641	11.80	48,000.00	40,07,766.38	24,90,000.00	500.00	65,45,766.38
H.T. TOTAL		1371	39317200		2742000	306035957	139098000		44,78,75,957.10
LT + HT TOTAL DEMAND		2527729	1,11,21,12,011		20,50,00,274.00	1,00,04,30,401.00	20,52,00,000.44		2,10,07,10,207.34

THE CO-OPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED SIRCILLA

PROJECTIONS OF TARIFF INCOME FROM SALE OF POWER FOR THE FY 2026-27

AS PER EXISTING TARIFF RATES

CATEGORY	Customer Charges per Service	SERVICES	Units Sales	Rate per Unit Rs.	CUST. CHRG	C.C. Charges	Fixed Charges per kw/KVA	Charges per service/kw	Total Demand Rs.
Cat-1 DOMESTIC									
LT - I (A)									
0-50	40.00	556046	39926542	1.95	2,22,41,840.82	7,78,56,756.94	55,60,460.20	10.00	10,56,59,057.96
51 - 100	70.00	690156	51819555	3.10	4,83,10,930.12	16,06,40,619.06	69,01,561.45	10.00	21,58,53,110.62
LT - I (B) (I)									
0-100	70.00	255080	56144286	3.40	1,78,55,626.33	19,08,90,573.62	25,50,803.76	10.00	21,12,97,003.71
101-200	90.00	356654	28265212	4.80	3,20,98,830.66	13,56,73,015.51	71,33,073.48	10.00	17,49,04,919.65
LT - I (B) (II)									
0-200	90.00	168941	3842061	5.10	1,52,04,709.26	1,95,94,510.39	50,68,236.42	10.00	3,98,67,456.07
201-300	100.00	22943	4556414	7.70	22,94,263.40	3,50,84,386.92	6,88,279.02	10.00	3,80,66,929.34
301-400	120.00	19188	5270767	9.00	23,02,606.18	4,74,36,902.19	5,75,651.54	10.00	5,03,15,159.91
401-800	140.00	12097	1641081	9.50	16,93,583.53	1,55,90,272.09	4,83,881.01	10.00	1,77,67,736.62
Above 800	160.00	4589	1602468	10.00	7,34,218.29	1,60,24,675.96	8,07,260.19	50.00	1,75,66,154.43
Sub-Total		2085694	193068385		14,27,36,608.58	69,87,91,712.67	2,97,69,207.07		871297528
Cat-2 - NON-DOMESTIC									
LT - II (A)									
0-50	50.00	135690	1701716	7.00	67,84,518.86	1,19,12,010.91	41,88,986.32	30.00	2,28,85,516.09
LT - II (B)									
0-100	90.00	55392	5848654	8.50	49,85,240.63	4,97,13,560.90	38,77,409.38	70.00	5,85,76,210.92
101-300	105.00	54985	11633693	9.90	57,73,473.94	11,51,73,559.73	1,53,95,930.51	70.00	13,63,42,964.17
301-500	120.00	14295	5892390	10.40	17,15,351.62	6,12,80,855.08	71,47,298.40	100.00	7,01,43,505.09
Above 500	160.00	10396	14687239	11.00	16,63,371.26	16,15,59,629.99	67,57,445.76	100.00	16,99,80,447.02
Sub-Total		270758	39763692		2,09,21,956.31	39,96,39,616.61	3,73,67,070.37		45,79,28,643.29
LT - II (D)									
0-50	45.00			5.30				60.00	-
51-100	55.00			6.60				60.00	-
101-200	65.00			7.50				60.00	-
Cat-3A LT INDUSTRIAL upto 20HP	100.00	14847	3846690	7.70	14,84,748.40	2,96,19,513.00	1,78,16,980.80	100.00	4,89,21,242.20
Cat-3A LT INDUSTRIAL upto 21HP TO 50HP	350.00	2135	1843155	7.70	7,47,374.60	1,41,92,293.50	25,62,427.20	100.00	1,75,02,095.30
Cat-3A LT INDUSTRIAL upto 51HP TO 125HP	1200.00	1535	6460155	7.70	18,42,369.60	4,97,43,193.50	18,42,369.60	100.00	5,34,27,932.70
Sub-Total		18518	12150000		40,74,492.60	9,35,55,000.00	2,22,21,777.60		11,98,51,270.20
COTTAGE INDUSTRIES	50.00	57048	26873000	4.00	28,52,400.00	10,74,92,000.00	42,55,780.80	20.00	11,46,00,180.80
AGRICULTURAL	30.00	84709	824199012		3,04,95,240.00				3,04,95,240.00
PUBLIC LIGHTING									
Panchayats	120.00	14895	4111043	7.10	17,87,400.00	2,91,88,405.30	4,76,640.00	32.00	3,14,52,445.30
Municipalities	120.00	1871	1159525	7.60	2,24,520.00	88,12,390.00	59,872.00	32.00	90,96,782.00
Sub-Total		16766	5270568		20,11,920.00	3,80,00,795.30	5,36,512.00		40549227
WATER WORKS									
Panchayats	120.00	15971	13770400	6.00	19,16,520.00	8,26,22,400.00	20,44,288.00	32.00	8,65,83,208.00
Municipalities	120.00	7727	4590117	7.10	9,27,240.00	3,25,89,830.70	12,36,320.00	32.00	3,47,53,390.70
Sub-Total		23698	18360517		28,43,760.00	11,52,12,230.70	32,80,608.00		121336599
LT - II (A) General purpose	100.00	7452	111275	8.30	7,45,200.00	9,23,582.50	3,12,984.00	21.00	19,81,766.50
LT - II (B) Wholly Religious Places	100.00	5820	3195917	5.00	5,82,000.00	1,59,79,585.00	3,49,200.00	30.00	1,69,10,785.00
Sub-Total		13272	3307192		13,27,200.00	1,69,03,167.50	6,62,184.00		18892551.50
LT - EV Charging Stations	120.00	12	8,362	6.00	1,440.00	50,172.00			51,612.00
LT TOTAL		2570475	1123000727.97		207265017.50	1469644694.78	98093139.84		1775002852.12
H.T. - I (A) Industry General	2000.00	1135	34258838	7.65	22,70,000.00	26,20,80,110.70	12,04,98,000.00	500.00	38,48,48,110.70
H.T. - II (A) Others	2000.00	290	4176874	8.80	5,80,000.00	3,67,56,491.20	1,61,10,000.00	500.00	5,34,46,491.20
H.T. - IVB CPWS Schemes	2000.00	9	610793	6.10	18,000.00	37,25,837.30	-		37,43,837.30
H.T. - VII Temporary Supply	2000.00	26	340242	11.80	48,000.00	40,14,855.60	24,90,000.00	500.00	65,52,855.60
H.T. TOTAL		1460	39386747		2916000	306577295	139098000		44,85,91,294.80
HT + LT TOTAL DEMAND		2571935	1,16,23,87,475	-	21,01,81,017.50	1,77,62,21,989.58	23,71,91,139.84	-	2,22,35,94,146.92

