TELANGANA POWER GENERATION CORPORATION LIMITED

(A Govt. of Telangana Undertaking)

Annual Tariff Petition for FY 2026-27

(True-up for FY 2024-25 and Proposal of Revised Tariff for FY: 2026-27)

Volume- 3 of 5

November, 2025

TELANGANA POWER GENERATION CORPORATION LIMITED

(A Govt. of Telangana Undertaking)

Annual Tariff Petition for FY 2026-27

(True-up for FY 2024-25 and Proposal of Revised Tariff for FY: 2026-27)

Hydel Stations TGERC Formats and Supporting Documents

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Form 1: Summary Sheet

S. No.	Particulars	Units	Reference	FY 2024-25			FY 2025-26		FY 2026-27		Remarks
				MYT/Tariff Order	April-March	True-Up requirement (Normative)	MYT/Tariff Order	April - March	MYT/Tariff Order	April - March	
				Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal	
A	**Annual Fixed Charges**										
1	Operation & Maintenance Expenses	Rs. Crore	Form 2	117.51	187.91	187.91	124.54	199.36	131.58	207.74	
2	Depreciation	Rs. Crore	Form 4	87.97	58.92	58.92	87.97	59.08	87.97	59.07	
3	Interest and finance charges on loan	Rs. Crore	Form 5	0.00	5.68	5.68	0.00	1.45	0.00	0.00	
4	Interest on Working Capital	Rs. Crore	Form 6	6.50	8.60	8.60	7.03	8.66	7.18	8.82	
5	Return on Equity	Rs. Crore	Form 7	73.07	127.30	127.30	97.82	127.36	97.82	127.36	
6	Less: Non-Tariff Income	Rs. Crore	Form 8	1.00	1.60	1.60	1.04	1.69	1.08	1.76	
7	**Annual Fixed Charges**	**Rs. Crore**		284.05	386.81	386.81	316.32	394.22	323.47	401.23	
B	**Energy Charges**										
1	Energy Charge Rate	Rs./kWh	Form 12								
2	Scheduled Energy (ex-bus)	MU	Form 10								
3	Energy Charges	Rs. Crore									
C	**AFC +Energy Charges**	Rs. Crore		284.05	386.81	386.81	316.32	394.22	323.47	401.23	

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Form 2: Operation and Maintenance Expenses

A. For Existing Generating Stations

(Rs. Crore)

S. No.	Particulars	Reference	FY 2024-25			FY 2025-26		FY 2026-27	
			MYT/Tariff Order	Apr-Mar	True-Up requirement (normative)	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
			Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Employee Expenses	Form 2.1		168.02	168.02		177.95		185.06
2	A&G Expenses	Form 2.2		10.19	10.19		11.06		11.72
3	R & M Expenses	Form 2.3		9.70	9.70		10.35		10.96
4	Total O&M Expenses		**117.51**	**187.91**	**187.91**	**124.54**	**199.36**	**131.58**	**207.74**

Note:

1 *The projections for the Control Period to be supported by detailed computations*

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Form 2.1: Employee Expenses

(Rs. Crore)

S.No.	Particulars	FY 2024-25 Apr-Mar Audited	FY 2025-26 Apr - Mar Estimated	FY 2026-27 Apr - Mar Projected
1	Basic Salary	75.87	79.54	82.72
2	Dearness Allowance (DA)	9.99	10.47	10.89
3	House Rent Allowance	4.64	5.13	5.34
4	Conveyance Allowance	0.54	0.57	0.59
5	Leave Travel Allowance	-	-	-
6	Earned Leave Encashment	6.48	6.26	6.51
7	Other Allowances	12.02	12.52	13.02
8	Medical Reimbursement	2.21	2.32	2.41
9	Overtime Payment	-	-	-
10	Bonus/Ex-Gratia Payments	-	-	-
11	Interim Relief / Wage Revision	0.00	0.00	0.00
12	Staff welfare expenses	2.75	2.99	3.11
13	VRS Expenses/Retrenchment Compensation	-	-	-
14	Commission to Directors	-	-	-
15	Training Expenses	-	-	-
16	Payment under Workmen's Compensation A	-	-	-
17	Net Employee Costs	**114.50**	**119.79**	**124.59**
18	Terminal Benefits	-	-	-
18.1	Provident Fund Contribution	-	-	-
18.2	Provision for PF Fund	7.57	8.03	8.35
18.3	Pension Payments	-	-	-
18.4	Gratuity Payment	45.96	50.12	52.13
19	Unfunded past liabilities of pension & gratuity	-	-	-
20	Others	-	-	-
21	**Gross Employee Expenses**	**168.02**	**177.95**	**185.06**
22	Less: Expenses Capitalised			
23	**Net Employee Expenses**	**168.02**	**177.95**	**185.06**

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Form 2.2: Administrative & General Expenses

(Rs. Crore)

S. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	Rent Rates & Taxes	0.15	0.11	0.12
2	Insurance	-	-	-
3	Telephone & Postage, etc.	0.12	0.13	0.14
4	Legal charges & Audit fee	0.35	0.38	0.41
5	Professional, Consultancy, Technical fee	0.03	0.03	0.03
6	Conveyance & Travel	0.07	0.07	0.08
7	Electricity charges	1.47	1.44	1.52
8	Water charges	0.00	0.00	0.00
9	Security arrangements	5.88	6.46	6.85
10	Fees & subscription	0.50	0.55	0.58
11	Books & periodicals	0.00	0.00	0.00
12	Computer Stationery	-	-	-
13	Printing & Stationery	0.02	0.03	0.03
14	Advertisements	0.08	0.16	0.17
15	Purchase Related Advertisement Expenses	-	-	-
16	Contribution/Donations	-	-	-
17	License Fee and other related fee	-	-	-
18	Vehicle Running Expenses Truck / Delivery Van	0.07	0.08	0.08
19	Vehicle Hiring Expenses Truck / Delivery Van	1.27	1.36	1.44
20	Cost of services procured	-	-	-
21	Outsourcing of metering and billing system	-	-	-
22	Freight On Capital Equipments	0.00	0.00	0.00
23	V-sat, Internet and related charges	-	-	-
24	Training	0.07	0.07	0.08
25	Bank Charges	-	-	-
26	Miscellaneous Expenses	-	-	-
27	Office Expenses	0.04	0.04	0.04
28	Others	0.07	0.14	0.15
29	**Gross A &G Expenses**	**10.19**	**11.05**	**11.72**
30	Less: Expenses Capitalised			
31	**Net A &G Expenses**	**10.19**	**11.05**	**11.72**

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Form 2.3: Repair & Maintenance Expenses

(Rs. Crore)

S. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	Plant & Machinery	6.50	6.92	7.34
2	Buildings	1.85	1.97	2.09
3	Civil Works	-	-	-
4	Hydraulic Works	0.07	0.07	0.08
5	Lines & Cable Networks	0.88	0.94	0.99
6	Vehicles	0.03	0.03	0.03
7	Furniture & Fixtures	0.00	0.00	0.00
8	Office Equipment	0.39	0.41	0.43
9	**Gross R&M Expenses**	**9.70**	**10.35**	**10.96**
10	Gross Fixed Assets at beginning of year	**1923.46**	**1925.83**	**1925.83**
11	R&M Expenses as % of GFA at beginning of year	**0.50%**	**0.54%**	**0.57%**

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Form 3: Summary of Capital Expenditure and Capitalisation

(Rs. Crore)

S. No.	Particulars	2024-25			2025-26				2026-27
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	Apr-Mar
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected
1	Opening Capital Works in Progress			0					
2	Capital Expenditure during the year			2.38					
3	Capitalisation during the year			2.38					
4	Closing Capital Works in Progress			0					

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Form 3.1: Statement of Additional Capitalisation after COD

S. No.	FY	Name of the package (BTG, BoP, Civil Works etc.)	Name of the work	Total estimated cost* (Rs. Crore)	Capital expenditure during the year (Rs. Crore)	Capitalisation during the year (Rs. Crore)	Asset group under which the capitalisation has been accounted (Land, Buldings, etc.)	Scope of work	Relevant Clause of the TSERC MYT Regulation, 2023 under which the capitalisation has been claimed	Justification
	2024-25									
1	2024-25	BTG	Circuit Breaker, Fire Protection System and related equipment	1.98		1.98	Plant and Machinery		Clause No. 22.3	
2	2024-25	Civil	Micro Filter house at B Colony	0.07		0.07	Other civil works		Clause No. 22.3	
3	2024-25	BOP	Lorry (Eicher), PRO2114xP5 H FSD 19FT BSVI	0.23		0.23	Vehicles		Clause No. 22.3	
4	2024-25	Civil	Office Furniture	0.03		0.03	Furniture and Fixtures		Clause No. 22.3	
5	2024-25	Civil	Audio system in Conference room	0.04		0.04	Computers		Clause No. 22.3	
6	2024-25	Civil	Split Airconditioner, 2 Ton, 3star, R32 Gas	0.03		0.03	Furniture and Fixtures		Clause No. 22.3	
	Total			2.38		2.38				
	2025-26									
1	2025-26									
2										
	Total									
	2026-27									
1	2026-27									
2	2026-27									
3										
	...									
	Total									

* *Total estimated cost to be supported by documentary evidences like work orders, investment approvals etc.*

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NSHES-U.C:7400-FORM-18-Details of Property, Plant & Equipment (PPE) purchased/acquired during the F.Y 2024-25

S.No	Asset Code	Asset Class	Name of the Asset acquired/purchased	Account head(GL)	Account head Name (GL Name)	Date of Put to use	PO No. & Date	Invoice No. & Date	Amount (in Rs.)	Devoluted/ Diverted from unit
1	1300002769	1300	CIRCUIT BREAKER (2)	100210	PLANT AND MACHINERY	29.03.2025	4500029844 Dt:20.03.2023	5106804349, Dt:24.02.2025	4,236,000.00	NA
2	1300002772	1300	FIRE PROTECTION SYSTEM	100210	PLANT AND MACHINERY	19.02.2025	4900036962 Dt:06.12.2022	5106657150 Dt:29.08.2024	13,328,000.03	NA
3	1300002773	1300	MANUAL CALL POINT SYSTEM FOR FIRE FIGHTING EQUIPMENT	100210	PLANT AND MACHINERY	14.02.2025	4900044252 Dt:16.04.2025	5106863563 Dt:25.04.2025	1,684,949.64	NA
4	1300002757	1300	PUMP,SUBMERSIBLE,RAW WATER,175HP,MODEL:4LMS-17550	100210	PLANT AND MACHINERY	01.04.2024	4500029555 Dt:31.01.2023	5106609427 Dt:02.07.2024	584,100.00	NA
		1300	**SUB TOTAL**						**19,833,049.67**	
5	1600000358	1600	MICRO FILTER HOUSE AT B COLONY	100410	OTHER CIVIL WORKS	10.03.2025	4800000523 Dt:27.11.2024	5106820976 Dt:28.03.2025	743,677.86	NA
		1600	**SUB TOTAL**						**743,677.86**	
6	1700000200	1700	LORRY,EICHER PRO2114XPS H FSD 19FT BSVI	100610	VEHICLES	13.06.2024	4500031963 Dt:09.11.2023	5106584161, Dt:13.06.2024	2,225,086.72	NA
		1700	**SUB TOTAL**						**2,225,086.72**	
7	1800006066	1800	ACE FULL BACK CHAIR, MAKE:GODREJ	100510	FURNITURE AND FIXTURES	31.03.2025	4800000500 Dt:06.03.2024	5106485974	25,960.00	NA
8	1800006067	1800	CHAIR, NEELKAMAL (15 No)	100510	FURNITURE AND FIXTURES	31.03.2025	4800000502 Dt:12.03.2024	5106485959 Dt:06.05.2025	13,487.40	NA
9	1800006068	1800	CHAIR,BRAVO,MODEL:9U12R (23 No)	100510	FURNITURE AND FIXTURES	31.03.2025	4800000501 Dt:07.03.2024	5106485888 Dt:26.04.2024	223,905.00	NA
		1800	**SUB TOTAL**						**263,352.40**	
10	1900004327	1900	AUDIO CONFERENCE SYSTEM	100710	COMPUTERS	31.03.2025	4500032516 Dt:29.12.2023	5106569065 Dt:23.07.2024	365,125.04	NA
		1900	**SUB TOTAL**						**365,125.04**	
11	2100001883	2100	SPLIT AIR CONDITIONER,2TON,3STAR,R32GAS	100960	OFFICE EQUIPMENT	19.02.2025	4800000517 Dt:16.01.2025	5106799069, Dt:21.02.2025	299,520.00	NA
		2100	**SUB TOTAL**						**299,520.00**	
			GRAND TOTAL						**23,729,811.69**	

SENIOR ACCOUNTS OFFICER
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Form 3.2: Financing of Additional Capitalisation

(Rs. in Crore)

S. No.	Particulars	2024-25	2025-26			2026-27
		Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	Apr-Mar
		Actual	Actual	Estimated	Estimated	Projected
1	Additional capitalisation	**2.38**				
2	**Financing Details**					
	Loan 1					
	Loan 2					
	...					
	Total Loan					
3	Equity					
4	Internal Resources	**2.38**				
5	Others (Please Specify)					
6	**Total (2+3+4+5)**	**2.38**				

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Nagarjuna Sagar HES
Form 4: Fixed Assets & Depreciation

(Rs. Crore)

				FY 2024-25									
				Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	LAND AND LAND RIGHTS	100010		0.02	0.00		0.02	0.00	0.00		-	0.02	0.02
2	BUILDINGS	100110		49.45	0.00		49.45	42.17	0.52		42.69	7.28	6.76
3	PLANT AND MACHINERY	100210		986.14	1.98		988.12	794.71	33.69		828.40	191.43	159.73
4	HYDRAULIC WORKS	100310		874.74	0.00		874.74	413.68	23.80		437.48	461.06	437.26
5	OTHER CIVIL WORKS	100410		8.89	0.07		8.97	7.73	0.24		7.97	1.16	1.00
6	FURNITURE AND FIXTURE	100510		0.93	0.03		0.96	0.61	0.08		0.68	0.33	0.28
7	VEHICLES	100610		0.55	0.22		0.77	0.19	0.17		0.35	0.36	0.42
8	COMPUTERS	100710		1.07	0.04		1.10	0.77	0.15		0.93	0.29	0.18
9	FIXED ASSET-TR. FROM N	100900		0.00	0.00		-	0.00	0.00		-	-	-
10	OTH.FIXED ASSETS & CAF	100910		0.66	0.00		0.66	0.33	0.07		0.40	0.33	0.27
11	OFFICE EQUIPMENT	100960		1.00	0.03		1.03	0.61	0.21		0.83	0.39	0.21
	Total		**3.06%**	**1923.46**	**2.37**	**0.00**	**1925.83**	**1260.80**	**58.92**	**0.00**	**1319.72**	**662.66**	**606.11**

FY 2025-26

S.No.	Asset Group	A/c Code	Rate of Depriciation	Gross fixed Assets: At the beginning of the year	Gross fixed Assets: Additions during the year	Gross fixed Assets: Adjust. & deductions	Gross fixed Assets: At the end of the year	Provisions for depreciation: Cumulative upto the beginning of the year	Provisions for depreciation: Additions during the year	Provisions for depreciation: Adjust. during the year	Provisions for depreciation: Cumulative at the end of the year	Net fixed Assets: At the beginning of the year	Net fixed Assets: At the end of the year
1	LAND AND LAND RIGHTS	100010		0.02			0.02	-	0.00		-	0.02	0.02
2	BUILDINGS	100110		49.45			49.45	42.69	0.52		43.21	6.76	6.24
3	PLANT AND MACHINERY	100210		988.12			988.12	828.40	34.06		862.45	159.73	125.67
4	HYDRAULIC WORKS	100310		874.74			874.74	437.48	23.80		461.28	437.26	413.46
5	OTHER CIVIL WORKS	100410		8.97			8.97	7.97	0.24		8.20	1.00	0.76
6	FURNITURE AND FIXTURE	100510		0.96			0.96	0.68	0.08		0.76	0.28	0.20
7	VEHICLES	100610		0.77			0.77	0.35	0.17		0.52	0.42	0.25
8	COMPUTERS	100710		1.10			1.10	0.93	0.15		1.08	0.18	0.02
9	FIXED ASSET-TR. FROM N	100900		-			-	-	0.00		-	-	-
10	OTH.FIXED ASSETS & CAF	100910		0.66			0.66	0.40	0.07		0.46	0.27	0.20
11	OFFICE EQUIPMENT	100960		1.03			1.03	0.83			0.83	0.21	0.21
	Total		3.07%	1925.83	0.00	0.00	1925.83	1319.72	59.08	0.00	1378.80	606.11	547.04
							34.06	-	59.08				

FY 2026-27

S.No.	Asset Group	A/c Code	Rate of Depriciation	Gross fixed Assets: At the beginning of the year	Gross fixed Assets: Additions during the year	Gross fixed Assets: Adjust. & deductions	Gross fixed Assets: At the end of the year	Provisions for depreciation: Cumulative upto the beginning of the year	Provisions for depreciation: Additions during the year	Provisions for depreciation: Adjust. during the year	Provisions for depreciation: Cumulative at the end of the year	Net fixed Assets: At the beginning of the year	Net fixed Assets: At the end of the year
1	LAND AND LAND RIGHTS	100010	3.60%	0.02			0.02	-	0.00		-	0.02	0.02
2	BUILDINGS	100110	3.60%	49.45			49.45	43.21	0.52		43.74	6.24	5.71
3	PLANT AND MACHINERY	100210	3.60%	988.12			988.12	862.45	33.84		896.29	125.67	91.83
4	HYDRAULIC WORKS	100310	3.60%	874.74			874.74	461.28	23.80		485.08	413.46	389.66
5	OTHER CIVIL WORKS	100410	3.60%	8.97			8.97	8.20	0.24		8.44	0.76	0.53
6	FURNITURE AND FIXTURE	100510	3.60%	0.96			0.96	0.76	0.08		0.83	0.20	0.13
7	VEHICLES	100610	3.60%	0.77			0.77	0.52	0.17		0.68	0.25	0.09
8	COMPUTERS	100710	3.60%	1.10			1.10	1.08	0.15		1.23	0.02	-0.13
9	FIXED ASSET-TR. FROM N	100900	3.60%	0.00			-	-	0.00		-	-	-
10	OTH.FIXED ASSETS & CAF	100910	3.60%	0.66			0.66	0.46	0.07		0.53	0.20	0.13
11	OFFICE EQUIPMENT	100960	3.60%	1.03		-	1.03	0.83	0.21	-	1.04	0.21	-0.00
	Total		3.07%	1925.83	0.00	0.00	1925.83	1378.80	59.07	0.00	1437.87	547.04	487.97

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Form 5: Interest and finance charges on loan

A. Normative Loan

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Opening Balance of Gross Normative Loan		1346.42	1346.42		1348.20		1348.20
2	Cumulative Repayment till the year		1260.80	1260.80		1319.72		1378.80
3	Opening Balance of Net Normative Loan	0.00	85.62	85.62	0.00	28.48		0.00
4	Less: Reduction of Normative Loan due to retirement or replacement of assets							
5	Addition of Normative Loan due to capitalisation during the year1		1.78	1.78	0.00	0.00	0.00	0.00
6	Repayment of Normative loan during the year		58.92	58.92		59.08		59.07
7	Closing Balance of Net Normative Loan		28.48	28.48		0.00		0.00
8	Closing Balance of Gross Normative Loan		1289.28	1289.28		1289.12		1289.13
9	Average Balance of Net Normative Loan		57.05	57.05		14.24		0.00
10	Weighted average Rate of Interest on actual Loans (%)		9.95%	9.95%		10.20%		10.20%
11	Interest	0.00	5.68	5.68	0.00	1.45	0.00	0.00
12	Finance charges							
13	Total Interest & Finance charges	0.00	5.68	5.68	0.00	1.45	0.00	0.00

Note:

1 In case actual loan is more than 75%, the modification in the formula need to be done accordingly.

B. Actual loan portfolio

S. No.	Particulars	FY 2023-24	FY 2024-25	FY 2025-26
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	**Loan 1**			
	Opening Balance of Loan	229.96	198.6	167.24
	Addition of Loan during the year	0	0	0
	Loan Repayment during the year	31.36	31.36	31.36
	Closing Balance of Loan	**198.60**	**167.24**	**135.88**
	Average Loan Balance	**214.25**	**181.18**	**152.94**
	Applicable Interest Rate (%)	9.95	10.20	10.20
	Interest	**21.32**	**18.48**	**15.60**
	Finance charges	0.00	0.00	0.00
	Total Interest & Finance charges	**21.32**	**18.48**	**15.60**
2	**Loan 2**			
	Opening Balance of Loan			
	Addition of Loan during the year			
	Loan Repayment during the year			
	Closing Balance of Loan	**0.00**	**0.00**	**0.00**
	Average Loan Balance	**0.00**	**0.00**	**0.00**
	Applicable Interest Rate (%)			
	Interest	**0.00**	**0.00**	**0.00**
	Finance charges			
	Total Interest & Finance charges	**0.00**	**0.00**	**0.00**
	....			
	Total			
	Opening Balance of Loan	**229.96**	**198.60**	**167.24**
	Addition of Loan during the year	**0.00**	**0.00**	**0.00**
	Loan Repayment during the year	**31.36**	**31.36**	**31.36**
	Closing Balance of Loan	**198.60**	**167.24**	**135.88**
	Average Loan Balance	**214.25**	**181.18**	**152.94**
	Applicable Interest Rate (%)	**9.95%**	**10.20%**	**10.20%**
	Interest	**21.32**	**18.48**	**15.60**
	Finance charges	**0.00**	**0.00**	**0.00**
	Total Interest & Finance charges	**21.32**	**18.48**	**15.60**

TGGENCO
Nagarjuna Sagar HES
Form 6: Interest on working capital

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	n+1
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Cost of coal, towards stock							
2	Cost of coal for generation							
3	Cost of secondary fuel oil							
4	O&M expenses		15.66	15.66		16.61		17.31
5	Maintenance spares		19.23	19.23		19.26		19.26
6	Receivables1		47.69	47.69		48.60		49.47
	Less:							
7	Payables for Fuels2							
8	Total Working Capital requirement	0.00	82.58	82.58	0.00	84.47	0.00	86.04
9	Interest rate		10.41%	10.41%	10.25%	10.25%		10.25%
10	Interest on working capital	6.50	8.60	8.60	7.03	8.66	7.18	8.82

Note:
1 In case actual availability is less or more than normative value, the modification in the formula need to be done accordingly.

TGGENCO
Nagarjuna Sagar HES
Form 7: Return on Equity

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Regulatory Equity at the beginning of the year		577.04	577.04		577.63		577.63
2	Capitalisation during the year		2.37	2.37	0.00	0.00	0.00	0.00
3	Equity portion of capitalisation during the year	0.00	0.59	0.59	0.00	0.00	0.00	0.00
4	Reduction in Equity Capital on account of retirement / replacement of assets							
5	Regulatory Equity at the end of the year	0.00	577.63	577.63	0.00	577.63		577.63
	Rate of Return on Equity							
6	Base rate of Return on Equity	12.500%	16.500%	16.500%	16.500%	16.500%	16.500%	16.500%
7	Effective Income Tax rate	25.168%	25.168%	25.168%	25.168%	25.168%	25.168%	25.168%
8	**Rate of Return on Equity**	16.704%	22.049%	22.049%	22.049%	22.049%	22.049%	22.049%
	Return on Equity Computation							
9	Return on Regulatory Equity at the beginning of the year	0.00	127.23	127.23	0.00	127.36		127.36
10	Return on Regulatory Equity addition during the year	0.00	0.07	0.07	0.00	0.00		0.00
11	**Total Return on Equity**	73.07	127.30	127.30	97.82	127.36	97.82	127.36

Note:
1 In case actual loan is more than 75%, the modification in the formula need to be done accordingly.

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Form 8: Non-Tariff Income

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	n+1
		Approved	Audited	Claimed	Approved	Estimated	Approved	Projected
1	INTEREST ON STAFF LOANS & ADVANCES(HOUSE BUILDING)		0.12	0.12		0.12		0.12
2	INTEREST ON MARRIAGE ADVANCE TO STAFF		0.00	0.00		0.00		0.00
3	INTEREST ON CYCLE/MOPED/MOTOR CYCLE/CAR ADVANCE		0.04	0.04		0.04		0.04
4	WATER CHARGES		-	-		0.00		0.00
5	RENTAL FROM STAFF FOR RESIDENTIAL QUARTERS		0.01	0.01		0.01		0.01
6	CURRENT CONSUMPTION CHARGES		0.12	0.12		0.13		0.13
7	RENTAL FROM RES. QUARTERS FROM UN REG PERSONS		0.00	0.00		0.00		0.00
8	INTEREST/INCOME ON DEPOSITS FROM BANKS		0.27	0.27		0.28		0.29
9	INCOME FROM SALE OF ASH		-	-		0.00		0.00
10	PROFIT ON SALE OF FIXED ASSETS		0.00	0.00		0.00		0.00
11	INCOME FROM SALE OF SCRAP		0.82	0.82		0.85		0.89
12	INCOME FROM SALE OF COAL REJECTS		-	-		0.00		0.00
13	INTEREST/INCOME FROM OTHER DEPOSITS		0.00	0.00		0.00		0.00
14	OTHER RENTAL OR LETTING OUT		0.08	0.08		0.08		0.08
15	SALE OF TENDER SPECIFICATIONS		0.13	0.13		0.13		0.14
16	VENDOR REGISTRATION FEE		0.01	0.01		0.01		0.01
17	PENALITIES RECOVERED FROM CONTRACTORS	-	0.00	0.00		0.00		0.00
18	OTHER MISCELLANEOUS RECEIPTS/INCOME		0.00	0.00		0.02		0.02
19	OTHER INCOME - CONSULTANCY PROJECTS		0.00	0.00		0.00		0.00
	Total	**1.00**	**1.60**	**1.60**	**1.04**	**1.69**	**1.08**	**1.76**

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Form 9: Planned & Forced Outages

S.No.	Particulars	FY 2024-25 April-March Actual	FY 2025-26 Apr - Mar Estimated	FY 2026-27 Apr - Mar Projected
1	**Unit 1 / Station 1**			
A.	**Planned Outages**			
	No of days of outage			
	Period of Outage			
	Reasons for Outage	(enclosed as Annexure)		
B.	**Forced Outages**			
	No of days of outage			
	Period of Outage			
	Reasons for Outage			
2	**Unit 2 / Station 2**			
	......			
	......			
	....			

Note:
Details of outages should be submitted for each Unit of each station separately

<Name of the Generating Entity>

<Name of the Generating Stations

Form 9: Planned & Forced Outages

Current Year(n) FY:2025-26

S.No.	Particulars	Year (n-1) 2024-25	Current Year 'n'(2025-26)			Control Period				
		April-March	Apr-Sep	Oct-Mar	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29	n+4 2029-30	n+5 2030-31
	NSPH	Actual (date:Hrs)	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	**Unit 1**									
A.	Planned Outages		10-04-2025(12:30) to 17-08-2025(19:47)						01-02-2030 to 28-02-2030	
	No of days of outage		129						28	
	Period of Outage		3103.17						672	
	Reasons for Outage		Captial Overhaul works by Indoor Sub-Division						Annual Maintenace Works	
B.	Forced Outages	19-08-2024(3:23)	18-08-2025(13:01) to 19-08-2025(0:50)(3103:17)							
		01-09-2024(2:31)	17-09-2025(5:28)							
		01-09-2024(8:59)	27-09-2025(1:17)							
		20-01-2025(1:40)								
	No of days of outage	3days	4 days							
	Period of Outage	16:40Hrs	18:34							
	Reasons for Outage	19.08.2024:.stage -1 earth faultunder observation	18-08-2025 to 19-08-2025: Performing Load rejection tests at different loads work by MM-I sub division.							
		01-09-2024: Tallapally Feeder-I Tripped on Bus section Y-Phase Jumper snapped out , all units got tripped.Agin restored.	17-09-2025-to top up the oil in TGB sump by MM-I sub division							

S.No.	Particulars	Year (n-1) 2024-25	Current Year 'n'(2025-26)			Control Period				
		April-March	Apr-Sep	Oct-Mar	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29	n+4 2029-30	n+5 2030-31
		Actual (date:Hrs)	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
		20-01-2025: PIG danger position reached, protections operated. After gate lifted , protections reset Unit taken into service.	27-09-2025: For fixing of dummy plate to the air asdmission sharft by EM sub division.							
2	Unit 2									
A.	Planned Outages	24-04-2024 to 19-07-2024	10-06-2025to 11-06-2025(10:22)				01-02-2028 to 28-02-2028			
	No of days of outage	87	2				28			30 DAYS
	Period of Outage	2088:00:00	10:22				672			JAN
	Reasons for Outage	Annual Maintenace Works	Installation,Commissioning and Testing of new M580 HSBY PLC rack in place of existing Quantum based HSBY PLC rack				Annual Maintenace Works			Annual Maintenace works
B.	Forced Outages	01-04-2024 to 08-01-2025	26-07-2025(9:47)							
	No of days of outage	282	1		90 DAYS					
	Period of Outage	6773:20:00	09:47		JAN-MARCH					
	Reasons for Outage	LC issued on Unit-2 for "Arresting of machine vibrations" by Electrical Maintenance division.	Penstock Intake Gate lifting work by MM-II sub division		For Arresting TGB vibrations					
3	Unit 3									
A.	Planned Outages	06-09-2024	04-06-2025 to 16-06-2025 (302:45)	01-01-2026 to 31-01-2026				01-02-2029 to 28-02-2029		
		27-09-2024								
		28-09-2024								
		14-01-2025 to 26-01-2025								

S.No.	Particulars	Year (n-1) 2024-25	Current Year 'n'(2025-26)			Control Period				
		April-March	Apr-Sep	Oct-Mar	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29	n+4 2029-30	n+5 2030-31
		Actual (date:Hrs)	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
		25-03-2025								
	No of days of outage	16	12	31				28		
	Period of Outage	318:35:00	302:45:00	744:00:00				672		
	Reasons for Outage	06-09-2024: R-Phase GT Bucholz Relay Not working Relay repaired and tested.	Installation,Commissioning and Testing of new M580 HSBY PLC rack in place of existing Quantum based HSBY PLC rack	Annual Maintenace Works				Annual Maintenace Works		
		27-09-2024 & 28-09-2024 : To replacement of defective R-phase GT with spare GT								
		14-01-2025: Replacement of 245KV SF6 Gas circuit breaker with new 245KV SF6 Gas circuit breaker by ODSGM sub division.								
		25-03-2025:to adjust the PIG lifting links arrangements work done by MM-II sub division								
B.	Forced Outages	19-08-2024(1:13)								
		01-09-2024(14:18)								
		20-09-2024(2:12)								

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S.No.	Particulars	Year (n-1) 2024-25	Current Year 'n'(2025-26)			Control Period				
		April-March	Apr-Sep	Oct-Mar	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29	n+4 2029-30	n+5 2030-31
		Actual (date:Hrs)	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
		20-09-2024(3:14)								
		27-01-2025(1:28)								
		05-03-2025(6:35)								
	No of days of outage	5								
	Period of Outage	29:00:00								
	Reasons for Outage	19-08-2024:the trapped air is released now and found normal								
		01-09-2024 Tallapally Feeder-I Tripped on Bus section Y-Phase Jumper snapped out , all units got tripped.Agin restored.								
		20-09-2024:LBB of chalakurthy operated , Bus-B got dead								
		27-01-2025:pole discrepancy operated, protections operated.After protections reset Unit taken into service.								
		05.03.2025: Fuse replaced & timer contact cleaned by ODSGM Sub-Division								

S.No.	Particulars	Year (n-1) 2024-25	Current Year 'n'(2025-26)			Control Period				
		April-March	Apr-Sep	Oct-Mar	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29	n+4 2029-30	n+5 2030-31
		Actual (date:Hrs)	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
4	Unit 4									
A.	Planned Outages	21-10-2024 to 22-10.2024	08-06-2025(0:40) to 09-06-2025(10:25)			01-01-2027 to 31-01-2027				01-02-2031 to 28-02-2031
	No of days of outage	2 days	2			31				28
	Period of Outage	13:51:00	34:21:00			744				672
	Reasons for Outage	LC issued on Unit-4 for "replace defective R-Phase GT with healthy GT" by ODSGM division.	Installation,Commissioning and Testing of new M580 HSBY PLC rack in place of existing Quantum based HSBY PLC rack			Annual Maintenace Works				Annual Maintenace Works
B.	Forced Outages	04-08-2024(5:05)	26-06-2025(01:39)							
		25-08-2024(2:30)								
		30-08-2024(1:01)								
		01-09-2024(3:11)								
		01-09-2024(9:58)								
		20-09-2024(0:24)								
		20-09-2024(3:16)								
		20-09-2024(1:52)								
		24-10-2024(2:47)								
	No of days of outage	6 days	1							
	Period of Outage	30:04:00	01:39							
	Reasons for Outage	04-08-2024: replace of damage of position and negative leads near terminals and the same has been tapped.	while taking into service Unit got tripped due to reverse power protection							
		25-08-2024: replaced damaged switch contact with new one								
		30-08-2024: checked and found normal								

S.No.	Particulars	Year (n-1) 2024-25	Current Year 'n'(2025-26)			Control Period				
		April-March	Apr-Sep	Oct-Mar	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29	n+4 2029-30	n+5 2030-31
		Actual (date:Hrs)	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
		01-09-2024: Tallapally Feeder-I Tripped on Bus section Y-Phase Jumper snapped out , all units got tripped.Agin restored.								
		20-09-2024(00:24): as per the ADE/A&C instructions unit given shutdown for attend the complaint.								
		20-09-2024(3:16) &(1:52)LBB of chalakurthy operated , Bus-B got dead, on Bus-B units got tripped and restored.								
		24-10-2024: attended complaint that stator air cooler thermostat is mal operated.								
5	Unit 5									
A.	Planned Outages	05-11-2024	13-06-2025(10:57)	01-12-2025 to 31-12-2025					01-01-2030 to 31-01-2030	
			14-08-2025(1:42)							
	No of days of outage	1	2	31					31	
	Period of Outage	03:15	12:39	744					744	
	Reasons for Outage	LC issued to Stator air cooler replacement works by Electrical Maintenance division.	Installation,Commissioning and Testing of new M580 HSBY PLC rack in place of existing Quantum based HSBY PLC rack	Annual Maintenece Works					Annual Maintenace Works	

S.No.	Particulars	Year (n-1) 2024-25	Current Year 'n'(2025-26)			Control Period				
		April-March	Apr-Sep	Oct-Mar	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29	n+4 2029-30	n+5 2030-31
		Actual (date:Hrs)	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
			To attedm and rectify complaint on slipring carbon brushes by Indoor Sub-Division.							
B.	Forced Outages	25-08.2024(3:11)	29-04-2025 to 30-04-2025(38:24)							
		28-08.2024(00:59)	01-05-2025(22:00)							
		01-09-2024(2:12)	16-09-2025(1:16)							
		01-09-2024(9:03)								
		13-02-2025(1:41)								
	No of days of outage	4	4							
	Period of Outage	17:06	23:16							
	Reasons for Outage	25-08.2024: emergency De solenoid malfunctioned, attended found normal.	For attaining and rectification of Rotor Earth fault by Indoor Sub division							
		28-08-2024: at Y and B phases GT'sCleaning and tightening of neutral jumpers bolts and nuts	For attaining and rectification of Rotor Earth fault by Indoor Sub division							
		01-09-2024: Tallapally Feeder-I Tripped on Bus section Y-Phase Jumper snapped out , all units got tripped.Agin restored.	For cleaning of carbon dust and replacement of wornout brushes work by EM sub divison							

S.No.	Particulars	Year (n-1) 2024-25	Current Year 'n'(2025-26)			Control Period				
		April-March	Apr-Sep	Oct-Mar	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29	n+4 2029-30	n+5 2030-31
		Actual (date:Hrs)	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
		13-02-2025: While unit in Gen mode Circuit Breaker spring charge fail. B-phase brush holder adjusted by ODSGM sub division.								
6	Unit 6									
A.	Planned Outages		17-06-2025 to 30-06-2025(321:29)			17-06-2026 to 16-07-2025				01-01-2031 to 31-01-2031
			01-07-2025 to 02-07-2025(44:45)							
	No of days of outage		15			30 DAYS				31
	Period of Outage		366:14:00			720				744
	Reasons for Outage		For Cleaning and Overhealing of LGB oil Coolers, Filteration of LGB Oil			Annual Maintenace works				Annual Maintenace Works
			For Cleaning and Overhealing of LGB oil Coolers, Filteration of LGB Oil							
B.	Forced Outages	07-08-2024(3:16)								
		29-08-2024(1:20)								
		01-09-2024(2:09)								
		03-09-2024(00:30)								
		20-09-2024(5:17)								
		04-10-2024(01:10)								
		06-10-2024(01:12)								
	No of days of outage	7								
	Period of Outage	14:54								

S.No.	Particulars	Year (n-1) 2024-25	Current Year 'n'(2025-26)			Control Period				
		April-March	Apr-Sep	Oct-Mar	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29	n+4 2029-30	n+5 2030-31
		Actual (date:Hrs)	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
	Reasons for Outage	07-08-2024: damaged CB-52 feed back cable replaced with new one								
		29-08-2024 : cleaned and replaced damaged one								
		01-09-2024: Tallapally Feeder-I Tripped on Bus section Y-Phase Jumper snapped out , all units got tripped.Agin restored.								
		03-09-2024: Stator air cooler air temperature high work done by Electrical division								
		20-09-2024: LBB of chalakurthy operated , Bus-B got dead, on Bus-B units got tripped and restored.								
		04-10-2024: replacing the damaged carbon brushes and brush holders and found normal.								

