

BEFORE THE HONOURABLE TELANGANA ELECTRICITY REGULATORY COMMISSION
Vidvut Niyantaran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045



**SOUTHERN POWER DISTRIBUTION COMPANY
OF TELANGANA LIMITED (TGSPDCL)**



**NORTHERN POWER DISTRIBUTION COMPANY
OF TELANGANA LIMITED (TGNPDCL)**

PUBLIC NOTICE

1. Notice is hereby given to all that the Distribution Company viz., **SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TGSPDCL)** holding Distribution and Retail Supply License No.13/2000, as on 28.12.2000, filed petitions before the Telangana Electricity Regulatory Commission (TERC) for revised ARR, PFI & CSS proposals for FY 2026-27 for their Retail Supply Business. These filings have been taken on record by the Hon'ble Commission in O.P. No. 80 of 2025.

2. Copies of the filings referred are available in the Office of the Chief Engineer (IPC & RAC), TGSPDCL, Corporate Office, 1st floor, B block, Mint Compound, Hyderabad-500063 and the Superintending Engineer, Operation circles of the Distribution Company at Banamahal, Hyderabad (South), Hyderabad (Central), Keesari, Cybernet, Haidarabad, Secunderabad, Rajendranagar, Sanjaynagar, Vikasabadi, Mahabubnagar, Gachibowli, Nagarjunosagar, Nallakurthi, Medak, Siddipet, Sangareddy, Nalgonda, Yadadri and Suryapet. Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices at their cost. These proposals are also available on www.tgspdcl.com in downloadable form and the same may be accessed at www.tgspdcl.com. A copy of these filings can be obtained from the above offices from 08.01.2026 onwards on payment of charges for photocopying.

3. Objections/suggestions/comments, if any, on the filings, together with supporting material may be sent to the Chief Engineer (IPC & RAC), TGSPDCL, Corporate Office, 1st floor, B block, Mint Compound, Hyderabad-500063 in person or through Registered Post so as to reach on or before 31.01.2026 by 5 pm. A copy of the same must also be filed with the Commission Secretary, TERC at the address mentioned above or at email id sec-tgspdcl@telangana.gov.in. The objections/suggestions/comments should be duly signed and should carry full name, postal address, e-mail id and contact number of the person(s) who hold(s) the objections/suggestions/comments. If the objections/suggestions/comments are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objection also wants to be heard in person it may also be specifically mentioned.

4. The objections/suggestions/comments shall be made in the following format:

Sl. No.	Para No. in the petition, if available	Proposal of the TGSPDCL as made in the petition	Objections/ Suggestions/ Comments
5. The objection/suggestion/comment should accompany the following details:			
Name of the Objector			
Correspondence Address			
Email-id			
Contact Number			
Objection filed against (Name of TGS/COM)			
Whether copy of objection/ suggestion/ comment enclosed?			Yes / No
Whether proof of delivery of copy of objection/ suggestion/ comment at Licensee's office enclosed?			Yes / No
Whether Objection wants to be heard in person?			Yes / No
6. The gist of the filings of the TGSPDCL for revised ARR, PFI & CSS proposals for FY 2026-27 for their Retail Supply Business are indicated in Schedule-I as given below.			
7. Further, in this matter the Telangana Electricity Regulatory Commission intends to conduct a Public Hearing at the Court Hall, Vidvut Niyantaran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad, Telangana-500 045 on 07.03.2026 (Saturday) from 10:30 am onwards.			

Place: Hyderabad
Date: 08.01.2026

Sd/- CHAIRMAN & MANAGING DIRECTOR
Southern Power Distribution Company
of Telangana Limited

SCHEDULE-I

A) Revised Aggregate Revenue Requirement (ARR) for FY 2026-27 of TGS/COMs		Figures in Rs. Cr. (Gross)	
Expenditure Item	TGSPDCL	TGNPDCL	
Power Purchase cost	38,492	16,475	
Transmission cost	2275	950	
Inter-state transmission charges	1,790	747	
SLD Charges	68	29	
Distribution Cost (90%) (Wheeling Business)	5,542	4,391	
Operation & Maintenance Expenses - 10% (O&M)	61	49	
Depreciation - 3.0% (R&B)	115	66	
Interest and finance charges on Loan - 10% (R&B)	93	40	
Interest on Working Capital	26	26	
Return on Equity - 10% (R&B)	48	26	
Interest on consumer security deposit	166	114	
Aggregate Revenue Requirement (ARR)	50,242	22,754	

B) Filing of Proposed Tariff (PFI) for FY 2026-27 of TGS/COMs
The licensee propose no change in retail tariffs for all the categories & no change in ToD tariffs for applicable categories.

