

Appendix 1: Tariff Filing Forms (Generation)

<Name of the Generating Entity>
<Name of the Generating Station>
Tariff Filing Formats - Generation
Checklist

S. No.	Form	Title	Tick
1	Form 1	Summary Sheet	
2	Form 2	Operation and Maintenance Expenses	
3	Form 2.1	Employee Expenses	
4	Form 2.2	Administration & General Expenses	
5	Form 2.3	Repair & Maintenance Expenses	
6	Form 3	Summary of Capital Expenditure and Capitalisation	
7	Form 3.1	Statement of Additional Capitalisation after COD	
8	Form 3.2	Financing of Additional Capitalisation	
9	Form 4	Fixed Assets & Depreciation	
10	Form 5	Interest and finance charges on loan	
11	Form 6	Interest on working capital	
12	Form 7	Return on Equity	
13	Form 8	Non-Tariff Income	
14	Form 9	Planned & Forced Outages	
15	Form 10	Operational parameters	
16	Form 11	Fuel Details for computation of Energy Charge Rate	
17	Form 12	Energy Charge Rate	
18	Form 13	Sales	
19	Form 14	Revenue from Sale of Electricity	
20	Form 15	Revenue Reconciliation	
21	Form 16	Summary of true-up	
		Capital Cost Approval*	
22	Form 17	Plant Characteristics (Thermal)	
23	Form 18	Plant Characteristics (Hydel)	
24	Form 19.1	Project Schedule	
25	Form 19.2	Abstract of Capital Cost	
26	Form 19.3	Breakup of Capital Cost	
27	Form 19.4	Breakup of Construction/Supply/Services/Packages	
28	Form 19.5	Financial Package	
29	Form 19.6	Details of Loans	
30	Form 19.7	Phasing of Expenditure, Debt and Equity upto COD	
31	Form 19.8	Interest During Construction and Finance Charges upto COD	

Note: * Applicable only for new Generating Station/Unit for which Provisional/Final tariff approval is being sought

<Name of the Generating Entity>
<Name of the Generating Station>
Form 2: Operation and Maintenance Expenses

A. For Existing Generating Stations

(Rs. Crore)

S. No.	Particulars	Reference	Year (n-1)			Current Year 'n'			Control Period					
			MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
			Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Employee Expenses	Form 2.1												
2	A&G Expenses	Form 2.2												
3	R & M Expenses	Form 2.3												
4	Total O&M Expenses													

Note:

- The projections for the Control Period to be supported by detailed computations

B. For New Generating Stations achieving COD during the Control Period

Sr. No.	Particulars	Unit	Control Period				
			n+1	n+2	n+3	n+4	n+5
			Projected	Projected	Projected	Projected	Projected
A	O&M Norms specified by CERC						
1	250 MW sets	Rs. Lakh/MW					
2	500 MW sets	Rs. Lakh/MW					
3	600 MW sets	Rs. Lakh/MW					
4	800 MW sets & above	Rs. Lakh/MW					
B	Installed Capacity						
1	250 MW sets	MW					
2	500 MW sets	MW					
3	600 MW sets	MW					
4	800 MW sets & above	MW					
C	O&M Expenses						
1	250 MW sets	Rs. Crore					
2	500 MW sets	Rs. Crore					
3	600 MW sets	Rs. Crore					
4	800 MW sets & above	Rs. Crore					

<Name of the Generating Entity>
<Name of the Generating Station>
Form 3.1: Statement of Additional Capitalisation after COD

S. No.	FY	Name of the package (BTG, BoP, Civil Works etc.)	Name of the work	Total estimated cost* (Rs. Crore)	Capital expenditure during the year (Rs. Crore)	Capitalisation during the year (Rs. Crore)	Asset group under which the capitalisation has been accounted (Land, Buildings, etc.)	Scope of work	Relevant Clause of the TSERC MYT Regulation, 2023 under which the capitalisation has been claimed	Justification
	Year (n-1)									
1										
2										
3										
...										
	Total									
	Current Year 'n'									
1										
2										
3										
...										
	Total									
	Year (n+1)									
1										
2										
3										
...										
	Total									
	Year (n+2)									
1										
2										
3										
...										
	Total									
	Year (n+3)									
1										
2										
3										
...										
	Total									
	Year (n+4)									
1										
2										
3										
...										
	Total									
	Year (n+5)									
1										
2										
3										
...										
	Total									

* Total estimated cost to be supported by documentary evidences like work orders, investment approvals etc.