S.No.	Particulars	Year (n-1) 2024-25	Current Year 'n'(2025-26)			Control Period				
		April-March	Apr-Sep	Oct-Mar	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29	n+4 2029-30	n+5 2030-31
		Actual (date:Hrs)	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
		06-10-2024: work on starting bus to attend alignment complaint on 189S2 isolaator by ODSGM Sub-Division								
7	Unit 7									
A.	Planned Outages		03-07-2025 to 07-07-2025(103:07)				01-010-2028 to 31-01-2028			
	No of days of outage		4				31			
	Period of Outage		103:07:00				744			
	Reasons for Outage		For replacement of Defective LGB oil cooler and filteration of LGB sump oil by Indoor sub division				Annual Maintenace works			
B.	Forced Outages	01-09-2024(01:48)								
		26-12-2024(1:17)								
		11-02-2025(1:06)								
	No of days of outage	3								
	Period of Outage	04:11								
	Reasons for Outage	Tallapally Feeder-I Tripped on Bus section Y-Phase Jumper snapped out , all units got tripped.Agin restored.								

S.No.	Particulars	Year (n-1) 2024-25	Current Year 'n'(2025-26)			Control Period				
		April-March	Apr-Sep	Oct-Mar	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29	n+4 2029-30	n+5 2030-31
		Actual (date:Hrs)	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
		cooling water flow not avialable Strainer inlet valve flap detached from spindle work carried out by MM-I sub division.								
		Both oil pumps Failed , After work attended by ODSGM sub division , Unit taken into service.								
8	Unit 8									
A.	Planned Outages	28-07-2024 to 05-08-2024	19-07-2025(12:08)					01-01-2029 to 31-01-2029		
		27-01-2025 to 31-01-2025								
		01-02-2025 to 27-02-2025								
		20.06.2024 to 02.08.2024								
	No of days of outage	179	1					31		
	Period of Outage	950:03:00	12:08					7400		

S.No.	Particulars	Year (n-1) 2024-25	Current Year 'n'(2025-26)			Control Period				
		April-March	Apr-Sep	Oct-Mar	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29	n+4 2029-30	n+5 2030-31
		Actual (date:Hrs)	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
	Reasons for Outage	28-07-2024 to 05-08-2024 : LC issued on Unit-8 for "replacement of damaged water lines of water electrodes at DT floor and Air makeup lines at DT floor"	Replacement of Y-Phase GT (defective)with spare GT by ODSGM section					Annual Maintenace works		
		27-01-2025 to 31-01-2025 :Replacement of 245KV SF6 Gas circuit breaker with new 245KV SF6 Gas circuit breaker by ODSGM sub division.								

S.No.	Particulars	Year (n-1) 2024-25	Current Year 'n'(2025-26)			Control Period				
		April-March	Apr-Sep	Oct-Mar	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29	n+4 2029-30	n+5 2030-31
		Actual (date:Hrs)	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
		01-02-2025 to 27-02-2025 Replacement of 245KV SF6 Gas circuit breaker with new 245KV SF6 Gas circuit breaker by ODSGM sub division. Also For Maintenance works of equalising & Air admission pipe lines, Draft tube cone & Draft tube liner repair works, guidevane joined cup seals replacement works by MM-I Sub Division								
		20.06.2024 to 02.08.2024 Annual Maintenanace works								

S.No.	Particulars	Year (n-1) 2024-25	Current Year 'n'(2025-26)			Control Period				
		April-March	Apr-Sep	Oct-Mar	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29	n+4 2029-30	n+5 2030-31
		Actual (date:Hrs)	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
B.	Forced Outages	01-09-2024(5:02)								
		20-09-2024(4:22)								
		25-11-2024(4:53)								
	No of days of outage	3								
	Period of Outage	14:17								
	Reasons for Outage	01-09-2024:Tallapally Feeder-I Tripped on Bus section Y-Phase Jumper snapped out , all units got tripped.Agin restored.								
		20-09-2024:LBB of chalakurthy operated , Bus-B got dead, on Bus-B units got tripped and restored.								
		25-11-2024:Pole discrepency occurred while taking into Gen mode, works by ODSGM Maintenance division.								

CHIEF ENGINEER
O&M/NSHES COMPLEX
TGGENCO/NAGARJUNASAGAR-508 202

22/10/25
SUPERINTENDING ENGINEER
O&M/N.S.H.E.S./TGGENCO
PYLON, NAGARJUNA SAGAR-508 202

32

<Name of the Generating Entity>

<Name of the Generating Stations

Form 9: Planned & Forced Outages

Current Year(n) FY:2025-26

S.No.	Particulars	Year (n-1) 2024-25	Current Year 'n'(2025-26)			Control Period				
		April-March	Apr-Sep	Oct-Mar	Apr - Mar	n+1 2026-27	n+2 2027-28	n+3 2028-29	n+4 2029-30	n+5 2030-31
		Actual (date:Hrs)	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
	NSLCPH									
I	Unit-1									
A.	Planned Outages									
		06-08-2024 @10:30 to 08-08-2024 @ 18:14	05.05.2025 to 15.07.2025			01.04.2026 to 15.05.2026	16.05.2027 to 29.06.2027	01.04.2028 to 15.05.2028	16.05.2029 to 29.06.2029	01.04.2030to 15.05.2030
		27-09-2024 @06:57 to 27-09-2024 @ 13:32								
		13-12-2024 @09:25 to 13-12-2024 @ 12:50								
		15-12-2024 @10:12 to 15-12-2024 @ 12:58								
	No of days of outage	6	71			45 days	45	45 days	45	45 days
	Period of Outage	67:30:00	1704:00:00			1080:00:00	1080:00:00	1080:00:00	1080:00:00	1080:00:00
	Reasons for Outage									
		06-08-2024 to 08-08-2024 : Unit is not taken in to service due to excitation problem	Annual Maintenance Works.			Annual Maintenance Works.	Annual Maintenance Works.	Annual Maintenance Works.	Annual Maintenance Works.	Annual Maintenance Works.

		27.09.2024: 'Hand Tripped,due to Servo prime 68 oil leakage observed from servomotor hose pipe in turbine pit.								
		13.12.2024: Hand Tripped due to TGB Pad no.1 Thrust block bolt failed in Turbine pit								
		15:12.2024: Hand Tripped as per the request of AE/MM/NSLCPH for attending Unit-2 Penstock Intake gate(PIG) sealing work.								
B.	Forced Outages									
		25-10-2024 @07:51 to 25-10-2024 @ 10:36								
		08-11-2024 @10:25 to 08-11-2024 @ 10:55								
	No of days of outage	00:00								
	Period of Outage	03:15								
	Reasons for Outage									
		25-10-2024: Unit tripped due to earth fault								
		08-11-2024: Unit tripped due to fault feed back of Tail Water level input								

2	Unit-2									
A.	Planned Outages									
		11-12-2024 @09:40 to 21-12-2024 @ 15:48	20.05.2025 to 12.07.2025			16.05.2026 to 29.06.2026	01.04.2027 to 15.05.2027	16.05.2028 to 29.06.2028	01.04.2029 to 15.05.2029	16.05.2030 to 29.06.2030
		23-12-2024 @11:00 to 23-12-2024 @ 12:36								
	No of days of outage	12	53			45	45	45	45	45
	Period of Outage	247.44	1272:00:00			1080:00:00	1080:00:00	1080:00:00	1080:00:00	1080:00:00
	Reasons for Outage									
		11-12-2024 to 21-12-2024: Hand Tripped due to heavy Water leakage from Stuffing Box	Annual Maintenance Works.			Annual Maintenance Works.	Annual Maintenance Works.	Annual Maintenance Works.	Annual Maintenance Works.	Annual Maintenance Works.
		23-12-2024: Hand tripped for Checking TGB oil sump								
B.	Forced Outages									
		03-08-2024 @11:20 to 03-08-2024 @ 12:40	16-09-2025 @18:10 to 16-09-2025 @ 19:25							
		03-08-2024 @13:45 to 03-08-2024 @ 14:30								
		04-08-2024 @06:03 to 04-08-2024 @ 08:15								
		03-10-2024 @10:02 to 03-10-2024 @ 10:29								
		05-10-2024 @07:18 to 05-10-2024 @ 08:21								

		25-10-2024 @07:51 to 25-10-2024 @ 09:05								
		25-10-2024 @09:17 to 25-10-2024 @ 10:20								
		25-12-2024 @21:32 to 25-12-2024 @ 23:15								
	No of days of outage	5	1							
	Period of Outage	09:47	01:15							
	Reasons for Outage									
		03-08-2024: Unit tripped due to 86G2,86A, 86B&C and Turbine Bearing Oil Level Low-Low relays operated.	16-09-2025: Unit tripped dueGovernor Control Failure							
		04.08.2024: Unit tripped due to 86G2,86A, 86B&C and K-51,K-52&K-61 relays operated.								
		03.10.2024: Unit tripped due to Governor Pressure switch Problem								
		04.10.2024: Unit tripped due to Governor Pressure switch Problem								
		25.10.2024: Unit tripped due to earth fault								
		25.12.2025: Tripped due to OLTC Bucholtz relay operated								

CHIEF ENGINEER
O&M/NSHES COMPLEX
TGGENCO/NAGARJUNA SAGAR-508202

22/10/25
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O&M/N.S.H.E.S./TGGENCO
PYLON, NAGARJUNA SAGAR-508202

TGGENCO
NSHES
Form 13: Sales

FY 2024-25

Beneficiary	Actuals												Total
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
TSSPDCL (70.55%)	4.76	-0.24	-0.22	10.03	366.85	360.30	389.71	96.64	48.26	66.16	44.46	36.73	1423.43
TSNPDCL (29.45%)	1.98	-0.10	-0.09	4.18	153.13	150.40	162.68	40.34	20.15	27.62	18.56	15.33	594.19
Total	6.74	-0.34	-0.31	14.21	519.98	510.70	552.39	136.98	68.41	93.78	63.02	52.06	2017.62

FY 2025-26

	Actuals						Estimated						(MU)
Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
TSSPDCL (70.55%)	27.87	32.63	37.00	111.82	407.21	426.92	190.98	73.02	27.37	36.51	31.60	24.58	1427.52
TSNPDCL (29.45%)	11.64	13.62	15.45	46.68	169.99	178.21	79.72	30.48	11.43	15.24	13.19	10.26	595.90
Total	39.51	46.25	52.45	158.50	577.20	605.13	270.70	103.50	38.79	51.74	44.79	34.84	2023.41

FY 2026-27
Projected

Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
TSSPDCL (70.55%)	28.04	28.04	28.04	37.15	239.73	239.73	242.53	82.71	37.84	42.75	39.95	29.44	1075.95
TSNPDCL (29.45%)	11.70	11.70	11.70	15.51	100.07	100.07	101.24	34.52	15.80	17.85	16.68	12.29	449.14
Total	39.75	39.75	39.75	52.66	339.80	339.80	343.77	117.23	53.64	60.60	56.63	41.73	1525.09

Telangana Power Generation Corporation Limited
Nagarjuna Complex (875.60 MW)
Form 15: Revenue Reconciliation

Financial Year (FY 2024-25)
Audited

S. No.	Particulars	Units	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	Normative Availability (%)	%													
2	Availability during the month (%)	%													
3	Cumulative Availability (%)	%													
4	Target PLF for Incentive	%													
5	Actual PLF during the month (%)	%													
6	Cumulative PLF (%)	%													
7	Gross Generation (MU)	MU	7.18	0.00	0.01	14.70	525.84	516.73	558.86	138.83	69.76	95.48	64.26	53.20	2044.85
8	Auxiliary Consumption (MU)	MU	0.44	0.34	0.32	0.49	5.87	6.03	6.46	1.85	1.35	1.70	1.24	1.14	27.23
9	Net Generation (MU)	MU	6.74	-0.34	-0.31	14.21	519.97	510.70	552.40	136.98	68.41	93.78	63.02	52.06	2017.62
10	Generation above target PLF (MU)	MU													
11	Variable Charges Per Unit	Rs./kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Approved Fixed Charges	Rs. Crore	23.671	23.671	23.671	23.671	23.671	23.671	23.671	23.671	23.671	23.671	23.671	23.671	284.050
13	Fuel Surcharge	Rs./kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Fixed Charges During Month	Rs. Crore	23.671	23.671	23.671	23.671	23.671	23.671	23.671	23.671	23.671	23.671	23.671	23.671	284.05
15	Energy Charges Amount	Rs. Crore	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Amount of Fuel Surcharge Adjustment	Rs. Crore	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Incentive Amount	Rs. Crore	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Revenue from sale of electricity	Rs. Crore	23.67	23.67	23.67	23.67	23.67	23.67	23.67	23.67	23.67	23.67	23.67	23.67	284.05
19	**Other recoveries/ adjustments**														
	Non-Tariff Income true-up	Rs. Crore													**-0.13**
	Water charges	Rs. Crore													**8.28**
20	Total Revenue	Rs. Crore	23.67	23.67	23.67	23.67	23.67	23.67	23.67	23.67	23.67	23.67	23.67	23.67	**292.20**
21	Total Revenue as per Audited Accounts	Rs. Crore													

<TGGENCO>
SLBHES
Tariff Filing Formats - Generation
Checklist

S. No.	Form	Title	Tick
1	Form 1	Summary Sheet	✓
2	Form 2	Operation and Maintenance Expenses	✓
3	Form 2.1	Employee Expenses	✓
4	Form 2.2	Administration & General Expenses	✓
5	Form 2.3	Repair & Maintenance Expenses	✓
6	Form 3	Summary of Capital Expenditure and Capitalisation	✓
7	Form 3.1	Statement of Additional Capitalisation after COD	✓
8	Form 3.2	Financing of Additional Capitalisation	✓
9	Form 4	Fixed Assets & Depreciation	✓
10	Form 5	Interest and finance charges on loan	✓
11	Form 6	Interest on working capital	✓
12	Form 7	Return on Equity	✓
13	Form 8	Non-Tariff Income	✓
14	Form 9	Planned & Forced Outages	✓
15	Form 10	Operational parameters	
16	Form 11	Fuel Details for computation of Energy Charge Rate	
17	Form 12	Energy Charge Rate	
18	Form 13	Sales	✓
19	Form 14	Revenue from Sale of Electricity	
20	Form 15	Revenue Reconciliation	✓
21	Form 16	Summary of true-up	

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Form 1: Summary Sheet

S. No.	Particulars	Units	Reference	FY 2024-25			FY 2025-26		FY 2026-27		Remarks
				MYT/Tariff Order	April-March	True-Up requirement (Normative)	MYT/Tariff Order	April - March	MYT/Tariff Order	April - March	
				Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal	
A	**Annual Fixed Charges**										
1	Operation & Maintenance Expenses	Rs. Crore	Form 2	100.18	189.13	189.13	106.14	201.50	112.12	210.31	
2	Depreciation	Rs. Crore	Form 4	86.43	58.72	58.72	86.43	59.13	86.43	59.13	
3	Interest and finance charges on loan	Rs. Crore	Form 5	24.01	41.45	41.45	15.88	36.08	0.00	30.08	
4	Interest on Working Capital	Rs. Crore	Form 6	8.58	11.81	11.81	9.25	11.85	9.17	11.96	
5	Return on Equity	Rs. Crore	Form 7	128.07	224.31	224.31	171.02	224.75	171.02	224.75	
6	Less: Non-Tariff Income	Rs. Crore	Form 8	2.81	7.38	7.38	2.92	7.70	3.04	8.01	
7	**Annual Fixed Charges**	**Rs. Crore**		344.46	518.04	518.04	385.80	525.61	375.70	528.22	
B	**Energy Charges**										
1	Energy Charge Rate	Rs./kWh	Form 12								
2	Scheduled Energy (ex-bus)	MU	Form 10								
3	Energy Charges	Rs. Crore									
C	**AFC +Energy Charges**	Rs. Crore		344.46	518.04	518.04	385.80	525.61	375.70	528.22	

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Form 2: Operation and Maintenance Expenses

A. For Existing Generating Stations

(Rs. Crore)

S. No.	Particulars	Reference	FY 2024-25			FY 2025-26		FY 2026-27	
			MYT/Tariff Order	Apr-Mar	True-Up requirement (normative)	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
			Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Employee Expenses	Form 2.1		153.99	153.99		163.44		169.98
2	A&G Expenses	Form 2.2		10.59	10.59		11.97		12.68
3	R & M Expenses	Form 2.3		24.55	24.55		26.09		27.65
4	Total O&M Expenses		**100.18**	**189.13**	**189.13**	**106.14**	**201.50**	**112.12**	**210.31**

Note:

1 *The projections for the Control Period to be supported by detailed computations*

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SLBHES
Form 2.1: Employee Expenses

(Rs. Crore)

S.No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	Basic Salary	67.78	70.98	73.82
2	Dearness Allowance (DA)	8.94	9.36	9.74
3	House Rent Allowance	4.14	4.62	4.80
4	Conveyance Allowance	0.48	0.50	0.52
5	Leave Travel Allowance	-	-	-
6	Earned Leave Encashment	5.52	5.19	5.40
7	Other Allowances	10.13	10.48	10.90
8	Medical Reimbursement	2.05	2.15	2.23
9	Overtime Payment	-	-	-
10	Bonus/Ex-Gratia Payments	-	-	-
11	Interim Relief / Wage Revision	0.00	0.00	0.00
12	Staff welfare expenses	2.39	2.61	2.72
13	VRS Expenses/Retrenchment Compensation	-	-	-
14	Commission to Directors	-	-	-
15	Training Expenses	-	-	-
16	Payment under Workmen's Compensation Ac	-	-	-
17	Net Employee Costs	**101.44**	**105.89**	**110.13**
18	Terminal Benefits	-	-	-
18.1	Provident Fund Contribution	-	-	-
18.2	Provision for PF Fund	6.24	6.59	6.86
18.3	Pension Payments	-	-	-
18.4	Gratuity Payment	46.32	50.96	53.00
19	Unfunded past liabilities of pension & gratuity	-	-	-
20	Others	-	-	-
21	**Gross Employee Expenses**	**153.99**	**163.44**	**169.98**
22	Less: Expenses Capitalised			
23	**Net Employee Expenses**	153.99	163.44	169.98

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Form 2.2: Administrative & General Expenses

(Rs. Crore)

S. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	Rent Rates & Taxes	0.13	0.09	0.10
2	Insurance	-	-	-
3	Telephone & Postage, etc.	0.14	0.15	0.16
4	Legal charges & Audit fee	0.43	0.47	0.49
5	Professional, Consultancy, Technical fee	0.03	0.03	0.03
6	Conveyance & Travel	0.08	0.09	0.10
7	Electricity charges	2.06	2.08	2.20
8	Water charges	0.00	0.00	0.00
9	Security arrangements	5.71	6.26	6.63
10	Fees & subscription	0.51	0.56	0.60
11	Books & periodicals	0.00	0.00	0.00
12	Computer Stationery	-	-	-
13	Printing & Stationery	0.02	0.02	0.02
14	Advertisements	0.08	0.16	0.17
15	Purchase Related Advertisement Expenses	-	-	-
16	Contribution/Donations	-	-	-
17	License Fee and other related fee	-	-	-
18	Vehicle Running Expenses Truck / Delivery Van	0.10	0.11	0.11
19	Vehicle Hiring Expenses Truck / Delivery Van	1.62	1.74	1.84
20	Cost of services procured	-	-	-
21	Outsourcing of metering and billing system	-	-	-
22	Freight On Capital Equipments	0.00	0.00	0.00
23	V-sat, Internet and related charges	-	-	-
24	Training	0.07	0.08	0.09
25	Bank Charges	-	-	-
26	Miscellaneous Expenses	-	-	-
27	Office Expenses	0.05	0.05	0.06
28	Others	-0.43	0.07	0.08
29	**Gross A &G Expenses**	**10.59**	**11.97**	**12.68**
30	Less: Expenses Capitalised			
31	**Net A &G Expenses**	**10.59**	**11.97**	**12.68**

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Form 2.3: Repair & Maintenance Expenses

(Rs. Crore)

S. No.	Particulars	FY 2024-25 Apr-Mar Audited	FY 2025-26 Apr - Mar Estimated	FY 2026-27 Apr - Mar Projected
1	Plant & Machinery	21.47	22.85	24.22
2	Buildings	2.19	2.30	2.44
3	Civil Works	-	-	-
4	Hydraulic Works	0.01	0.01	0.01
5	Lines & Cable Networks	0.48	0.50	0.53
6	Vehicles	0.01	0.01	0.01
7	Furniture & Fixtures	0.00	0.00	0.00
8	Office Equipment	0.39	0.41	0.43
9	**Gross R&M Expenses**	**24.55**	**26.09**	**27.65**
10	Gross Fixed Assets at beginning of year	**3384.21**	**3400.43**	**3400.43**
11	R&M Expenses as % of GFA at beginning of year	**0.73%**	**0.77%**	**0.81%**

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SLBHES
Form 3: Summary of Capital Expenditure and Capitalisation

(Rs. Crore)

S. No.	Particulars	2024-25			2025-26				2026-27
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	Apr-Mar
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected
1	Opening Capital Works in Progress			0					
2	Capital Expenditure during the year			16.46					
3	Capitalisation during the year			16.46					
4	Closing Capital Works in Progress			0					

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Form 3.1: Statement of Additional Capitalisation after COD

S. No.	FY	Name of the package (BTG, BoP, Civil Works etc.)	Name of the work	Total estimated cost* (Rs. Crore)	Capital expenditure during the year (Rs. Crore)	Capitalisation during the year (Rs. Crore)	Asset group under which the capitalisation has been accounted (Land, Buldings, etc.)	Scope of work	Relevant Clause of the TSERC MYT Regulation, 2023 under which the capitalisation has been claimed	Justification
	2024-25									
1	2024-25	BTG	Transmission Plant-Transformers-100KV & Above and STATIC FREQUENCY	15.78		15.78			Clause No. 22.3	
2	2024-25	Civil	Mahindra jeep, TATA Fire tender, Lorry Etc.	0.68		0.68			Clause No. 22.3	
	Total			16.46		16.46				
	2025-26									
1	2025-26									
2										
	Total									
	2026-27									
1	2026-27									
2	2026-27									
3										
	...									
	Total									

* *Total estimated cost to be supported by documentary evidences like work orders, investment approvals etc.*

TELANGANA POWER GENERATION CORPORATION LIMITED

UNIT NAME ::SLBHES UNIT CODE::7604

FORM -18 FOR THE FINANCIAL YEAR 2024-25

U.Code	Class	Asset	PO.No.	Asset Description	APC FY start	Cap.date	Acquisition	Transfer	Retirement	Current APC
7604	1300	1300000062	Old	Transmission Plant - Transformers - 100 kv & above	31,39,79,514.00	31.03.2002	0	0	-2,39,87,942.78	28,99,91,571.22
7604	1300	1300002766	4500028597	STATIC FREQUENCY	0	22.02.2025	15,78,00,094.92	0	0	15,78,00,094.92
	1300						**15,78,00,094.92**	**0**	**-2,39,87,942.78**	**22,91,53,46,873.59**
7604	1700	1700000012	Old Jeep	Mahindra Armada Jeep (AP9 AF 8480)	3,89,717.00	31.03.2000	0	0	-3,89,717.00	0
7604	1700	1700000013	Old Jeep	Mahindra Jeep (AP22 A 2607)	2,57,465.00	31.03.1995	0	0	-2,57,465.00	0
7604	1700	1700000014	Diverted to PJHES	TATA Fire Tender (AP10 V 0283)	18,69,175.00	31.03.2004	0	-18,69,175.00	0	0
7604	1700	1700000020	Old Jeep	Mahindra Jeep (AP22 8163)	2,26,417.00	31.03.1993	0	0	-2,26,417.00	0
7604	1700	1700000198	4500029318	FIRE TENDER, IS:10460-1983	0	22.05.2024	45,45,500.42	0	0	45,45,500.42
7604	1700	1700000199	4500031963	LORRY,EICHER PRO2114XPS H FSD 19FT	0	22.06.2024	22,25,086.72	0	0	22,25,086.72
	1700				**55,87,007.00**		**67,70,587.14**	**-18,69,175.00**	**-8,73,599.00**	**96,14,820.14**
7604	2100	2100001838	4500020860	CEILING FANS (14)	0	24.04.2024	3,092.84	0	0	3,092.84
	2100				**0**		**3,092.84**	**0**	**0**	**3,092.84**

Senior Accounts Officer
O&M/SLBHES
Srisailam Dam West (L/A)

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TGGENCO
SLBHES
Form 3.2: Financing of Additional Capitalisation

(Rs. in Crore)

S. No.	Particulars	2024-25	2025-26			2026-27
		Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	Apr-Mar
		Actual	Actual	Estimated	Estimated	Projected
1	Additional capitalisation	16.46				
2	**Financing Details**					
	Loan 1					
	Loan 2					
	...					
	Total Loan					
3	Equity					
4	Internal Resources	16.46				
5	Others (Please Specify)					
6	**Total (2+3+4+5)**	16.46				

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Form 4: Fixed Assets & Depreciation

(Rs. Crore)

S.No.	Asset Group	A/c Code	Rate of Depriciation	Gross fixed Assets: At the beginning of the year	Gross fixed Assets: Additions during the year	Gross fixed Assets: Adjust. & deductions	Gross fixed Assets: At the end of the year	Provisions for depreciation: Cumulative upto the beginning of the year	Provisions for depreciation: Additions during the year	Provisions for depreciation: Adjust. during the year	Provisions for depreciation: Cumulative at the end of the year	Net fixed Assets: At the beginning of the year	Net fixed Assets: At the end of the year
				FY 2024-25									
1	LAND &LAND RIGHTS	1000		0.30	-	-	0.30	-	-	-	-	0.30	0.30
2	BUILDINGS	1100		434.68	-	-	434.68	287.73	15.08	-	302.81	146.95	131.87
3	LINES AND CABLE NET\	1200		240.65	-	-	240.65	205.16	0.62	-	205.78	35.49	34.87
4	PLANT AND EQUIPMEN	1300		2,249.59	15.78	-2.40	2,265.13	1,143.36	32.63		1,175.99	1,106.23	1,089.14
5	CAPITAL SPARES	1400		9.09	-	-	9.09	2.49	0.34	-	2.83	6.60	6.26
6	HYDRAULIC WORKS	1500		431.23	-	-	431.23	287.25	5.99	-	293.24	143.98	137.99
7	OTHER CIVIL WORKS	1600		14.62	-	-	14.62	8.62	3.42	-	12.04	6.00	2.58
8	VEHICLES	1700		0.56	0.68		1.24	0.50	0.10		0.60	0.06	0.63
9	FURNITURE & FIXTURE	1800		0.81	-	-	0.81	0.40	0.06	-	0.46	0.41	0.34
10	COMPUTERS	1900		1.08	-	-	1.08	0.80	0.14	-	0.93	0.28	0.14
11	OFFICE EQUIPMENTS	2100		1.61	0.00	-	1.61	1.02	0.34	-	1.36	0.59	0.25
	Total		**1.73%**	**3384.21**	**16.22**		**3400.43**	**1937.33**	**58.72**	**0.00**	**1996.05**	**1446.88**	**1404.38**

Note:	Decapitalisation of Assets on account of Replacement (Rs. in Crore)			
	Gross Fixed Asset value of Replaced Asset			2.40
Less:	Accumulated Depreciation of Replaced Asset			2.16
	NFA of Replaced Assets			0.24

FY 2025-26

S.No.	Asset Group	A/c Code	Rate of Depriciation	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	LAND &LAND RIGHTS	1000	0	0.30			0.30	-	-		-	0.30	0.30
2	BUILDINGS	1100		434.68			434.68	302.81	15.08		317.89	131.87	116.79
3	LINES AND CABLE NET\	1200	3.60%	240.65			240.65	205.78	0.62		206.40	34.87	34.25
4	PLANT AND EQUIPMEN	1300	3.60%	2,265.13			2,265.13	1,175.99	33.04		1,209.03	1,089.14	1,056.10
5	CAPITAL SPARES	1400	3.60%	9.09			9.09	2.83	0.34		3.17	6.26	5.92
6	HYDRAULIC WORKS	1500	3.60%	431.23			431.23	293.24	5.99		299.23	137.99	132.00
7	OTHER CIVIL WORKS	1600	3.60%	14.62			14.62	12.04	3.42		15.47	2.58	-0.85
8	VEHICLES	1700	3.60%	1.24			1.24	0.60	0.10		0.70	0.63	0.54
9	FURNITURE & FIXTURE	1800	3.60%	0.81			0.81	0.46	0.06		0.53	0.34	0.28
10	COMPUTERS	1900	3.60%	1.08			1.08	0.93	0.14		1.07	0.14	0.00
11	OFFICE EQUIPMENTS	2100	3.60%	1.61			1.61	1.36	0.34		1.70	0.25	-0.09
	Total		1.74%	3400.43	0.00	0.00	3400.43	1996.05	59.13	0.00	2055.18	1404.38	1345.25

FY 2026-27

S.No.	Asset Group	A/c Code	Rate of Depriciation	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	LAND &LAND RIGHTS	1000	0	0.30			0.30	-	-		-	0.30	0.30
2	BUILDINGS	1100		434.68			434.68	317.89	15.08		332.97	116.79	101.71
3	LINES AND CABLE NET\	1200	3.60%	240.65			240.65	206.40	0.62		207.02	34.25	33.63
4	PLANT AND EQUIPMEN	1300	3.60%	2,265.13			2,265.13	1,209.03	33.04		1,242.07	1,056.10	1,023.06
5	CAPITAL SPARES	1400	3.60%	9.09			9.09	3.17	0.34		3.51	5.92	5.58
6	HYDRAULIC WORKS	1500	3.60%	431.23			431.23	299.23	5.99		305.22	132.00	126.01
7	OTHER CIVIL WORKS	1600	3.60%	14.62			14.62	15.47	3.42		18.89	-0.85	-4.27
8	VEHICLES	1700	3.60%	1.24			1.24	0.70	0.10		0.80	0.54	0.44
9	FURNITURE & FIXTURE	1800	3.60%	0.81			0.81	0.53	0.06		0.59	0.28	0.22
10	COMPUTERS	1900	3.60%	1.08			1.08	1.07	0.14		1.21	0.00	-0.13
11	OFFICE EQUIPMENTS	2100	3.60%	1.61			1.61	1.70	0.34		2.04	-0.09	-0.43
	Total		1.74%	3400.43	0.00	0.00	3400.43	2055.18	59.13	0.00	2114.31	1345.25	1286.12

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Form 5: Interest and finance charges on loan

A. Normative Loan

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Opening Balance of Gross Normative Loan		2368.95	2368.95		2381.11		2381.11
2	Cumulative Repayment till the year		1937.33	1937.33		1996.05		2055.18
3	Opening Balance of Net Normative Loan	0.00	431.62	431.62	0.00	385.06		325.93
4	Less: Reduction of Normative Loan due to retirement or replacement of assets							
5	Addition of Normative Loan due to capitalisation during the year1		12.17	12.17	0.00	0.00	0.00	0.00
6	Repayment of Normative loan during the year		58.72	58.72		59.13		59.13
7	Closing Balance of Net Normative Loan		385.06	385.06		325.93		266.80
8	Closing Balance of Gross Normative Loan		2322.39	2322.39		2321.98		2321.98
9	Average Balance of Net Normative Loan		408.34	408.34		355.50		296.37
10	Weighted average Rate of Interest on actual Loans (%)		10.15%	10.15%		10.15%		10.15%
11	Interest	0.00	41.45	41.45	0.00	36.08	0.00	30.08
12	Finance charges							
13	Total Interest & Finance charges	24.01	41.45	41.45	15.88	36.08	0.00	30.08

Note:
1 In case actual loan is more than 75%, the modification in the formula need to be done accordingly.

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Form 6: Interest on working capital

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	n+1
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Cost of coal, towards stock							
2	Cost of coal for generation							
3	Cost of secondary fuel oil							
4	O&M expenses		15.76	15.76		16.79		17.53
5	Maintenance spares		33.84	33.84		34.00		34.00
6	Receivables1		63.87	63.87		64.80		65.12
	Less:							
7	Payables for Fuels2							
8	Total Working Capital requirement	0.00	113.47	113.47	0.00	115.60	0.00	116.65
9	Interest rate		10.41%	10.41%	10.25%	10.25%		10.25%
10	Interest on working capital	8.58	11.81	11.81	9.25	11.85	9.17	11.96

Note:

1 In case actual availability is less or more than normative value, the modification in the formula need to be done accordingly.

TGGENCO
SLBHES
Form 7: Return on Equity

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Regulatory Equity at the beginning of the year		1015.26	1015.26		1019.32		1019.32
2	Capitalisation during the year		16.22	16.22	0.00	0.00	0.00	0.00
3	Equity portion of capitalisation during the year	0.00	4.06	4.06	0.00	0.00	0.00	0.00
4	Reduction in Equity Capital on account of retirement / replacement of assets							
5	Regulatory Equity at the end of the year	0.00	1019.32	1019.32	0.00	1019.32		1019.32
	Rate of Return on Equity							
6	Base rate of Return on Equity	12.500%	16.500%	16.500%	16.500%	16.500%	16.500%	16.500%
7	Effective Income Tax rate	25.168%	25.168%	25.168%	25.168%	25.168%	25.168%	25.168%
8	**Rate of Return on Equity**	16.704%	22.049%	22.049%	22.049%	22.049%	22.049%	22.049%
	Return on Equity Computation							
9	Return on Regulatory Equity at the beginning of the year	0.00	223.86	223.86	0.00	224.75		224.75
10	Return on Regulatory Equity addition during the year	0.00	0.45	0.45	0.00	0.00		0.00
11	**Total Return on Equity**	128.07	224.31	224.31	171.02	224.75	171.02	224.75

Note:
1 In case actual loan is more than 75%, the modification in the formula need to be done accordingly.

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Form 8: Non-Tariff Income

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	n+1
		Approved	Audited	Claimed	Approved	Estimated	Approved	Projected
1	CURRENT CONSUMPTION CHARGES		0.06	0.06		0.06		0.07
2	INCOME FROM SALE OF ASH		0.01	0.01		0.01		0.01
3	INCOME FROM SALE OF COAL REJECTS		0.02	0.02		0.02		0.02
4	INCOME FROM SALE OF SCRAP		5.82	5.82		6.05		6.29
5	INTEREST INCOME ON EMPLOYEES - Ind AS		0.04	0.04		0.04		0.04
6	INTEREST INCOME ON SD		0.08	0.08		0.09		0.09
7	INTEREST ON CYCLE/MOPED/MOTOR CYCLE/CAR ADVANCE		0.07	0.07		0.08		0.08
8	INTEREST ON MARRIAGE ADVANCE TO STAFF		0.28	0.28		0.29		0.31
9	INTEREST ON STAFF LOANS & ADVANCES(HOUSE BUILDING)		-	-		0.00		0.00
10	INTEREST/INCOME FROM OTHER DEPOSITS		-	-		0.00		0.00
11	INTEREST/INCOME ON DEPOSITS FROM BANKS		0.28	0.28		0.29		0.30
12	OTHER INCOME - CONSULTANCY PROJECTS		-	-		0.00		0.00
13	OTHER MISCELLANEOUS RECEIPTS/INCOME		0.00	0.00		0.00		0.00
14	OTHER RECEIPTS FROM CONTRACTORS		0.17	0.17		0.17		0.18
15	OTHER RECEIPTS FROM STAFF		0.13	0.13		0.13		0.14
16	OTHER RENTAL OR LETTING OUT		0.01	0.01		0.01		0.01
17	PENALITIES RECOVERED FROM CONTRACTORS	-	0.42	0.42		0.43		0.45
18	RENTAL FROM RES. QUARTERS FROM UN REG PERSONS		0.00	0.00		0.02		0.02
19	RENTAL FROM STAFF FOR RESIDENTIAL QUARTERS		0.00	0.00		0.00		0.00
	Total	**2.81**	**7.38**	**7.38**	**2.92**	**7.70**	**3.04**	**8.01**

TGGENCO
SLBHES
Form 9: Planned & Forced Outages

S.No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		April-March	Apr - Mar	Apr - Mar
		Actual	Estimated	Projected
1	**Unit 1 / Station 1**			
A.	**Planned Outages**			
	No of days of outage			
	Period of Outage			
	Reasons for Outage	(enclosed as Annexure)		
B.	**Forced Outages**			
	No of days of outage			
	Period of Outage			
	Reasons for Outage			
2	**Unit 2 / Station 2**			
	......			
	......			
	....			