Category		Proposed Tariff for FY 2026-27	
Unit		Rs./Unit/month	Rs./Unit
Low Tension			
LT-I: Domestic			
LT-I(A): Up to 100 units/month			
0-50	kW	30	1.95
51-100	kW	30	3.10
LT-I(B): Above 100 units/month & up to 200 units/month			
0-100	kW	30	3.40
101-200	kW	30	4.80
LT-I(C): Above 200 units/month			
0-200	kW	30	5.10
201-300	kW	30	7.70
301-400	kW	30	9.00
401-500	kW	30	9.50
Above 500	kW	30	10.00
LT-II: Non-Domestic/Commercial			
LT-II(A): Up to 50 units/month			
0-50	kW	30	7.00
LT-II(B): Above 50 units/month			
0-100	kW	70	8.50
101-200	kW	70	9.80
201-300	kW	100	10.40
Above 300	kW	100	11.00
LT-II(C): Advertising Hoardings			
LT-II(D): Harvesting salons upto 200 units/month			
0-50	kW	60	5.30
51-100	kW	60	6.60
101-200	kW	60	7.50
LT-III: Industry			
LT-III(A): Industries			
Industrial Seasonal Industries (off-season)	kW	100	7.70
Manufacture of Paper/Culture	kW	30	8.40
Sugar cane crushing	kW	50	6.20
Poultry farms	kW	65	7.00
Mushroom, Rabbit, Sheep and Goat Farms	kW	100	7.30
LT-IV: Cottage Industries & Agro Based Activities			
LT-IV(A): Cottage Industries			
LT-IV(B): Agro Based Activities			
LT-IV(C): Agricultural			
LT-IV(D): Agricultural (F&M Measure/manufactory)			
Corporate Farmers	HP	-	2.50
Other than Corporate Farmers	HP	-	0.00
LT-V: Others			
Horticulture Nurseries with CL up to 20 HP	HP	30	4.00
LT-VI: Street Lighting & PWS Schemes			
LT-VI(A): Street Lighting			
Municipalities	kW	12	7.10
Municipal Corporations	kW	32	7.60
Municipalities	kW	12	8.10
LT-VI(B): PWS Schemes			
Municipalities	HP	32/HP subject to a minimum of Rs.30/month	6.00
Municipal Corporations	HP	32/HP subject to a minimum of Rs.100/month	7.10
Municipal Corporations	HP	32/HP subject to a minimum of Rs.100/month	7.60
High Tension			
LT-VII: General			
LT-VII(A): General Purpose	kW	21	0.30
LT-VII(B): Wholly Religious Places	kW	30	5.00
LT-VIII: Temporary Supply	kW	21	12.00
LT-IX: EV Charging Stations	kW	0	6.00
High Tension			
HT-II(A): Industry General			
11kV	kVA	500	7.65
33kV	kVA	500	7.15
132kV and above	kVA	500	6.65
HT-II(A): Lights and Fans			
11kV	-	-	7.65
33kV	-	-	7.15
132kV and above	-	-	6.65

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Email-id			
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6. The gist of the filings of the TGNPDCL for revised ARR, PFI & CSS proposals for FY 2026-27 for their Retail Supply Business are indicated in Schedule-I as given below.			
7. Further, in this matter the Telangana Electricity Regulatory Commission intends to conduct a Public Hearing at the District Collector's, Hanamakonda on 07.03.2026 (Thursday) from 10:30 am onwards.			

Place: Hanamakonda
Date: 08.01.2026

Sd/- CHAIRMAN & MANAGING DIRECTOR
Northern Power Distribution Company
of Telangana Limited