<Name of the Generating Entity>
<Name of the Generating Station>
Form 9: Planned & Forced Outages

S.No.	Particulars	Year (n-1)	Current Year 'n'			Control Period				
		April-March	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Actual	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Unit 1 / Station 1									
A.	Planned Outages									
	No of days of outage									
	Period of Outage									
	Reasons for Outage									
B.	Forced Outages									
	No of days of outage									
	Period of Outage									
	Reasons for Outage									
2	Unit 2 / Station 2									
									
									
									

Note:
Details of outages should be submitted for each Unit of each station separately

Name of the Generating Entity>
<Name of the Generating Station>

Form 11: Fuel Details for computation of Energy Charge Rate

S. No.	Particulars	Units	Year (n-1)												Current Year 'n'					
			Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
A	Opening Quantity	MT																		
1	Opening quantity of coal	Rs.																		
2	Value of stock																			
B	Procurement																			
3	Quantity of coal supplied by the coal company	MT																		
4	Adjustment in coal quantity supplied by the coal company	MT																		
5	Coal supplied by coal company (3+4)	MT																		
6	Normative transit and handling loss	MT																		
7	Net coal supplied	MT																		
C	Price																			
8	Amount charged by coal company	Rs.																		
9	Adjustment in amount charged by the coal company	Rs.																		
10	Handling, sampling and such other similar charges	Rs.																		
11	Total amount charged (8+9+10)	Rs.																		
D	Transportation																			
12	Transportation charges																			
	By rail	Rs.																		
	By road	Rs.																		
	By ship	Rs.																		
	...	Rs.																		
13	Adjustment in amount charged by the coal transporter	Rs.																		
14	Demurrage charges, if any	Rs.																		
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.																		
16	Total Transportation charges (12+13+14+15)	Rs.																		
17	Total amount charged for coal supplied including transportation (11+16)	Rs.																		
E	Total Cost																			
18	Landed cost of coal (2+17)/(1+7)	Rs./MT																		
19	Blending Ratio (Domestic/Imported)																			
20	Weighted average cost of coal for preceding three months	Rs./MT																		
F	Quality																			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	kcal/kg																		
22	GCV of Domestic Coal supplied as per bill of Coal Company	kcal/kg																		
23	GCV of Imported Coal of the opening stock as per bill of Coal Company	kcal/kg																		
24	GCV of Imported Coal supplied as per bill of Coal Company	kcal/kg																		
25	Weighted average GCV of coal as Billed	kcal/kg																		
26	GCV of Domestic Coal of the opening stock as received at Station	kcal/kg																		
27	GCV of Domestic Coal supplied as received at Station	kcal/kg																		
28	GCV of Imported Coal of opening stock as received at Station	kcal/kg																		
29	GCV of Imported Coal of opening stock as received at Station	kcal/kg																		
30	Weighted average GCV of coal as Received	kcal/kg																		

Note:

- 1 Similar details to be furnished for secondary fuel oil for coal based thermal plants with appropriate units.
- 2 As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.
- 3 Details to be provided for each source separately. In case of more than one source, add additional column.
- 4 Break up of the amount charged by the Coal Company is to be provided separately.