Note:
Details of outages should be submitted for each Unit of each station separately

<TELANGANA POWER GENERATION CORPORATION LIMITED>
<Srisailam Left Bank Hydro Electric Scheme>
Form 9: Planned & Forced Outages

S.No.	Particulars	Year (n-1)	Current year (n)	Control Period				
		April-March	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Actual	Actual	Projected	Projected	Projected	Projected	Projected
1	**Unit 1 / SLBHES**							
A.	**Planned Outages**							
	No of days of outage	1) 115 days	1) 15 days 2) 15 days 3) 1 day 4) 2 days	1) 30 days 2) 4 days				
	Period of Outage	1) 01 04 2023-24 07 2023	1) 01.04.2025 - 15.04.2025 2) 15.04.2025 to 30.04.2025 3) 24.12.2024 4) 04.12.2024-05.12.2024	Feb'2026				
	Reasons for Outage	1 1) Preventive maintenance works on DT gate-II of Unit-1 1.2) Underwater diving fo rUnit-4 DT gates erection works in surge chamber 1.3) For emptying of HRT penstock & Draft tubes of Units-1,2&3 1.4) Protection relays testing	1) Annual maintenance of Generators, transformers, 400KV GIS, OD yard, 400KV feeders & BUS 1 2) Protection relays testing 2) Replacement of pump-turbine shaft packing box seal segments (both resin and carbon) 3) Replacement of stator air cooler of Unit-1 4) Unit-1 20WCV cooling water valve repair	1) DCS panels replacement 2) Protection relays testing				
B.	**Forced Outages**							
	No of days of outage							
	Period of Outage							
	Reasons for Outage							
2	**Unit 2 / SLBHES**							
A.	**Planned Outages**							
	No of days of outage	1) 8 days 2) 37 days	1) 15 days 2) 45 days 3) 7 days 4) 5/2 days 5) 1 day	1) 30 days 2) 4 days				

	Period of Outage	1) 26.04 2023-03.05.2023 2) 26.05.2023-01.07.2023	1) 16.04.2025 to 30.04.2025 2) 01.04.2025 to 15.05.2025 3) 11.05.2024 to 17.05.2024 4) 26.09.2024 to 28.09.2024 & 06.09.24 to 07.09.2024 5) 18.11.2024	March'2025				
	Reasons for Outage	1) Underwater diving for Unit-4 DT gates erection works in surge chamber 2) For emptying of HRT penstock & Draft tubes of Units-1,2&3	1) Annual maintenance of Generators, transformers, 400KV GIS, OD yard, 400KV feeders & BUS 1.2) Protection relays testing 2) Shaft Sleeve replacemnt works 3) Servicing of 400KV GCB 4) Rectification of Unit-2 sequence controller failure 5) Painting of unit-2 13.8KV IPBD & near surrounding area	1) DCS panels replacement 2) Protection relays testing				
B.	**Forced Outages**							
	No of days of outage							
	Period of Outage							
	Reasons for Outage							
3	**Unit 3 / SLBHES**							
A.	**Planned Outages**							
	No of days of outage	1) 8 days 2) 37 days	1)15 days 2)1 day		1) 30 days 2) 4 days			
	Period of Outage	1) 26.04.2023-03.05.2023 2) 26.05.2023-01.07.2023	1) 01.05.2025 to 15.05.2025 2) 22.01.2025 3) 22.11.2024		April'2026			
	Reasons for Outage	1) Underwater diving for Unit-4 DT gates erection works in surge chamber 2) For emptying of HRT penstock & Draft tubes of Units-1,2&3	1.1) Annual maintenance of Generators, transformers, 400KV GIS, OD yard, 400KV feeders & BUS 1.2) Protection relays testing 1.3) Replacement of pump-turbine shaft packing box seal segments (both resin and carbon) 1.4) Replacement of pump-turbine shaft packing box seal segments (both resin and carbon) 2) Replacement of stator air coolers 3) Painting of 13.8KV IPBD & near surrounding area		1) DCS panels replacement 2) Protection relays testing			
B.	**Forced Outages**							
	No of days of outage							
	Period of Outage							
	Reasons for Outage							

4	**Unit 4 / SLBHES**							
A.	**Planned Outages**							
	No of days of outage	1) 365 days	1) 365 days			1) 30 days		
	Period of Outage	1) 01 04.2023-31 03 2024	1) 01.04.2023-31.03 2024			May'2026		
	Reasons for Outage	1) Generator earth fault repair work	1) Generator earth fault repair work			1) DCS panels replacement		
B.	**Forced Outages**							
	No of days of outage							
	Period of Outage							
	Reasons for Outage							
5	**Unit 5 / SLBHES**							
A.	**Planned Outages**							
	No of days of outage	1) 8 days	1) 45 days 2) 15 days				1) 30 days 2) 4 days	
	Period of Outage	1) 26.04.2023-03.05.2023	1) 16.04.2025 to 30.05.2025 2) 16.05.2025 to 30.05.2025				June'2026	
	Reasons for Outage	1) Underwater diving for Unit-4 DT gates erection works in surge chamber	1) Shaft Sleeve replacemnt works 1.2) Protection relays testing 2) Annual maintenance of Generators, transformers, 400KV GIS, OD yard, 400KV feeders & BUS				1) DCS panels replacement 2) Protection relays testing	
B.	**Forced Outages**							
	No of days of outage							
	Period of Outage							
	Reasons for Outage							
6	**Unit 6 / SLBHES**							
A.	**Planned Outages**							
	No of days of outage	1) 8 days 2) 15 days	1)15 days 2) 19 days 3) 1 day 4) 1 day					1) 30 days 2) 4 days
	Period of Outage	1) 26.04.2023-03 05 2023 2) 10.07.2023-24 07.2023	1) 31.05.2025 to 14.06.2025 2) 22.04.2024 to 10.05.2024 3) 13.11.2024 4) 19.11.2024					July'2026

	Reasons for Outage	1) Underwater diving for Unit-4 DT gates erection works in surge chamber 2) Installing stopper stool for DT gate-II in surge chamber.	1) Annual maintenance of Generators, transformers, 400KV GIS, OD yard, 400KV feeders & BUS 1,2) Protection relays testing 2) Servicing of 400KV GCB 3) To verify the operation of 400KV GCB 4) To arrest air leakage fo rair marshalling box of 400 KV GCB					1) DCS panels replacement 2) Protection relays testing
B.	**Forced Outages**							
	No of days of outage							
	Period of Outage							
	Reasons for Outage							
	......							
	......							
	....							

Note:
Details of outages should be submitted for each Unit of each station separately

4/4/2025

Superintending Engineer
TGG[illegible] SLBHES
O&M Circle, [illegible] Dam West
Nagar Kur[illegible] Dist. [illegible]9326.
Telangana State.

Annexure - II (C)

<TELANGANA POWER GENERATION CORPORATION LIMITED>

<Srisailam Left Bank Hydro Electric Scheme>

Annual Maintenance Schedule for H2 of 2024-25 and FY: 2025 - 26

Name of the station	Unit No.	Period	Days	Annual Maintenance works	Other works	R&M Works
SLBHES	Unit-1	1) 01.04.2025 -30.04.2025 2) 01.04.2025 -15.04.2025	1) 30 2) 15	1) Scheduled maintenance for all six units at SLBHES includes overhauling auto washing, shaft seal, and runner seal strainers; idler, NRV, and safety valves in both GOP and MIV systems; and air compressors. Additionally, tasks include painting turbines and auxiliaries, overhauling the Mulsifire and Fire Hydrant systems, fabricating specific pipelines, and performing oil filtration for MIV and GOP systems. These activities are essential for maintaining the reliability and efficiency of critical systems. 2) Annual maintenance of generators, transfomers, 400KV GIS, OD yard, 400KV feeders and BUS.	Replacement of pump-turbine shaft packing box seal segments (both resin and carbon)	Nil
SLBHES	Unit-2	1) 01.04.2025-15.05.2025 2) 16.04.2025 -30.04.2025	1) 45 2) 15		Shaft Sleeve replacemnt work 45days	
SLBHES	Unit-3	1) 16.04.2025-15.05.2025 2) 01.05.2025-15.05.2025	1) 30 2) 15		1.Unit-3 Draft tube gates (2Nos) overhauling 2.Replacement of pump-turbine shaft packing box seal segments (both resin and carbon)	
SLBHES	Unit-4	1) 16.05.2025-15.06.2025 2) 15.06.2025-29.06.2025	1) 30 2) 15		--	
SLBHES	Unit-5	1) 16.04.2025-30.05.2025 2) 16.05.2025-30.05.2025	1) 45 2) 15		1. Unit-5 Draft tube gates (2Nos) overhauling 2. Shaft Sleeve replacemnt work 45 days	
SLBHES	Unit-6	1) 16.05.2025-15.06.2025 2) 31.05.2025-14.06.2025	1) 30 2) 15			

Superintending Engineer
TGGENCO SLBHES
O&M Circle, Srisailam Dam West
Nagar Kurnool Dist. 509326.
Telangana State.

SLBHES

TELANGANA POWER GENERATION CORPORATION LIMITED

Srisailam Left Bank Hydro electric Scheme

Form 9: Planned & Forced Outages

S.No.	Particulars	Year 2024	Current Year 2025			Control Period				
		April-March	Apr-Sep	Oct-Mar	Apr-Mar	2026	2027	2028	2029	2030
		Actual	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	UNIT-1									
	planned Outages									
	No of days of Outage	4 Days	15 Days	30 Days	30 Days	30 Days	30 Days	30 Days	30 Days	30 Days
	period of outage		18.06.25 to 02.07.25	Feb-26	Feb-26	01.04.26 to 30.04.26				
	Reason for Outage	For Protection Relays Testing	1. Carrying out inspection inside the draft tube for identifying the source of water leakages at Unit-1. 2.For Protection Relays Testing.	(*) DCS panels replacement	(*) DCS panels replacement	1.For Protection Relays Testing 2. Replacement of pump-turbine shaft packing box seal segments (both resin and carbon) & Annuyal overhauling works. 3.Annual overhauling works.	1.For Protection Relays Testing 2.Annual overhauling works.	1.For Protection Relays Testing 2.Annual overhauling works.	1.For Protection Relays Testing 2.Annual overhauling works.	1.For Protection Relays Testing 2.Annual overhauling works.
	Forced Outage									
	No of days of Outage	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
	period of outage	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
	Reason for Outage									
2	UNIT-2									
	planned Outages									
	No of days of Outage	4 Days	4 Days	30 Days	30 Days	45 Days	30 Days	30 Days	30 Days	30 Days
	period of outage			Mar-26	Mar-26	01.04.26 to 15.05.26				
	Reason for Outage	For Protection Relays Testing	For Protection Relays Testing	(*) DCS panels replacement	(*) DCS panels replacement	1.For protection Relays Testing. 2.Shaft Sleeve and shaft packing box seal segments (both resin and carbon) replacement work. 3.Annual overhaul works.	1.For Protection Relays Testing 2.Annual overhauling works.	1.For Protection Relays Testing 2.Annual overhauling works.	1.For Protection Relays Testing 2.Annual overhauling works.	1.For Protection Relays Testing 2.Annual overhauling works.
	Forced Outage									
	No of days of Outage	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
	period of outage	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
	Reason for Outage									

	....									
3	UNIT-3									
	planned Outages									
	No of days of Outage	4 Days	4 Days	Nil	Nil	30 Days	30 Days	30 Days	30 Days	30 Days
	period of outage			Nil	Nil	16.04.26 to 15.06.26				
	Reason for Outage	For Protection Relays Testing	For Protection Relays Testing			1. (*) DCS panels replacement. 2.For proteciton relays testing. 3. Replacement of pump turbine shaft packing box seal segments (both resin and carbon) 4.Annual overhauling works.	1.For Protection Relays Testing 2.Annual overhauling works.	1.For Protection Relays Testing 2.Annual overhauling works.	1.For Protection Relays Testing 2.Annual overhauling works.	1.For Protection Relays Testing 2.Annual overhauling works.
	Forced Outage									
	No of days of Outage	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
	period of outage	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
	Reason for Outage									
4	UNIT-4									
	planned Outages									
	No of days of Outage	4 Days	4 Days	Nil	Nil	30 Days	30 Days	30 Days	30 Days	30 Days
	period of outage			Nil	Nil	16.05.26 to 15.06.26				
	Reason for Outage	For Protection Relays Testing	For Protection Relays Testing			1.(*) DCS panels replacment. 2.For Protection Relays Testing. 3.Annual Overhaul Works.	1.For Protection Relays Testing 2.Annual overhauling works.	1.For Protection Relays Testing 2.Annual overhauling works.	1.For Protection Relays Testing 2.Annual overhauling works.	1.For Protection Relays Testing 2.Annual overhauling works.
	Forced Outage									
	No of days of Outage	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
	period of outage	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
	Reason for Outage									

5	UNIT-5									
	planned Outages									
	No of days of Outage	4 Days	11 Days	Nil	Nil	45 Days	30 Days	30 Days	30 Days	30 Days
	period of outage	18.06.2025 to 28.06.2025				16.04.26 to 30.05.26				
	Reason for Outage	For Protection Relays Testing	Shaft Sleeve crack welding shaft seals inspectoin works			1.(*) DCS panels replacement. 2.For protection relays testing. 3.Shaft sleeve and shaft packing box seal segements (both resin and carbon) replacement work. 4.Annual Overhauling works.	1.For Protection Relays Testing 2.Annual overhauling works.	1.For Protection Relays Testing 2.Annual overhauling works.	1.For Protection Relays Testing 2.Annual overhauling works.	1.For Protection Relays Testing 2.Annual overhauling works.
	Forced Outage									
	No of days of Outage	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
	period of outage	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
	Reason for Outage									
6	UNIT-6									
	planned Outages									
	No of days of Outage	4 Days	4 Days	Nil	Nil	30 Days	30 Days	30 Days	30 Days	30 Days
	period of outage			Nil	Nil	16.06.26 to 15.07.26				
	Reason for Outage	For Protection Relays Testing	For Protection Relays Testing			1.(*) DCS panels replacement. 2.For protection relays testing. 3.Annual overhauling works.	1.For Protection Relays Testing 2.Annual overhauling works.	1.For Protection Relays Testing 2.Annual overhauling works.	1.For Protection Relays Testing 2.Annual overhauling works.	1.For Protection Relays Testing 2.Annual overhauling works.
	Forced Outage									
	No of days of Outage	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
	period of outage	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
	Reason for Outage									

07/11/2025

Chief Engineer (O&M)(I/c)
SLBHES Complex. TGGENCO
Srisailam Dam West
Nagarkurnool (Dt.)-509 326
Telangana State

4/11/2025

Superintending Engineer
TGGENCO, SLBHES
O&M Circle, Srisailam Dam West
Nagar Kurnool Dist. 509326.
Telangana State

<Srisailam Left Bank Hydro Electric Scheme>
Annual Maintenance Schedule for 2026-27

Name of the station	Unit No.	Period	Days	Annual Maintenance works	Other works executed during the same period	R&M Works
SLBHES	Unit-1	1) 01.04.2026 to 15.04.2026	1) 15	1) Transformers, XLPE cables, GIS, Feeders & OD yard, O&M maintenance works and MRT works		NIL
SLBHES	Unit-2	1) 16.04.2026 to 30.04.2026	1) 15		Replacement of shaft sleeve and packing box segments both resin and carbone for Unit-2 (45Days)	
SLBHES	Unit-3	1) 01.05.2026 to 15.05.2026	1) 15			
SLBHES	Unit-4	1) 15.06.2026 to 29.06.2026	1) 15			
SLBHES	Unit-5	1) 16.05.2026 to 30.05.2026	1) 15		Replacement of shaft sleeve and packing box segments both resin and carbone for Unit-5.(45Days)	
SLBHES	Unit-6	1) 31.05.2026 to 14.06.2026	1) 15			

10/10/2025

Superintending Engineer
TGGENCO, SLBHES
O&M Circle, Srisailam Dam West
Nagar Kurnool Dist.-509326.
Telangana State

<Srisailam Left Bank Hydro Electric Scheme>

Annual Maintenance Schedule for 2025-26

Name of the station	Unit No.	Period	Days	Annual Maintenance works	Other works executed during the same period	Common works not pertains to any units	R&M Works
SLBHES	Unit-1	1) 23.04.2025 to 04.06.2025	1) 43	1) Transformers, XLPE cables, GIS, Feeders & OD yard and Cleaning, Testing, Alarms & Trips of REG-1, REG-2, FFC, FB, TY-1, TY-2, TY-3, AC Breaker and ATR Panels except Unit#4 and Cleaning of MCR panels, Graphical panesl, H-NET stations, Battery Bank Systems, stations & Checking the panels' Interconnections. Cleaning & Testing of UPS system with Battery Discharge test, • Measurement of Power supplies of Main Computer systems & Power supplies of H-NET and Arrangement of Cooling Fans For H-NET stations		*Supply, erection, testing and commissioning of one number AC chiller for retrofitting dysfunctional 75TR AC chiller No.1 in the Air-Conditioning system installed at DGSet, SLBHES (30D/01.02.2026 to 02.03.2026) *Cleaning, TB Tightening, Calibration, Alarms and Trips Testing of Control Panels related to Governor and Turbine Auxiliaries for all Units was carried out (42D/28.04.2025 to 07.06.2025) *Cleaning, TB Tightening, Alarms and Trips Testing of SFC and DM Water Cooling Unit was carried out (5D/19.06.2025 to 24.06.2025)	NIL
SLBHES	Unit-2	1) 23.04.2025 to 04.06.2025	1) 43				
SLBHES	Unit-3	1) 23.04.2025 to 04.06.2025 2) 16.04.2025 to 26.06.2025	1) 43 2) 70		2. Draft tube gates PM works		
SLBHES	Unit-4	1) 23.04.2025 to 04.06.2025	1) 43				
SLBHES	Unit-5	1) 23.04.2025 to 04.06.2025 2) 19.01.2026 to 19.03.2026	1) 43 2) 60		2. Draft tube gates PM works		
SLBHES	Unit-6	1) 23.04.2025 to 04.06.2025 2) 18.05.2025 to 30.06.2025	1) 43 2) 12		2) Generator maintenance		

Chief Engineer (O&M)(I/c)
SLBHES Complex, TGGENCO
Srisailam Dam West
Nagarkurnool (Dt.)-509 326
Telangana State

Superintending Engineer
T... SLBHES
O&M Circle, Srisailam Dam West
Nagar Kurnool Dist.-509326
Telangana State

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<Srisailam Left Bank Hydro Electric Scheme>
Annual Maintenance Schedule for 2026-27

Name of the station	Unit No.	Period	Days	Annual Maintenance works	Other works executed during the same period	R&M Works
SLBHES	Unit-1	1) 01.04.2026 to 15.04.2026 2) 01.04.2026 to 15.04.2026	1) 90 2) 90	1) Transformers, XLPE cables, GIS, Feeders & OD yard 2) MRT works		NIL
SLBHES	Unit-2	1) 01.04.2026 to 15.04.2026 2) 01.04.2026 to 15.04.2026	1) 90 2) 90		Replacement of shaft sleeve and packing box segments both resin and carbone for Unit-2 (45D)	
SLBHES	Unit-3	1) 01.04.2026 to 15.04.2026 2) 01.04.2026 to 15.04.2026	1) 90 2) 90			
SLBHES	Unit-4	1) 01.04.2026 to 15.04.2026 2) 01.04.2026 to 15.04.2026	1) 90 2) 90			
SLBHES	Unit-5	1) 01.04.2026 to 15.04.2026 2) 01.04.2026 to 15.04.2026	1) 90 2) 90		Replacement of shaft sleeve and packing box segments both resin and carbone for Unit-5.(45D)	
SLBHES	Unit-6	1) 01.04.2026 to 15.04.2026 2) 01.04.2026 to 15.04.2026	1) 90 2) 90			

07/10/25

Chief Engineer (O&M) (I/c)
SLBHES Complex, TGGENCO
Srisailam Dam West
Nagarkurnool (Dt.)-509 326
Telangana State

10/10/2025

Superintending Engineer
TGGENCO SLBHES
O&M Circle, Srisailam Dam West
Nagar Kurnool Dist. 509326.
Telangana State

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TGGENCO
SLBHES
Form 13: Sales

FY 2024-25
Estimated

(MU)

Beneficiary	Actuals												Total
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
TSSPDCL (70.55%)	-0.42	-0.46	-0.44	98.68	367.78	340.34	341.02	193.19	54.22	41.36	12.11	97.68	1545.06
TSNPDCL (29.45%)	-0.18	-0.19	-0.19	41.19	153.52	142.07	142.35	80.65	22.63	17.27	5.06	40.78	644.96
Total	-0.60	-0.65	-0.63	139.87	521.30	482.41	483.37	273.84	76.85	58.63	17.17	138.46	2190.02

FY 2025-26

							314.101	154.3198	89.79899	82.36821	79.18046	79.00243	798.7709
	Actuals							Estimated					(MU)
Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
TSSPDCL (70.55%)	0.79	16.30	24.06	378.35	365.34	356.11	221.60	108.87	63.35	58.11	55.86	55.74	1704.47
TSNPDCL (29.45%)	0.33	6.80	10.04	157.93	152.50	148.65	92.50	45.45	26.45	24.26	23.32	23.27	711.50
Total	1.12	23.10	34.10	536.28	517.84	504.76	314.10	154.32	89.80	82.37	79.18	79.00	2415.97

FY 2026-27
Projected

	17.03849	11.01291	17.05042	121.1321	343.4479	280.4821	315.7883	137.5778	69.47661	62.74296	59.57453	58.80779	1494.132
Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
TSSPDCL (70.55%)	12.02	7.77	12.03	85.46	242.30	197.88	222.79	97.06	49.02	44.27	42.03	41.49	1054.11
TSNPDCL (29.45%)	5.02	3.24	5.02	35.67	101.15	82.60	93.00	40.52	20.46	18.48	17.54	17.32	440.02
Total	17.04	11.01	17.05	121.13	343.45	280.48	315.79	137.58	69.48	62.74	59.57	58.81	1494.13

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Telangana Power Generation Corporation Limited
Srisailam LB (900 MW)
Form 15: Revenue Reconciliation

Financial Year (FY 2024-25)
Audited

S. No.	Particulars	Units	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	Normative Availability (%)	%													
2	Availability during the month (%)	%													
3	Cumulative Availability (%)	%													
4	Target PLF for Incentive	%													
5	Actual PLF during the month (%)	%													
6	Cumulative PLF (%)	%													
7	Gross Generation (MU)	MU	0.00	0.00	0.00	141.36	525.33	485.93	486.81	276.10	78.00	59.74	17.89	139.86	2211.02
8	Auxiliary Consumption (MU)	MU	0.60	0.65	0.63	1.49	4.03	3.52	3.44	2.26	1.15	1.11	0.71	1.40	20.99
9	Net Generation (MU)	MU	-0.60	-0.65	-0.63	139.87	521.30	482.41	483.37	273.84	76.85	58.63	17.18	138.46	2190.03
10	Generation above target PLF	MU													
11	Variable Charges Per Unit	Rs./kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Approved Fixed Charges	Rs. Crore	28.71	28.71	28.71	28.71	28.71	28.71	28.71	28.71	28.71	28.71	28.71	28.71	344.47
13	Fuel Surcharge	Rs./kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Fixed Charges During Month	Rs. Crore	28.71	28.71	28.71	28.71	28.71	28.71	28.71	28.71	28.71	28.71	28.71	28.71	344.47
15	Energy Charges Amount	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Amount of Fuel Surcharge Adjustment	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Incentive Amount	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
18	**Revenue from sale of electricity**	Rs. Crore	**28.71**	**28.71**	**28.71**	**28.71**	**28.71**	**28.71**	**28.71**	**28.71**	**28.71**	**28.71**	**28.71**	**28.71**	**344.47**
19	**Other recoveries/adjustments**														
	Non-Tariff Income true-up	Rs. Crore													**-4.08**
	Water charges	Rs. Crore													**8.24**
20	**Total Revenue**	Rs. Crore	**28.71**	**28.71**	**28.71**	**28.71**	**28.71**	**28.71**	**28.71**	**28.71**	**28.71**	**28.71**	**28.71**	**28.71**	**348.63**
21	**Total Revenue as per Audited Accounts**	Rs. Crore													

<TGGENCO>

Small Hydel

Tariff Filing Formats - Generation

Checklist

S. No.	Form	Title	Tick
1	Form 1	Summary Sheet	✓
2	Form 2	Operation and Maintenance Expenses	✓
3	Form 2.1	Employee Expenses	✓
4	Form 2.2	Administration & General Expenses	✓
5	Form 2.3	Repair & Maintenance Expenses	✓
6	Form 3	Summary of Capital Expenditure and Capitalisation	✓
7	Form 3.1	Statement of Additional Capitalisation after COD	✓
8	Form 3.2	Financing of Additional Capitalisation	✓
9	Form 4	Fixed Assets & Depreciation	✓
10	Form 5	Interest and finance charges on loan	✓
11	Form 6	Interest on working capital	✓
12	Form 7	Return on Equity	✓
13	Form 8	Non-Tariff Income	✓
14	Form 9	Planned & Forced Outages	✓
15	Form 10	Operational parameters	
16	Form 11	Fuel Details for computation of Energy Charge Rate	
17	Form 12	Energy Charge Rate	
18	Form 13	Sales	✓
19	Form 14	Revenue from Sale of Electricity	
20	Form 15	Revenue Reconciliation	✓
21	Form 16	Summary of true-up	

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Small Hydel
Form 1: Summary Sheet

S. No.	Particulars	Units	Reference	FY 2024-25			FY 2025-26		FY 2026-27		Remarks
				MYT/Tariff Order	April-March	True-Up requirement (Normative)	MYT/Tariff Order	April - March	MYT/Tariff Order	April - March	
				Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal	
A	**Annual Fixed Charges**										
1	Operation & Maintenance Expenses	Rs. Crore	Form 2	42.19	56.30	56.30	44.62	61.58	47.18	64.18	
2	Depreciation	Rs. Crore	Form 4	4.04	1.04	1.04	1.20	1.04	1.14	1.04	
3	Interest and finance charges on loan	Rs. Crore	Form 5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Interest on Working Capital	Rs. Crore	Form 6	1.13	1.47	1.47	1.16	1.56	1.21	1.61	
5	Return on Equity	Rs. Crore	Form 7	4.57	8.07	8.07	6.03	8.07	6.03	8.07	
6	Less: Non-Tariff Income	Rs. Crore	Form 8	0.26	0.14	0.14	0.27	0.54	0.28	0.56	
7	**Annual Fixed Charges**	**Rs. Crore**		51.67	66.74	66.74	52.74	71.71	55.28	74.34	
B	**Energy Charges**										
1	Energy Charge Rate	Rs./kWh	Form 12								
2	Scheduled Energy (ex-bus)	MU	Form 10								
3	Energy Charges	Rs. Crore									
C	**AFC +Energy Charges**	Rs. Crore		51.67	66.74	66.74	52.74	71.71	55.28	74.34	

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Small Hydel
Form 2: Operation and Maintenance Expenses

A. For Existing Generating Stations

(Rs. Crore)

S. No.	Particulars	Reference	FY 2024-25			FY 2025-26		FY 2026-27	
			MYT/Tariff Order	Apr-Mar	True-Up requirement (normative)	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
			Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Employee Expenses	Form 2.1		52.52	52.52		54.84		57.03
2	A&G Expenses	Form 2.2		1.48	1.48		1.59		1.68
3	R & M Expenses	Form 2.3		2.30	2.30		5.15		5.47
4	Total O&M Expenses		**42.19**	**56.30**	**56.30**	**44.62**	**61.58**	**47.18**	**64.18**

Note:

1 *The projections for the Control Period to be supported by detailed computations*

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Small Hydel
Form 2.1: Employee Expenses

(Rs. Crore)

S.No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	Basic Salary	26.62	27.80	28.91
2	Dearness Allowance (DA)	3.51	3.66	3.81
3	House Rent Allowance	1.94	2.03	2.11
4	Conveyance Allowance	0.22	0.23	0.24
5	Leave Travel Allowance	-	-	-
6	Earned Leave Encashment	5.06	5.28	5.49
7	Other Allowances	5.57	5.82	6.05
8	Medical Reimbursement	0.05	0.05	0.05
9	Overtime Payment	-	-	-
10	Bonus/Ex-Gratia Payments	-	-	-
11	Interim Relief / Wage Revision	0.00	0.00	0.00
12	Staff welfare expenses	0.37	0.38	0.40
13	VRS Expenses/Retrenchment Compensation	-	-	-
14	Commission to Directors	-	-	-
15	Training Expenses	-	-	-
16	Payment under Workmen's Compensation Ac	-	-	-
17	Net Employee Costs	**43.34**	**45.25**	**47.06**
18	Terminal Benefits	-	-	-
18.1	Provident Fund Contribution	-	-	-
18.2	Provision for PF Fund	2.88	3.01	3.13
18.3	Pension Payments	-	-	-
18.4	Gratuity Payment	6.30	6.58	6.84
19	Unfunded past liabilities of pension & gratuity	-	-	-
20	Others	-	-	-
21	**Gross Employee Expenses**	**52.52**	**54.84**	**57.03**
22	Less: Expenses Capitalised			
23	**Net Employee Expenses**	**52.52**	**54.84**	**57.03**

TGGENCO
Small Hydel
Form 2.2: Administrative & General Expenses

(Rs. Crore)

S. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	Rent Rates & Taxes	0.07	0.07	0.08
2	Insurance	-	-	-
3	Telephone & Postage, etc.	0.01	0.02	0.02
4	Legal charges & Audit fee	0.02	0.02	0.02
5	Professional, Consultancy, Technical fee	0.00	0.00	0.00
6	Conveyance & Travel	0.03	0.03	0.03
7	Electricity charges	0.17	0.18	0.19
8	Water charges	0.00	0.00	0.00
9	Security arrangements	0.55	0.60	0.62
10	Fees & subscription	0.03	0.03	0.03
11	Books & periodicals	0.00	0.00	0.00
12	Computer Stationery	-	-	-
13	Printing & Stationery	0.00	0.00	0.00
14	Advertisements	0.01	0.01	0.01
15	Purchase Related Advertisement Expenses	-	-	-
16	Contribution/Donations	-	-	-
17	License Fee and other related fee	-	-	-
18	Vehicle Running Expenses Truck / Delivery Van	0.01	0.01	0.01
19	Vehicle Hiring Expenses Truck / Delivery Van	0.46	0.49	0.52
20	Cost of services procured	-	-	-
21	Outsourcing of metering and billing system	-	-	-
22	Freight On Capital Equipments	0.00	0.00	0.00
23	V-sat, Internet and related charges	-	-	-
24	Training	0.00	0.00	0.00
25	Bank Charges	-	-	-
26	Miscellaneous Expenses	-	-	-
27	Office Expenses	0.00	0.00	0.00
28	Others	0.11	0.12	0.13
29	**Gross A &G Expenses**	**1.48**	**1.59**	**1.68**
30	Less: Expenses Capitalised			
31	**Net A &G Expenses**	**1.48**	**1.59**	**1.68**

TGGENCO
Small Hydel
Form 2.3: Repair & Maintenance Expenses

(Rs. Crore)

S. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	Plant & Machinery	1.34	4.13	4.39
2	Buildings	0.71	0.75	0.80
3	Civil Works	-	-	-
4	Hydraulic Works	-	0.00	0.01
5	Lines & Cable Networks	0.17	0.18	0.19
6	Vehicles	0.01	0.01	0.01
7	Furniture & Fixtures	-	-	-
8	Office Equipment	0.08	0.08	0.09
9	**Gross R&M Expenses**	**2.30**	**5.15**	**5.47**
10	Gross Fixed Assets at beginning of year	**121.94**	**121.98**	**121.98**
11	R&M Expenses as % of GFA at beginning of year	**1.89%**	**4.22%**	**4.48%**

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TGGENCO
Small Hydel
Form 3: Summary of Capital Expenditure and Capitalisation

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
		Approved	Audited	Claimed	Approved	Estimated	Approved	Projected
1	Opening Capital Works in Progress					0.00		0.00
2	Capital Expenditure during the year		0.04	0.04				
3	Capitalisation during the year		**0.04**	**0.04**				
4	Closing Capital Works in Progress	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

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Small Hydel
Form 3.1: Statement of Additional Capitalisation after COD

S. No.	FY	Name of the package (BTG, BoP, Civil Works etc.)	Name of the work	Total estimated cost* (Rs. Crore)	Capital expenditure during the year (Rs. Crore)	Capitalisation during the year (Rs. Crore)	Asset group under which the capitalisation has been accounted (Land, Buldings, etc.)	Scope of work	Relevant Clause of the TSERC MYT Regulation, 2023 under which the capitalisation has been claimed	Justification
	2024-25									
1	2024-25	BTG	Office Furniture at Pochampad HES	0.04		0.04			Clause No. 22.3	
2										
	Total			0.04		0.04				
	2025-26									
1	2025-26									
2										
	Total									
	2026-27									
1	2026-27									
2	2026-27									
3										
	...									
	Total									

* *Total estimated cost to be supported by documentary evidences like work orders, investment approvals etc.*

Q.3.17

TELANGANA POWER GENERATION CORPORATION LIMITED

MHS:POCHAMPAD U.C 7701&7710

FORM 18 ACCOUNT No 100010 to 100960 FIXED ASSSETS ACQUIRED STATEMENT

FIXED ASSETS ACQUIRED DURING THE FY 2024-25

SL No	ASSET CLASS	ASSET CODE	NAME OF THE ASSET ACQUIRED/PURCHASED	ACCOUNT HEAD	DATE OF PUT TO	P.O No	Amount Rs	Devoultion Diverted from unit	Cost center
1	1800	1800006040	HIGH BACK CHAIR,PREMIUM	100510	18.03.2025	4500034732	25,396.72	0	77011253
2	1800	1800006041	TABLE(MAIN DESK),1800X900X750,MAESTRO	100510	18.03.2025	4500034732	56,944.34	0	77011253
3	1800	1800006042	DESK,RETURN ,MESTERO	100510	18.03.2025	4500034732	55,470.73	0	77011253
4	1800	1800006043	MOBILE PEDESTAL,MAESTRO	100510	18.03.2025	4500034732	73,089.06	0	77011253
5	1800	1800006044	TABLE,MEETING -SENATE,10 SEATER	100510	18.03.2025	4500034732	31,857.87	0	77011253
6	1800	1800006045	CHAIR,BRAVO-HIGH BACK (2 Nos)	100510	18.03.2025	4500034732	27,240.61	0	77011253
7	1800	1800006046	CHAIR, GODREJ, MID BACK, BRAVO (12 Nos)	100510	18.03.2025	4500034732	146,120.59	0	77011253
						TOTAL	416,119.92		

Accounts Officer
TG GENCO-MHS-Pochampad.