HT-(A): Residential		HT-(A): Residential	
11kV	kVA	500	7.65
33kV	kVA	500	7.15
HT-(A): Commercial			
11kV	kVA	500	7.30
33kV	kVA	500	7.30
HT-(A): Seasonal Industries			
11kV	kVA	500	8.60
33kV	kVA	500	7.90
HT-(A): Optional Category with CMD up to 150 kVA			
11kV	kVA	100	8.00
HT-(A): ERM Allottees			
11kV	kVA	500	7.65
33kV	kVA	500	7.15
HT-(A): Others			
11kV	kVA	500	8.80
33kV	kVA	500	6.60
132kV and above	kVA	500	7.80
HT-(B): Wholly Religious Places			
11kV	kVA	285	5.00
33kV	kVA	285	5.00
132kV and above	kVA	285	5.00
HT-(C): Airports, Railway Stations and Bus Stations			
11kV	kVA	500	8.50
33kV	kVA	500	7.85
132kV and above	kVA	500	7.45
HT-(D): Irrigation and Agriculture			
11kV	kVA	300	6.30
33kV	kVA	300	6.30
132kV and above	kVA	300	6.30
HT-(D): CPWS Schemes			
11kV	kVA	-	6.10
33kV	kVA	-	5.10
132kV and above	kVA	-	6.10
HT-(D): Railway Traction			
11kV	kVA	500	5.05
33kV	kVA	500	5.05
HT-(D): Townships & Residential Colonies			
11kV	kVA	285	7.30
33kV	kVA	285	7.30
132kV and above	kVA	285	7.30
HT-(D): Temporary Supply			
11kV	kVA	500	11.80
33kV	kVA	500	11.60
132kV and above	kVA	500	11.80
HT-(D): RESCOs			
11kV	-	-	4.77
HT-(D): EV Charging Stations			
11kV	kVA	100	6.00
33kV	kVA	100	6.00
132kV and above	kVA	100	6.00

The ToD charges are shown in the table below:

During the Period		Proposed ToD charges over Energy Charges for FY 2026-27	
From 10:30 AM to 10:00 PM		Rs. 18.50/kWh	

C) Green Tariff for all tariff categories: The licensee proposes no change in Green tariff for all categories. Green Tariff of Rs.0.66/kWh which is over and above the normal tariff of respective category.

D) Cross Subsidy Surcharge (CSS) for FY 2026-27 of TGS/COMs.

Consumer Category at 11 kV		TGS/COM	TGNPDCL
HT-(A)	Industry	3.96	3.99
HT-(A)(B)	Other Wholly Religious Places	2.33	2.38
HT-(B)	Airports, Railway Stations and Bus Stations	2.30	2.08
HT-(C)	LT Irrigation/Agriculture	3.33	2.07
HT-(D)	Townships and Residential Colonies	3.73	3.78
HT-(E)	Temporary Supply	2.93	3.07
HT-(F)	Electric Vehicle Charging Station	0.40	-
HT Category at 33 kV			
HT-(A)	Industry	3.73	3.79
HT-(B)	ERM Allottees	2.04	2.20
HT-(C)	Others	2.04	2.27
HT-(D)	LT Irrigation/Agriculture	3.78	3.08
HT-(E)	CPWS	0.14	0.06
HT-(F)	Townships and Residential Colonies	1.74	1.64
HT-(G)	Temporary Supply	2.98	2.69
HT-(H)	Electric Vehicle Charging Station	2.36	2.82
HT Category at 132 kV and above			
HT-(A)	Industry	3.62	3.21
HT-(B)	Others	3.73	3.88
HT-(C)	Airports, Railway Stations and Bus Stations	3.73	3.88
HT-(D)	LT Irrigation/Agriculture	3.40	3.88
HT-(E)	CPWS	0.45	0.39
HT-(F)	Railway Traction and H&B	0.92	0.85
HT-(G)	Townships and Residential Colonies	2.36	2.31
HT-(H)	Electric Vehicle Charging Station	2.12	-
E) Grid Support Charges, Stand by Charges for FY 2026-27 of TGS/COMs.			
a) Grid Support Charges			
The licensee proposed the rate of Grid Support Charges for FY 2026-27 as Rs.18.50 Rs./kWh/Month.			
b) Stand-by Charges			
The licensee proposed continuation of stand-by charges to be levied at the rate of 10% of applicable energy charge for respective consumer category over and above the normal tariff to the extent of open access energy for FY 2026-27.			
c) All other Terms and Conditions of Tariff order remain the same.			
R.O. No: 1933/PP/CL-AGE/CL/ADVT/1/2025-26, Date: 07-01-2026			

BEFORE THE HONOURABLE TELANGANA ELECTRICITY REGULATORY COMMISSION
Vidut Nyantran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045**SOUTHERN POWER DISTRIBUTION COMPANY**
OF TELANGANA LIMITED (TSPDCL)**NORTHERN POWER DISTRIBUTION COMPANY**
OF TELANGANA LIMITED (TGNPDCL)**PUBLIC NOTICE**

1. Notice is hereby given to all that the Distribution Company viz., **SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TSPDCL)** holding Distribution and Retail Supply License No.13/2000, as on 29-12-2000, filed petitions before the Telangana Electricity Regulatory Commission (TGERC) for revised ARR, FPT & CSS proposals for FY 2026-27 for their Retail Supply Business. These filings have been taken on record by the Hon'ble Commission in O.P. No. 80 of 2025.