<Name of the Generating Entity>
<Name of the Generating Station>
Form 17: Plant Characteristics (Thermal)

Basic characteristics of the plant¹	Coal Based Thermal Power Plant (conventional steam generator)							
	Special Features of the Plant							
Site Specific Features²								
Special Technological Features³								
Environmental Regulation related features⁴								
Any other special features								
Fuel Details⁵	Primary Fuel			Secondary Fuel			Alternate Fuels	
	COAL			HFO/ HSD & LDO				
Details	Module number or Unit number							
1	2	3	4	5	6	7	8	9
	Unit # 1	Unit # 2	Unit # 3	Unit # 4	Unit # 5	Unit # 6	Unit # 7	So on
Installed Capacity (IC) MW								
Date of Commercial Operation (COD)								
Type of cooling system ⁶								
Type of Boiler Feed Pump ⁷								
Pressure (kg/cm ²)								
Temperature 0C								
-At Superheater Outlet								
-At Reheater Outlet								
Guaranteed Design Heat rate (kCal/kWh)⁸								
Conditions on which guaranteed								
% MCR								
% Makeup								
Design Fuel								
Design cooling water Temperature								
Back Pressure								

¹ Describe the basic characteristics of the plant e.g. in the case of a coal based plant whether it is a conventional steam generator or circulating fluidized bed combustion generator or sub-critical once through steam generator etc.

² Any site specific feature such as Merry-Go-Round, Vicinity to sea, Intake /makeup water systems etc. scrubbers etc. Specify all such features.

³ Any Special Technological feature like Advanced class FA technology in Gas Turbines, etc.

⁴ Environmental regulation related features like FGD, ESP etc.

⁵ Coal , oil etc.

⁶ Closed circuit cooling, once through cooling, sea cooling etc.

⁷ Motor driven, Steam turbine driven etc.

⁸ In case guaranteed unit heat rate is not available then furnish the guaranteed turbine cycle heat rate and guaranteed boiler efficiency separately along with condition of guarantee.

<Name of the Generating Entity>
<Name of the Generating Station>
Form 18: Plant Characteristics (Hydel)

1. Location	
State/Distt.	
River	
2. Diversion Tunnel	
Size, shape	
Length	
3. Dam	
Type	
Maximum dam height	
4. Spillway	
Type	
Crest level of spillway	
5. Reservoir	
Full Reservoir Level (FRL)	
Minimum Draw Down Level (MDDL)	
Live storage (MCM)	
6. Desilting Arrangement	
Type	
Number and Size	
Particle size to be removed(mm)	
7. Head Race Tunnel	
Size and type	
Length	
Design discharge(Cumecs)	
8. Surge Shaft	
Type	
Diameter	
Height	
9. Penstock/Pressure shafts	
Type	
Diameter & Length	
10. Power House	
Type	
Installed capacity (No of units x MW)	
Peaking capacity during lean period (MW)	
Type of turbine	
Rated Head(M)	
Rated Discharge(Cumecs)	
11. Tail Race Tunnel	
Diameter, shape	
Length	
Minimum tail water level	
12. Switchyard	
Type of Switch gear	
No. of generator bays	
No. of Bus coupler bays	
No. of line bays	

Note: Specify limitation on generation during specific time period on account of restriction(s) on water use due to irrigation, drinking water, industrial, environmental considerations etc.

<Name of the Generating Entity>
<Name of the Generating Station>
Form 19.1 - Project Schedule

Particulars	Scheduled Commercial Operation Date	Actual Commercial Operation Date	Reasons for Delay, if any	Liquidated Damages recoverable as per provisions of Contract*

Note: Copies of Contract to be submitted

<Name of the Generating Entity>
<Name of the Generating Station>
Form 19.2 - Abstract of Capital Cost

(Rs. Crore)

Particulars	Capital Cost as per Original Estimates*	Actual Capital Cost on COD (Unit-1)	Actual Capital Cost on COD (Unit-2)	Actual Capital Cost on COD of Station or all Units
Capital Cost excluding IDC & Financing Charges					
Component 1					
Component 2					
.....					
Capital cost excluding IDC & Financing Charges					
Interest During Construction (IDC) & Financing Charges (FC)					
Component 1					
Component 2					
.....					
Total IDC & FC					
Capital cost Including IDC & Financing Charges					