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Form 3.2: Financing of Additional Capitalisation

(Rs. in Crore)

S. No.	Particulars	2024-25	2025-26			2026-27
		Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	Apr-Mar
		Actual	Actual	Estimated	Estimated	Projected
1	Additional capitalisation	0.04				
2	**Financing Details**					
	Loan 1					
	Loan 2					
	...					
	Total Loan					
3	Equity					
4	Internal Resources	0.04				
5	Others (Please Specify)					
6	**Total (2+3+4+5)**	0.04				

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Small Hydel
Form 4: Fixed Assets & Depreciation

(Rs. Crore)

FY 2024-25													
				Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	LAND &LAND RIGHTS	1000		0.17			0.17	-	-		-	0.17	0.17
2	BUILDINGS	1100		11.79			11.79	7.89	0.28		8.17	3.90	3.63
3	LINES AND CABLE NETWORK	1200		0.52			0.52	0.42	0.01		0.43	0.10	0.09
4	PLANT AND EQUIPMENT	1300		87.87			87.87	72.45	0.19		72.65	15.41	15.22
5	HYDRAULIC WORKS	1500		10.91			10.91	7.45	0.26		7.71	3.47	3.20
6	OTHER CIVIL WORKS	1600		9.70			9.70	6.43	0.20		6.64	3.27	3.06
7	VEHICLES	1700		0.21			0.21	0.19	-		0.19	0.02	0.02
8	FURNITURE & FIXTURES	1800		0.50	0.04		0.54	0.29	0.03		0.33	0.21	0.21
9	COMPUTERS	1900		0.10			0.10	0.09	0.01		0.10	0.01	-
10	OFFICE EQUIPMENTS	2100		0.16			0.16	0.04	0.04		0.08	0.12	0.08
	Total		0.85%	121.94	0.04	0.00	121.98	95.26	1.04	0.00	96.30	26.68	25.68

FY 2025-26													
S.No.	Asset Group	A/c Code	Rate of Depriciation	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	LAND &LAND RIGHTS	1000		0.17			0.17	-	-		-	0.17	0.17
2	BUILDINGS	1100		11.79			11.79	8.17	0.28		8.45	3.63	3.35
3	LINES AND CABLE NETWORK	1200		0.52			0.52	0.43	0.01		0.44	0.09	0.08
4	PLANT AND EQUIPMENT	1300		87.87			87.87	72.65	0.19		72.84	15.22	15.02
5	HYDRAULIC WORKS	1500		10.91			10.91	7.71	0.26		7.98	3.20	2.94
6	OTHER CIVIL WORKS	1600		9.70			9.70	6.64	0.20		6.84	3.06	2.86
7	VEHICLES	1700		0.21			0.21	0.19	-		0.19	0.02	0.02
8	FURNITURE & FIXTURES	1800		0.54			0.54	0.33	0.03		0.36	0.21	0.18
9	COMPUTERS	1900		0.10			0.10	0.10	0.01		0.11	-	-0.01
10	OFFICE EQUIPMENTS	2100		0.16			0.16	0.08	0.04		0.13	0.08	0.03
	Total		0.85%	121.98	0.00	0.00	121.98	96.30	1.04	0.00	97.34	25.68	24.64

FY 2026-27													
S.No.	Asset Group	A/c Code	Rate of Depriciation	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	LAND &LAND RIGHTS	1000		0.17			0.17	-	-		-	0.17	0.17
2	BUILDINGS	1100		11.79			11.79	8.45	0.28		8.72	3.35	3.07
3	LINES AND CABLE NETWORK	1200		0.52			0.52	0.44	0.01		0.45	0.08	0.07
4	PLANT AND EQUIPMENT	1300		87.87			87.87	72.84	0.19		73.04	15.02	14.83
5	HYDRAULIC WORKS	1500		10.91			10.91	7.98	0.26		8.24	2.94	2.67
6	OTHER CIVIL WORKS	1600		9.70			9.70	6.84	0.20		7.04	2.86	2.66
7	VEHICLES	1700		0.21			0.21	0.19	-		0.19	0.02	0.02
8	FURNITURE & FIXTURES	1800		0.54			0.54	0.36	0.03		0.40	0.18	0.14
9	COMPUTERS	1900		0.10			0.10	0.11	0.01		0.13	-0.01	-0.02
10	OFFICE EQUIPMENTS	2100		0.16			0.16	0.13	0.04		0.17	0.03	-0.01
	Total		0.85%	121.98	0.00	0.00	121.98	97.34	1.04	0.00	98.38	24.64	23.60

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Small Hydel

Form 5: Interest and finance charges on loan

A. Normative Loan

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Opening Balance of Gross Normative Loan		85.36	85.36		85.39		85.39
2	Cumulative Repayment till the year		95.26	95.26		96.30		97.34
3	Opening Balance of Net Normative Loan	0.00	0.00	0.00	0.00	0.00		0.00
4	Less: Reduction of Normative Loan due to retirement or replacement of assets							
5	Addition of Normative Loan due to capitalisation during the year1		0.03	0.03	0.00	0.00	0.00	0.00
6	Repayment of Normative loan during the year		1.04	1.04	1.20	1.04	1.14	1.04
7	Closing Balance of Net Normative Loan		0.00	0.00		0.00		0.00
8	Closing Balance of Gross Normative Loan		84.35	84.35		84.35		84.35
9	Average Balance of Net Normative Loan		0.00	0.00		0.00		0.00
10	Weighted average Rate of Interest on actual Loans (%)		12.50%	12.50%		12.50%		12.50%
11	Interest	0.00	0.00	0.00	0.00	0.00		0.00
12	Finance charges							
13	Total Interest & Finance charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note:

1 In case actual loan is more than 75%, the modification in the formula need to be done accordingly.

B. Actual loan portfolio

S. No.	Particulars	FY 2023-24	FY 2024-25	FY 2025-26
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	**Loan 1**			
	Opening Balance of Loan			
	Addition of Loan during the year			
	Loan Repayment during the year			
	Closing Balance of Loan	0.00	0.00	0.00
	Average Loan Balance	0.00	0.00	0.00
	Applicable Interest Rate (%)			
	Interest	0.00	0.00	0.00
	Finance charges			
	Total Interest & Finance charges	0.00	0.00	0.00
2	**Loan 2**			
	Opening Balance of Loan			
	Addition of Loan during the year			
	Loan Repayment during the year			
	Closing Balance of Loan	0.00	0.00	0.00
	Average Loan Balance	0.00	0.00	0.00
	Applicable Interest Rate (%)			
	Interest	0.00	0.00	0.00
	Finance charges			
	Total Interest & Finance charges	0.00	0.00	0.00
	....			
	Total			
	Opening Balance of Loan	0.00	0.00	0.00
	Addition of Loan during the year	0.00	0.00	0.00
	Loan Repayment during the year	0.00	0.00	0.00
	Closing Balance of Loan	0.00	0.00	0.00
	Average Loan Balance	0.00	0.00	0.00
	Applicable Interest Rate (%)	0.00%	0.00%	0.00%
	Interest	0.00	0.00	0.00
	Finance charges	0.00	0.00	0.00
	Total Interest & Finance charges	0.00	0.00	0.00

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Small Hydel
Form 6: Interest on working capital

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	n+1
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Cost of coal, towards stock							
2	Cost of coal for generation							
3	Cost of secondary fuel oil							
4	O&M expenses		4.69	4.69		5.13		5.35
5	Maintenance spares		1.22	1.22		1.22		1.22
6	Receivables1		8.23	8.23		8.84		9.17
	Less:							
7	Payables for Fuels2							
8	Total Working Capital requirement	**0.00**	**14.14**	**14.14**	**0.00**	**15.19**	**0.00**	**15.73**
9	Interest rate		10.41%	10.41%	10.25%	10.25%		10.25%
10	Interest on working capital	**1.13**	**1.47**	**1.47**	**1.16**	**1.56**	**1.21**	**1.61**

Note:
1 In case actual availability is less or more than normative value, the modification in the formula need to be done accordingly.

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Form 7: Return on Equity

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Regulatory Equity at the beginning of the year		36.58	36.58		36.59		36.59
2	Capitalisation during the year		0.04	0.04	0.00	0.00	0.00	0.00
3	Equity portion of capitalisation during the year	0.00	0.01	0.01	0.00	0.00	0.00	0.00
4	Reduction in Equity Capital on account of retirement / replacement of assets							
5	Regulatory Equity at the end of the year	**0.00**	**36.59**	**36.59**	**0.00**	**36.59**		**36.59**
	Rate of Return on Equity							
6	Base rate of Return on Equity	12.500%	16.500%	16.500%	16.500%	16.500%	16.500%	16.500%
7	Effective Income Tax rate	25.168%	25.168%	25.168%	25.168%	25.168%	25.168%	25.168%
8	**Rate of Return on Equity**	**16.704%**	**22.049%**	**22.049%**	**22.049%**	**22.049%**	**22.049%**	**22.049%**
	Return on Equity Computation							
9	Return on Regulatory Equity at the beginning of the year	**0.00**	**8.07**	**8.07**	**0.00**	**8.07**		**8.07**
10	Return on Regulatory Equity addition during the year	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**		**0.00**
11	**Total Return on Equity**	**4.57**	**8.07**	**8.07**	**6.03**	**8.07**	**6.03**	**8.07**

Note:

1 In case actual loan is more than 75%, the modification in the formula need to be done accordingly.

TGGENCO
Small Hydel
Form 8: Non-Tariff Income

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	n+1
		Approved	Audited	Claimed	Approved	Estimated	Approved	Projected
1	CURRENT CONSUMPTION CHARGES		0.01	0.01		0.02		0.02
2	INCOME FROM SALE OF ASH		0.00	0.00		0.00		0.00
3	INCOME FROM SALE OF COAL REJECTS		0.00	0.00		0.00		0.00
4	INCOME FROM SALE OF SCRAP		-	-		0.00		0.00
5	INTEREST INCOME ON EMPLOYEES - Ind AS		0.01	0.01		0.01		0.01
6	INTEREST INCOME ON SD		0.02	0.02		0.02		0.02
7	INTEREST ON CYCLE/MOPED/MOTOR CYCLE/CAR ADVANCE		0.00	0.00		0.00		0.00
8	INTEREST ON MARRIAGE ADVANCE TO STAFF		0.02	0.02		0.02		0.02
9	INTEREST ON STAFF LOANS & ADVANCES(HOUSE BUILDING)		-	-		0.00		0.00
10	INTEREST/INCOME FROM OTHER DEPOSITS		-	-		0.00		0.00
11	INTEREST/INCOME ON DEPOSITS FROM BANKS		0.03	0.03		0.43		0.45
12	OTHER INCOME - CONSULTANCY PROJECTS		-	-		0.00		0.00
13	OTHER MISCELLANEOUS RECEIPTS/INCOME		0.00	0.00		0.00		0.00
14	OTHER RECEIPTS FROM CONTRACTORS		0.00	0.00		0.00		0.00
15	OTHER RECEIPTS FROM STAFF		0.01	0.01		0.01		0.01
16	OTHER RENTAL OR LETTING OUT		0.00	0.00		0.00		0.00
17	PENALITIES RECOVERED FROM CONTRACTORS	-	0.02	0.02		0.02		0.02
18	RENTAL FROM RES. QUARTERS FROM UN REG PERSONS		0.00	0.00		0.00		0.00
19	RENTAL FROM STAFF FOR RESIDENTIAL QUARTERS		0.00	0.00		0.00		0.00
	Total	**0.26**	**0.14**	**0.14**	**0.27**	**0.54**	**0.28**	**0.56**

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Small Hydel

Form 9: Planned & Forced Outages

S.No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		April-March	Apr - Mar	Apr - Mar
		Actual	Estimated	Projected
1	**Unit 1 / Station 1**			
A.	**Planned Outages**			
	No of days of outage			
	Period of Outage			
	Reasons for Outage	(enclosed as Annexure)		
B.	**Forced Outages**			
	No of days of outage			
	Period of Outage			
	Reasons for Outage			
2	**Unit 2 / Station 2**			
	......			
	......			
	....			

Note:
Details of outages should be submitted for each Unit of each station separately

TGGENCO
SMALL HYDEL
Form 13: Sales

FY 2024-25
Estimated

(MU)

Beneficiary	Actuals						Estimated						Total
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
TSSPDCL (70.55%)	1.09	0.35	-0.01	-0.04	2.30	14.98	17.89	1.24	1.14	4.88	4.21	6.34	54.37
TSNPDCL (29.45%)	0.45	0.14	-0.01	-0.02	0.96	6.26	7.47	0.52	0.48	2.03	1.76	2.65	22.69
Total	1.54	0.49	-0.02	-0.06	3.26	21.24	25.36	1.76	1.62	6.91	5.97	8.99	77.06

FY 2025-26

	Actuas						Estimated						(MU)
Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
TSSPDCL (70.55%)	2.61	0.23	-0.04	0.34	10.15	17.50	8.58	2.29	1.54	4.32	4.32	4.32	56.17
TSNPDCL (29.45%)	1.09	0.10	-0.02	0.14	4.23	7.31	7.31	7.31	7.31	7.31	7.31	7.31	56.69
Total	3.70	0.33	-0.06	0.48	14.38	24.81	15.89	9.60	8.84	11.63	11.63	11.63	112.86

FY 2026-27
Projected

Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
TSSPDCL (70.55%)	2.23	0.34	0.34	2.45	9.30	11.02	12.77	2.30	1.54	6.79	6.79	5.73	61.60
TSNPDCL (29.45%)	0.93	0.14	0.14	1.02	3.88	4.60	5.33	0.96	0.64	2.83	2.83	2.39	25.71
Total	3.16	0.49	0.49	3.47	13.18	15.62	18.10	3.25	2.19	9.62	9.62	8.13	87.31

Telangana Power Generation Corporation Limited
Small Hydel Stations (54 MW)
Form 15: Revenue Reconciliation

Financial Year (FY 2024-25)
Audited

S. No.	Particulars	Units	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	Normative Availability (%)	%													
2	Availability during the month (%)	%													
3	Cumulative Availability (%)	%													
4	Target PLF for Incentive	%													
5	Actual PLF during the month (%)	%													
6	Cumulative PLF (%)	%													
7	Gross Generation (MU)	MU	1.65	0.60	0.08	0.00	3.59	21.72	25.93	1.88	1.74	7.14	6.18	9.27	79.78
8	Auxiliary Consumption (MU)	MU	0.11	0.11	0.10	0.07	0.33	0.48	0.57	0.12	0.12	0.23	0.21	0.28	2.73
9	Net Generation (MU)	MU	1.54	0.49	-0.02	-0.07	3.26	21.24	25.36	1.76	1.62	6.91	5.97	8.99	77.05
10	Generation above target PLF (MU)	MU													
11	Variable Charges Per Unit	Rs./kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Approved Fixed Charges	Rs. Crore	4.31	4.31	4.31	4.31	4.31	4.31	4.31	4.31	4.31	4.31	4.31	4.31	51.68
13	Fuel Surcharge	Rs./kWh	-	-	-	-	-	-	-	-	-	-	-	-	
14	Fixed Charges During Month	Rs. Crore	4.31	4.31	4.31	4.31	4.31	4.31	4.31	4.31	4.31	4.31	4.31	4.31	51.68
15	Energy Charges Amount	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Amount of Fuel Surcharge Adjustment	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Incentive Amount	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
18	**Revenue from sale of electricity**	Rs. Crore	**4.31**	**4.31**	**4.31**	**4.31**	**4.31**	**4.31**	**4.31**	**4.31**	**4.31**	**4.31**	**4.31**	**4.31**	**51.68**
19	**Other recoveries/adjustments**														
	Non-Tariff Income true-up	Rs. Crore													**0.26**
	Water charges	Rs. Crore													**0.00**
20	**Total Revenue**	Rs. Crore	**4.31**	**4.31**	**4.31**	**4.31**	**4.31**	**4.31**	**4.31**	**4.31**	**4.31**	**4.31**	**4.31**	**4.31**	**51.94**
21	**Total Revenue as per Audited Accounts**	Rs. Crore													

<TGGENCO>
Mini hydel
Tariff Filing Formats - Generation
Checklist

S. No.	Form	Title	Tick
1	Form 1	Summary Sheet	✓
2	Form 2	Operation and Maintenance Expenses	✓
3	Form 2.1	Employee Expenses	✓
4	Form 2.2	Administration & General Expenses	✓
5	Form 2.3	Repair & Maintenance Expenses	✓
6	Form 3	Summary of Capital Expenditure and Capitalisation	✓
7	Form 3.1	Statement of Additional Capitalisation after COD	✓
8	Form 3.2	Financing of Additional Capitalisation	✓
9	Form 4	Fixed Assets & Depreciation	✓
10	Form 5	Interest and finance charges on loan	✓
11	Form 6	Interest on working capital	✓
12	Form 7	Return on Equity	✓
13	Form 8	Non-Tariff Income	✓
14	Form 9	Planned & Forced Outages	✓
15	Form 10	Operational parameters	
16	Form 11	Fuel Details for computation of Energy Charge Rate	
17	Form 12	Energy Charge Rate	
18	Form 13	Sales	✓
19	Form 14	Revenue from Sale of Electricity	
20	Form 15	Revenue Reconciliation	✓
21	Form 16	Summary of true-up	

TGGENCO
Mini Hydel
Form 1: Summary Sheet

S. No.	Particulars	Units	Reference	FY 2024-25			FY 2025-26		FY 2026-27		Remarks
				MYT/Tariff Order	April-March	True-Up requirement (Normative)	MYT/Tariff Order	April - March	MYT/Tariff Order	April - March	
				Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal	
A	**Annual Fixed Charges**										
1	Operation & Maintenance Expenses	Rs. Crore	Form 2	7.27	8.89	8.89	7.69	9.29	8.13	9.67	
2	Depreciation	Rs. Crore	Form 4	0.90	0.34	0.34	0.90	0.34	0.90	0.34	
3	Interest and finance charges on loan	Rs. Crore	Form 5	0.00	0.06	0.06	0.00	0.02	0.00	0.00	
4	Interest on Working Capital	Rs. Crore	Form 6	0.22	0.26	0.26	0.23	0.26	0.24	0.27	
5	Return on Equity	Rs. Crore	Form 7	1.57	1.94	1.94	2.07	1.94	2.07	1.94	
6	Less: Non-Tariff Income	Rs. Crore	Form 8	0.09	0.02	0.02	0.10	0.10	0.10	0.10	
7	**Annual Fixed Charges**	**Rs. Crore**		9.87	11.47	11.47	10.79	11.75	11.24	12.12	
B	**Energy Charges**										
1	Energy Charge Rate	Rs./kWh	Form 12								
2	Scheduled Energy (ex-bus)	MU	Form 10								
3	Energy Charges	Rs. Crore									
C	**AFC +Energy Charges**	Rs. Crore		9.87	11.47	11.47	10.79	11.75	11.24	12.12	

TGGENCO
Mini Hydel
Form 2: Operation and Maintenance Expenses

A. For Existing Generating Stations

(Rs. Crore)

S. No.	Particulars	Reference	FY 2024-25			FY 2025-26		FY 2026-27	
			MYT/Tariff Order	Apr-Mar	True-Up requirement (normative)	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
			Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Employee Expenses	Form 2.1		8.37	8.37		8.74		9.09
2	A&G Expenses	Form 2.2		0.23	0.23		0.25		0.26
3	R & M Expenses	Form 2.3		0.29	0.29		0.30		0.32
4	Total O&M Expenses		**7.27**	**8.89**	**8.89**	**7.69**	**9.29**	**8.13**	**9.67**

Note:
1 The projections for the Control Period to be supported by detailed computations

TGGENCO
Mini Hydel
Form 2.1: Employee Expenses

(Rs. Crore)

S.No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	Basic Salary	4.23	4.42	4.60
2	Dearness Allowance (DA)	0.56	0.58	0.61
3	House Rent Allowance	0.30	0.32	0.33
4	Conveyance Allowance	0.04	0.04	0.04
5	Leave Travel Allowance	-	-	-
6	Earned Leave Encashment	0.79	0.82	0.86
7	Other Allowances	0.89	0.93	0.97
8	Medical Reimbursement	0.01	0.01	0.01
9	Overtime Payment	-	-	-
10	Bonus/Ex-Gratia Payments	-	-	-
11	Interim Relief / Wage Revision	0.00	0.00	0.00
12	Staff welfare expenses	0.06	0.06	0.07
13	VRS Expenses/Retrenchment Compensation	-	-	-
14	Commission to Directors	-	-	-
15	Training Expenses	-	-	-
16	Payment under Workmen's Compensation Ac	-	-	-
17	Net Employee Costs	**6.88**	**7.18**	**7.47**
18	Terminal Benefits	-	-	-
18.1	Provident Fund Contribution	-	-	-
18.2	Provision for PF Fund	0.46	0.48	0.50
18.3	Pension Payments	-	-	-
18.4	Gratuity Payment	1.04	1.08	1.12
19	Unfunded past liabilities of pension & gratuity	-	-	-
20	Others	-	-	-
21	**Gross Employee Expenses**	**8.37**	**8.74**	**9.09**
22	Less: Expenses Capitalised			
23	**Net Employee Expenses**	**8.37**	**8.74**	**9.09**

TGGENCO
Mini Hydel
Form 2.2: Administrative & General Expenses

(Rs. Crore)

S. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	Rent Rates & Taxes	0.01	0.01	0.01
2	Insurance	-	-	-
3	Telephone & Postage, etc.	0.00	0.00	0.00
4	Legal charges & Audit fee	0.00	0.00	0.00
5	Professional, Consultancy, Technical fee	0.00	0.00	0.00
6	Conveyance & Travel	0.00	0.00	0.01
7	Electricity charges	0.03	0.03	0.03
8	Water charges	0.00	0.00	0.00
9	Security arrangements	0.10	0.10	0.11
10	Fees & subscription	0.01	0.01	0.01
11	Books & periodicals	0.00	0.00	0.00
12	Computer Stationery	-	-	-
13	Printing & Stationery	0.00	0.00	0.00
14	Advertisements	0.00	0.00	0.00
15	Purchase Related Advertisement Expenses	-	-	-
16	Contribution/Donations	-	-	-
17	License Fee and other related fee	-	-	-
18	Vehicle Running Expenses Truck / Delivery Van	0.00	0.00	0.00
19	Vehicle Hiring Expenses Truck / Delivery Van	0.07	0.07	0.08
20	Cost of services procured	-	-	-
21	Outsourcing of metering and billing system	-	-	-
22	Freight On Capital Equipments	0.00	0.00	0.00
23	V-sat, Internet and related charges	-	-	-
24	Training	0.00	0.00	0.00
25	Bank Charges	-	-	-
26	Miscellaneous Expenses	-	-	-
27	Office Expenses	0.00	0.00	0.00
28	Others	0.01	0.01	0.01
29	**Gross A &G Expenses**	**0.23**	**0.24**	**0.26**
30	Less: Expenses Capitalised			
31	**Net A &G Expenses**	**0.23**	**0.24**	**0.26**

TGGENCO
Mini Hydel
Form 2.3: Repair & Maintenance Expenses

(Rs. Crore)

S. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	Plant & Machinery	0.14	0.15	0.16
2	Buildings	0.11	0.12	0.13
3	Civil Works	-	-	-
4	Hydraulic Works	-	-	-
5	Lines & Cable Networks	0.02	0.02	0.03
6	Vehicles	0.00	0.00	0.00
7	Furniture & Fixtures	-	-	-
8	Office Equipment	0.01	0.01	0.01
9	**Gross R&M Expenses**	**0.29**	**0.30**	**0.32**
10	Gross Fixed Assets at beginning of year	**31.27**	**31.27**	**31.27**
11	R&M Expenses as % of GFA at beginning of year	**0.93%**	**0.96%**	**1.02%**

TGGENCO
Mini Hydel
Form 3: Summary of Capital Expenditure and Capitalisation

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
		Approved	Audited	Claimed	Approved	Estimated	Approved	Projected
1	Opening Capital Works in Progress					0.00		0.00
2	Capital Expenditure during the year			0.00				
3	Capitalisation during the year			**0.00**				
4	Closing Capital Works in Progress	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

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Mini Hydel
Form 3.1: Statement of Additional Capitalisation after COD

S. No.	FY	Name of the package (BTG, BoP, Civil Works etc.)	Name of the work	Total estimated cost* (Rs. Crore)	Capital expenditure during the year (Rs. Crore)	Capitalisation during the year (Rs. Crore)	Asset group under which the capitalisation has been accounted (Land, Buldings, etc.)	Scope of work	Relevant Clause of the TSERC MYT Regulation, 2023 under which the capitalisation has been claimed	Justification
	2024-25									
1										
2										
3										
	...									
	Total									
	2025-26									
1										
2										
3										
	...									
	Total									
	2026-27									
1										
2										
3										
	...									
	Total			0	0	0				

* *Total estimated cost to be supported by documentary evidences like work orders, investment approvals etc.*

TGGENCO
Mini Hydel
Form 3.2: Financing of Additional Capitalisation

S. No.	Particulars	FY 2024-25	FY 2025-6	FY 2026-27
			Apr - Mar	n+1
		Actual	Estimated	Projected
1	Additional capitalisation	0.00	0.00	0.00
2	**Financing Details**			
	Loan 1			
	Loan 2			
	...			
	Total Loan	0.00	0.00	0.00
3	Equity			
4	Internal Resources	0.00	0.00	0.00
5	Others (Please Specify)			
6	**Total (2+3+4+5)**	0.00	0.00	0.00

TGGENCO
Mini Hydel
Form 4: Fixed Assets & Depreciation

(Rs. Crore)

S.No.	Asset Group	A/c Code	Rate of Depriciation	FY 2024-25 Gross fixed Assets: At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Provisions for depreciation: Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	Net fixed Assets: At the beginning of the year	At the end of the year
1	BUILDINGS	1100		3.30			3.30	2.03	0.19		2.22	1.27	1.08
2	LINES AND CABLE NETWORK	1200		0.63			0.63	0.56	-		0.56	0.06	0.06
3	PLANT AND EQUIPMENT	1300		20.57			20.57	14.68	0.03		14.71	5.89	5.86
4	HYDRAULIC WORKS	1500		5.30			5.30	3.02			3.02	2.29	2.29
5	OTHER CIVIL WORKS	1600		1.23			1.23	0.86	0.06		0.92	0.37	0.31
6	FURNITURE & FIXTURES	1800		0.13			0.13	0.06	0.01		0.07	0.07	0.06
7	COMPUTERS	1900		0.04			0.04	0.03	0.01		0.03	0.01	0.00
8	OFFICE EQUIPMENTS	2100		0.07			0.07	0.02	0.04		0.07	0.05	0.00
	Total		1.09%	31.27	0.00	0.00	31.27	21.26	0.34	0.00	21.60	10.01	9.67

FY 2025-26

S.No.	Asset Group	A/c Code	Rate of Depriciation	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	BUILDINGS	1100		3.30			3.30	2.22	0.19		2.41	1.08	0.89
2	LINES AND CABLE NETWORK	1200		0.63			0.63	0.56	-		0.56	0.06	0.06
3	PLANT AND EQUIPMENT	1300		20.57			20.57	14.71	0.03		14.74	5.86	5.84
4	HYDRAULIC WORKS	1500		5.30			5.30	3.02			3.02	2.29	2.29
5	OTHER CIVIL WORKS	1600		1.23			1.23	0.92	0.06		0.99	0.31	0.25
6	FURNITURE & FIXTURES	1800		0.13			0.13	0.07	0.01		0.08	0.06	0.05
7	COMPUTERS	1900		0.04			0.04	0.03	0.01		0.04	0.00	-0.00
8	OFFICE EQUIPMENTS	2100		0.07			0.07	0.07	0.04		0.11	0.00	-0.04
	Total		1.09%	31.27	0.00	0.00	31.27	21.60	0.34	0.00	21.94	9.67	9.33

FY 2026-27

S.No.	Asset Group	A/c Code	Rate of Depriciation	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	BUILDINGS	1100		3.30			3.30	2.41	0.19		2.60	0.89	0.71
2	LINES AND CABLE NETWORK	1200		0.63			0.63	0.56	-		0.56	0.06	0.06
3	PLANT AND EQUIPMENT	1300		20.57			20.57	14.74	0.03		14.76	5.84	5.81
4	HYDRAULIC WORKS	1500		5.30			5.30	3.02			3.02	2.29	2.29
5	OTHER CIVIL WORKS	1600		1.23			1.23	0.99	0.06		1.05	0.25	0.18
6	FURNITURE & FIXTURES	1800		0.13			0.13	0.08	0.01		0.09	0.05	0.04
7	COMPUTERS	1900		0.04			0.04	0.04	0.01		0.05	-0.00	-0.01
8	OFFICE EQUIPMENTS	2100		0.07			0.07	0.11	0.04		0.15	-0.04	-0.09
	Total		1.09%	31.27	0.00	0.00	31.27	21.94	0.34	0.00	22.28	9.33	8.99

TGGENCO
Mini Hydel
Form 5: Interest and finance charges on loan

A. Normative Loan

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Opening Balance of Gross Normative Loan		21.89	21.89		21.89		21.89
2	Cumulative Repayment till the year		21.26	21.26		21.60		21.94
3	Opening Balance of Net Normative Loan	0.00	0.63	0.63	0.00	0.29		0.00
4	Less: Reduction of Normative Loan due to retirement or replacement of assets							
5	Addition of Normative Loan due to capitalisation during the year1		0.00	0.00	0.00	0.00	0.00	0.00
6	Repayment of Normative loan during the year		0.34	0.34	0.90	0.34	0.90	0.34
7	Closing Balance of Net Normative Loan		0.29	0.29		0.00		0.00
8	Closing Balance of Gross Normative Loan		21.55	21.55		21.55		21.55
9	Average Balance of Net Normative Loan		0.46	0.46		0.14		0.00
10	Weighted average Rate of Interest on actual Loans (%)		12.50%	12.50%		12.50%		12.50%
11	Interest	0.00	0.06	0.06	0.00	0.02	0.00	0.00
12	Finance charges							
13	Total Interest & Finance charges	0.00	0.06	0.06	0.00	0.02	0.00	0.00

Note:
1 In case actual loan is more than 75%, the modification in the formula need to be done accordingly.

B. Actual loan portfolio

S. No.	Particulars	FY 2023-24	FY 2024-25	FY 2025-26
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	**Loan 1**			
	Opening Balance of Loan			
	Addition of Loan during the year			
	Loan Repayment during the year			
	Closing Balance of Loan	0.00	0.00	0.00
	Average Loan Balance	0.00	0.00	0.00
	Applicable Interest Rate (%)			
	Interest	0.00	0.00	0.00
	Finance charges			
	Total Interest & Finance charges	0.00	0.00	0.00
2	**Loan 2**			
	Opening Balance of Loan			
	Addition of Loan during the year			
	Loan Repayment during the year			
	Closing Balance of Loan	0.00	0.00	0.00
	Average Loan Balance	0.00	0.00	0.00
	Applicable Interest Rate (%)			
	Interest	0.00	0.00	0.00
	Finance charges			
	Total Interest & Finance charges	0.00	0.00	0.00
	....			
	Total			
	Opening Balance of Loan	0.00	0.00	0.00
	Addition of Loan during the year	0.00	0.00	0.00
	Loan Repayment during the year	0.00	0.00	0.00
	Closing Balance of Loan	0.00	0.00	0.00
	Average Loan Balance	0.00	0.00	0.00
	Applicable Interest Rate (%)	0.00%	0.00%	0.00%
	Interest	0.00	0.00	0.00
	Finance charges	0.00	0.00	0.00
	Total Interest & Finance charges	0.00	0.00	0.00

TGGENCO
Mini Hydel
Form 6: Interest on working capital

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	n+1
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Cost of coal, towards stock							
2	Cost of coal for generation							
3	Cost of secondary fuel oil							
4	O&M expenses		0.74	0.74		0.77		0.81
5	Maintenance spares		0.31	0.31		0.31		0.31
6	Receivables1		1.41	1.41		1.45		1.49
	Less:							
7	Payables for Fuels2							
8	Total Working Capital requirement	0.00	2.47	2.47	0.00	2.54	0.00	2.61
9	Interest rate		10.41%	10.41%	10.25%	10.25%		10.25%
10	Interest on working capital	0.22	0.26	0.26	0.23	0.26	0.24	0.27

Note:
1 In case actual availability is less or more than normative value, the modification in the formula need to be done accordingly.

TGGENCO
Mini Hydel
Form 7: Return on Equity

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Regulatory Equity at the beginning of the year		9.38	9.38		9.38		9.38
2	Capitalisation during the year		0.00	0.00	0.00	0.00	0.00	0.00
3	Equity portion of capitalisation during the year	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Reduction in Equity Capital on account of retirement / replacement of assets							
5	Regulatory Equity at the end of the year	0.00	9.38	9.38	0.00	9.38		9.38
	Rate of Return on Equity							
6	Base rate of Return on Equity	11.50%	15.50%	15.50%	15.50%	15.50%	15.50%	15.50%
7	Effective Income Tax rate	25.17%	25.17%	25.17%	25.17%	25.17%	25.17%	25.17%
8	**Rate of Return on Equity**	15.37%	20.71%	20.71%	20.71%	20.71%	20.71%	20.71%
	Return on Equity Computation							
9	Return on Regulatory Equity at the beginning of the year	0.00	1.94	1.94	0.00	1.94		1.94
10	Return on Regulatory Equity addition during the year	0.00	0.00	0.00	0.00	0.00		0.00
11	**Total Return on Equity**	1.57	1.94	1.94	2.07	1.94	2.07	1.94

Note:
1 In case actual loan is more than 75%, the modification in the formula need to be done accordingly.

TGGENCO
Mini Hydel
Form 8: Non-Tariff Income

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	n+1
		Approved	Audited	Claimed	Approved	Estimated	Approved	Projected
1	CURRENT CONSUMPTION CHARGES		0.00	0.00		0.00		0.00
2	INCOME FROM SALE OF ASH		0.00	0.00		0.00		0.00
3	INCOME FROM SALE OF COAL REJECTS		0.00	0.00		0.00		0.00
4	INCOME FROM SALE OF SCRAP		-	-		0.00		0.00
5	INTEREST INCOME ON EMPLOYEES - Ind AS		0.00	0.00		0.00		0.00
6	INTEREST INCOME ON SD		0.00	0.00		0.00		0.00
7	INTEREST ON CYCLE/MOPED/MOTOR CYCLE/CAR ADVANCE		0.00	0.00		0.00		0.00
8	INTEREST ON MARRIAGE ADVANCE TO STAFF		0.00	0.00		0.00		0.00
9	INTEREST ON STAFF LOANS & ADVANCES(HOUSE BUILDING)		-	-		0.00		0.00
10	INTEREST/INCOME FROM OTHER DEPOSITS		-	-		0.00		0.00
11	INTEREST/INCOME ON DEPOSITS FROM BANKS		0.01	0.01		0.08		0.08
12	OTHER INCOME - CONSULTANCY PROJECTS		-	-		0.00		0.00
13	OTHER MISCELLANEOUS RECEIPTS/INCOME		0.00	0.00		0.00		0.00
14	OTHER RECEIPTS FROM CONTRACTORS		0.00	0.00		0.00		0.00
15	OTHER RECEIPTS FROM STAFF		0.00	0.00		0.00		0.00
16	OTHER RENTAL OR LETTING OUT		0.00	0.00		0.00		0.00
17	PENALITIES RECOVERED FROM CONTRACTORS	-	0.00	0.00		0.00		0.00
18	RENTAL FROM RES. QUARTERS FROM UN REG PERSONS		0.00	0.00		0.00		0.00
19	RENTAL FROM STAFF FOR RESIDENTIAL QUARTERS		0.00	0.00		0.00		0.00
	Total	**0.09**	**0.02**	**0.02**	**0.10**	**0.10**	**0.10**	**0.10**

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Form 9: Planned & Forced Outages

S.No.	**Particulars**	**FY 2024-25**	**FY 2025-26**	**FY 2026-27**
		April-March	**Apr - Mar**	**Apr - Mar**
		Actual	**Estimated**	**Projected**
1	**Unit 1 / Station 1**			
A.	**Planned Outages**			
	No of days of outage			
	Period of Outage			
	Reasons for Outage	(enclosed as Annexure)		
B.	**Forced Outages**			
	No of days of outage			
	Period of Outage			
	Reasons for Outage			
2	**Unit 2 / Station 2**			
	......			
	......			
	....			