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	Correspondence Address		
	Email-id		
	Contact Number		
	Objection filed against [Name of TGDSCOM]		
	Whether copy of objection/ suggestion/ comment enclosed?	Yes / No	
	Whether proof of delivery of copy of objection/ suggestion/ comment at Licensee's office enclosed?	Yes / No	
	Whether Objector wants to be heard in person?	Yes / No	

6. The gist of the filings of the TSPDCL for revised ARR, FPT & CSS proposals for FY 2026-27 for their Retail Supply Business are indicated in Schedule-I as given below.

7. Further, in this matter the Telangana Electricity Regulatory Commission intends to conduct a Public Hearing at the Court Hall, Vidut Nyantran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad, Telangana - 500 045 on 07.03.2026 (Saturday) from 10.30 am onwards.

55/- CHAIRMAN & MANAGING DIRECTORPlace: Hyderabad
Date: 08.01.2026
Southern Power Distribution Company of Telangana Limited**SCHEDULE-I****A) Revised Aggregate Revenue Requirement (ARR) for FY 2026-27 of TGDSCOMs**

Expenditure Item	TSPDCL	TGNPDCL
Power Purchase cost	38,492	35,075
Transmission Cost	2,275	950
Inter-state transmission charges	1,790	747
SLOC Charges	68	29
Distribution Cost (90%) (Wheeling Business)	6,542	4,391
Operation & Maintenance Expenses - 10% (RSH)	452	313
Depreciation - 10% (RSH)	115	66
Interest and finance charges on Loan - 10% (RSH)	93	40
Interest on Working Capital	48	24
Return on Equity - 10% (RSH)	48	24
Interest on Consumer Security Deposit	366	93
Aggregate Revenue Requirement (ARR)	56,242	27,754

B) Filing of Proposed Tariff (FPT) for FY 2026-27 of TGDSCOMs

The licensees propose no change in Retail tariffs for all the categories & no change in ToD tariffs for applicable categories.

Category	Proposed Tariff for FY 2026-27	
	Fixed/Demand Charge	Energy Charge
Unit	Rs./Unit/month	(Rs./Unit)
Low Tension		
LT-I: Domestic		
LT-I(A): Up to 100 units/month		
0-50	KW	10
51-100	KW	10
LT-I(B) (I): Above 100 units/month & up to 200 units/month		
0-100	KW	10
101-200	KW	10
LT-I(B) (II): Above 200 units/month		
0-200	KW	10
201-300	KW	10
301-400	KW	10
401-500	KW	10
Above 500 units	KW	10
LT-II: Non-Domestic/Commercial		
LT-II(A): Up to 50 units/month		
0-50	KW	30
LT-II(B): Above 50 units/month		
0-100	KW	70
101-300	KW	70
301-500	KW	100
Above 500	KW	100
LT-III: Advertising Hoardings		
0-50	KW	150
51-100	KW	150
101-200	KW	150
LT-IV: Haircutting salons up to 200 units/month		
0-50	KW	60
51-100	KW	60
101-200	KW	60
LT-V: Industry		
Industries		
Seasonal Industries (off-season)	KW	100
Pisciculture / Prawn culture	KW	50
Sugar cane crushing	KW	50
Poultry farms	KW	65
Mushroom, Rabbit, Sheep and Goat farms	KW	100
LT-VI: Cottage Industries & Agro Based Activities		
LT-VI(A): Cottage Industries	KW	20
LT-VI(B): Agro Based Activities	KW	20
LT-VII: Agricultural		
LT-VII(A): Agricultural (DSM Measures mandatory)		
Corporate Farmers	HP	-
Other than Corporate Farmers	HP	-
LT-VIII: Others		
Horticulture Nurseries with CL up to 20 HP	HP	20
LT-IX: Street Lighting & PWS Schemes		
Panchayats	KW	32
Municipalities	KW	32
Municipal Corporations	KW	32
LT-X: EV Charging Stations		
Panchayats	HP	32/HP subject to a minimum of Rs.50/month
Municipalities	HP	32/HP subject to a minimum of Rs.100/month
Municipal Corporations	HP	32/HP subject to a minimum of Rs.100/month
LT-VII: General		
LT-VII(A): General Purpose	KW	21
LT-VII (B): Wholly Religious Places	KW	30
LT-VIII: Temporary Supply	KW	21
LT-IX: EV Charging Stations	KW	0
High Tension		
HT-I(A): Industry General		
11kV	KVA	500
33kV	KVA	500
132kV and above	KVA	500
HT-II(A): Lights and Fans		
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132kV and above	KVA	500	7.70
HT-III(A): Optional Category with CMD Up to 150 kVA			
11kV	KVA	100	8.00
HT-IV(A): Ferro Alloys			
11kV	KVA	500	7.65
33kV	KVA	500	7.15
132kV and above	KVA	500	6.65
HT-V(A): Others			
11kV	KVA	500	8.80
33kV	KVA	500	8.00
132kV and above	KVA	500	7.80
HT-VI(A): Wholly Religious Places			
11kV	KVA	285	5.00
33kV	KVA	285	5.00
132kV and above	KVA	285	5.00
HT-VII(A): Airports, Railway Stations and Bus Stations			
11kV	KVA	500	8.50
33kV	KVA	500	7.85
132kV and above	KVA	500	7.45
HT-VIII(A): Irrigation and Agriculture			
11kV	KVA	300	6.30
33kV	KVA	300	6.30
132kV and above	KVA	300	6.30
HT-IX(A): CPWS Schemes			
11kV	KVA	-	6.10
33kV	KVA	-	6.10
132kV and above	KVA	-	6.10
HT-X(A): Railway Traction			
11kV	KVA	500	5.05
33kV	KVA	500	4.95
HT-XI(A): HMR			
11kV	KVA	285	7.30
33kV	KVA	285	7.30
132kV and above	KVA	285	7.30
HT-XII(A): Temporary Supply			
11kV	KVA	500	11.80
33kV	KVA	500	11.00
132kV and above	KVA	500	10.80
HT-XIII: RESOLN			
11kV	-	-	4.77
HT-IX: EV Charging Stations			
11kV	KVA	100	6.00
33kV	KVA	100	6.00
132kV and above	KVA	100	6.00