Note: * Original Estimate of Capital Cost to be submitted for the Units for which Capital Cost approval is being sought

<Name of the Generating Entity>
<Name of the Generating Station>
Form 19.5 : Financial Package

Project Cost as on COD (Rs Crore): _____

Date of Commercial Operation of the Station: _____

	Original Financial Package			Financial Package as on COD of Unit- Name 1			Financial Package as on COD of Unit- Name 2			Financial Package as on COD of Unit-...			Financial Package as on COD (Consolidated)		
	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore
Loan															
Component 1															
Component 1															
Total Loan															
Equity-															
Foreign															
Domestic															
Internal Accruals															
Total Equity															
Undischarged Liabilities															
Debt : Equity Ratio (Excluding Undischarged Liabilities)															

Note : Please submit copy of sanction letters/Loan Agreements for each loan

<Name of the Generating Entity>
<Name of the Generating Station>
Form 19.6 : Details of Loans

Particulars	Loan Source
Source of Loan/Name of Agency	
Currency	
Amount of Loan sanctioned (Rs. Crore)	
Amount of Gross Loan drawn upto COD (Rs. Crore)	
Interest Type ¹	
Fixed Interest Rate, if applicable	
Base Rate, if Floating Interest ²	
Margin, if Floating Interest ³	
Are there any Caps/Floor ⁴	
If above is yes,specify caps/floor	
Moratorium Period ⁵	
Moratorium effective from	
Repayment Period ⁶	
Repayment effective from	
Repayment Frequency ⁷	
Repayment Instalment ^{8,9,10}	
Base Exchange Rate ¹¹	

1 Interest type means whether the interest is fixed or floating.

2 Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawal may also be enclosed.

3 Margin means the points over and above the floating rate.

4 At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.

5 Moratorium period refers to the period during which loan repayment is not required.

6 Repayment period means the repayment of loan such as 10 years, 15 years etc.

7 Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, etc

8 Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given seperately

9 If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately.

10 In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date may be given.

11 Base exchange rate means the exchange rate prevailing as on COD

Name of the Generating Entity>
<Name of the Generating Station>

Form 19.7: Phasing of Expenditure, Debt and Equity upto COD

Zero Date:
 Scheduled COD:
 Actual COD:

(Rs. Crore)

Financial Year	Quarter	As per Original Schedule/DPR						Actual as executed					
		Capital expenditure	Financing of capital expenditure					Capital expenditure	Financing of capital expenditure				
			Debt	Equity	Internal Resources	Any other (please specify)	Total		Debt	Equity	Internal Resources	Any other (please specify)	Total
FY _____	Q1												
	Q2												
	Q3												
	Q4												
	Sub-total												
FY _____	Q1												
	Q2												
	Q3												
	Q4												
	Sub-total												
												
												
												
	Total												

- Note:
- 1 Reasons for variation in quarter wise phasing of expenditure as per Original Schedule and actual as executed to be submitted.
 - 2 The infusion of external Equity to be substantiated with documentary evidences.
 - 3 The infusion of internal resources to be substantiated with availability of free reserves as per the audited accounts for the respective year(s).

Appendix 2: Tariff Filing Forms (Input Price)

<Name of the Generating Entity>
<Name of the Integrated Mine>
Tariff Filing Formats - Input Price

Checklist

S. No.	Form	Title	Tic k
1	Form 1	Summary of Input Price	
2	Form 1A	Summary of ROM Cost	
3	Form 1B	Summary of Additional Charges for (Name of the Activity)	
4	Form 2	Summary of Capital Expenditure and Capitalisation	
5	Form 2.1	Statement of Additional Capitalisation after COD	
6	Form 2.2	Financing of Additional Capitalisation	
7	Form 3	Fixed Assets & Depreciation	
8	Form 4	Interest on loan	
9	Form 5	Return on Equity	
10	Form 6	Interest on working capital	
11	Form 7	O&M expenses	
12	Form 8	Mine Closure Expenses	
13	Form 9	Statutory Charges	
		Capital Cost Approval*	
14	Form 10	Mine Characteristics/Important Details as per Approved Mine Plan dated (DD/MM/YYYY)	
15	Form 11	Break-up of Capital Cost for New Integrated Mine	
16	Form 12	Break-up of Construction/Supply/Service Packages	
17	Form 13	Financial Package	
18	Form 14	Details of Loans	