Note:
Details of outages should be submitted for each Unit of each station separately

TGGENCO
Mini Hydel
Form 13: Sales

FY 2024-25
Audited

(MU)

Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
TGSPDCL (70.55%)	0.00	-0.01	-0.02	-0.02	-0.02	0.28	0.37	-0.01	-0.01	0.55	0.37	0.42	1.89
TGNPDCL (29.45%)	0.00	-0.01	-0.01	-0.01	-0.01	0.12	0.15	0.00	-0.01	0.23	0.15	0.18	0.79
Total	0.00	-0.02	-0.03	-0.03	-0.03	0.40	0.52	-0.01	-0.02	0.78	0.52	0.60	2.68

FY 2025-26
Estimated

Beneficiary	Actuals						Estimated						Total
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
TGSPDCL (70.55%)	0.07	-0.01	-0.01	-0.01	0.03	-0.01	0.45	0.01	0.00	0.55	0.41	0.48	1.95
TGNPDCL (29.45%)	0.03	0.00	-0.01	-0.01	0.01	0.01	0.19	0.00	0.00	0.23	0.17	0.20	0.83
Total	0.10	-0.01	-0.02	-0.02	0.04	-0.01	0.63	0.01	0.00	0.78	0.59	0.68	2.78

FY 2026-27
Projected

Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
TGSPDCL (70.55%)	0.07	0.00	0.00	0.00	0.28	0.34	0.41	0.14	0.00	0.34	0.41	0.41	2.41
TGNPDCL (29.45%)	0.03	0.00	0.00	0.00	0.12	0.14	0.17	0.06	0.00	0.14	0.17	0.17	1.01
Total	0.10	0.00	0.00	0.00	0.39	0.49	0.59	0.20	0.00	0.49	0.59	0.59	3.42

Telangana Power Generation Corporation Limited
Mini Hydel Stations (9.16 MW)
Form 15: Revenue Reconciliation

Financial Year (FY 2024-25)
Audited

S. No.	Particulars	Units	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	Normative Availability (%)	%													
2	Availability during the month (%)	%													
3	Cumulative Availability (%)	%													
4	Target PLF for Incentive	%													
5	Actual PLF during the month (%)	%													
6	Cumulative PLF (%)	%													
7	Gross Generation (MU)	MU	0.02	0.00	0.00	0.00	0.00	0.42	0.59	0.01	0.00	0.85	0.61	0.67	3.17
8	Auxiliary Consumption (MU)	MU	0.02	0.02	0.03	0.03	0.03	0.02	0.08	0.02	0.02	0.07	0.09	0.07	0.50
9	Net Generation (MU)	MU	0.00	-0.02	-0.03	-0.03	-0.03	0.40	0.51	-0.01	-0.02	0.78	0.52	0.60	2.67
10	Generation above target PLF (MU)	MU													
11	Variable Charges Per Unit	Rs./kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Approved Fixed Charges	Rs. Crore	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	9.87
13	Fuel Surcharge	Rs./kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Fixed Charges During Month	Rs. Crore	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	9.87
15	Energy Charges Amount	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Amount of Fuel Surcharge Adjustment	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Incentive Amount	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
18	**Revenue from sale of electricity**	Rs. Crore	**0.82**	**0.82**	**0.82**	**0.82**	**0.82**	**0.82**	**0.82**	**0.82**	**0.82**	**0.82**	**0.82**	**0.82**	**9.87**
19	**Other recoveries/adjustments**														
	Non-Tariff Income true-up	Rs. Crore													**-0.05**
	Water charges	Rs. Crore													**2.12**
20	**Total Revenue**	Rs. Crore	**0.82**	**0.82**	**0.82**	**0.82**	**0.82**	**0.82**	**0.82**	**0.82**	**0.82**	**0.82**	**0.82**	**0.82**	**11.94**
21	**Total Revenue as per Audited Accounts**	Rs. Crore													

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Pochampad-II

Tariff Filing Formats - Generation

Checklist

S. No.	Form	Title	Tick
1	Form 1	Summary Sheet	✓
2	Form 2	Operation and Maintenance Expenses	✓
3	Form 2.1	Employee Expenses	✓
4	Form 2.2	Administration & General Expenses	✓
5	Form 2.3	Repair & Maintenance Expenses	✓
6	Form 3	Summary of Capital Expenditure and Capitalisation	✓
7	Form 3.1	Statement of Additional Capitalisation after COD	✓
8	Form 3.2	Financing of Additional Capitalisation	✓
9	Form 4	Fixed Assets & Depreciation	✓
10	Form 5	Interest and finance charges on loan	✓
11	Form 6	Interest on working capital	✓
12	Form 7	Return on Equity	✓
13	Form 8	Non-Tariff Income	✓
14	Form 9	Planned & Forced Outages	✓
15	Form 10	Operational parameters	
16	Form 11	Fuel Details for computation of Energy Charge Rate	
17	Form 12	Energy Charge Rate	
18	Form 13	Sales	✓
19	Form 14	Revenue from Sale of Electricity	
20	Form 15	Revenue Reconciliation	✓
21	Form 16	Summary of true-up	

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Pochampad-II
Form 1: Summary Sheet

S. No.	Particulars	Units	Reference	FY 2024-25			FY 2025-26		FY 2026-27		Remarks
				MYT/Tariff Order	April-March	True-Up requirement (Normative)	MYT/Tariff Order	April - March	MYT/Tariff Order	April - March	
				Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal	
A	**Annual Fixed Charges**										
1	Operation & Maintenance Expenses	Rs. Crore	Form 2	6.99	8.73	8.73	7.39	9.12	7.81	9.51	
2	Depreciation	Rs. Crore	Form 4	0.72	0.58	0.58	0.58	0.58	0.58	0.58	
3	Interest and finance charges on loan	Rs. Crore	Form 5	0.65	0.89	0.89	0.58	0.83	0.51	0.78	
4	Interest on Working Capital	Rs. Crore	Form 6	0.21	0.27	0.27	0.22	0.27	0.23	0.28	
5	Return on Equity	Rs. Crore	Form 7	1.12	1.97	1.97	1.47	1.97	1.47	1.97	
6	Less: Non-Tariff Income	Rs. Crore	Form 8	0.03	0.02	0.02	0.04	0.09	0.04	0.10	
7	**Annual Fixed Charges**	**Rs. Crore**		9.66	12.42	12.42	10.20	12.68	10.56	13.02	
B	**Energy Charges**										
1	Energy Charge Rate	Rs./kWh	Form 12								
2	Scheduled Energy (ex-bus)	MU	Form 10								
3	Energy Charges	Rs. Crore									
C	**AFC +Energy Charges**	Rs. Crore		9.66	12.42	12.42	10.20	12.68	10.56	13.02	

TGGENCO
Pochampad-II
Form 2: Operation and Maintenance Expenses

A. For Existing Generating Stations

(Rs. Crore)

S. No.	Particulars	Reference	FY 2024-25			FY 2025-26		FY 2026-27	
			MYT/Tariff Order	Apr-Mar	True-Up requirement (normative)	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
			Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Employee Expenses	Form 2.1		8.23	8.23		8.58		8.93
2	A&G Expenses	Form 2.2		0.22	0.22		0.24		0.26
3	R & M Expenses	Form 2.3		0.28	0.28		0.30		0.32
4	Total O&M Expenses		**6.99**	**8.73**	**8.73**	**7.39**	**9.12**	**7.81**	**9.51**

Note:
1 The projections for the Control Period to be supported by detailed computations

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Form 2.1: Employee Expenses

(Rs. Crore)

S.No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	Basic Salary	4.16	4.34	4.51
2	Dearness Allowance (DA)	0.55	0.57	0.59
3	House Rent Allowance	0.30	0.31	0.32
4	Conveyance Allowance	0.04	0.04	0.04
5	Leave Travel Allowance	-	-	-
6	Earned Leave Encashment	0.77	0.81	0.84
7	Other Allowances	0.88	0.92	0.95
8	Medical Reimbursement	0.01	0.01	0.01
9	Overtime Payment	-	-	-
10	Bonus/Ex-Gratia Payments	-	-	-
11	Interim Relief / Wage Revision	0.00	0.00	0.00
12	Staff welfare expenses	0.06	0.06	0.06
13	VRS Expenses/Retrenchment Compensation	-	-	-
14	Commission to Directors	-	-	-
15	Training Expenses	-	-	-
16	Payment under Workmen's Compensation Ac	-	-	-
17	Net Employee Costs	**6.76**	**7.05**	**7.33**
18	Terminal Benefits	-	-	-
18.1	Provident Fund Contribution	-	-	-
18.2	Provision for PF Fund	0.45	0.47	0.49
18.3	Pension Payments	-	-	-
18.4	Gratuity Payment	1.02	1.06	1.10
19	Unfunded past liabilities of pension & gratuity	-	-	-
20	Others	-	-	-
21	**Gross Employee Expenses**	**8.23**	**8.58**	**8.93**
22	Less: Expenses Capitalised			
23	**Net Employee Expenses**	**8.23**	**8.58**	**8.93**

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Form 2.2: Administrative & General Expenses

(Rs. Crore)

S. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	Rent Rates & Taxes	0.01	0.01	0.01
2	Insurance	-	-	-
3	Telephone & Postage, etc.	0.00	0.00	0.00
4	Legal charges & Audit fee	0.00	0.00	0.00
5	Professional, Consultancy, Technical fee	0.00	0.00	0.00
6	Conveyance & Travel	0.00	0.00	0.00
7	Electricity charges	0.03	0.03	0.03
8	Water charges	0.00	0.00	0.00
9	Security arrangements	0.09	0.10	0.11
10	Fees & subscription	0.01	0.01	0.01
11	Books & periodicals	0.00	0.00	0.00
12	Computer Stationery	-	-	-
13	Printing & Stationery	0.00	0.00	0.00
14	Advertisements	0.00	0.00	0.00
15	Purchase Related Advertisement Expenses	-	-	-
16	Contribution/Donations	-	-	-
17	License Fee and other related fee	-	-	-
18	Vehicle Running Expenses Truck / Delivery Van	0.00	0.00	0.00
19	Vehicle Hiring Expenses Truck / Delivery Van	0.07	0.07	0.08
20	Cost of services procured	-	-	-
21	Outsourcing of metering and billing system	-	-	-
22	Freight On Capital Equipments	0.00	0.00	0.00
23	V-sat, Internet and related charges	-	-	-
24	Training	0.00	0.00	0.00
25	Bank Charges	-	-	-
26	Miscellaneous Expenses	-	-	-
27	Office Expenses	0.00	0.00	0.00
28	Others	0.01	0.01	0.01
29	**Gross A &G Expenses**	**0.22**	**0.24**	**0.26**
30	Less: Expenses Capitalised			
31	**Net A &G Expenses**	**0.22**	**0.24**	**0.26**

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Pochampad-II
Form 2.3: Repair & Maintenance Expenses

(Rs. Crore)

S. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	Plant & Machinery	0.14	0.14	0.15
2	Buildings	0.11	0.12	0.13
3	Civil Works	-	-	-
4	Hydraulic Works	-	-	-
5	Lines & Cable Networks	0.02	0.02	0.02
6	Vehicles	0.00	0.00	0.00
7	Furniture & Fixtures	-	-	-
8	Office Equipment	0.01	0.01	0.01
9	**Gross R&M Expenses**	**0.28**	**0.30**	**0.32**
10	Gross Fixed Assets at beginning of year	**29.74**	**29.74**	**29.74**
11	R&M Expenses as % of GFA at beginning of year	**0.94%**	**1.01%**	**1.08%**

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Pochampad-II
Form 3: Summary of Capital Expenditure and Capitalisation

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
		Approved	Audited	Claimed	Approved	Estimated	Approved	Projecte d
1	Opening Capital Works in Progress					0.00		0.00
2	Capital Expenditure during the year							
3	Capitalisation during the year							
4	Closing Capital Works in Progress	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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Pochampad-II
Form 3.1: Statement of Additional Capitalisation after COD

S. No.	FY	Name of the package (BTG, BoP, Civil Works etc.)	Name of the work	Total estimated cost* (Rs. Crore)	Capital expenditure during the year (Rs. Crore)	Capitalisation during the year (Rs. Crore)	Asset group under which the capitalisation has been accounted (Land, Buldings, etc.)	Scope of work	Relevant Clause of the TSERC MYT Regulation, 2023 under which the capitalisation has been claimed	Justification
	2024-25									
1										
2										
3										
	...									
	Total			0						
	2025-26									
1										
2										
3										
	...									
	Total			0						
	2026-27									
1										
2										
3										
	...									
	Total			0						

* *Total estimated cost to be supported by documentary evidences like work orders, investment approvals etc.*

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Form 3.2: Financing of Additional Capitalisation

(Rs. in Crore)

S. No.	Particulars	2024-25	2025-26			2026-27
		Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	Apr-Mar
		Actual	Actual	Estimated	Estimated	Projected
1	Additional capitalisation					
2	**Financing Details**					
	Loan 1					
	Loan 2					
	...					
	Total Loan					
3	Equity					
4	Internal Resources					
5	Others (Please Specify)					
6	**Total (2+3+4+5)**	0			0	0

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Pochampad-II
Form 4: Fixed Assets & Depreciation

(Rs. Crore)

S.No.	Asset Group	A/c Code	Rate of Depriciation	Gross fixed Assets: At the beginning of the year	Gross fixed Assets: Additions during the year	Gross fixed Assets: Adjust. & deductions	Gross fixed Assets: At the end of the year	Provisions for depreciation: Cumulative upto the beginning of the year	Provisions for depreciation: Additions during the year	Provisions for depreciation: Adjust. during the year	Provisions for depreciation: Cumulative at the end of the year	Net fixed Assets: At the beginning of the year	Net fixed Assets: At the end of the year
				FY 2024-25									
1	BUILDINGS	**1100**	0	0.40			0.40	0.14	0.01		0.16	0.26	0.24
2	PLANT AND EQUIPMENT	**1300**		3.27			3.27	1.79	0.04		1.83	1.48	1.44
3	HYDRAULIC WORKS	**1500**	3.60%	25.66			25.66	9.55	0.43		9.98	16.12	15.68
4	FURNITURE & FIXTURES	**1800**	3.60%	0.10			0.10	0.04	0.01		0.05	0.06	0.05
5	COMPUTERS	**1900**	3.60%	0.26			0.26	0.16	0.05		0.21	0.10	0.05
6	OFFICE EQUIPMENTS	**2100**	3.60%	0.04			0.04	0.01	0.03		0.04	0.03	0.01
	Total		**1.95%**	**29.74**	**0.00**	**0.00**	**29.74**	**11.69**	**0.58**	**0.00**	**12.27**	**18.05**	**17.47**

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FY 2025-26													
S.No.	Asset Group	A/c Code	Rate of Depriciation	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	BUILDINGS	1100	0	0.40			0.40	0.16	0.01		0.17	0.24	0.23
2	PLANT AND EQUIPMENT	1300		3.27			3.27	1.83	0.04		1.88	1.44	1.39
3	HYDRAULIC WORKS	1500	3.60%	25.66			25.66	9.98	0.43		10.41	15.68	15.25
4	FURNITURE & FIXTURES	1800	3.60%	0.10			0.10	0.05	0.01		0.06	0.05	0.04
5	COMPUTERS	1900	3.60%	0.26			0.26	0.21	0.05		0.27	0.05	-0.00
6	OFFICE EQUIPMENTS	2100	3.60%	0.04			0.04	0.04	0.03		0.06	0.01	-0.02
	Total		1.95%	29.74	0.00	0.00	29.74	12.27	0.58	0.00	12.85	17.47	16.89

FY 2026-27													
S.No.	Asset Group	A/c Code	Rate of Depriciation	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	BUILDINGS	1100	0	0.40			0.40	0.17	0.01		0.18	0.23	0.22
2	PLANT AND EQUIPMENT	1300		3.27			3.27	1.88	0.04		1.92	1.39	1.35
3	HYDRAULIC WORKS	1500	3.60%	25.66			25.66	10.41	0.43		10.84	15.25	14.82
4	FURNITURE & FIXTURES	1800	3.60%	0.10			0.10	0.06	0.01		0.07	0.04	0.03
5	COMPUTERS	1900	3.60%	0.26			0.26	0.27	0.05		0.32	-0.00	-0.06
6	OFFICE EQUIPMENTS	2100	3.60%	0.04			0.04	0.06	0.03		0.09	-0.02	-0.05
	Total		1.95%	29.74	0.00	0.00	29.74	12.85	0.58	0.00	13.43	16.89	16.31

TGGENCO
Pochampad-II
Form 5: Interest and finance charges on loan

A. Normative Loan

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Opening Balance of Gross Normative Loan		20.82	20.82		20.82		20.82
2	Cumulative Repayment till the year		11.69	11.69		12.27		12.85
3	Opening Balance of Net Normative Loan	0.00	9.13	9.13	0.00	8.55		7.97
4	Less: Reduction of Normative Loan due to retirement or replacement of assets							
5	Addition of Normative Loan due to capitalisation during the year1		0.00	0.00	0.00	0.00	0.00	0.00
6	Repayment of Normative loan during the year		0.58	0.58	0.58	0.58	0.58	0.58
7	Closing Balance of Net Normative Loan		8.55	8.55		7.97		7.39
8	Closing Balance of Gross Normative Loan		20.24	20.24		20.24		20.24
9	Average Balance of Net Normative Loan		8.84	8.84		8.26		7.68
10	Weighted average Rate of Interest on actual Loans (%)		10.10%	10.10%		10.10%		10.10%
11	Interest	0.00	0.89	0.89	0.00	0.83		0.78
12	Finance charges							
13	Total Interest & Finance charges	0.65	0.89	0.89	0.58	0.83	0.51	0.78

Note:
1 In case actual loan is more than 75%, the modification in the formula need to be done accordingly.

B. Actual loan portfolio

S. No.	Particulars	FY 2023-24	FY 2024-25	FY 2025-26
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	**Loan 1**			
	Opening Balance of Loan			
	Addition of Loan during the year			
	Loan Repayment during the year			
	Closing Balance of Loan	0.00	0.00	0.00
	Average Loan Balance	0.00	0.00	0.00
	Applicable Interest Rate (%)			
	Interest	0.00	0.00	0.00
	Finance charges			
	Total Interest & Finance charges	0.00	0.00	0.00
2	**Loan 2**			
	Opening Balance of Loan			
	Addition of Loan during the year			
	Loan Repayment during the year			
	Closing Balance of Loan	0.00	0.00	0.00
	Average Loan Balance	0.00	0.00	0.00
	Applicable Interest Rate (%)			
	Interest	0.00	0.00	0.00
	Finance charges			
	Total Interest & Finance charges	0.00	0.00	0.00
	....			
	Total			
	Opening Balance of Loan	0.00	0.00	0.00
	Addition of Loan during the year	0.00	0.00	0.00
	Loan Repayment during the year	0.00	0.00	0.00
	Closing Balance of Loan	0.00	0.00	0.00
	Average Loan Balance	0.00	0.00	0.00
	Applicable Interest Rate (%)	0.00%	0.00%	0.00%
	Interest	0.00	0.00	0.00
	Finance charges	0.00	0.00	0.00
	Total Interest & Finance charges	0.00	0.00	0.00

TGGENCO
Pochampad-II
Form 6: Interest on working capital

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	n+1
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Cost of coal, towards stock							
2	Cost of coal for generation							
3	Cost of secondary fuel oil							
4	O&M expenses		0.73	0.73		0.76		0.79
5	Maintenance spares		0.30	0.30		0.30		0.30
6	Receivables1		1.53	1.53		1.56		1.61
	Less:							
7	Payables for Fuels2							
8	Total Working Capital requirement	0.00	2.56	2.56	0.00	2.62	0.00	2.70
9	Interest rate		10.41%	10.41%	10.25%	10.25%		10.25%
10	Interest on working capital	0.21	0.27	0.27	0.22	0.27	0.23	0.28

7358.1372

Note:
1 In case actual availability is less or more than normative value, the modification in the formula need to be done accordingly.

TGGENCO
Pochampad-II
Form 7: Return on Equity

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Regulatory Equity at the beginning of the year		8.92	8.92		8.92		8.92
2	Capitalisation during the year		0.00	0.00	0.00	0.00	0.00	0.00
3	Equity portion of capitalisation during the year	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Reduction in Equity Capital on account of retirement / replacement of assets							
5	Regulatory Equity at the end of the year	0.00	8.92	8.92	0.00	8.92		8.92
	Rate of Return on Equity							
6	Base rate of Return on Equity	12.500%	16.500%	16.500%	16.500%	16.500%	16.500%	16.500%
7	Effective Income Tax rate	25.168%	25.168%	25.168%	25.168%	25.168%	25.168%	25.168%
8	**Rate of Return on Equity**	16.704%	22.049%	22.049%	22.049%	22.049%	22.049%	22.049%
	Return on Equity Computation							
9	Return on Regulatory Equity at the beginning of the year	0.00	1.97	1.97	0.00	1.97		1.97
10	Return on Regulatory Equity addition during the year	0.00	0.00	0.00	0.00	0.00		0.00
11	**Total Return on Equity**	1.12	1.97	1.97	1.47	1.97	1.47	1.97

Note:
1 In case actual loan is more than 75%, the modification in the formula need to be done accordingly.

TGGENCO
Pochampad-II
Form 8: Non-Tariff Income

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	n+1
		Approved	Audited	Claimed	Approved	Estimated	Approved	Projected
1	CURRENT CONSUMPTION CHARGES		0.00	0.00		0.00		0.00
2	INCOME FROM SALE OF ASH		0.00	0.00		0.00		0.00
3	INCOME FROM SALE OF COAL REJECTS		0.00	0.00		0.00		0.00
4	INCOME FROM SALE OF SCRAP		-	-		0.00		0.00
5	INTEREST INCOME ON EMPLOYEES - Ind AS		0.00	0.00		0.00		0.00
6	INTEREST INCOME ON SD		0.00	0.00		0.00		0.00
7	INTEREST ON CYCLE/MOPED/MOTOR CYCLE/CAR ADVANCE		0.00	0.00		0.00		0.00
8	INTEREST ON MARRIAGE ADVANCE TO STAFF		0.00	0.00		0.00		0.00
9	INTEREST ON STAFF LOANS & ADVANCES(HOUSE BUILDING)		-	-		0.00		0.00
10	INTEREST/INCOME FROM OTHER DEPOSITS		-	-		0.00		0.00
11	INTEREST/INCOME ON DEPOSITS FROM BANKS		0.01	0.01		0.08		0.08
12	OTHER INCOME - CONSULTANCY PROJECTS		-	-		0.00		0.00
13	OTHER MISCELLANEOUS RECEIPTS/INCOME		0.00	0.00		0.00		0.00
14	OTHER RECEIPTS FROM CONTRACTORS		0.00	0.00		0.00		0.00
15	OTHER RECEIPTS FROM STAFF		0.00	0.00		0.00		0.00
16	OTHER RENTAL OR LETTING OUT		0.00	0.00		0.00		0.00
17	PENALITIES RECOVERED FROM CONTRACTORS	-	0.00	0.00		0.00		0.00
18	RENTAL FROM RES. QUARTERS FROM UN REG PERSONS		0.00	0.00		0.00		0.00
19	RENTAL FROM STAFF FOR RESIDENTIAL QUARTERS		0.00	0.00		0.00		0.00
	Total	**0.03**	**0.02**	**0.02**	**0.04**	**0.09**	**0.04**	**0.10**

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Pochampad-II

Form 9: Planned & Forced Outages

S.No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		April-March	Apr - Mar	Apr - Mar
		Actual	Estimated	Projected
1	**Unit 1 / Station 1**			
A.	**Planned Outages**			
	No of days of outage			
	Period of Outage			
	Reasons for Outage	(enclosed as Annexure)		
B.	**Forced Outages**			
	No of days of outage			
	Period of Outage			
	Reasons for Outage			
2	**Unit 2 / Station 2**			
	......			
	......			
	....			

Note:
Details of outages should be submitted for each Unit of each station separately

TGGENCO
POCHAMPAD-II
Form 13: Sales

FY 2024-25
Actuals

(MU)

Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
TSSPDCL (70.55%)	0.39	0.00	0.00	0.00	0.00	2.38	3.34	0.00	0.00	0.03	0.00	0.00	6.13
TSNPDCL (29.45%)	0.16	0.00	0.00	0.00	0.00	0.99	1.39	0.00	0.00	0.01	0.00	0.00	2.56
Total	0.55	0.00	0.00	0.00	0.00	3.37	4.73	0.00	0.00	0.04	0.00	0.00	8.69

FY 2025-26

	Actuals						Estimated						(MU)
Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
TSSPDCL (70.55%)	0.00	0.00	0.00	0.00	1.76	4.27	1.40	0.70	0.70	0.70	0.70	0.70	10.93
TSNPDCL (29.45%)	0.00	0.00	0.00	0.00	0.74	1.78	0.58	0.29	0.29	0.29	0.29	0.29	4.56
Total	0.00	0.00	0.00	0.00	2.50	6.05	1.98	0.99	0.99	0.99	0.99	0.99	15.49

FY 2026-27
Projected

Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
TSSPDCL (70.55%)	0.00	0.00	0.00	0.00	2.10	2.80	2.10	0.70	0.00	0.35	0.35	0.00	8.41
TSNPDCL (29.45%)	0.00	0.00	0.00	0.00	0.88	1.17	0.88	0.29	0.00	0.15	0.15	0.00	3.51
Total	0.00	0.00	0.00	0.00	2.98	3.97	2.98	0.99	0.00	0.50	0.50	0.00	11.92

Telangana Power Generation Corporation Limited
Pochampad - II (9 MW)
Form 15: Revenue Reconciliation

Financial Year (FY 2023-24)
Audited

S. No.	Particulars	Units	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	Normative Availability (%)	%													
2	Availability during the month (%)	%													
3	Cumulative Availability (%)	%													
4	Target PLF for Incentive	%													
5	Actual PLF during the month (%)	%													
6	Cumulative PLF (%)	%													
7	Gross Generation (MU)	MU	0.57	0.00	0.00	0.00	0.00	3.42	4.81	0.00	0.00	0.04	0.00	0.00	8.84
8	Auxiliary Consumption (MU)	MU	0.02	0.00	0.00	0.00	0.00	0.06	0.08	0.00	0.00	0.00	0.00	0.00	0.16
9	Net Generation (MU)	MU	0.55	0.00	0.00	0.00	0.00	3.36	4.73	0.00	0.00	0.04	0.00	0.00	8.68
10	Generation above target PLF (MU)	MU													
11	Variable Charges Per Unit	Rs./kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Approved Fixed Charges	Rs. Crore	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	9.66
13	Fuel Surcharge	Rs./kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Fixed Charges During Month	Rs. Crore	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	9.66
15	Energy Charges Amount	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Amount of Fuel Surcharge Adjustment	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Incentive Amount	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
18	**Revenue from sale of electricity**	Rs. Crore	**0.81**	**0.81**	**0.81**	**0.81**	**0.81**	**0.81**	**0.81**	**0.81**	**0.81**	**0.81**	**0.81**	**0.81**	**9.66**
19	**Other recoveries/adjustments**														
	Non-Tariff Income true-up	Rs. Crore													**0.03**
	Water charges	Rs. Crore													**0.00**
20	**Total Revenue**	Rs. Crore	**0.81**	**0.81**	**0.81**	**0.81**	**0.81**	**0.81**	**0.81**	**0.81**	**0.81**	**0.81**	**0.81**	**0.81**	**9.69**
21	**Total Revenue as per Audited Accounts**	Rs. Crore													

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Tariff Filing Formats - Generation

Checklist

S. No.	Form	Title	Tick
1	Form 1	Summary Sheet	✓
2	Form 2	Operation and Maintenance Expenses	✓
3	Form 2.1	Employee Expenses	✓
4	Form 2.2	Administration & General Expenses	✓
5	Form 2.3	Repair & Maintenance Expenses	✓
6	Form 3	Summary of Capital Expenditure and Capitalisation	✓
7	Form 3.1	Statement of Additional Capitalisation after COD	✓
8	Form 3.2	Financing of Additional Capitalisation	✓
9	Form 4	Fixed Assets & Depreciation	✓
10	Form 5	Interest and finance charges on loan	✓
11	Form 6	Interest on working capital	✓
12	Form 7	Return on Equity	✓
13	Form 8	Non-Tariff Income	✓
14	Form 9	Planned & Forced Outages	✓
15	Form 10	Operational parameters	
16	Form 11	Fuel Details for computation of Energy Charge Rate	
17	Form 12	Energy Charge Rate	
18	Form 13	Sales	✓
19	Form 14	Revenue from Sale of Electricity	
20	Form 15	Revenue Reconciliation	✓
21	Form 16	Summary of true-up	

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Priyadarshini Jurala HES

Form 1: Summary Sheet

S. No.	Particulars	Units	Reference	FY 2024-25			FY 2025-26		FY 2026-27		Remarks
				MYT/Tariff Order	April-March	True-Up requirement (Normative)	MYT/Tariff Order	April - March	MYT/Tariff Order	April - March	
				Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal	
A	**Annual Fixed Charges**										
1	Operation & Maintenance Expenses	Rs. Crore	Form 2	33.54	53.61	53.61	35.46	62.86	37.48	65.63	
2	Depreciation	Rs. Crore	Form 4	20.11	11.14	11.14	14.08	11.14	11.16	11.14	
3	Interest and finance charges on loan	Rs. Crore	Form 5	11.10	15.59	15.59	8.69	14.48	6.28	13.37	
4	Interest on Working Capital	Rs. Crore	Form 6	2.12	2.80	2.80	2.15	2.93	2.13	2.97	
5	Return on Equity	Rs. Crore	Form 7	23.83	43.03	43.03	32.12	43.03	32.12	43.03	
6	Less: Non-Tariff Income	Rs. Crore	Form 8	0.29	0.31	0.31	0.30	1.32	0.31	1.38	
7	**Annual Fixed Charges**	**Rs. Crore**		90.41	125.86	125.86	92.20	133.12	88.86	134.76	
B	**Energy Charges**										
1	Energy Charge Rate	Rs./kWh	Form 12								
2	Scheduled Energy (ex-bus)	MU	Form 10								
3	Energy Charges	Rs. Crore									
C	**AFC +Energy Charges**	Rs. Crore		90.41	125.86	125.86	92.20	133.12	88.86	134.76	

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Priyadarshini Jurala HES
Form 2: Operation and Maintenance Expenses

A. For Existing Generating Stations

(Rs. Crore)

S. No.	Particulars	Reference	FY 2024-25			FY 2025-26		FY 2026-27	
			MYT/Tariff Order	Apr-Mar	True-Up requirement (normative)	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
			Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Employee Expenses	Form 2.1		47.36	47.36		50.12		52.12
2	A&G Expenses	Form 2.2		1.97	1.97		2.15		2.28
3	R & M Expenses	Form 2.3		4.28	4.28		10.59		11.23
4	Total O&M Expenses		**33.54**	**53.61**	**53.61**	**35.46**	**62.86**	**37.48**	**65.63**

Note:

1 *The projections for the Control Period to be supported by detailed computations*

TGGENCO
Priyadarshini Jurala HES
Form 2.1: Employee Expenses

(Rs. Crore)

S.No.	Particulars	FY 2024-25 Apr-Mar Audited	FY 2025-26 Apr - Mar Estimated	FY 2026-27 Apr - Mar Projected
1	Basic Salary	23.33	24.59	25.57
2	Dearness Allowance (DA)	2.98	3.13	3.26
3	House Rent Allowance	1.14	1.26	1.31
4	Conveyance Allowance	0.15	0.15	0.16
5	Leave Travel Allowance	-	-	-
6	Earned Leave Encashment	0.62	0.43	0.44
7	Other Allowances	3.62	3.79	3.94
8	Medical Reimbursement	0.77	0.82	0.85
9	Overtime Payment	-	-	-
10	Bonus/Ex-Gratia Payments	-	-	-
11	Interim Relief / Wage Revision	0.00	0.00	0.00
12	Staff welfare expenses	0.40	0.42	0.44
13	VRS Expenses/Retrenchment Compensation	-	-	-
14	Commission to Directors	-	-	-
15	Training Expenses	-	-	-
16	Payment under Workmen's Compensation Ac	-	-	-
17	Net Employee Costs	**33.02**	**34.59**	**35.97**
18	Terminal Benefits	-	-	-
18.1	Provident Fund Contribution	-	-	-
18.2	Provision for PF Fund	2.31	2.46	2.56
18.3	Pension Payments	-	-	-
18.4	Gratuity Payment	12.03	13.06	13.58
19	Unfunded past liabilities of pension & gratuity	-	-	-
20	Others	-	-	-
21	**Gross Employee Expenses**	**47.36**	**50.12**	**52.12**
22	Less: Expenses Capitalised			
23	**Net Employee Expenses**	47.36	50.12	52.12

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Priyadarshini Jurala HES
Form 2.2: Administrative & General Expenses

(Rs. Crore)

S. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	Rent Rates & Taxes	0.04	0.04	0.04
2	Insurance	-	-	-
3	Telephone & Postage, etc.	0.04	0.05	0.05
4	Legal charges & Audit fee	0.09	0.10	0.11
5	Professional, Consultancy, Technical fee	0.01	0.01	0.01
6	Conveyance & Travel	0.02	0.03	0.03
7	Electricity charges	0.43	0.43	0.46
8	Water charges	0.01	0.01	0.01
9	Security arrangements	0.50	0.55	0.58
10	Fees & subscription	0.13	0.15	0.16
11	Books & periodicals	0.00	0.00	0.00
12	Computer Stationery	-	-	-
13	Printing & Stationery	0.01	0.01	0.01
14	Advertisements	0.04	0.04	0.05
15	Purchase Related Advertisement Expenses	-	-	-
16	Contribution/Donations	-	-	-
17	License Fee and other related fee	-	-	-
18	Vehicle Running Expenses Truck / Delivery Van	0.03	0.03	0.03
19	Vehicle Hiring Expenses Truck / Delivery Van	0.51	0.56	0.59
20	Cost of services procured	-	-	-
21	Outsourcing of metering and billing system	-	-	-
22	Freight On Capital Equipments	0.00	0.00	0.00
23	V-sat, Internet and related charges	-	-	-
24	Training	0.02	0.02	0.02
25	Bank Charges	-	-	-
26	Miscellaneous Expenses	-	-	-
27	Office Expenses	0.00	0.01	0.01
28	Others	0.09	0.12	0.13
29	**Gross A &G Expenses**	**1.97**	**2.15**	**2.28**
30	Less: Expenses Capitalised			
31	**Net A &G Expenses**	**1.97**	**2.15**	**2.28**

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Priyadarshini Jurala HES
Form 2.3: Repair & Maintenance Expenses

(Rs. Crore)

S. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	Plant & Machinery	3.53	9.82	10.40
2	Buildings	0.47	0.49	0.52
3	Civil Works	-	-	-
4	Hydraulic Works	0.01	0.01	0.01
5	Lines & Cable Networks	0.11	0.11	0.12
6	Vehicles	0.01	0.01	0.01
7	Furniture & Fixtures	0.00	0.00	0.00
8	Office Equipment	0.15	0.15	0.16
9	**Gross R&M Expenses**	**4.28**	**10.59**	**11.23**
10	Gross Fixed Assets at beginning of year	**692.50**	**692.53**	**692.53**
11	R&M Expenses as % of GFA at beginning of year	**0.62%**	**1.53%**	**1.62%**

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Priyadarshini Jurala HES

Form 3: Summary of Capital Expenditure and Capitalisation

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
		Approved	Audited	Claimed	Approved	Estimated	Approved	Projected
1	Opening Capital Works in Progress					0.00		0.00
2	Capital Expenditure during the year		0.03	0.03				
3	Capitalisation during the year		**0.03**	**0.03**				
4	Closing Capital Works in Progress	**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

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Form 3.1: Statement of Additional Capitalisation after COD

S. No.	FY	Name of the package (BTG, BoP, Civil Works etc.)	Name of the work	Total estimated cost* (Rs. Crore)	Capital expenditure during the year (Rs. Crore)	Capitalisation during the year (Rs. Crore)	Asset group under which the capitalisation has been accounted (Land, Buldings, etc.)	Scope of work	Relevant Clause of the TSERC MYT Regulation, 2023 under which the capitalisation has been claimed	Justification
	2024-25									
1	2024-25	BTG	HCL Global Line 2700 BD Mid-range server, 1450 server, Photo Copier Digital Mode: B1025DAD	0.03		0.03			Clause No. 22.3	
2	2024-25								Clause No. 22.3	
	Total			0.03		0.03				
	2025-26									
1	2025-26									
2										
	Total									
	2026-27									
1	2026-27									
2	2026-27									
3										
	...									
	Total									

* *Total estimated cost to be supported by documentary evidences like work orders, investment approvals et*

Form-18 in respect of 7605 for FY 2024-25

Sl.No.	Asset Class	Asset Code	Asset Name	GL	Date of Put to Use	PO No.	Amount	Diverted Devoluted
1	1300	1300001858	Hydel Power Gen.Plant	100210	31.03.2014		2,10,992.85	CMEC Exchange variation
			TOTAL				**2,10,992.85**	
1	1900	1900004302	HCL Global line 2700 BD Mid range server	100710	12-07-2024		1,62,888.00	RTS
2	1900	1900004303	HCL Infiniti Global 1450 Server	100710	12-07-2024		1,26,900.00	RTS
3	1900	1900004306	PHOTO COPIER DIGITAL,MODEL:B1025DAD	100710	09-09-2024	4500034356	81,420.00	
			TOTAL				**3,71,208.00**	
1	2100	2100001740	Surveillance System jurala complex	100960	28-03-2023	4500028522	7,268.80	
2	2100	2100001866	Fogging Machine	100960	31-07-2024	6300000731	6,750.00	
			TOTAL				**14,018.80**	
			GRAND TOTAL				**5,96,219.65**	

Form-18 in respect of 7605 for FY 2024-25

Sl.No.	Asset Class	Asset Code	Asset Name	GL	Date of Put to Use	RO	Amount	Retirement
1	1300	1300001556	30 Ton Coles crane	100210	31/03/2025	40016679	9,10,000.00	17,43,448.00
2	1700	1700000114	Jeep AP(AF 8482)	100610	31/03/2025	40009641	33,000.00	3,87,760.00
			GRAND TOTAL					**21,31,208.00**

Senior Accounts Officer/O&M,
J.H.E. Projects (PJHES & LJHES)
TGGENCO, Revulapally-509 133
Jogulamba Gadwal (Dist.)