The ToD charges are shown in the table below:

During the Period	Proposed ToD charges over Energy Charges for FY 2026-27
6am to 10am And 6pm to 10pm	Plus Rs.1/unit

C) Green Tariff for all Tariff categories: The licensee proposes no change in Green tariff for all categories. Green Tariff of Rs.0.66/unit which is over and above the normal tariff of respective category.

D) Cross Subsidy Surcharge (CSS) for FY 2026-27 of TGDSCOMs

Consumer Category	TSPDCL	TGNPDCL
HT Category at 11 kV		
HT-I(A) Industry	1.98	1.99
HT-II(A)(B) Others/Wholly Religious Places	2.31	2.38
HT-III Airports, Railway Stations and Bus Stations	2.30	2.08
HT-IV(A) Lift Irrigation/Agriculture	1.51	2.07
HT-V Townships and Residential Colonies	1.73	1.78
HT-VI Temporary Supply	2.93	3.07
HT-IX Electric Vehicle Charging Station	0.40	-
HT Category at 33 kV		
HT-I(A) Industry	1.73	1.79
HT-II (B) Ferro Alloys	-	1.57
HT-III Others	2.04	2.20
HT-IV(A) Lift Irrigation/Agriculture	1.75	1.98
HT-V(B) CPWS	0.14	0.06
HT-VI Townships and Residential Colonies	1.74	1.64
HT-VII Temporary Supply	2.98	2.69
HT-IX Electric Vehicle Charging Station	2.26	0.82
HT Category at 132 kV and above		
HT-I(A) Industry	1.62	1.71
HT-II(A) Others	2.34	4.11
HT-III(A) Airports, Railway Stations and Bus Stations	1.71	-
HT-IV(A) Lift Irrigation/Agriculture	1.60	1.88
HT-V(B) CPWS	0.45	0.39
HT-VI Townships and Residential Colonies	1.62	0.85
HT-VII Temporary Supply	-	1.71
HT-IX Electric Vehicle Charging Station	2.12	-

E) Grid Support Charges, Stand by Charges for FY 2026-27 of TGDSCOMs

a) Grid Support Charges

The licensee proposed the rate of Grid Support Charges for FY 2026-27 as Rs.18.50 /kW/(Month).

b) Stand by Charges

The licensee proposes continuation of Stand-by charges to be levied at the rate of 10% of applicable energy charge for respective consumer category over and above the normal tariff to the extent of open access energy for FY 2026-27.

F) All other Terms and Conditions of Tariff order remain the same.

H.O. No. 1033-PP/CL-AGENCY/ADVT/1/2025-26, Date: 07-01-2026