Note:

- 1 Licensee is required to provide the details for the customer categories applicable to its licence area
- 2 Licensee should furnish separate data for all sub-categories and consumption slabs within each category

COOPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED :: SIRCILLA::

Form 27: Revenue Summary-Year (n+1) For FY 2026-27

Consumer Category	Sales	Revenue at Current Tariffs						Revenue at Proposed Tariffs				
		Fixed/ Demand Charge s	Energy Charges	Customer Charges	FCA	Total	Averag e Billing Rate	Fixed/ Demand Charges	Energy Charges	Custom er Charge s	Total	Average Billing Rate
	MU	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs./kWh	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs./ kWh
LT Categories												
Cat-I DOMESTIC												
LT -I A												
0-50	39.93	0.56	7.79	2.22		10.57	2.65				0.00	0.00
51 - 100	51.82	0.69	16.06	4.83		21.59	4.17				0.00	0.00
LT -I B (I)												
0-100	56.14	0.26	19.09	1.79		21.13	3.76				0.00	0.00
101-200	28.27	0.71	13.57	3.21		17.49	6.19				0.00	0.00
LT -I B (II)												
0-200	3.84	0.51	1.96	1.52		3.99	10.38				0.00	0.00
201-300	4.56	0.07	3.51	0.23		3.81	8.35				0.00	0.00
301-400	5.27	0.06	4.74	0.23		5.03	9.55				0.00	0.00
401-800	1.64	0.05	1.56	0.17		1.78	10.83				0.00	0.00
Above 800	1.60	0.08	1.60	0.07		1.76	10.96				0.00	0.00
Cat-2 - NON-DOMESTIC												
LT -II (A)												
0-50	1.70	0.42	1.19	0.68		2.29	13.45				0.00	0.00
LT -II (B)												
0-100	5.85	0.39	4.97	0.50		5.86	10.02				0.00	0.00
101-300	11.63	1.54	11.52	0.58		13.63	11.72				0.00	0.00
301-500	5.89	0.71	6.13	0.17		7.01	11.90				0.00	0.00
Above 500	14.69	0.68	16.16	0.17		17.00	11.57				0.00	0.00