TGGENCO

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Form 3.2: Financing of Additional Capitalisation

(Rs. in Crore)

S. No.	Particulars	2024-25	2025-26			2026-27
		Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	Apr-Mar
		Actual	Actual	Estimated	Estimated	Projected
1	Additional capitalisation	0.03				
2	**Financing Details**					
	Loan 1					
	Loan 2					
	...					
	Total Loan					
3	Equity					
4	Internal Resources	0.03				
5	Others (Please Specify)					
6	**Total (2+3+4+5)**	0.03				

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Priyadarshini Jurala HES

Form 4: Fixed Assets & Depreciation

(Rs. Crore)

FY 2024-25													
				Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	LAND &LAND RIGHTS	1000	0	0.35	-	-	0.35	-	-		-	0.35	0.35
2	BUILDINGS	1100		225.39	-	-	225.39	96.19	6.66		102.86	129.19	122.53
3	LINES AND CABLE NETW	1200	3.60%	0.33	-	-	0.33	0.07	0.01		0.08	0.26	0.26
4	PLANT AND EQUIPMENT	1300	3.60%	435.94	0.02		435.96	210.60	3.72		214.32	225.33	221.64
5	CAPITAL SPARES	1400	3.60%	24.95	-		24.95	13.09	0.43		13.53	11.86	11.43
6	HYDRAULIC WORKS	1500	3.60%	1.14	-		1.14	0.59	0.02		0.60	0.56	0.54
7	OTHER CIVIL WORKS	1600	3.60%	2.44	-		2.44	0.52	0.10		0.62	1.91	1.82
8	VEHICLES	1700	3.60%	0.36	-		0.36	0.33	-		0.33	0.04	0.04
9	FURNITURE & FIXTURES	1800	3.60%	0.54	-	-	0.54	0.42	0.02		0.43	0.12	0.11
10	COMPUTERS*	1900	3.60%	0.45	0.01	-	0.46	0.39	0.05		0.44	0.07	0.02
11	OFFICE EQUIPMENTS	2100	3.60%	0.60		-	0.60	0.35	0.13		0.48	0.25	0.12
	Total		**1.61%**	**692.50**	**0.03**	**0.00**	**692.53**	**322.55**	**11.14**	**0.00**	**333.69**	**369.95**	**358.84**

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FY 2025-26

S.No.	Asset Group	A/c Code	Rate of Depriciation	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	LAND &LAND RIGHTS	1000	0	0.35			0.35	-	-		-	0.35	0.35
2	BUILDINGS	1100		225.39			225.39	102.86	6.66		109.52	122.53	115.86
3	LINES AND CABLE NETW	1200	3.60%	0.33			0.33	0.08	0.01		0.08	0.26	0.25
4	PLANT AND EQUIPMENT	1300	3.60%	435.96			435.96	214.32	3.72		218.04	221.64	217.92
5	CAPITAL SPARES	1400	3.60%	24.95			24.95	13.53	0.43		13.96	11.43	10.99
6	HYDRAULIC WORKS	1500	3.60%	1.14			1.14	0.60	0.02		0.62	0.54	0.52
7	OTHER CIVIL WORKS	1600	3.60%	2.44			2.44	0.62	0.10		0.72	1.82	1.72
8	VEHICLES	1700	3.60%	0.36			0.36	0.33	-		0.33	0.04	0.04
9	FURNITURE & FIXTURES	1800	3.60%	0.54			0.54	0.43	0.02		0.45	0.11	0.09
10	COMPUTERS*	1900	3.60%	0.46			0.46	0.44	0.05		0.49	0.02	-0.03
11	OFFICE EQUIPMENTS	2100	3.60%	0.60			0.60	0.48	0.13		0.61	0.12	-0.01
	Total		1.61%	692.53	0.00	0.00	692.53	333.69	11.14	0.00	344.83	358.84	347.70

FY 2026-27

S.No.	Asset Group	A/c Code	Rate of Depriciation	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	LAND &LAND RIGHTS	1000	0	0.35			0.35	-	-		-	0.35	0.35
2	BUILDINGS	1100		225.39			225.39	109.52	6.66		116.19	115.86	109.20
3	LINES AND CABLE NETW	1200	3.60%	0.33			0.33	0.08	0.01		0.09	0.25	0.24
4	PLANT AND EQUIPMENT	1300	3.60%	435.96			435.96	218.04	3.72		221.76	217.92	214.20
5	CAPITAL SPARES	1400	3.60%	24.95			24.95	13.96	0.43		14.39	10.99	10.56
6	HYDRAULIC WORKS	1500	3.60%	1.14			1.14	0.62	0.02		0.64	0.52	0.50
7	OTHER CIVIL WORKS	1600	3.60%	2.44			2.44	0.72	0.10		0.81	1.72	1.62
8	VEHICLES	1700	3.60%	0.36			0.36	0.33	-		0.33	0.04	0.04
9	FURNITURE & FIXTURES	1800	3.60%	0.54			0.54	0.45	0.02		0.47	0.09	0.07
10	COMPUTERS*	1900	3.60%	0.46			0.46	0.49	0.05		0.55	-0.03	-0.08
11	OFFICE EQUIPMENTS	2100	3.60%	0.60			0.60	0.61	0.13		0.74	-0.01	-0.14
	Total		1.61%	692.53	0.00	0.00	692.53	344.83	11.14	0.00	355.97	347.70	336.56

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Form 5: Interest and finance charges on loan

A. Normative Loan

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Opening Balance of Gross Normative Loan		484.75	484.75		484.77		484.77
2	Cumulative Repayment till the year		322.55	322.55		333.69		344.83
3	Opening Balance of Net Normative Loan	0.00	162.20	162.20	0.00	151.08		139.94
4	Less: Reduction of Normative Loan due to retirement or replacement of assets							
5	Addition of Normative Loan due to capitalisation during the year1		0.02	0.02	0.00	0.00	0.00	0.00
6	Repayment of Normative loan during the year		11.14	11.14	14.08	11.14	11.16	11.14
7	Closing Balance of Net Normative Loan		151.08	151.08		139.94		128.80
8	Closing Balance of Gross Normative Loan		473.63	473.63		473.63		473.63
9	Average Balance of Net Normative Loan		156.64	156.64		145.51		134.37
10	Weighted average Rate of Interest on actual Loans (%)		9.95%	9.95%		9.95%		9.95%
11	Interest	0.00	15.59	15.59	0.00	14.48		13.37
12	Finance charges							
13	Total Interest & Finance charges	11.10	15.59	15.59	8.69	14.48	6.28	13.37

Note:

1 In case actual loan is more than 75%, the modification in the formula need to be done accordingly.

B. Actual loan portfolio

S. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	**Loan 1-PFC**			
	Opening Balance of Loan	2.34	0.00	0.00
	Addition of Loan during the year	0.00	0.00	0.00
	Loan Repayment during the year	2.34	0.00	0.00
	Closing Balance of Loan	**0.00**	**0.00**	**0.00**
	Average Loan Balance	0.09	**0.00**	**0.00**
	Applicable Interest Rate (%)	9.95		
	Interest	0.01	**0.00**	**0.00**
	Finance charges	0.00		
	Total Interest & Finance charges	**0.01**	**0.00**	**0.00**
	Total			
	Opening Balance of Loan	**2.34**	**0.00**	**0.00**
	Addition of Loan during the year	**0.00**	**0.00**	**0.00**
	Loan Repayment during the year	**2.34**	**0.00**	**0.00**
	Closing Balance of Loan	**0.00**	**0.00**	**0.00**
	Average Loan Balance	**0.09**	**0.00**	**0.00**
	Applicable Interest Rate (%)	**9.95**	**0.00%**	**0.00%**
	Interest	**0.01**	**0.00**	**0.00**
	Finance charges	**0.00**	**0.00**	**0.00**
	Total Interest & Finance charges	**0.01**	**0.00**	**0.00**

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Form 6: Interest on working capital

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	n+1
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Cost of coal, towards stock							
2	Cost of coal for generation							
3	Cost of secondary fuel oil							
4	O&M expenses		4.47	4.47		5.24		5.47
5	Maintenance spares		6.93	6.93		6.93		6.93
6	Receivables1		15.52	15.52		16.41		16.61
	Less:							
7	Payables for Fuels2							
8	Total Working Capital requirement	0.00	26.91	26.91	0.00	28.58	0.00	29.01
9	Interest rate		10.41%	10.41%	10.25%	10.25%		10.25%
10	Interest on working capital	2.12	2.80	2.80	2.15	2.93	2.13	2.97

Note:

1 In case actual availability is less or more than normative value, the modification in the formula need to be done accordingly.

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Form 7: Return on Equity

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Regulatory Equity at the beginning of the year		207.75	207.75		207.76		207.76
2	Capitalisation during the year		0.03	0.03	0.00	0.00	0.00	0.00
3	Equity portion of capitalisation during the year	0.00	0.01	0.01	0.00	0.00	0.00	0.00
4	Reduction in Equity Capital on account of retirement / replacement of assets							
5	Regulatory Equity at the end of the year	0.00	207.76	207.76	0.00	207.76		207.76
	Rate of Return on Equity							
6	Base rate of Return on Equity	11.500%	15.500%	15.500%	15.500%	15.500%	15.500%	15.500%
7	Effective Income Tax rate	25.168%	25.168%	25.168%	25.168%	25.168%	25.168%	25.168%
8	**Rate of Return on Equity**	15.368%	20.713%	20.713%	20.713%	20.713%	20.713%	20.713%
	Return on Equity Computation							
9	Return on Regulatory Equity at the beginning of the year	0.00	43.03	43.03	0.00	43.03		43.03
10	Return on Regulatory Equity addition during the year	0.00	0.00	0.00	0.00	0.00		0.00
11	**Total Return on Equity**	23.83	43.03	43.03	32.12	43.03	32.12	43.03

Note:
1 In case actual loan is more than 75%, the modification in the formula need to be done accordingly.

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Priyadarshini Jurala HES
Form 8: Non-Tariff Income

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	n+1
		Approved	Audited	Claimed	Approved	Estimated	Approved	Projected
1	INTEREST ON STAFF LOANS & ADVANCES(HOUSE BUILDING)		0.02	0.02		0.02		0.02
2	INTEREST ON MARRIAGE ADVANCE TO STAFF		0.00	0.00		0.00		0.00
3	INTEREST ON CYCLE/MOPED/MOTOR CYCLE/CAR ADVANCE		0.01	0.01		0.01		0.01
4	WATER CHARGES		-	-		0.00		0.00
5	RENTAL FROM STAFF FOR RESIDENTIAL QUARTERS		0.00	0.00		0.00		0.00
6	CURRENT CONSUMPTION CHARGES		0.03	0.03		0.03		0.03
7	RENTAL FROM RES. QUARTERS FROM UN REG PERSONS		0.00	0.00		0.00		0.00
8	INTEREST/INCOME ON DEPOSITS FROM BANKS		0.07	0.07		0.07		0.08
9	INCOME FROM SALE OF ASH		-	-		0.00		0.00
10	PROFIT ON SALE OF FIXED ASSETS		-	-		0.00		0.00
11	INCOME FROM SALE OF SCRAP		0.12	0.12		1.11		1.16
12	INCOME FROM SALE OF COAL REJECTS		-	-		0.00		0.00
13	INTEREST/INCOME FROM OTHER DEPOSITS		0.00	0.00		0.00		0.00
14	OTHER RENTAL OR LETTING OUT		0.01	0.01		0.01		0.01
15	SALE OF TENDER SPECIFICATIONS		0.04	0.04		0.04		0.04
16	VENDOR REGISTRATION FEE		0.00	0.00		0.00		0.00
17	PENALITIES RECOVERED FROM CONTRACTORS	-	0.00	0.00		0.00		0.00
18	OTHER MISCELLANEOUS RECEIPTS/INCOME		0.00	0.00		0.01		0.01
19	OTHER INCOME - CONSULTANCY PROJECTS		0.00	0.00		0.00		0.00
	Total	**0.29**	**0.31**	**0.31**	**0.30**	**1.32**	**0.31**	**1.38**

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Priyadarshini Jurala HES
Form 9: Planned & Forced Outages

S.No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		April-March	Apr - Mar	Apr - Mar
		Actual	Estimated	Projected
1	**Unit 1 / Station 1**			
A.	**Planned Outages**			
	No of days of outage			
	Period of Outage			
	Reasons for Outage	(enclosed as Annexure)		
B.	**Forced Outages**			
	No of days of outage			
	Period of Outage			
	Reasons for Outage			
2	**Unit 2 / Station 2**			
	……			
	……			
	…….			

Note:
Details of outages should be submitted for each Unit of each station separately

Priyadarshini Jurala Hydro Electric Project

Form 9: Planned & Forced Outages

S. No.	Particulars	2023-24	2024-25			Control Period				
		April-March	Apr-Jan	Feb-Mar	Apr - Mar	2025-26	2026-27	2027-28	2028-29	2029-30
		Actual	Actual	Estimated	Total	Projected	Projected	Projected	Projected	Projected
1	Unit 1									
A.	Planned Outages									
	No of days of outage	47.27 days	–	–	–	15 days	15 days	15 days	15 days	15 days
	Period of Outage	28/04/2023 09:44 to 14/06/2023 16:15	–	–	–	01.01.2026 to 15.01.2026	01.01.2027 to 15.01.2027	01.01.2028 to 15.01.2028	01.01.2029 to 15.01.2029	01.01.2030 to 15.01.2030
	Reasons for Outage	Under LC for taking up oil header overhaul to arrest leakage of oil.	–	–	–	Annual maintenance	Annual maintenance	Annual maintenance	Annual maintenance	Annual maintenance
B.	Forced Outages									
	No of days of outage	0.088 days	0.119 days	–	0.119 days	–	–	–	–	–
	Period of Outage	09/08/2023 20:39 to 09/08/2023 22:46	28/08/2024 15:21 to 28/08/2024 18:13	–	28/08/2024 15:21 to 28/08/2024 18:13	–	–	–	–	–
	Reasons for Outage	Generator over current on R–phase	Power Evacuation fail	–	Power Evacuation fail	–	–	–	–	–
2	Unit 2									
A.	Planned Outages									
	No of days of outage	–	–	–	–	15 days	15 days	15 days	15 days	15 days
	Period of Outage	–	–	–	–	16.01.2026 to 30.01.2026	16.01.2027 to 30.01.2027	16.01.2028 to 30.01.2028	16.01.2029 to 30.01.2029	16.01.2030 to 30.01.2030
	Reasons for Outage	–	–	–	–	Annual maintenance	Annual maintenance	Annual maintenance	Annual maintenance	Annual maintenance
B.	Forced Outages									
	No of days of outage	0.093 days	0.167 days	–	0.167 days	–	–	–	–	–

S. No.	Particulars	2023-24	2024-25			Control Period				
		April-March	Apr-Jan	Feb-Mar	Apr - Mar	2025-26	2026-27	2027-28	2028-29	2029-30
		Actual	Actual	Estimated	Total	Projected	Projected	Projected	Projected	Projected
	Period of Outage	1)27/07/2023 13:25 to 27/07/2023 13:49 2)09/08/2023 20:39 to 09/08/2023 22:30	1)03/08/2024 17:40 to 03/08/2024 18:13 2)18/08/2024 01:52 to 18/08/2024 02:42 3)28/08/2024 15:21 to 28/08/2024 17:59	–	1)03/08/2024 17:40 to 03/08/2024 18:16 2)18/08/2024 01:52 to 18/08/2024 02:42 3)28/08/2024 15:21 to 28/08/2024 17:59	–	–	–	–	–
	Reasons for Outage	1)MTR Pressure release fault 2)Generator over current on R–phase	1)Over Voltage protection 2)Oil level low in High oil tank fault happen 3)Power Evacuation fail	–	1)Over Voltage protection 2)Oil level low in High oil tank fault happen 3)Power Evacuation fail	–	–	–	–	–
3	**Unit 3**									
A.	**Planned Outages**									
	No of days of outage	–	–	–	–	15 days	15 days	15 days	15 days	15 days
	Period of Outage	–	–	–	–	31.01.2026 to 14.02.2026	31.01.2027 to 14.02.2027	31.01.2028 to 14.02.2028	31.01.2029 to 14.02.2029	31.01.2030 to 14.02.2030
	Reasons for Outage	–	–	–	–	Annual maintenance	Annual maintenance	Annual maintenance	Annual maintenance	Annual maintenance
B.	**Forced Outages**									
	No of days of outage	241.11 days	306 days	59 days	365 days	–	–	–	–	–
	Period of Outage	1)23/07/2023 08:15 to 23/07/2023 11:43 2)04/08/2023 00:49 to 07/08/2023 10:54 3)07/08/2023 10:54 to 31/03/2024 24:00	01.04.2024 00:00 to 31.01.2025 24:00	01/02/2024 00:00 to 31/03/2025 24:00	01.04.2024 00:00 to 31.03.2025 24:00	–	–	–	–	–
	Reasons for Outage	1)Group B Class A trip relay OPTD fault 2)Main–2 overall differential optd fault happen 3)Under LC for rectification works of Stator winding.	Main–2 overall differential optd fault happen and under LC for rectification works.	Main–2 overall differential optd fault happen and under LC for rectification works.	Main–2 overall differential optd fault happen and under LC for rectification works.	–	–	–	–	–

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S. No.	Particulars	2023-24	2024-25			Control Period				
		April-March	Apr-Jan	Feb-Mar	Apr - Mar	2025-26	2026-27	2027-28	2028-29	2029-30
		Actual	Actual	Estimated	Total	Projected	Projected	Projected	Projected	Projected
4	Unit 4									
A.	**Planned Outages**									
	No of days of outage	—	0.183 days	15 days	15.183 days	15 days	15 days	15 days	15 days	15 days
	Period of Outage	—	1)03/08/2024 15:10 to 03/08/2024 16:54 2)24/10/2024 14:21 to 24/10/2024 17:21	15.02.2025 00:00 to 01.03.2025 24:00	1)03/08/2024 15:10 to 03/08/2024 16:54 2)24/10/2024 14:21 to 24/10/2024 17:21 3)15.02.2025 00:00 to 01.03.2025 24:00	15.02.2026 to 01.03.2026	15.02.2027 to 01.03.2027	15.02.2028 to 29.02.2028	15.02.2029 to 01.03.2029	15.02.2030 to 01.03.2030
	Reasons for Outage	—	1)Trash removal at Intake trash gates 2)Trash removal at Intake trash gates	Annual maintenance	1)Trash removal at Intake trash gates 2)Trash removal at Intake trash gates 3)Annual maintenance	Annual maintenance	Annual maintenance	Annual maintenance	Annual maintenance	Annual maintenance
B.	**Forced Outages**									
	No of days of outage	0.093 days	0.096 days	—	0.096 days	—	—	—	—	—
	Period of Outage	09/08/2023 20:39 to 09/08/2023 22:53	28/08/2024 15:21 to 28/08/2024 17:40	—	28/08/2024 15:21 to 28/08/2024 17:40	—	—	—	—	—
	Reasons for Outage	Generator over current on R–phase	Power evacuation fail	—	Power evacuation fail	—	—	—	—	—
5	Unit 5									
A.	**Planned Outages**									
	No of days of outage	—	0.173 days	15 days	15.173 days	15 days	15 days	15 days	15 days	15 days

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S. No.	Particulars	2023-24	2024-25			Control Period				
		April-March	Apr-Jan	Feb-Mar	Apr - Mar	2025-26	2026-27	2027-28	2028-29	2029-30
		Actual	Actual	Estimated	Total	Projected	Projected	Projected	Projected	Projected
	Period of Outage	—	1)23/07/2024 16:40 to 16:55 2)03/08/2024 15:32 to 03/08/2024 17:12 3)25/10/2024 15:22 to 25/10/2024 17:38	02.03.2025 00:00 to 16.03.2025 24:00	1)1)23/07/2024 16:40 to 16:55 2)03/08/2024 15:32 to 03/08/2024 17:12 3)25/10/2024 15:22 to 25/10/2024 17:38 4)02.03.2025 00:00 to 16.03.2025 24:00	02.03.2026 to 16.03.2026	02.03.2027 to 16.03.2027	01.03.2028 to 15.03.2028	02.03.2029 to 16.03.2029	02.03.2030 to 16.03.2030
	Reasons for Outage	—	1)Hand tripped for changing pulse board of rectifier cubicle-1 2)Trash removal at Intake trash gates 3)Trash removal at Intake trash gates	Annual maintenance	1)1)Hand tripped for changing pulse board of rectifier cubicle-1 2)Trash removal at Intake trash gates 3)Trash removal at Intake trash gates 4)Annual maintenance	Annual maintenance	Annual maintenance	Annual maintenance	Annual maintenance	Annual maintenance
B.	**Forced Outages**									
	No of days of outage	0.106 days	0.117 days	—	0.117 days	—	—	—	—	—
	Period of Outage	1). 26/07/2023 18:09 to 26/07/2023 19:11 2). 09/08/2023 20:39 to 09/08/2023 22:10	1)08/08/2024 18:53 to 08/08/2024 19:38 2)28/08/2024 15:21 to 28/08/2024 17:25	—	1)08/08/2024 18:53 to 08/08/2024 19:38 2)28/08/2024 15:21 to 28/08/2024 17:25	—	—	—	—	—
	Reasons for Outage	1). UAB supply fail 2). Generator over current on R–phase	1)Voltage unbalance protection 2)Power evacuation fail	—	1)Voltage unbalance protection 2)Power evacuation fail	—	—	—	—	—
6	**Unit 6**									
A.	**Planned Outages**									

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S. No.	Particulars	2023-24	2024-25			Control Period				
						2025-26	2026-27	2027-28	2028-29	2029-30
		April-March	Apr-Jan	Feb-Mar	Apr - Mar	Projected	Projected	Projected	Projected	Projected
		Actual	Actual	Estimated	Total	15 days	15 days	15 days	15 days	15 days
	No of days of outage	74.73 days	0.195 days	15 days	15.195 days					
	Period of Outage	1)29/05/2023 11:45 to 08/06/2023 19:18 2)17/10/2023 12:00 to 20/12/2023 22:00	1)03/08/2024 15:54 to 03/08/2024 17:30 2)18/10/2024 07:49 to 18/10/2024 09:35 3)25/10/2024 16:32 to 25/10/2024 17:52	17.03.2025 00:00 to 31.03.2025 24:00	1)03/08/2024 15:54 to 03/08/2024 17:30 2)18/10/2024 07:49 to 18/10/2024 09:35 3)25/10/2024 16:32 to 25/10/2024 17:52 4)17.03.2025 00:00 to 31.03.2025 24:00	17.03.2026 to 31 03.2026	17.03.2027 to 31.03.2027	16.03.2028 to 30.03.2028	17.03.2029 to 31.03.2029	17.03.2030 to 31.03.2030
	Reasons for Outage	1)Under LC for Relay testing of generator & generator transformer protection panel. 2)Under LC for replacement of seals in Runner Blades, runner hub and runner cone.	1)Trash removal at Intake trash gates 2)PH cladding repair at MTR#6 3)Trash removal at Intake trash gates	Annual maintenance	1)Trash removal at Intake trash gates 2)PH cladding repair at MTR#6 3)Trash removal at Intake trash gates 4)Annual maintenance	Annual maintenance	Annual maintenance	Annual maintenance	Annual maintenance	Annual maintenance
B.	Forced Outages									
	No of days of outage	0.088 days	0.161 days	–	0.161 days	–	–	–	–	–
	Period of Outage	1). 08/08/2023 19:00 to 08/08/2023 19:05 2). 09/08/2023 20:39 to 09/08/2023 22:08 3). 11/08/2023 22:57 to 11/08/2023 23:30	1)03/08/2024 10:16 to 03/08/2024 11:00 2)15/08/2024 19:45 to 15/08/2024 21:04 3)28/08/2024 15:21 to 28/08/2024 17:11	–	1)03/08/2024 10:16 to 03/08/2024 11:00 2)15/08/2024 19:45 to 15/08/2024 21:04 3)28/08/2024 15:21 to 28/08/2024 17:11	–	–	–	–	–

Contd

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S. No.	Particulars	2023-24	2024-25			Control Period				
		April-March	Apr-Jan	Feb-Mar	Apr - Mar	2025-26	2026-27	2027-28	2028-29	2029-30
		Actual	Actual	Estimated	Total	Projected	Projected	Projected	Projected	Projected
	Reasons for Outage	1). To check excitation transformer temperatures as they were near to alarm point 2). Generator over current on R–phase 3). UAB supply fail due to MTR #4 overall differential prot.	1)Turbine bearing support vibration high 2)Group B Class A protection relay acted 3)Power evacuation fail	—	1)Turbine bearing support vibration high 2)Group B Class A protection relay acted 3)Power evacuation fail	—	—	—	—	—

Assistant Engineer/General
O&M Dvn.PJHES/TGGENCO
Revulapally-509 133

Asst. Divisional Engineer/General
O&M Dvn.PJHES/TGGENCO
Revulapally-509 133

O&M Dvn. PJHES/TGGENCO
Revulapally-509 133

01/03/25
Superintending Engineer/O&M.,
J.H.E. Projects (PJHES & LJHES)
TGGENCO, Revulapally-509 133
Jogulamba Gadwal (Dist.)

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Annexure-II(a)

Month-wise Generation Projections for 2024-25(October 2024 to March 2025)

Hydel Station	Capacity	Plant Availability Factor	Gross Energy Availability (MU)(Estimated)						Total MU	Yearly Auxiliary Energy Consumption(MU)	NET Energy Available at Ex-Bus (MU)	Remarks
			Oct'24 Actual	Nov'24 Actual	Dec'24 Actual	Jan'25 Actual	Feb'25	Mar'25				
Priyadarshini Jurala	234	83.3	114.324	13.238	0	0	0	0	127.562	2.754	124.808	

Annexure-II(b)

Month-wise Generation Projections for 2025-26(April 2025 to March 2026)

Hydel Station	Capacity	Plant Availability Factor	Gross Energy Availability (MU)(Estimation)												Total MU	Yearly Auxiliary Energy Consumption(MU)	NET Energy Available at Ex-Bus	Remarks
			Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26				
Priyadarshini Jurala	234	83.30*	0	0	2.737	29.646	61.357	75.354	69.752	15.747	0.609	0	0	0	255.202	5.588	249.614	

11/2/25
Assistant Engineer/General
O&M Dn PJHES TGGENCO

11/02/25
Asst. Divisional Engineer/General
O&M Dn PJHES TGGENCO

Divisional Engineer
O&M Dn PJHES TGGENCO

01/03/25
Superintending Engineer/O&M.,
J.H.E. Projects (PJHES & LJHES)
TGGENCO, Revulapally-509 133
Jogulamba Gadwal (Dist.)

Annexure-II (C)

Annual Maintenance Schedule for (Feb-Mar) of FY 2024-25

Sl.No	Station/Unit	Unit Capacity (MW)	From	To	Duration in Days
1	Priyadashini Jurala-1	39	—	—	—
	Priyadashini Jurala-2	39	—	—	—
	Priyadashini Jurala-3	39	—	—	—
	Priyadashini Jurala-4	39	15.02.2025	01.03.2025	15
	Priyadashini Jurala-5	39	02.03.2025	16.03.2025	15
	Priyadashini Jurala-6	39	17.03.2025	31.03.2025	15

Annual Maintenance Schedule for FY 2025-26

Sl.No	Station/Unit	Unit Capacity (MW)	From	To	Duration in Days
1	Priyadashini Jurala-1	39	01.01.2026	15.01.2026	15
	Priyadashini Jurala-2	39	16.01.2026	30.01.2026	15
	Priyadashini Jurala-3	39	31.01.2026	14.02.2026	15
	Priyadashini Jurala-4	39	15.02.2026	01.03.2026	15
	Priyadashini Jurala-5	39	02.03.2026	16.03.2026	15
	Priyadashini Jurala-6	39	17.03.2026	31.03.2026	15

11/3/25

Assistant Engineer/General
O&M Dvn PJHES TGGENCO

11/03/25

Asst. Divisional Engineer/General
O&M Dvn PJHES TGGENCO

Divisional Engineer
O&M Dvn PJHES TGGENCO
Revulapally-509 133

01/03/25

Superintending Engineer/O&M.,
J.H.E. Projects (PJHES & LJHES)
TGGENCO, Revulapally-509 133
Jogulamba Gadwal (Dist.)

TGGENCO
PJHES
Form 13: Sales

FY 2024-25
Audited

(MU)

Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
TGSPDCL (70.55% on 50%)	-0.04	-0.06	-0.04	10.92	31.41	24.85	42.22	6.43	-0.10	-0.05	-0.11	-0.11	115.34
TGNPDCL (29.45% on 50%)	-0.01	-0.02	-0.01	4.56	13.11	10.38	17.63	2.68	-0.04	-0.02	-0.05	-0.05	48.14
Karnataka ESCOMs (50%)	-0.09	-0.10	-0.10	20.81	44.81	52.74	55.32	5.00	0.00	-0.06	-0.04	-0.06	178.23
Total	-0.14	-0.18	-0.15	36.29	44.52	35.23	115.17	14.11	-0.14	-0.13	-0.20	-0.22	341.71

FY 2025-26
Estimated

Beneficiary	Actuals						Estimated						Total
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
TGSPDCL (70.55% on 50%)	-0.08	2.64	26.49	37.03	19.80	37.81	31.16	5.45	0.21	0.00	0.00	0.00	160.52
TGNPDCL (29.45% on 50%)	-0.03	1.10	11.06	15.46	8.27	15.79	13.01	6.70	0.09	0.00	0.00	0.00	71.43
Karnataka ESCOMs (50%)	-0.07	-0.09	32.84	51.61	59.16	50.90	44.17	22.73	0.30	0.00	0.00	0.00	261.55
Total	-0.18	3.65	70.39	104.10	87.23	104.50	88.33	34.88	0.60	0.00	0.00	0.00	493.50

FY 2026-27
Projected

Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
TGSPDCL (70.55% on 50%)	0.00	0.18	3.39	17.30	27.67	31.26	27.92	5.98	0.23	0.00	0.00	0.00	113.94
TGNPDCL (29.45% on 50%)	0.00	0.08	1.42	7.22	11.55	13.05	11.65	2.50	0.10	0.00	0.00	0.00	47.56
Karnataka ESCOMs (50%)	0	0.26	4.81	24.52	39.22	44.32	39.57	8.47	0.33	0	0	0	161.50
Total	0.00	0.52	9.62	49.03	78.45	88.63	79.14	16.95	0.66	0.00	0.00	0.00	322.99

Telangana Power Geenration Corporation Limited

Priyadarshini Jurala (234 MW)

Form 15: Revenue Reconciliation

Financial Year (FY 2024-25)

Audited

S. No.	Particulars	Units	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	Normative Availability (%)	%													
2	Availability during the month (%)	%													
3	Cumulative Availability (%)	%													
4	Target PLF for Incentive	%													
5	Actual PLF during the month (%)	%													
6	Cumulative PLF (%)	%													
7	Gross Generation (MU)	MU	0.00	0.00	0.03	36.58	89.85	88.31	115.65	14.11	0.00	0.00	0.00	0.00	344.53
8	Auxiliary Consumption (MU)	MU	0.14	0.18	0.18	0.30	0.52	0.34	0.49	0.25	0.20	0.13	0.20	0.22	3.15
9	Net Generation (MU)	MU	-0.14	-0.18	-0.15	36.28	89.33	87.97	115.16	13.86	-0.20	-0.13	-0.20	-0.22	341.38
10	Generation above target PLF (MU)	MU													
11	Variable Charges Per Unit	Rs./kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Approved Fixed Charges	Rs. Crore	7.53	7.53	7.53	7.53	7.53	7.53	7.53	7.53	7.53	7.53	7.53	7.53	90.41
13	Fuel Surcharge	Rs./kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Fixed Charges During Month	Rs. Crore	7.53	7.53	7.53	7.53	7.53	7.53	7.53	7.53	7.53	7.53	7.53	7.53	90.41
15	Energy Charges Amount	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Amount of Fuel Surcharge Adjustment	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Incentive Amount	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
18	**Revenue from sale of electricity**	Rs. Crore	**7.53**	**7.53**	**7.53**	**7.53**	**7.53**	**7.53**	**7.53**	**7.53**	**7.53**	**7.53**	**7.53**	**7.53**	**90.41**
19	**Other recoveries/adjustments**														
	Non-Tariff Income true-up	Rs. Crore													**-0.01**
	Water charges	Rs. Crore													**7.10**
20	**Total Revenue**	Rs. Crore	**7.53**	**7.53**	**7.53**	**7.53**	**7.53**	**7.53**	**7.53**	**7.53**	**7.53**	**7.53**	**7.53**	**7.53**	**97.50**
21	**Total Revenue as per Audited Accounts**	Rs. Crore													

<TGGENCO>
LJHES
Tariff Filing Formats - Generation
Checklist

S. No.	Form	Title	Tick
1	Form 1	Summary Sheet	✓
2	Form 2	Operation and Maintenance Expenses	✓
3	Form 2.1	Employee Expenses	✓
4	Form 2.2	Administration & General Expenses	✓
5	Form 2.3	Repair & Maintenance Expenses	✓
6	Form 3	Summary of Capital Expenditure and Capitalisation	✓
7	Form 3.1	Statement of Additional Capitalisation after COD	✓
8	Form 3.2	Financing of Additional Capitalisation	✓
9	Form 4	Fixed Assets & Depreciation	✓
10	Form 5	Interest and finance charges on loan	✓
11	Form 6	Interest on working capital	✓
12	Form 7	Return on Equity	✓
13	Form 8	Non-Tariff Income	✓
14	Form 9	Planned & Forced Outages	✓
15	Form 10	Operational parameters	
16	Form 11	Fuel Details for computation of Energy Charge Rate	
17	Form 12	Energy Charge Rate	
18	Form 13	Sales	✓
19	Form 14	Revenue from Sale of Electricity	
20	Form 15	Revenue Reconciliation	✓
21	Form 16	Summary of true-up	

TGGENCO
Lower Jurala HES
Form 1: Summary Sheet

S. No.	Particulars	Units	Reference	FY 2024-25			FY 2025-26		FY 2026-27		Remarks
				MYT/Tariff Order	April-March	True-Up requirement (Normative)	MYT/Tariff Order	April - March	MYT/Tariff Order	April - March	
				Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal	
A	**Annual Fixed Charges**										
1	Operation & Maintenance Expenses	Rs. Crore	Form 2	33.68	54.10	54.10	35.61	63.38	37.63	66.16	
2	Depreciation	Rs. Crore	Form 4	51.31	27.02	27.02	51.47	27.14	51.47	27.33	
3	Interest and finance charges on loan	Rs. Crore	Form 5	46.89	52.07	52.07	42.03	50.93	36.79	48.64	
4	Interest on Working Capital	Rs. Crore	Form 6	4.44	5.25	5.25	4.68	5.37	4.66	5.40	
5	Return on Equity	Rs. Crore	Form 7	61.95	101.87	101.87	81.97	102.08	81.97	102.41	
6	Less: Non-Tariff Income	Rs. Crore	Form 8	0.17	0.31	0.31	0.18	0.33	0.19	0.35	
7	**Annual Fixed Charges**	**Rs. Crore**		198.10	240.00	240.00	215.58	248.57	212.33	249.59	
B	**Energy Charges**										
1	Energy Charge Rate	Rs./kWh	Form 12								
2	Scheduled Energy (ex-bus)	MU	Form 10								
3	Energy Charges	Rs. Crore									
C	**AFC +Energy Charges**	Rs. Crore		198.10	240.00	240.00	215.58	248.57	212.33	249.59	

TGGENCO
Lower Jurala HES
Form 2: Operation and Maintenance Expenses

A. For Existing Generating Stations

(Rs. Crore)

S. No.	Particulars	Reference	FY 2024-25			FY 2025-26		FY 2026-27	
			MYT/Tariff Order	Apr-Mar	True-Up requirement (normative)	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
			Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Employee Expenses	Form 2.1		47.82	47.82		50.61		52.63
2	A&G Expenses	Form 2.2		1.99	1.99		2.16		2.29
3	R & M Expenses	Form 2.3		4.29	4.29		10.61		11.24
4	Total O&M Expenses		**33.68**	**54.10**	**54.10**	**35.61**	**63.38**	**37.63**	**66.16**

Note:
1 *The projections for the Control Period to be supported by detailed computations*

TGGENCO
Lower Jurala HES
Form 2.1: Employee Expenses

(Rs. Crore)

S.No.	Particulars	FY 2024-25 Apr-Mar Audited	FY 2025-26 Apr - Mar Estimated	FY 2026-27 Apr - Mar Projected
1	Basic Salary	23.50	24.76	25.75
2	Dearness Allowance (DA)	3.00	3.15	3.28
3	House Rent Allowance	1.16	1.28	1.34
4	Conveyance Allowance	0.15	0.15	0.16
5	Leave Travel Allowance	-	-	-
6	Earned Leave Encashment	0.61	0.41	0.42
7	Other Allowances	3.63	3.80	3.95
8	Medical Reimbursement	0.78	0.82	0.86
9	Overtime Payment	-	-	-
10	Bonus/Ex-Gratia Payments	-	-	-
11	Interim Relief / Wage Revision	0.00	0.00	0.00
12	Staff welfare expenses	0.40	0.43	0.44
13	VRS Expenses/Retrenchment Compensation	-	-	-
14	Commission to Directors	-	-	-
15	Training Expenses	-	-	-
16	Payment under Workmen's Compensation Ac	-	-	-
17	Net Employee Costs	**33.24**	**34.81**	**36.21**
18	Terminal Benefits	-	-	-
18.1	Provident Fund Contribution	-	-	-
18.2	Provision for PF Fund	2.33	2.48	2.58
18.3	Pension Payments	-	-	-
18.4	Gratuity Payment	12.25	13.32	13.85
19	Unfunded past liabilities of pension & gratuity	-	-	-
20	Others	-	-	-
21	**Gross Employee Expenses**	**47.82**	**50.61**	**52.63**
22	Less: Expenses Capitalised			
23	**Net Employee Expenses**	**47.82**	**50.61**	**52.63**

TGGENCO

Lower Jurala HES

Form 2.2: Administrative & General Expenses

(Rs. Crore)

S. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	Rent Rates & Taxes	0.04	0.04	0.04
2	Insurance	-	-	-
3	Telephone & Postage, etc.	0.05	0.05	0.05
4	Legal charges & Audit fee	0.10	0.11	0.11
5	Professional, Consultancy, Technical fee	0.01	0.01	0.01
6	Conveyance & Travel	0.02	0.03	0.03
7	Electricity charges	0.43	0.43	0.46
8	Water charges	0.01	0.01	0.01
9	Security arrangements	0.50	0.55	0.58
10	Fees & subscription	0.14	0.15	0.16
11	Books & periodicals	0.00	0.00	0.00
12	Computer Stationery	-	-	-
13	Printing & Stationery	0.01	0.01	0.01
14	Advertisements	0.04	0.04	0.05
15	Purchase Related Advertisement Expenses	-	-	-
16	Contribution/Donations	-	-	-
17	License Fee and other related fee	-	-	-
18	Vehicle Running Expenses Truck / Delivery Van	0.03	0.03	0.03
19	Vehicle Hiring Expenses Truck / Delivery Van	0.51	0.56	0.59
20	Cost of services procured	-	-	-
21	Outsourcing of metering and billing system	-	-	-
22	Freight On Capital Equipments	0.00	0.00	0.00
23	V-sat, Internet and related charges	-	-	-
24	Training	0.02	0.02	0.02
25	Bank Charges	-	-	-
26	Miscellaneous Expenses	-	-	-
27	Office Expenses	0.00	0.01	0.01
28	Others	0.09	0.11	0.12
29	**Gross A &G Expenses**	**1.99**	**2.16**	**2.29**
30	Less: Expenses Capitalised			
31	**Net A &G Expenses**	**1.99**	**2.16**	**2.29**

TGGENCO
Lower Jurala HES
Form 2.3: Repair & Maintenance Expenses

(Rs. Crore)

S. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	Plant & Machinery	3.54	9.82	10.41
2	Buildings	0.47	0.50	0.53
3	Civil Works	-	-	-
4	Hydraulic Works	0.01	0.01	0.01
5	Lines & Cable Networks	0.11	0.11	0.12
6	Vehicles	0.01	0.01	0.01
7	Furniture & Fixtures	0.00	0.00	0.00
8	Office Equipment	0.15	0.16	0.16
9	**Gross R&M Expenses**	**4.29**	**10.61**	**11.24**
10	Gross Fixed Assets at beginning of year	**1635.81**	**1644.24**	**1644.24**
11	R&M Expenses as % of GFA at beginning of year	**0.26%**	**0.65%**	**0.68%**

TGGENCO
Lower Jurala HES
Form 3: Summary of Capital Expenditure and Capitalisation

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
		Approved	Audited	Claimed	Approved	Estimated	Approved	Projected
1	Opening Capital Works in Progress					0.00		0.00
2	Capital Expenditure during the year		8.43	8.43				12.60
3	Capitalisation during the year		**8.43**	**8.43**				**12.60**
4	Closing Capital Works in Progress	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

TGGENCO

LJHES

Form 3.1: Statement of Additional Capitalisation after COD

S. No.	FY	Name of the package (BTG, BoP, Civil Works etc.)	Name of the work	Total estimated cost* (Rs. Crore)	Capital expenditure during the year (Rs. Crore)	Capitalisation during the year (Rs. Crore)	Asset group under which the capitalisation has been accounted (Land, Buildings, etc.)	Scope of work	Relevant Clause of the TSERC MYT Regulation, 2023 under which the capitalisation has been claimed	Justification
	2024-25									
1	2024-25	Civil	Cost of Land at LJHEP	4.55		4.55	Land			Cost of Land at LJHEP
2		Civil	C,D,E,F Type Quarters	0.03		0.03	Buildings			
3		BTG	Turbine, Generator Auxiliaries of Units-1 to 6	1.99		1.99				
4		Civil	Weir Dam Reinforcement & Conreting	4.98		4.98				
		Civil	Power House Intake and Draft Tube gates & Other Civil Works	1.42		1.42				
		BOP	TATA Fire Tender (AP10V0283)	0.19		0.19				
	...									
	Total			13.16		13.16				
	2025-26									
1			LJHEP-Removal of humps and rock outcrops in TRC from Ch 430.00 M to Ch 2350 .00 M and from confluence point (Ch. 2350.00 M) to Pushkarghat (Ch. 3467.475 M) to avoid heading up of water in TRC and consequent fall in design head & loss of Power and removal of flood thrown muck in TRC from Ch. 1090.00m to Ch.1150.00m	12.60	6.00	0.00	Civil Work	Removal of humps and rock outcrops in TRC from Ch 430.00 M to Ch 2350 .00 M and from confluence point (Ch. 2350.00 M) to Pushkarghat (Ch. 3467.475 M) and removal of flood thrown muck in TRC from Ch. 1090.00m to Ch.1150.00m)	As per Clause no.22.3, the Capital expenditure incurred tor projected to be incurred in respect of existing Generation Stations or the transmission systems unlikely are beyond the original scope of work, subject to the prudent check.	Enclosed
	Total			12.60	6.00	0.00				
	2026-27									
1										
2		Civil	LJHEP-Removal of humps and rock outcrops in TRC from Ch 430.00 M to Ch 2350 .00 M and from confluence point (Ch. 2350.00 M) to Pushkarghat (Ch. 3467.475 M) to avoid heading up of water in TRC and consequent fall in design head & loss of Power and removal of flood thrown muck in TRC from Ch. 1090.00m to Ch.1150.00m	12.6	6.6	12.60	Civil Work			
3										
	...									
	Total					12.60				

* *Total estimated cost to be supported by documentary evidences like work orders, investment approvals etc.*

Form-18 in respect of 7620 for FY 2024-25

Sl.No.	Asset Class	Asset Code	Asset Name	GL	Date of Put to Use	PO No.	Amount	Diverted Devoluted
1	1000	1000000112	COST OF LAND LJHEP	100010			4,55,25,750.00	
			Total				**4,55,25,750.00**	
1	1100	1100000398	C,D,E,F Type Quarters	100110			3,01,617.00	
			Total				**3,01,617.00**	
1	1300	1300002350	Turbine&Generator Unit -1 & Common TG Auxiliaries				33,19,852.93	
2	1300	1300002351	Turbine & Generator & Auxiliaries Unit - 2				33,27,657.93	
3	1300	1300002411	Turbine & Generator & Auxiliaries Unit - 3				33,21,845.54	
4	1300	1300002412	Turbine & Generator & Auxiliaries Unit - 4	100210			33,21,845.54	NIL
5	1300	1300002413	Turbine & Generator & Auxiliaries Unit - 5				33,21,845.54	
6	1300	1300002414	Turbine & Generator & Auxiliaries Unit - 6				33,21,845.41	
			Total				**1,99,34,892.89**	
1	1500	1500000327	Weir dam Reinforcement & Concreting	100310			4,97,85,016.36	
			Total				**4,97,85,016.36**	
1	1600	1600000318	Power House Intake & Draft tube Gates				8,76,835.08	
2	1600	1600000316	OTHER CIVIL WORKS	100410			1,33,26,369.28	
3	1600	1600000317	Other Civil Works				132.00	
			Total				**1,42,03,336.36**	
1	1700	1700000203	TATA Fire Tender (AP10 V 0283)	100610	26-07-2024		18,69,175.00	SLBHES
			Total				**18,69,175.00**	
1	2100	2100001075	BIOMETRIC DEVICE 2000FACE,FNG DET,3G MBL	100960			42,480.00	
			Total				**42,480.00**	NIL
			TOTAL				**13,16,62,267.61**	

Form-18 in respect of 7620 for FY 2024-25

Sl.No.	Asset Class	Asset Code	Asset Name	GL	Date of Put to Use	PO No.	Amount	Retirement
1	1700	1700000150	TATA Sumo	100610	31/03/2025			3,94,568.00

Senior Accounts Officer/O&M.,
J.H.E. Projects (PJHES & LJHES)
TGGENCO, Revulapally-509 133
Jogulamba Gadwal (Dist.)

LJHES.

Annexure

Need and Justification of the Proposal

"Removal of humps and rock outcrops in TRC from Ch 430.00m to Ch 2350.00m and from confluence point (Ch. 2350.00m) to Pushkarghat (Ch. 3467.475m) to avoid heading up of water in TRC and consequent fall in design head & loss of Power and removal of flood thrown muck in TRC from Ch. 1090.00m to Ch.1150.00m. at LJHEP (6x40 MW)."

i. The Lower Jurala Hydro Electric Project was constructed with an installed capacity of 240MW (6 x 40 MW) and designed energy as per DPR of 535.973 GWH based on 90% dependable inflows into Krishna River. The COD of all Six Units was completed by 01.10.2016.

ii. During construction of the project in 2013, it was observed that there was a stagnation of about 1.5m depth of water beyond Ch.900m even during the summer season because of the obstruction / necking of river Krishna beyond confluence point where TRC joins with the natural flowing river.

iii. As any increase or head up in Tail water level over and above the designed level will cause net head loss and consequent generation loss, it was suggested taking up backwater studies, duly recording bed levels in TRC and beyond confluence point up to 6.0 km, which can provide a basis to ascertain locations of excavation and trimming of river on D/s of confluence point.

iv. At the time of conducting Tail Water Studies, the issue was deferred due to the submergence of power house. Further, it is to submit that, the proposals for Removal of Necking in River Krishna beyond confluence point for Rs.18.00 Crores was included in Administrative Approval for the Revised Project Cost of Rs.697.91 Cr. for Civil Works vide T.G.O.O.No.419/ HPC&HP/ 2015, Dt.18.03.2015.

v. Later on, it was opined to take a decision on the issue of removing the necking and rocky out crops at confluence point, after commissioning of all units and after studying their impact on generation. As such, the remedial works for removing narrow flow in River due to necking in river after confluence point could not be taken up during construction of project work, as it was proposed to take it up after commissioning of six units and observation of head loss if any.

vi. On 21.10.2017 when all six units were in operation, a load test was carried out by the E&M wing. During Generation, the TRC level went to EL+281.30m against design level of 279.65m resulting in head loss of around 1.65m lowering net head to 17.3m and reducing load to 212.8MW against theoretical load of 240MW as per design parameters (27MW of loss in generation being 11%).

vii. As such, it has been understood that even when the Head Water Level (HWL) is maintained at the designed level, the maximum design head is not being attained due to head up in Tail water lever (TWL), resulting in loss of net head and consequent loss of Power Generation.

Telangana Power Generation Corporation Limited

Lower Jurala Hydro Electric Project (6x 40MW)

Form 3.2: Financing of Additional Capitalisation

(Rs. Crore)

S.No.	Particulars	FY 2024-25	FY 2026-27	FY 2026-27
	LJHEP			
1	**Additional capitalisation**	**8.43**		12.60
2	Financing Details		---	---
	Total Loan		---	---
3	Equity		**0.00**	**0.00**
4	Internal Resources	**8.43**	**0.00**	**12.60**
5	Others (Please Specify)		---	---
	Total (2+3+4+5)	**8.43**	**0.00**	**12.60**

TGGENCO
Lower Jurala HES
Form 4: Fixed Assets & Depreciation

(Rs. Crore)

FY 2024-25													
				Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	LAND &LAND RIGHTS	1000	0	12.95	-		12.95	-	-	-	-	12.95	12.95
2	BUILDINGS	1100		27.60	0.03		27.63	6.67	0.81	-	7.48	20.93	20.15
3	LINES AND CABLE NETWORK	1200	3.60%	21.57	-		21.57	9.02	0.57	-	9.59	12.55	11.98
4	PLANT AND EQUIPMENT	1300	3.60%	693.48	1.99		695.47	305.33	8.33	-	313.66	388.15	381.81
5	HYDRAULIC WORKS	1500	3.60%	239.82	4.98		244.80	80.27	4.33	-	84.59	159.56	160.21
6	OTHER CIVIL WORKS	1600	3.60%	639.60	1.42		641.02	209.56	12.89	-	222.45	430.04	418.57
7	VEHICLES	1700	3.60%	0.08			0.08	0.07	-		0.07	0.01	0.01
8	FURNITURE & FIXTURES	1800	3.60%	0.30	-		0.30	0.21	0.01	-	0.23	0.09	0.07
9	COMPUTERS	1900	3.60%	0.19	-		0.19	0.17	0.02	-	0.19	0.03	0.00
10	OFFICE EQUIPMENTS	2100	3.60%	0.21	0.00		0.21	0.13	0.05	-	0.18	0.07	0.03
11	INTANGIBLE ASSETS	2200	3.60%	0.01	-		0.01	0.01	-	-	0.01	-	-
	Total		1.65%	1635.81	8.43	0.00	1644.24	611.44	27.02	0.00	638.46	1024.37	1005.78

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FY 2025-26													
S.No.	Asset Group	A/c Code	Rate of Depriciation	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	LAND &LAND RIGHTS	1000	0	12.95			12.95	-	-		-	12.95	12.95
2	BUILDINGS	1100		27.63			27.63	7.48	0.81		8.29	20.15	19.34
3	LINES AND CABLE NETWORK	1200	3.60%	21.57			21.57	9.59	0.57		10.16	11.98	11.41
4	PLANT AND EQUIPMENT	1300	3.60%	695.47			695.47	313.66	8.45		322.11	381.81	373.36
5	HYDRAULIC WORKS	1500	3.60%	244.80			244.80	84.59	4.33		88.92	160.21	155.88
6	OTHER CIVIL WORKS	1600	3.60%	641.02			641.02	222.45	12.89		235.34	418.57	405.68
7	VEHICLES	1700	3.60%	0.08			0.08	0.07	-		0.07	0.01	0.01
8	FURNITURE & FIXTURES	1800	3.60%	0.30			0.30	0.23	0.01		0.24	0.07	0.06
9	COMPUTERS	1900	3.60%	0.19			0.19	0.19	0.02		0.22	0.00	-0.02
10	OFFICE EQUIPMENTS	2100	3.60%	0.21			0.21	0.18	0.05		0.24	0.03	-0.02
11	INTANGIBLE ASSETS	2200	3.60%	0.01			0.01	0.01	-		0.01	-	-
	Total		1.65%	1644.24	0.00	0.00	1644.24	638.46	27.14	0.00	665.60	1005.78	978.64

FY 2026-27													
S.No.	Asset Group	A/c Code	Rate of Depriciation	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	LAND &LAND RIGHTS	1000	0	12.95			12.95	-	-		-	12.95	12.95
2	BUILDINGS	1100		27.63			27.63	8.29	0.81		9.10	19.34	18.53
3	LINES AND CABLE NETWORK	1200	3.60%	21.57			21.57	10.16	0.57		10.73	11.41	10.84
4	PLANT AND EQUIPMENT	1300	3.60%	695.47			695.47	322.11	8.33		330.44	373.36	365.03
5	HYDRAULIC WORKS	1500	3.60%	244.80			244.80	88.92	4.33		93.25	155.88	151.55
6	OTHER CIVIL WORKS	1600	3.60%	641.02	12.60		653.62	235.34	13.20		248.55	405.68	405.07
7	VEHICLES	1700	3.60%	0.08			0.08	0.07	-		0.07	0.01	0.01
8	FURNITURE & FIXTURES	1800	3.60%	0.30			0.30	0.24	0.01		0.25	0.06	0.05
9	COMPUTERS	1900	3.60%	0.19			0.19	0.22	0.02		0.24	-0.02	-0.05
10	OFFICE EQUIPMENTS	2100	3.60%	0.21			0.21	0.24	0.05		0.29	-0.02	-0.08
11	INTANGIBLE ASSETS	2200	3.60%	0.01			0.01	0.01	-		0.01	-	-
	Total		1.66%	1644.24	12.60	0.00	1656.84	665.60	27.33	0.00	692.93	978.64	963.91

TGGENCO
Lower Jurala HES
Form 5: Interest and finance charges on loan

A. Normative Loan (Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Opening Balance of Gross Normative Loan		1145.07	1145.07		1151.39		1151.39
2	Cumulative Repayment till the year		611.44	611.44		638.46		665.60
3	Opening Balance of Net Normative Loan	0.00	533.63	533.63	0.00	512.93		485.79
4	Less: Reduction of Normative Loan due to retirement or replacement of assets							
5	Addition of Normative Loan due to capitalisation during the year1		6.32	6.32	0.00	0.00	0.00	9.45
6	Repayment of Normative loan during the year		27.02	27.02	51.47	27.14	51.47	27.33
7	Closing Balance of Net Normative Loan		512.93	512.93		485.79		467.91
8	Closing Balance of Gross Normative Loan		1124.37	1124.37		1124.25		1133.51
9	Average Balance of Net Normative Loan		523.28	523.28		499.36		476.85
10	Weighted average Rate of Interest on actual Loans (%)		9.95%	9.95%		10.20%		10.20%
11	Interest	0.00	52.07	52.07	0.00	50.93		48.64
12	Finance charges							
13	Total Interest & Finance charges	46.89	52.07	52.07	42.03	50.93	36.79	48.64

Note:
1 In case actual loan is more than 75%, the modification in the formula need to be done accordingly.

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B. Actual loan portfolio

S. No.	Particulars	FY 2023-24 Apr-Mar Audited	FY 2024-25 Apr - Mar Estimated	FY 2025-26 Apr - Mar Projected
1	**Loan 1-PFC**			
	Opening Balance of Loan	762.31	703.67	645.03
	Addition of Loan during the year	0.00	0.00	0.00
	Loan Repayment during the year	58.64	58.64	58.64
	Closing Balance of Loan	**703.67**	**645.03**	**586.39**
	Average Loan Balance	732.94	**665.39**	**618.33**
	Applicable Interest Rate (%)	9.95	10.20	10.20
	Interest	72.93	**67.87**	**63.07**
	Finance charges	0.00	0.00	0.00
	Total Interest & Finance charges	**72.93**	**67.87**	**63.07**
	Total			
	Opening Balance of Loan	762.31	703.67	645.03
	Addition of Loan during the year	0.00	0.00	0.00
	Loan Repayment during the year	58.64	58.64	58.64
	Closing Balance of Loan	**703.67**	**645.03**	**586.39**
	Average Loan Balance	**732.94**	**665.39**	**618.33**
	Applicable Interest Rate (%)	9.95	10.20	10.20
	Interest	**72.93**	**67.87**	**63.07**
	Finance charges	0.00	0.00	0.00
	Total Interest & Finance charges	**72.93**	**67.87**	**63.07**

TGGENCO
Lower Jurala HES
Form 6: Interest on working capital

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	n+1
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Cost of coal, towards stock							
2	Cost of coal for generation							
3	Cost of secondary fuel oil							
4	O&M expenses		4.51	4.51		5.28		5.51
5	Maintenance spares		16.36	16.36		16.44		16.44
6	Receivables1		29.59	29.59		30.65		30.77
	Less:							
7	Payables for Fuels2							
8	Total Working Capital requirement	0.00	50.46	50.46	0.00	52.37	0.00	52.73
9	Interest rate		10.41%	10.41%	10.25%	10.25%		10.25%
10	Interest on working capital	4.44	5.25	5.25	4.68	5.37	4.66	5.40

7358.1372

Note:
1 In case actual availability is less or more than normative value, the modification in the formula need to be done accordingly.

TGGENCO
Lower Jurala HES
Form 7: Return on Equity

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Regulatory Equity at the beginning of the year		490.74	490.74		492.85		492.85
2	Capitalisation during the year		8.43	8.43	0.00	0.00	0.00	12.60
3	Equity portion of capitalisation during the year	0.00	2.11	2.11	0.00	0.00	0.00	3.15
4	Reduction in Equity Capital on account of retirement / replacement of assets							
5	Regulatory Equity at the end of the year	0.00	492.85	492.85	0.00	492.85		496.00
	Rate of Return on Equity							
6	Base rate of Return on Equity	11.500%	15.500%	15.500%	15.500%	15.500%	15.500%	15.500%
7	Effective Income Tax rate	25.168%	25.168%	25.168%	25.168%	25.168%	25.168%	25.168%
8	**Rate of Return on Equity**	15.368%	20.713%	20.713%	20.713%	20.713%	20.713%	20.713%
	Return on Equity Computation							
9	Return on Regulatory Equity at the beginning of the year	0.00	101.65	101.65	0.00	102.08		102.08
10	Return on Regulatory Equity addition during the year	0.00	0.22	0.22	0.00	0.00		0.33
11	**Total Return on Equity**	61.95	101.87	101.87	81.97	102.08	81.97	102.41

Note:
1 In case actual loan is more than 75%, the modification in the formula need to be done accordingly.

TGGENCO

Lower Jurala HES

Form 8: Non-Tariff Income

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	n+1
		Approved	Audited	Claimed	Approved	Estimated	Approved	Projected
1	INTEREST ON STAFF LOANS & ADVANCES(HOUSE BUILDING)		0.02	0.02		0.02		0.02
2	INTEREST ON MARRIAGE ADVANCE TO STAFF		0.00	0.00		0.00		0.00
3	INTEREST ON CYCLE/MOPED/MOTOR CYCLE/CAR ADVANCE		0.01	0.01		0.01		0.01
4	WATER CHARGES		-	-		0.00		0.00
5	RENTAL FROM STAFF FOR RESIDENTIAL QUARTERS		0.00	0.00		0.00		0.00
6	CURRENT CONSUMPTION CHARGES		0.03	0.03		0.03		0.03
7	RENTAL FROM RES. QUARTERS FROM UN REG PERSONS		0.00	0.00		0.00		0.00
8	INTEREST/INCOME ON DEPOSITS FROM BANKS		0.07	0.07		0.08		0.08
9	INCOME FROM SALE OF ASH		-	-		0.00		0.00
10	PROFIT ON SALE OF FIXED ASSETS		-	-		0.00		0.00
11	INCOME FROM SALE OF SCRAP		0.12	0.12		0.12		0.13
12	INCOME FROM SALE OF COAL REJECTS		-	-		0.00		0.00
13	INTEREST/INCOME FROM OTHER DEPOSITS		0.00	0.00		0.00		0.00
14	OTHER RENTAL OR LETTING OUT		0.01	0.01		0.01		0.01
15	SALE OF TENDER SPECIFICATIONS		0.04	0.04		0.04		0.04
16	VENDOR REGISTRATION FEE		0.00	0.00		0.00		0.00
17	PENALITIES RECOVERED FROM CONTRACTORS	-	0.00	0.00		0.00		0.00
18	OTHER MISCELLANEOUS RECEIPTS/INCOME		0.00	0.00		0.01		0.01
19	OTHER INCOME - CONSULTANCY PROJECTS		0.00	0.00		0.00		0.00
	Total	**0.17**	**0.31**	**0.31**	**0.18**	**0.33**	**0.19**	**0.35**

TGGENCO
Lower Jurala HES
Form 9: Planned & Forced Outages

S.No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		April-March	Apr - Mar	Apr - Mar
		Actual	Estimated	Projected
1	**Unit 1 / Station 1**			
A.	**Planned Outages**			
	No of days of outage			
	Period of Outage			
	Reasons for Outage	(enclosed as Annexure)		
B.	**Forced Outages**			
	No of days of outage			
	Period of Outage			
	Reasons for Outage			
2	**Unit 2 / Station 2**			
	……			
	……			
	…….			

Note:
Details of outages should be submitted for each Unit of each station separately

(1/14)

TELANGANA STATE POWER GENERATION CORPORATION LIMITED
LOWER JURALA HYDRO ELECTRIC PROJECT
Form 9: Planned & Forced Outages
Unit-I

S.No.	Particulars	Year 2023-24	Current Year 2024-25			Control Period				
		April-March	Apr-Sep	Oct-Mar	Apr - Mar	2025-26	2026-27	2027-28	2028-29	2029-30
		Actual	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
I	Unit 1 / LJHEP									
A.	Planned Outages									
	No of days of outage	8	8	...	8	1)8 2)30	8	8	8	8
	Period of Outage	13.04.2023 to 20.04.2023	13.04.2024 to 20.04.2025	-	13.04.2024 to 20.04.2024	1)15.04.2025 to 22.04.2025 2) 01.04.2025 to 30.04.2025	13.04.2026 to 20.04.2026	13.04.2027 to 20.04.2027	13.04.2028 to 20.04.2028	13.04.2029 to 20.04.2029
	Reasons for Outage	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	-	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	1)Annual Overhaul (Units AOH will be taken up during non availabilty of water) 2)Rectification of Shaft Seal problem by OEM (Work will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)
B.	Forced Outages									
	No of days of outage	0.059 (0.416Hrs)	1.86 (44.566) Hrs	0.279 (6.716) Hrs	2.136 Day (51.282) Hrs					
	Period of Outage	Details enclosed in Annexure-I	Details enclosed in Annexure-I							
	Reasons for Outage	Details enclosed in Annexure-I	Details enclosed in Annexure-I							

Note: Details of outages submitted for each Unit of each station separately

(2|14)

Annexure-I

LJHEP U #1 Forced Outage From April 2023 to March-2024

Si No	Forced Outage					Brief description Planed, Forced / Misc. outage & remarks
	Start		End		Total Hrs:min	
	Date	Time	Date	Time		
1	27.07.2023	05:28	27.07.2023	06:05	00:37	Unit Tripped on Excitation fault
2	31.07.2023	17:55	31.07.2023	18:09	00:14	Unit deparalled to clear the trash in the intake pool
3	04.08.2023	01:52	04.08.2023	02:09	00:17	Unit deparalled to clear the trash at intake pool
4	09.09.2023	08:28	09.09.2023	08:45	00:17	Unit tripped on Generator stator winding temperature signal RTD malfunction
Total					01:25	

LJHEP U #1 Forced Outage From April 2024 to Sep-2024

Si No	Forced Outage					Brief description Planed, Forced / Misc. outage & remarks
	Start		End		Total Hrs:min	
	Date	Time	Date	Time		
1	24.07.2024	19:25	24.07.2024	20:18	00:53	Tripped on excitation fault
2	24.07.2024	20:46	24.07.2024	22:30	01:44	Tripped on automation PC change over fault
3	25.07.2024	00:31	25.07.2024	01:20	00:49	Tripped on controller watch dog fault
4	25.07.2024	02:31	25.07.2024	02:52	00:21	Tripped on automation PC change over fault
5	25.07.2024	12:44	25.07.2024	14:35	01:51	Tripped on controller watch dog fault
6	25.07.2024	14:48	25.07.2024	21:33	06:45	Tripped on field controller fault
7	24.08.2024	05:18	24.08.2024	06:11	00:53	Tripped on Governor Fault
8	06.09.2024	23:52	07.09.2024	01:16	01:24	Tripped on MFC change over failure
9	24.09.2024	15:00	25.09.2024	20:21	29:21:00	Oil leak observed from B-Phase Bushing of Generator StepupTransformer due to flash over of B-phase Lightining Arrester.
10	27.09.2024	10:53	27.09.2024	11:26	00:33	Deparalleled to clear debris at intake gates
Total					44:34:00	

LJHEP U #1 Forced Outage From Oct 2024 to Mar-2025

Si No	Forced Outage					Brief description Planed, Forced / Misc. outage & remarks
	Start		End		Total Hrs:min	
	Date	Time	Date	Time		
1	04.10.2024	03:00	04.10.2024	09:43	06:43	Tripped on Failure of Generator PT's.
Total					06:43	

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TELANGANA STATE POWER GENERATION CORPORATION LIMITED
LOWER JURALA HYDRO ELECTRIC PROJECT
Form 9: Planned & Forced Outages
Unit-2

S.No.	Particulars	Year 2023-24	Current Year 2024-25			Control Period				
		April-March	Apr-Sep	Oct-Mar	Apr - Mar	2025-26	2026-27	2027-28	2028-29	2029-30
		Actual	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
I	Unit 2 / LJHEP									
A.	Planned Outages									
	No of days of outage	8	8	–	8	1)8 2)30	8	8	8	8
	Period of Outage	21.04.2023 to 28.04.2023	21.04.2024 to 28.04.2024	–	21.04.2024 to 28.04.2024	1)23.04.2025 to 30.04.2025 2)01.05.2025 to 30.05.2025	21.04.2026 to 28.04.2026	21.04.2027 to 28.04.2027	21.04.2028 to 28.04.2028	21.04.2029 to 28.04.2029
	Reasons for Outage	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	–	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	1)Annual Overhaul (Units AOH will be taken up during non availabilty of water) 2)Rectification of Shaft Seal problem by OEM (Work will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)
B.	Forced Outages									
	No of days of outage	0.169 (04:04 Hrs)	1.191 (28.58 Hrs)	0.676 (16:23)	1.867 (44:816 Hrs)					
	Period of Outage	Details enclosed in Annexure-II	Details enclosed in Annexure-II							
	Reasons for Outage	Full details enclosed in Annexure-II	Full details enclosed in Annexure-II							

Note: Details of outages submitted for each Unit of each station separately

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Annexure-II

LJHEP U #2 Forced Outage From April 2023 to March-2024

Si No	Forced Outage: Start Date	Start Time	End Date	End Time	Total Hrs:min	Brief description Planed, Forced/ Misc. outage & remarks
1	05.08.2023	11:55	05.08.2023	14:45	02:50	Unit tripped due to Stator earth fault protection 95% relay operated
2	11.09.2023	20:07	11.09.2023	21:21	01:14	Unit tripped on generator cooler fans (2 & 5) fault
Total					4:04:00	

LJHEP U #2 Forced Outage From April 2024 to Sep-2024

Si No	Forced Outage: Start Date	Start Time	End Date	End Time	Total Hrs:min	Brief description Planed, Forced / Misc. outage & remarks
	10.08.2024	19:06	10.08.2024	20:40	01:34	Deparalleled due to shaft seal water leak
	05.09.2024	13:08	05.09.2024	14:32	01:24	Tripped on Governor Solenoid coil failure
	08.09.2024	17:54	08.09.2024	22:17	04:23	Tripped on Excitation fault
	25.09.2024	21:59	25.09.2024	23:07	01:08	Normal Stop given to reset governor malfunction
	27.09.2024	03:04	27.09.2024	14:49	11:45	Governor malfunction due to controller watchdog fault
	27.09.2024	15:03	27.09.2024	17:21	02:18	Governor malfunction due to controller watchdog fault
	27.09.2024	17:40	27.09.2024	19:50	02:10	Governor malfunction due to controller watchdog fault
	27.09.2024	20:04	27.09.2024	23:57	03:53	Governor malfunction due to controller watchdog fault
Total					28:35:00	

LJHEP U #2 Forced Outage From Oct 2024 to Mar-2025

Si No	Forced Outage: Start Date	Start Time	End Date	End Time	Total Hrs:min	Brief description Planed, Forced / Misc. outage & remarks
1	12.10.2024	15:47	12.10.2024	17:00	01:13	Deparalleled due to oil leak observed from Governor Oil Station
	17.10.2024	10:58	18.10.2024	01:59	15:01	Deparalleled due to shaft seal water leakage
Total					16:14	

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TELANGANA STATE POWER GENERATION CORPORATION LIMITED
LOWER JURALA HYDRO ELECTRIC PROJECT
Form 9: Planned & Forced Outages
Unit-3

S.No.	Particulars	Year 2023-24	Current Year 2024-25			Control Period				
		April-March	Apr-Sep	Oct-Mar	Apr - Mar	2025-26	2026-27	2027-28	2028-29	2029-30
		Actual	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
I	Unit 3 / LJHEP									
A.	Planned Outages									
	No of days of outage	8	8		8	1)8 2)30	8	8	8	8
	Period of Outage	30.04.2023 to 07.05.2023	30.04.2024 to 07.05.2024	-	30.04.2024 to 07.05.2024	1)01.05.2025 to 08.05.2025 2)31.05.2025 to 29.06.2025	30.04.2026 to 07.05.2026	30.04.2027 to 07.05.2027	30.04.2028 to 07.05.2028	30.04.2029 to 07.05.2029
	Reasons for Outage	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	-	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	1)Annual Overhaul (Units AOH will be taken up during non availabilty of water) 2)Rectification of Shaft Seal problem by OEM (Work will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)
B.	Forced Outages									
	No of days of outage	1.132 (27.416 Hrs)	0.64 (15.35 Hrs)	0.01 (0.25 Hrs)	0.65 (15.75Hrs)					
	Period of Outage	Details enclosed in Annexure-III	Details enclosed in Annexure-III							
	Reasons for Outage	Full details enclosed in Annexure-III	Full details enclosed in Annexure-III							

Note: Details of outages submitted for each Unit of each station separately

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Annexure-III

LJHEP U #3 Forced Outage From April 2023 to March-2024

Si No	Forced Outage					Brief description Planed, Forced / Misc. outage & remarks
	Start		End		Total Hrs:min	
	Date	Time	Date	Time		
1	30.07.2023	15:36	30.07.2023	17:59	02:23	Unit deparalled on Governor oil sump Temperature high
2	30.07.2023	23:45	31.07.2023	02:11	02:26	Unit deparalled on Governor Temperature high
3	31.07.2023	07:23	31.07.2023	13:38	06:15	Unit deparalled on Governor Temperature high
4	04.08.2023	17:07	04.08.2023	17:27	00:20	Unit deparalled to clear the trash at intake pool
5	06.09.2023	09:48	07.09.2023	01:34	15:46	Unit deparalled due to Shaft Seal water leak
				Total	27:10:00	

LJHEP U # 3 Forced Outage From April 2024 to Sep-2024

Si No	Forced Outage					Brief description Planed, Forced / Misc. outage & remarks
	Start		End		Total Hrs:min	
	Date	Time	Date	Time		
	18.07.2024	19:21	19.07.2024	06:00	10:39	Tripped due to Lightening Arrestor (R-Phase) flashover of GSU transformer
	19.07.2024	22:52	20.07.2024	01:55	03:03	Deparalleled from grid due to OPU system oil leakage
	10.09.2024	22:20	10.09.2024	22:33	00:13	Deparalleled to clear debris at intake gates
	14.09.2024	06:40	14.09.2024	08:06	01:26	Tripped on Governor Circuit pressure low
				Total	15:21:00	

LJHEP U # 3 Forced Outage From Oct 2023 to Mar-2024

Si No	Forced Outage					Brief description Planed, Forced / Misc. outage & remarks
	Start		End		Total Hrs:min	
	Date	Time	Date	Time		
1	07.10.2024	17:50	07.10.2024	18:05	00:15	Deparalleled as abnormal sound due to trash
				Total	00:15	

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TELANGANA STATE POWER GENERATION CORPORATION LIMITED
LOWER JURALA HYDRO ELECTRIC PROJECT
Form 9: Planned & Forced Outages
Unit -4

S.No.	Particulars	Year 2023-24	Current Year 2024-25			Control Period				
		April-March	Apr-Oct	Nov-Mar	Apr - Mar	2025-26	2026-27	2027-28	2028-29	2029-30
		Actual	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
I	Unit 4 / LJHEP									
A.	Planned Outages									
	No of days of outage	8	8	30	1)8 2)30	8	8	8	8	8
	Period of Outage	08.05.2023 to 15.05.2023	08.05.2024 to15.05.2024	01.03.2025 to 30.03.2025	1)08.05.2024 to15.05.2024 2) 01.03.2025 to 30.03.2025	09.05.2025 to 16.05.2025	08.05.2026 to 15.05.2026	08.05.2027 to 15.05.2027	08.05.2028 to 15.05.2028	08.05.2029 to 15.05.2029
	Reasons for Outage	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Rectification of Shaft Seal problem by OEM (Work will be taken up during non availabilty of water)	1)Annual Overhaul (Units AOH will be taken up during non availabilty of water) 2) Rectification of Shaft Seal problem by OEM (Work will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)
B.	Forced Outages									
	No of days of outage	0.234 05.62 Hrs	0.451 10.833 Hrs	--	0.451 10.833 Hrs					
	Period of Outage	Details enclosed in Annexure-IV	Details enclosed in Annexure-IV							
	Reasons for Outage	Full details enclosed in Annexure-IV	Full details enclosed in Annexure-IV							

Note:
Details of outages submitted for each Unit of each station separately

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Annexure-IV

LJHEP U #4 Forced Outage From April 2023 to March-2024

Si No	Forced Outage					Brief description Planed, Forced / Misc. outage & remarks
	Start		End		Total Hrs:min	
	Date	Time	Date	Time		
1	01.08.2023	10:41	01.08.2023	10:51	00:10	Unit deparalled to clear the trash at intake pool
2	11.08.2023	20:35	11.08.2023	21:30	00:55	Unit tripped on lubrication system fault
3	06.09.2023	00:33	06.09.2023	01:02	00:29	Unit deparalled due to Circuit Breaker DC Supply-I failure
4	01.10.2023	19:16	01.10.2023	22:32	03:16	Unit tripped due to SAT- 1 & 3 supply failure.
5	03.10.2023	12:58	03.10.2023	13:45	00:47	Unit tripped on controller watchdog fault
Total					5:37:00	

LJHEP U # 4 Forced Outage From April 2024 to Sep-2024

Si No	Forced Outage					Brief description Planed, Forced / Misc. outage & remarks
	Start		End		Total Hrs:min	
	Date	Time	Date	Time		
1	18.07.2024	19:21	19.07.2024	20:09	00:48	Tripped on Unit auxiliary board supply failure due to unit # 3 GSU transformer Lightening Arrestor (R-Phase) flashover
2	05.09.2024	10:07	05.09.2024	18:58	08:51	Deparalleled due to shaft seal water leakage
3	10.09.2024	10:37	10.09.2024	11:32	00:55	Tripped on excitation fault
4	16.09.2024	20:34	16.09.2024	20:50	00:16	Tripped on Governor Controller fault (T-SLG Alspa fault)
Total					10:50:00	

LJHEP U # 4 Forced Outage From Oct 2024 to Mar-2025

Si No	Forced Outage					Brief description Planed, Forced / Misc. outage & remarks
	Start		End		Total Hrs:min	
	Date	Time	Date	Time		
1	NIL				00:00	
Total					00:00	

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TELANGANA STATE POWER GENERATION CORPORATION LIMITED
LOWER JURALA HYDRO ELECTRIC PROJECT
Form 9: Planned & Forced Outages
Unit -5

S.No.	Particulars	Year 2023-24	Current Year 2024-25			Control Period				
		April-March	Apr-Oct	Nov-Mar	Apr - Mar	2025-26	2026-27	2027-28	2028-29	2029-30
		Actual	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Unit 5 / LJHEP									
A.	Planned Outages									
	No of days of outage	8	8	30	1)8 2)30	8	8	8	8	8
	Period of Outage	16.05.2023 to 27.05.2023	16.05.2024 to 23.05.2024	30.01.2025 to 28.02.2025	1)16.05.2024 to 23.05.2024 2) 30.01.2025 to 28.02.2025	17.05.2025 to 24.05.2025	16.05.2026 to 23.05.2026	16.05.2027 to 23.05.2027	16.05.2028 to 23.05.2028	16.05.2029 to 23.05.2029
	Reasons for Outage	Annual Overhaul Units AOH will be taken up during non availabilty of water	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Rectification of Shaft Seal problem by OEM (Work will be taken up during non availabilty of water)	1) Annual Overhaul (Units AOH will be taken up during non availabilty of water) 2) Rectification of Shaft Seal problem by OEM (Work will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)
B.	Forced Outages									
	No of days of outage	0.87 (20.96 Hrs)	1.15 (27.55 Hrs)	0.05 (1.26 hrs)	1.2 (28.81) Hrs					
	Period of Outage	Details enclosed in Annexure-V	Details enclosed in Annexure-V							
	Reasons for Outage	Full details enclosed in Annexure-V	Full details enclosed in Annexure-V							

Note:
Details of outages submitted for each Unit of each station separately

Annexure-V

LJHEP U #5 Forced Outage From April 2023 to March-2024

Si No	Forced Outage					Brief description Planed, Forced / Misc. outage & remarks
	Start		End		Total Hrs:min	
	Date	Time	Date	Time		
1	23.07.2023	15:20	24.07.2023	00:54	09:34	Unit tripped on lube oil level too low
2	01.08.2023	15:53	01.08.2023	16:27	00:34	Unit deparalled to clear the trash at intake pool
3	08.08.2023	11:40	08.08.2023	22:30	10:50	Unit deparalled to arrest shaft seal water leak
Total					20:58:00	

LJHEP U #5 Forced Outage From April 2024 to Sep-2024

Si No	Forced Outage					Brief description Planed, Forced / Misc. outage & remarks
	Start		End		Total Hrs:min	
	Date	Time	Date	Time		
1	18.07.2024	23:34	19.07.2024	18:25	18:51	Deparalleled from grid due to Lubrication system oil leakage
2	10.08.2024	22:54	10.08.2024	23:59	01:05	Deparalleled due to shaft seal water leak
3	04.09.2024	10:06	04.09.2024	17:43	07:37	Deparalleled due to Lub Oil level low (leakage of oil in Generator pit from HP line)
				Total	27:33:00	

LJHEP U # 5 Forced Outage From Oct 2024 to Mar-2025

Si No	Forced Outage					Brief description Planed, Forced / Misc. outage & remarks
	Start		End		Total Hrs:min	
	Date	Time	Date	Time		
1	24.10.2024	16:46	24.10.2024	17:15	00:29	Tripped on Luboil outlet pressure low
2	26.10.2024	12:03	26.10.2024	12:50	00:47	Deparalleled to attend excitation system common alarm fault
				Total	01:16	

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TELANGANA STATE POWER GENERATION CORPORATION LIMITED
LOWER JURALA HYDRO ELECTRIC PROJECT
Form 9: Planned & Forced Outages
Unit-6

S.No.	Particulars	Year 2023-24	Current Year 2024-25			Control Period				
		April-March	Apr-Oct	Nov-Mar	Apr - Mar	2025-26	2026-27	2027-28	2028-29	2029-30
		Actual	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Unit 6 / LJHEP									
A.	Planned Outages									
	No of days of outage	8	8		8	1)8 2) 30	8	8	8	8
	Period of Outage	24.05.2023 to 31.05.2023	24.05.2024 to 31.05.2024		24.05.2024 to 31.05.2024	1)25.05.2025 to 01.06.2025 2)30.06.2025 to 29.07.2025	24.05.2026 to 31.05.2026	24.05.2027 to 31.05.2027	24.05.2028 to 31.05.2028	24.05.2029 to 31.05.2029
	Reasons for Outage	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)		1)Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water) 2)Rectification of Shaft Seal problem by OEM (Work will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)	Annual Overhaul (Units AOH will be taken up during non availabilty of water)
B.	Forced Outages									
	No of days of outage	0.103 (02:29 Hrs)	1.21 (29.13 Hrs)	--	1.21 (29.13 Hrs)					
	Period of Outage	Details enclosed in Annexure-VI	Details enclosed in Annexure-VI							
	Reasons for Outage	Full details enclosed in Annexure-VI	Full details enclosed in Annexure-VI							

Note: Details of outages submitted for each Unit of each station separately

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Annexure-II(C)

Annual Maintenance Schedule for H2 of 2024-25 (OCT-2024 to Mar-25)

Si.No	Station/Unit	Unit Capacity	From	TO	Duration in Days	Type of planned Maintenance(Annual/ Capital/ R&M)
1	Lower Jurala - 1	40	--	--	0	Rectification of Shaft Seal Pproblem by OEM (Work will be taken up during non availability of water)
2	Lower Jurala - 2	40	--	--	0	
3	Lower Jurala - 3	40	--	--	0	
4	Lower Jurala - 4	40	01.03.2025	30.03.2025	30	
5	Lower Jurala - 5	40	30.01.2025	28.02.2025	30	
6	Lower Jurala - 6	40	--	--	0	

Annexure-II(C)

Annual Maintenance Schedule for FY 2025-26 (April-2025 to March-26)

Si.No	Station/Unit	Unit Capacity	From	TO	Duration in Days	Type of planned Maintenance(Annual/
1	Lower Jurala - 1	40	01.04.2025	30.04.2025	30	Rectification of Shaft Seal Pproblem by OEM (Work will be taken up during non availability of water)
2	Lower Jurala - 2	40	01.05.2025	30.05.2025	30	
3	Lower Jurala - 3	40	31.05.2025	29.06.2025	30	
6	Lower Jurala - 6	40	30.06.2025	29.07.2025	30	
7	Lower Jurala - 1	40	15.04.2025	22.04.2025	8	Annual Maintenance
8	Lower Jurala - 2	40	23.04.2025	30.04.2025	8	
9	Lower Jurala - 3	40	01.05.2025	08.05.2025	8	
10	Lower Jurala - 4	40	09.05.2025	16.05.2025	8	
11	Lower Jurala - 5	40	17.05.2025	24.05.2025	8	
12	Lower Jurala - 6	40	25.05.2025	02.06.2025	8	

Raheem
Assistant Engineer

G.V. Anand Kumar
Asst. Divisional Engineer

S. Rajesh Kumar 31/01/25
Divisional Engineer
O&M Division, LJHES
TGGENCO, Atmakur
Wanaparthy Dist.

01/03/25
Superintending Engineer / O&M.,
J.H.E. Projects (PJHES & LJHES)
TGGENCO, Revulapally-509 133
Jogulamba Gadwal (Dist.)