LT -II (D)												
0-50											0.00	
51-100											0.00	
101-200											0.00	
LT-III												
Cat-3A LT INDUSTRIALUpto 20HP	3.85	1.78	2.96	0.15		4.89	12.72				0.00	0.00
Cat-3A LT INDUSTRIALUpto 21HP TO 50HP	1.84	0.26	1.42	0.07		1.75	9.50				0.00	0.00
Cat-3A LT INDUSTRIALUpto 51HP TO 125HP	6.46	0.18	4.97	0.18		5.34	8.27				0.00	0.00
LT-IV COTTAGE INDUSTRIES	26.87	0.43	10.75	0.29		11.46	4.26				0.00	0.00
LT-V AGRICULTURAL	824.20	0.00	0.00	3.05		3.05	0.04				0.00	0.00
LT-VI-A PUBLIC LIGHTING												
Panchayats	4.11	0.05	2.92	0.18		3.15	7.65				0.00	0.00
Municipalities	1.16	0.01	0.88	0.02		0.91	7.85				0.00	0.00
LT-VI-B WATER WORKS	0.00	0.00	0.00	0.00		0.00						
Panchayats	13.77	0.20	8.26	0.19		8.66	6.29				0.00	0.00
Municipalities	4.59	0.12	3.26	0.09		3.48	7.57				0.00	0.00
LT-VII-A General Purpose	0.11	0.03	0.09	0.07		0.20	17.81				0.00	0.00
LT-VII-B -Wholly Religious Places	3.20	0.03	1.60	0.06		1.69	5.29				0.00	0.00
LT-IX -EV Charging Stations	0.01	0.00	0.01	0.00		0.01	6.17				0.00	0.00
LT TOTAL	1123.00	9.81	146.96	20.73	0.00	177.50	218.90	0.00	0.00	0.00	0.00	0.00
HT-I A- Industry General	34.26	12.05	26.21	0.23		38.48	11.23				0.00	0.00
HT-II A- General	4.18	1.61	3.68	0.06		5.34	12.80				0.00	0.00
HT-IV B-CPWS Scheme	0.61	0.00	0.37	0.00		0.37	6.13				0.00	0.00
HT-VII-Temporary Supply	0.34	0.25	0.40	0.00		0.66	19.26				0.00	0.00
HT TOTAL	39.39	13.91	30.66	0.29	0.00	44.86	49.42	0.00	0.00	0.00	0.00	0.00
LT +HT TOTAL	1162.39	23.72	177.62	21.02	0.00	222.36	1.91	0.00	0.00	0.00	0.00	0.00

Note:

- 1 Licensee is required to provide the details for the customer categories applicable to its licence area
- 2 Licensee should furnish separate data for all sub-categories and consumption slabs within each category

REMARKS

- 1 Proposed Tariff will be submitted as per the NPDCL proposed tariff rates later along with additional information.

COOPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED :: SIRCILLA::
Form 28: Summary of true-up

Previous Year (n-1) FY 2024-25									
S. N o.	Particulars	MYT/Tariff Order	Normative claimed in true-up	Actual	Deviation	Reasons for Deviation	Controllable	Uncontrollable	Net Entitlement after sharing of gains/(losses)
A	Expenses side summary								
	Power purchase expenses	459.86	77.78	537.64	77.78				
	Interest and finance charges	1.99	0.60	2.59	0.60				
	O&m Expenses	45.23	3.06	48.28	3.06				
		507.08	81.44	588.51	81.44				
B	Revenue side summary								
	Revenue from Sale of Power	195.11		211.32	16.21				
	GoTS Subsidy	343.12	0.00	343.12	0.00				
	Revenue for true-up		0.00	554.44	16.21				
C	Revenue Gap/(Surplus)		-81.44	-34.07	47.36				

(Rs. Crore)

COOPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED :: SIRCILLA::

Form 29: Revenue Gap/(Surplus)-Year (n+1) FY 2026-27

(Rs. Crore)

S. No.	Particulars	Year (n+1) 2026-27
1	Aggregate Revenue Requirement	693.99
2	Revenue from Sale of Power at Current Tariffs	222.36
3	Revenue from Sale of Power at Proposed Tariffs	222.36
4	GoTS Subsidy	471.63
5	Residual Revenue Gap/(Surplus) at Proposed Tariffs (2-3+4)	471.63