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TGGENCO
LJHES
Form 13: Sales

FY 2024-25
Audited

(MU)

Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
TSSPDCL (70.55%)	-0.13	-0.16	-0.01	22.59	45.79	61.32	87.24	11.73	0.05	0.01	-0.13	-0.16	228.13
TSNPDCL (29.45%)	-0.06	-0.06	-0.01	9.43	19.11	25.60	36.41	4.89	0.02	0.01	-0.06	-0.06	95.23
Total	-0.19	-0.22	-0.02	32.02	64.90	86.92	123.65	16.62	0.07	0.02	-0.19	-0.22	323.36

FY 2025-26
Estimated

Beneficiary	Actuals						Estimated						Total
							93.32007	37.32803	0.982317	0.982317	0	0	132.6127
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
TSSPDCL (70.55%)	-0.18	2.29	58.63	85.70	56.33	51.70	65.84	26.33	0.69	0.69	0.00	0.00	348.03
TSNPDCL (29.45%)	-0.08	0.96	24.48	35.78	23.51	21.58	27.48	10.99	0.29	0.29	0.00	0.00	145.28
Total	-0.26	3.25	83.11	121.48	79.84	73.28	93.32	37.33	0.98	0.98	0.00	0.00	493.31

FY 2026-27
Projected

Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
TSSPDCL (70.55%)	0.03	0.37	8.16	28.51	45.46	55.90	53.16	13.96	0.85	0.22	0.04	0.11	206.79
TSNPDCL (29.45%)	0.01	0.16	3.40	11.90	18.98	23.34	22.19	5.83	0.36	0.09	0.02	0.05	86.32
Total	0.05	0.53	11.56	40.41	64.44	79.24	75.35	19.79	1.21	0.31	0.06	0.16	293.11

Telangana Power Generation Corporation Limited
Lower Jurala (240 MW)
Form 15: Revenue Reconciliation

Financial Year (FY 2024-25)
Audited

S. No.	Particulars	Units	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	Normative Availability (%)	%													
2	Availability during the month (%)	%													
3	Cumulative Availability (%)	%													
4	Target PLF for Incentive	%													
5	Actual PLF during the month (%)	%													
6	Cumulative PLF (%)	%													
7	Gross Generation (MU)	MU	0.00	0.00	0.01	33.00	66.70	89.26	126.85	17.19	0.22	0.15	0.00	0.00	333.38
8	Auxiliary Consumption (MU)	MU	0.19	0.22	0.20	0.98	1.80	2.33	3.19	0.56	0.15	0.14	0.19	0.22	10.17
9	Net Generation (MU)	MU	-0.19	-0.22	-0.19	32.02	64.90	86.93	123.66	16.63	0.07	0.01	-0.19	-0.22	323.21
10	Generation above target PLF (MU)	MU													
11	Variable Charges Per Unit	Rs./kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Approved Fixed Charges	Rs. Crore	16.51	16.51	16.51	16.51	16.51	16.51	16.51	16.51	16.51	16.51	16.51	16.51	198.10
13	Fuel Surcharge	Rs./kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Fixed Charges During Month	Rs. Crore	16.51	16.51	16.51	16.51	16.51	16.51	16.51	16.51	16.51	16.51	16.51	16.51	198.10
15	Energy Charges Amount	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Amount of Fuel Surcharge Adjustment	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Incentive Amount	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
18	**Revenue from sale of electricity**	Rs. Crore	**16.51**	**16.51**	**16.51**	**16.51**	**16.51**	**16.51**	**16.51**	**16.51**	**16.51**	**16.51**	**16.51**	**16.51**	**198.10**
19	**Other recoveries/adjustments**														
	Non-Tariff Income true-up	Rs. Crore													**0.10**
	Water charges	Rs. Crore													**0.00**
20	**Total Revenue**	Rs. Crore	**16.51**	**16.51**	**16.51**	**16.51**	**16.51**	**16.51**	**16.51**	**16.51**	**16.51**	**16.51**	**16.51**	**16.51**	**198.20**
21	**Total Revenue as per Audited Accounts**	Rs. Crore													

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Tariff Filing Formats - Generation

Checklist

S. No.	Form	Title	Tick
1	Form 1	Summary Sheet	✓
2	Form 2	Operation and Maintenance Expenses	✓
3	Form 2.1	Employee Expenses	✓
4	Form 2.2	Administration & General Expenses	✓
5	Form 2.3	Repair & Maintenance Expenses	✓
6	Form 3	Summary of Capital Expenditure and Capitalisation	✓
7	Form 3.1	Statement of Additional Capitalisation after COD	✓
8	Form 3.2	Financing of Additional Capitalisation	✓
9	Form 4	Fixed Assets & Depreciation	✓
10	Form 5	Interest and finance charges on loan	✓
11	Form 6	Interest on working capital	✓
12	Form 7	Return on Equity	✓
13	Form 8	Non-Tariff Income	✓
14	Form 9	Planned & Forced Outages	✓
15	Form 10	Operational parameters	
16	Form 11	Fuel Details for computation of Energy Charge Rate	
17	Form 12	Energy Charge Rate	
18	Form 13	Sales	✓
19	Form 14	Revenue from Sale of Electricity	
20	Form 15	Revenue Reconciliation	✓
21	Form 16	Summary of true-up	

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Pulichinthala HES
Form 1: Summary Sheet

S. No.	Particulars	Units	Reference	FY 2024-25			FY 2025-26		FY 2026-27		Remarks
				MYT/Tariff Order	April-March	True-Up requirement (Normative)	MYT/Tariff Order	April - March	MYT/Tariff Order	April - March	
				Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal	
A	**Annual Fixed Charges**										
1	Operation & Maintenance Expenses	Rs. Crore	Form 2	38.55	43.58	43.58	40.79	46.09	43.14	48.04	
2	Depreciation	Rs. Crore	Form 4	10.22	9.14	9.14	10.22	9.14	10.22	9.14	
3	Interest and finance charges on loan	Rs. Crore	Form 5	19.21	23.04	23.04	18.45	22.07	16.82	21.11	
4	Interest on Working Capital	Rs. Crore	Form 6	1.86	2.21	2.21	1.99	2.22	2.01	2.24	
5	Return on Equity	Rs. Crore	Form 7	16.99	29.16	29.16	22.74	29.16	22.74	29.16	
6	Less: Non-Tariff Income	Rs. Crore	Form 8	0.50	0.24	0.24	0.52	0.26	0.54	0.27	
7	**Annual Fixed Charges**	**Rs. Crore**		86.33	106.89	106.89	93.67	108.42	94.39	109.42	
B	**Energy Charges**										
1	Energy Charge Rate	Rs./kWh	Form 12								
2	Scheduled Energy (ex-bus)	MU	Form 10								
3	Energy Charges	Rs. Crore									
C	**AFC +Energy Charges**	Rs. Crore		86.33	106.89	106.89	93.67	108.42	94.39	109.42	

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Pulichinthala HES
Form 2: Operation and Maintenance Expenses

A. For Existing Generating Stations

(Rs. Crore)

S. No.	Particulars	Reference	FY 2024-25			FY 2025-26		FY 2026-27	
			MYT/Tariff Order	Apr-Mar	True-Up requirement (normative)	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
			Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Employee Expenses	Form 2.1		38.34	38.34		40.32		41.93
2	A&G Expenses	Form 2.2		1.35	1.35		1.46		1.54
3	R & M Expenses	Form 2.3		3.89	3.89		4.31		4.57
4	Total O&M Expenses		**38.55**	**43.58**	**43.58**	**40.79**	**46.09**	**43.14**	**48.04**

Note:

1 *The projections for the Control Period to be supported by detailed computations*

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Form 2.1: Employee Expenses

(Rs. Crore)

S.No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	Basic Salary	18.24	19.10	19.86
2	Dearness Allowance (DA)	2.39	2.51	2.61
3	House Rent Allowance	1.77	1.91	1.99
4	Conveyance Allowance	0.10	0.11	0.11
5	Leave Travel Allowance	-	-	-
6	Earned Leave Encashment	3.03	3.16	3.29
7	Other Allowances	3.21	3.37	3.50
8	Medical Reimbursement	0.11	0.10	0.10
9	Overtime Payment	-	-	-
10	Bonus/Ex-Gratia Payments	-	-	-
11	Interim Relief / Wage Revision	0.00	0.00	0.00
12	Staff welfare expenses	0.22	0.23	0.24
13	VRS Expenses/Retrenchment Compensation	-	-	-
14	Commission to Directors	-	-	-
15	Training Expenses	-	-	-
16	Payment under Workmen's Compensation Ac	-	-	-
17	Net Employee Costs	**29.07**	**30.48**	**31.70**
18	Terminal Benefits	-	-	-
18.1	Provident Fund Contribution	-	-	-
18.2	Provision for PF Fund	1.94	2.06	2.14
18.3	Pension Payments	-	-	-
18.4	Gratuity Payment	7.32	7.78	8.09
19	Unfunded past liabilities of pension & gratuity	-	-	-
20	Others	-	-	-
21	**Gross Employee Expenses**	**38.34**	**40.32**	**41.93**
22	Less: Expenses Capitalised			
23	**Net Employee Expenses**	38.34	40.32	41.93

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Pulichinthala HES
Form 2.2: Administrative & General Expenses

(Rs. Crore)

S. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	Rent Rates & Taxes	0.14	0.15	0.16
2	Insurance	-	-	-
3	Telephone & Postage, etc.	0.02	0.02	0.02
4	Legal charges & Audit fee	0.05	0.05	0.06
5	Professional, Consultancy, Technical fee	0.00	0.00	0.00
6	Conveyance & Travel	0.02	0.03	0.03
7	Electricity charges	0.08	0.06	0.07
8	Water charges	0.00	0.00	0.00
9	Security arrangements	0.03	0.02	0.02
10	Fees & subscription	0.07	0.08	0.08
11	Books & periodicals	0.00	0.00	0.00
12	Computer Stationery	-	-	-
13	Printing & Stationery	0.01	0.02	0.02
14	Advertisements	0.01	0.02	0.02
15	Purchase Related Advertisement Expenses	-	-	-
16	Contribution/Donations	-	-	-
17	License Fee and other related fee	-	-	-
18	Vehicle Running Expenses Truck / Delivery Van	0.01	0.01	0.01
19	Vehicle Hiring Expenses Truck / Delivery Van	0.45	0.49	0.52
20	Cost of services procured	-	-	-
21	Outsourcing of metering and billing system	-	-	-
22	Freight On Capital Equipments	0.00	0.00	0.00
23	V-sat, Internet and related charges	-	-	-
24	Training	0.01	0.01	0.01
25	Bank Charges	-	-	-
26	Miscellaneous Expenses	-	-	-
27	Office Expenses	0.00	0.00	0.00
28	Others	0.45	0.50	0.52
29	**Gross A &G Expenses**	**1.35**	**1.46**	**1.54**
30	Less: Expenses Capitalised			
31	**Net A &G Expenses**	**1.35**	**1.46**	**1.54**

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Form 2.3: Repair & Maintenance Expenses

(Rs. Crore)

S. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	Plant & Machinery	3.14	3.51	3.72
2	Buildings	0.42	0.45	0.47
3	Civil Works	-	-	-
4	Hydraulic Works	-		-
5	Lines & Cable Networks	0.23	0.25	0.26
6	Vehicles	0.00	0.00	0.00
7	Furniture & Fixtures	-	-	-
8	Office Equipment	0.10	0.10	0.11
9	**Gross R&M Expenses**	**3.89**	**4.31**	**4.57**
10	Gross Fixed Assets at beginning of year	**440.76**	**440.76**	**440.76**
11	R&M Expenses as % of GFA at beginning of year	**1%**	**0.98%**	**1.04%**

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Pulichinthala HES
Form 3: Summary of Capital Expenditure and Capitalisation

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
		Approved	Audited	Claimed	Approved	Estimated	Approved	Projected
1	Opening Capital Works in Progress					0.00		0.00
2	Capital Expenditure during the year							
3	Capitalisation during the year							
4	Closing Capital Works in Progress	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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Form 3.1: Statement of Additional Capitalisation after COD

S. No.	FY	Name of the package (BTG, BoP, Civil Works etc.)	Name of the work	Total estimated cost* (Rs. Crore)	Capital expenditure during the year (Rs. Crore)	Capitalisation during the year (Rs. Crore)	Asset group under which the capitalisation has been accounted (Land, Buldings, etc.)	Scope of work	Relevant Clause of the TSERC MYT Regulation, 2023 under which the capitalisation has been claimed	Justification
	2024-25									
1										
2										
3										
	...									
	Total									
	2025-26									
1										
2										
3										
	...									
	Total									
	2026-27									
1										
2										
3										
	...									
	Total									

* *Total estimated cost to be supported by documentary evidences like work orders, investment approvals etc.*

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Form 3.2: Financing of Additional Capitalisation

S. No.	Particulars	FY 2024-25	FY 2025-6	FY 2026-27
			Apr - Mar	Apr - Mar
		Actual	Estimated	Projected
1	Additional capitalisation	0.00	0.00	0.00
2	**Financing Details**			
	Loan 1			
	Loan 2			
	...			
	Total Loan	0.00	0.00	0.00
3	Equity			
4	Internal Resources	0.00	0.00	0.00
5	Others (Please Specify)			
6	**Total (2+3+4+5)**	0.00	0.00	0.00

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Form 4: Fixed Assets & Depreciation

(Rs. Crore)

S.No.	Asset Group	A/c Code	Rate of Depriciation	FY 2024-25 Gross fixed Assets: At the beginning of the year	Gross fixed Assets: Additions during the year	Gross fixed Assets: Adjust. & deductions	Gross fixed Assets: At the end of the year	Provisions for depreciation: Cumulative upto the beginning of the year	Provisions for depreciation: Additions during the year	Provisions for depreciation: Adjust. during the year	Provisions for depreciation: Cumulative at the end of the year	Net fixed Assets: At the beginning of the year	Net fixed Assets: At the end of the year
1	LAND &LAND RIGHTS	1000	0	0.78			0.78	-	-		-	0.78	0.78
2	BUILDINGS	1100		5.02			5.02	2.13	0.11		2.24	2.89	2.78
3	LINES AND CABLE NET\	1200	3.60%	5.12			5.12	1.10	0.11		1.20	4.02	3.91
4	PLANT AND EQUIPMEN	1300	3.60%	260.67			260.67	47.95	4.26		52.21	212.72	208.45
5	HYDRAULIC WORKS	1500	3.60%	3.74			3.74	0.62	0.18		0.80	3.12	2.93
6	OTHER CIVIL WORKS	1600	3.60%	163.61			163.61	32.70	4.34		37.04	130.91	126.57
7	VEHICLES	1700	3.60%	0.68			0.68	0.61	-		0.61	0.07	0.07
8	FURNITURE & FIXTURE	1800	3.60%	0.63			0.63	0.35	0.06		0.40	0.28	0.22
9	COMPUTERS	1900	3.60%	0.27			0.27	0.22	0.03		0.25	0.05	0.02
10	OFFICE EQUIPMENTS	2100	3.60%	0.26			0.26	0.15	0.04		0.19	0.11	0.07
	Total		**2.07%**	**440.76**	**0.00**	**0.00**	**440.76**	**85.82**	**9.14**	**0.00**	**94.96**	**354.94**	**345.80**

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FY 2025-26													
				Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	LAND &LAND RIGHTS	1000	0	0.78			0.78	-	-		-	0.78	0.78
2	BUILDINGS	1100		5.02			5.02	2.24	0.11		2.36	2.78	2.66
3	LINES AND CABLE NET\	1200	3.60%	5.12			5.12	1.20	0.11		1.31	3.91	3.81
4	PLANT AND EQUIPMEN	1300	3.60%	260.67			260.67	52.21	4.26		56.47	208.45	204.19
5	HYDRAULIC WORKS	1500	3.60%	3.74			3.74	0.80	0.18		0.99	2.93	2.75
6	OTHER CIVIL WORKS	1600	3.60%	163.61			163.61	37.04	4.34		41.39	126.57	122.23
7	VEHICLES	1700	3.60%	0.68			0.68	0.61	-		0.61	0.07	0.07
8	FURNITURE & FIXTURE	1800	3.60%	0.63			0.63	0.40	0.06		0.46	0.22	0.16
9	COMPUTERS	1900	3.60%	0.27			0.27	0.25	0.03		0.29	0.02	-0.02
10	OFFICE EQUIPMENTS	2100	3.60%	0.26			0.26	0.19	0.04		0.23	0.07	0.03
	Total		2.07%	440.76	0.00	0.00	440.76	94.96	9.14	0.00	104.10	345.80	336.66

FY 2026-27													
				Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	LAND &LAND RIGHTS	1000	0	0.78			0.78	-	-		-	0.78	0.78
2	BUILDINGS	1100		5.02			5.02	2.36	0.11		2.47	2.66	2.55
3	LINES AND CABLE NET\	1200	3.60%	5.12			5.12	1.31	0.11		1.42	3.81	3.70
4	PLANT AND EQUIPMEN	1300	3.60%	260.67			260.67	56.47	4.26		60.74	204.19	199.93
5	HYDRAULIC WORKS	1500	3.60%	3.74			3.74	0.99	0.18		1.17	2.75	2.57
6	OTHER CIVIL WORKS	1600	3.60%	163.61			163.61	41.39	4.34		45.73	122.23	117.88
7	VEHICLES	1700	3.60%	0.68			0.68	0.61	-		0.61	0.07	0.07
8	FURNITURE & FIXTURE	1800	3.60%	0.63			0.63	0.46	0.06		0.52	0.16	0.11
9	COMPUTERS	1900	3.60%	0.27			0.27	0.29	0.03		0.32	-0.02	-0.05
10	OFFICE EQUIPMENTS	2100	3.60%	0.26			0.26	0.23	0.04		0.27	0.03	-0.01
	Total		2.07%	440.76	0.00	0.00	440.76	104.10	9.14	0.00	113.24	336.66	327.52

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Form 5: Interest and finance charges on loan

A. Normative Loan

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Opening Balance of Gross Normative Loan		308.53	308.53		308.53		308.53
2	Cumulative Repayment till the year		85.82	85.82		94.96		104.10
3	Opening Balance of Net Normative Loan	0.00	222.71	222.71	0.00	213.57		204.43
4	Less: Reduction of Normative Loan due to retirement or replacement of assets							
5	Addition of Normative Loan due to capitalisation during the year1		0.00	0.00	0.00	0.00	0.00	0.00
6	Repayment of Normative loan during the year		9.14	9.14	10.22	9.14	10.22	9.14
7	Closing Balance of Net Normative Loan		213.57	213.57		204.43		195.29
8	Closing Balance of Gross Normative Loan		299.39	299.39		299.39		299.39
9	Average Balance of Net Normative Loan		218.14	218.14		209.00		199.86
10	Weighted average Rate of Interest on actual Loans (%)		10.56%	10.56%		10.56%		10.56%
11	Interest		23.04	23.04	0.00	22.07	0.00	21.11
12	Finance charges							
13	Total Interest & Finance charges	19.21	23.04	23.04	18.45	22.07	16.82	21.11

Note:

1 In case actual loan is more than 75%, the modification in the formula need to be done accordingly.

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B. Actual loan portfolio

S. No.	Particulars	FY 2023-24	FY 2024-25	FY 2025-26
		Apr-Mar	Apr - Mar	Apr - Mar
		Audited	Estimated	Projected
1	**Loan 1**			
	Opening Balance of Loan			
	Addition of Loan during the year			
	Loan Repayment during the year			
	Closing Balance of Loan	0.00	0.00	0.00
	Average Loan Balance	0.00	0.00	0.00
	Applicable Interest Rate (%)			
	Interest	0.00	0.00	0.00
	Finance charges			
	Total Interest & Finance charges	0.00	0.00	0.00
2	**Loan 2**			
	Opening Balance of Loan			
	Addition of Loan during the year			
	Loan Repayment during the year			
	Closing Balance of Loan	0.00	0.00	0.00
	Average Loan Balance	0.00	0.00	0.00
	Applicable Interest Rate (%)			
	Interest	0.00	0.00	0.00
	Finance charges			
	Total Interest & Finance charges	0.00	0.00	0.00
	....			
	Total			
	Opening Balance of Loan	0.00	0.00	0.00
	Addition of Loan during the year	0.00	0.00	0.00
	Loan Repayment during the year	0.00	0.00	0.00
	Closing Balance of Loan	0.00	0.00	0.00
	Average Loan Balance	0.00	0.00	0.00
	Applicable Interest Rate (%)	0.00%	0.00%	0.00%
	Interest	0.00	0.00	0.00
	Finance charges	0.00	0.00	0.00
	Total Interest & Finance charges	0.00	0.00	0.00

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Form 6: Interest on working capital

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	n+1
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Cost of coal, towards stock							
2	Cost of coal for generation							
3	Cost of secondary fuel oil							
4	O&M expenses	3.21	3.63	3.63	3.40	3.84	3.60	4.00
5	Maintenance spares		4.41	4.41	4.41	4.41		4.41
6	Receivables1	10.64	13.18	13.18	11.55	13.37	11.64	13.49
	Less:							
7	Payables for Fuels2							
8	Total Working Capital requirement	**13.86**	**21.22**	**21.22**	**19.36**	**21.62**	**15.23**	**21.90**
9	Interest rate		10.41%	10.41%	10.25%	10.25%		10.25%
10	Interest on working capital	**1.86**	**2.21**	**2.21**	**1.99**	**2.22**	**2.01**	**2.24**

Note:

1 In case actual availability is less or more than normative value, the modification in the formula need to be done accordingly.

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Form 7: Return on Equity

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	Apr - Mar
		Approved	Audited	Claimed	Approved	Revised Proposal	Approved	Revised Proposal
1	Regulatory Equity at the beginning of the year		132.23	132.23		132.23		132.23
2	Capitalisation during the year		0.00	0.00	0.00	0.00	0.00	0.00
3	Equity portion of capitalisation during the year	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Reduction in Equity Capital on account of retirement / replacement of assets							
5	Regulatory Equity at the end of the year	**0.00**	**132.23**	**132.23**	**0.00**	**132.23**		**132.23**
	Rate of Return on Equity							
6	Base rate of Return on Equity	12.500%	16.500%	16.500%	16.500%	16.500%	16.500%	16.500%
7	Effective Income Tax rate	25.168%	25.168%	25.168%	25.168%	25.168%	25.168%	25.168%
8	**Rate of Return on Equity**	**16.704%**	**22.049%**	**22.049%**	**22.049%**	**22.049%**	**22.049%**	**22.049%**
	Return on Equity Computation							
9	Return on Regulatory Equity at the beginning of the year	**0.00**	**29.16**	**29.16**	**0.00**	**29.16**		**29.16**
10	Return on Regulatory Equity addition during the year	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**		**0.00**
11	**Total Return on Equity**	**16.99**	**29.16**	**29.16**	**22.74**	**29.16**	**22.74**	**29.16**

Note:
1 In case actual loan is more than 75%, the modification in the formula need to be done accordingly.

TGGENCO
Pulichinthala HES
Form 8: Non-Tariff Income

(Rs. Crore)

S. No.	Particulars	FY 2024-25			FY 2025-26		FY 2026-27	
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr - Mar	MYT/Tariff Order	n+1
		Approved	Audited	Claimed	Approved	Estimated	Approved	Projected
1	INTEREST ON STAFF LOANS & ADVANCES(HOUSE BUILDING)		0.02	0.02		0.02		0.02
2	INTEREST ON MARRIAGE ADVANCE TO STAFF		0.00	0.00		0.00		0.00
3	INTEREST ON CYCLE/MOPED/MOTOR CYCLE/CAR ADVANCE		0.02	0.02		0.02		0.02
4	WATER CHARGES		-	-		-		0.00
5	RENTAL FROM STAFF FOR RESIDENTIAL QUARTERS		0.03	0.03		0.03		0.03
6	CURRENT CONSUMPTION CHARGES		0.00	0.00		0.00		0.00
7	RENTAL FROM RES. QUARTERS FROM UN REG PERSONS		0.00	0.00		0.00		0.00
8	INTEREST/INCOME ON DEPOSITS FROM BANKS		0.04	0.04		0.04		0.04
9	INCOME FROM SALE OF ASH		-	-		-		0.00
10	PROFIT ON SALE OF FIXED ASSETS		-	-		-		0.00
11	INCOME FROM SALE OF SCRAP		0.11	0.11		0.11		0.12
12	INCOME FROM SALE OF COAL REJECTS		-	-		-		0.00
13	INTEREST/INCOME FROM OTHER DEPOSITS		0.00	0.00		0.00		0.00
14	OTHER RENTAL OR LETTING OUT		0.01	0.01		0.01		0.01
15	SALE OF TENDER SPECIFICATIONS		0.02	0.02		0.02		0.02
16	VENDOR REGISTRATION FEE		0.00	0.00		0.00		0.00
17	PENALITIES RECOVERED FROM CONTRACTORS	-	0.00	0.00		0.00		0.00
18	OTHER MISCELLANEOUS RECEIPTS/INCOME		0.00	0.00		0.01		0.01
19	OTHER INCOME - CONSULTANCY PROJECTS		-	-		0.00		0.00
	Total	**0.50**	**0.24**	**0.24**	**0.52**	**0.26**	**0.54**	**0.27**

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Pulichinthala HES

Form 9: Planned & Forced Outages

S.No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
		April-March	Apr - Mar	Apr - Mar
		Actual	Estimated	Projected
1	**Unit 1 / Station 1**			
A.	**Planned Outages**			
	No of days of outage			
	Period of Outage			
	Reasons for Outage	(enclosed as Annexure)		
B.	**Forced Outages**			
	No of days of outage			
	Period of Outage			
	Reasons for Outage			
2	**Unit 2 / Station 2**			
	......			
	......			
	....			

Note:
Details of outages should be submitted for each Unit of each station separately

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Form 13: Sales

FY 2024-25
Audited

(MU)

Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
TSSPDCL (70.55%)	0.00	0.00	-0.01	0.00	35.38	47.73	54.03	20.54	9.09	8.98	7.97	2.66	186.38
TSNPDCL (29.45%)	0.00	0.00	0.00	0.00	14.77	19.92	22.55	8.58	3.80	3.75	3.33	1.11	77.80
Total	0.00	0.00	-0.01	0.00	50.15	67.65	76.58	29.12	12.89	12.73	11.30	3.77	264.18

FY 2025-26
Estimated

							50.20721	30.27895	13.44703	15.00217	12.87194	11.07402	132.8813
Beneficiary	Actuals						Estimated						Total
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
TSSPDCL (70.55%)	6.00	1.40	1.32	10.72	44.91	42.75	35.42	21.36	9.49	10.58	9.08	7.81	200.84
TSNPDCL (29.45%)	2.51	0.59	0.55	4.47	18.74	17.84	14.79	8.92	3.96	4.42	3.79	3.26	83.84
Total	8.51	1.99	1.87	15.19	63.65	60.59	50.21	30.28	13.45	15.00	12.87	11.07	284.68

FY 2026-27
Projected

	9.43469	2.756761	3.911216	15.7842	47.66111	44.38683	51.99032	30.7125	13.89328	13.63452	11.90284	8.797749	254.866
Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
TSSPDCL (70.55%)	6.66	1.95	2.76	11.13	33.62	31.32	36.68	21.67	9.80	9.62	8.40	6.21	179.80
TSNPDCL (29.45%)	2.78	0.81	1.15	4.65	14.04	13.07	15.31	9.04	4.09	4.02	3.51	2.59	75.06
Total	9.43	2.76	3.91	15.78	47.66	44.39	51.99	30.71	13.89	13.63	11.90	8.80	254.86

Telangana Power Generation Corporation Limited
Pulichintala (120 MW)
Form 15: Revenue Reconciliation

Financial Year (FY 2023-24)
Audited

S. No.	Particulars	Units	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	Normative Availability (%)	%													
2	Availability during the month (%)	%													
3	Cumulative Availability (%)	%													
4	Target PLF for Incentive	%													
5	Actual PLF during the month (%)	%													
6	Cumulative PLF (%)	%													
7	Gross Generation (MU)	MU	0.00	0.00	0.00	0.00	51.04	68.76	77.79	29.29	13.42	12.98	11.49	3.83	268.60
8	Auxiliary Consumption (MU)	MU	0.00	0.00	0.01	0.00	0.89	1.11	1.21	0.16	0.53	0.25	0.19	0.06	4.41
9	Net Generation (MU)	MU	0.00	0.00	-0.01	0.00	50.15	67.65	76.58	29.13	12.89	12.73	11.30	3.77	264.19
10	Generation above target PLF (MU)	MU													
11	Variable Charges Per Unit	Rs./kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Approved Fixed Charges	Rs. Crore	7.19	7.19	7.19	7.19	7.19	7.19	7.19	7.19	7.19	7.19	7.19	7.19	86.32
13	Fuel Surcharge	Rs./kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Fixed Charges During Month	Rs. Crore	7.19	7.19	7.19	7.19	7.19	7.19	7.19	7.19	7.19	7.19	7.19	7.19	86.32
15	Energy Charges Amount	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Amount of Fuel Surcharge Adjustment	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Incentive Amount	Rs. Crore	-	-	-	-	-	-	-	-	-	-	-	-	-
18	**Revenue from sale of electricity**	Rs. Crore	**7.19**	**7.19**	**7.19**	**7.19**	**7.19**	**7.19**	**7.19**	**7.19**	**7.19**	**7.19**	**7.19**	**7.19**	**86.32**
19	**Other recoveries/adjustments**														
	Non-Tariff Income true-up	Rs. Crore													**0.32**
	Water charges	Rs. Crore													**1.38**
20	**Total Revenue**	Rs. Crore	**7.19**	**7.19**	**7.19**	**7.19**	**7.19**	**7.19**	**7.19**	**7.19**	**7.19**	**7.19**	**7.19**	**7.19**	**88.02**
21	**Total Revenue as per Audited Accounts**	Rs. Crore													

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TELANGANA POWER GENERATION CORPORATION LIMITED

Form 14: Revenue from Sale of Electricity

FY 2024-25

As per Audited Accounts

(Rs. Crore)

Beneficiary	Components of tariff				Relevant sales & load/demand data for revenue calculation			Full year revenue (Rs. Crore)				
	Fixed / Capacity Charges (Rs. Crore / year)	Energy Charges (incld. Fuel surcharge) (Rs./kWh)	Others (Water charges, Addl'n pension liab., Incentive Amount)	Fuel surcharge per unit, if any (Rs./kWh)	Sales in MU	Share of Capacity (MW/%)	Item 3 (specify)	Revenue from Fixed / Capacity Charges	Revenue from Energy Charges	Revenue from Any Other Charge (Water charges, Addl'n pension liab., Incentive Amount)	Revenue from Fuel Surcharge	Total
TGSPDCL	3,462.56	5,975.148	1,093.49		19399.46	69.28%		3,462.56	4,789.80	1,093.49	1,185.35	10,531.21
TGNPDCL	1,445.39	2,494.233	455.80		8098.00	28.92%		1,445.39	1,999.43	455.80	494.81	4,395.42
POWER COMPANY OF KARNATAKA LIMITED (KARNATAKA ESCOMs)	45.20	0	0.46		43.02	1.80%		45.20	0	0.46	0	45.66
Total	**4,953.16**	**8,469.38**	**1,549.75**		**27540.49**	**100%**		**4,953.16**	**6,789.22**	**1,549.75**	**1,680.16**	**14,972.29**

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Form 16: Summary of true-up

Previous Year(FY 2024-25)

(Rs. Crore)

S. No.	Particulars	MYT/Tariff Order	Normative claimed in true-up	Actual	Deviation	Reasons for Deviation	Controllable	Uncontrollable	Net Entitlement after sharing of gains/(losses)
A	**Expenses side summary**								
	Operation & Maintenance Expenses	1869.03	2700.87	2700.87	831.84			831.84	831.84
	Depreciation	986.73	774.46	774.46	-212.27			-212.27	-212.27
	Interest and finance charges on loan	828.92	872.20	872.20	43.28			43.28	43.28
	Interest on Working Capital	291.25	336.06	336.06	44.81		44.81		14.94
	Return on Equity	1444.98	2009.55	2009.55	564.57			564.57	564.57
	Less: Non-Tariff Income	109.51	78.39	78.39	-31.12			-31.12	-31.12
	Annual Fixed Charges	**5311.40**	**6614.75**	**6614.75**	**1303.35**		**44.81**	**1196.3**	**1273.48**
	Energy Charges	**8298.15**	**8144.44**	**8144.44**	**-153.71**		**-153.71**		-102.47
	Aggregate Revenue Requirement	**13609.55**	**14759.19**	**14759.19**	**1149.64**		**-108.90**	**1196.3**	**1171.00**
	AFC Reduction for non-achievement of NAPAF				**-557.99**		**-557.99**		-186.00
	Net Revenue Requirement	**13609.55**	**14759.19**	**14759.19**	**1707.63**		**449.09**	**1196.3**	**1357.00**
B	**Revenue side summary**								
	Revenue from sale of power	13,292.13							
	Revenue gain/loss due to lower/higher auxiliary consumption (included in Energy Charges)								
	Revenue for true-up								
C	**Revenue Gap/(Surplus)**	**13609.55**	**14759.19**	**14759.19**	**1707.63**		**449.09**	**1196.3**	**1357.00**