19	Form 15	Phasing of Expenditure, Debt and Equity upto COD	
20	Form 16	Interest During Construction and Finance Charges upto COD	

Note: * Applicable only for new Integrated for which Capital Cost approval is being sought

8	Annual Activity Charge per MT	Rs./ MT													
9	Activity Charge per MT	Rs./ MT													

Note:

- 1 To be filed separately for Crushing Charges, Transportation Charges (Separately for mine up to washery end or CHP associated with integrated mine and from washery end to CHP associated with integrated mine end up to Loading point, as the case may be), Handling Charges and Washery Charges, as applicable.
- 2 Quantity shall be Quantity Crushed, transported (Separately for mine up to washery end or CHP associated with integrated mine and from washery end to CHP associated with integrated mine end up to Loading point, as the case may be), Handled or Washed, as applicable.
- 3 Activity means Crushing, Transportation, Handling or Washing, as applicable. Details to be provided.
- 4 Annual Activity Charge depicted in S. No. 8 of the above table is for the activities carried out departmentally whereas activity charge in S. No. 9 is for activities carried out by engaging agencies.
- 5 Statutory charges, if any, included in above in any manner, details of such statutory charges need to be submitted.

3									
	...								
	Total								

* *Total estimated cost to be supported by documentary evidences like work orders, investment approvals etc.*

							year						year
1	Land												
2	Buildings												
3	Civil works												
	...												
	Total												

Year (n+1)													
S.N o.	Asset Group	A/c Code	Rate of Depreciation	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjusted during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	Land												
2	Buildings												
3	Civil works												
	...												
	Total												

Year (n+2)													
S.N o.	Asset Group			Gross fixed Assets				Provisions for depreciation				Net fixed Assets	

<Name of the Generating Entity>
 <Name of the Integrated Mine>
 Form 7: O&M expenses

(Rs. Crore)

S. No.	Particulars	Year (n-1)			Current Year 'n'				Control Period				
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Employee expenses												
2	A&G expenses												
3	R&M expenses												
	Sub-total (1+2+3)												
4	Annual Charge of Agency(ies) other than MDO, if and as applicable												

Note:

- 1 Employee expenses, A&G expenses and R&M expenses depicted at S. No. 1 to S. No. 3 pertain to the activities carried out departmentally
 2 Annual Charge of Agency(ies) other than MDO to be furnished for each activity (Mining, Crushing, Transportation, Handling and Washing) separately as applicable with detailed computations

<Name of the Generating Entity>
<Name of the Integrated Mine>
Form 8: Mine Closure Expenses

- 1 Amount Deposited in Escrow Account prior to date of Commercial Operation (Rs) **PV**
- 2 Life of Mine over which amount is to be recovered (Years) **n**
- 3 Borrowing Rate per Year (%) **r**
- 4 Amount recoverable per Year (Rs) **P**
- $P = PV \times r / [1 - (1+r)^{-n}]$**
- 5 Deposit after the date of Commercial Operation - when mine closure is in scope of Generating Entity itself

Production Year no.	Amount of Deposit in Escrow account	Date of Deposit in Escrow Account	Interest Earned/Accrued in Escrow Account	Amount received from Escrow Account towards Mine Closure	Admissible Mine Closure Expenses
1					
2					
3					
4					
5					
...					

- 6 Deposit after the date of Commercial Operation - when mine closure is in scope of MDO

Production Year no.	Amount of Deposit in Escrow account	Date of Deposit in Escrow Account	Borrowing cost at weighted average rate of interest of actual loan	Interest Earned/Accrued in Escrow Account	Amount received from Escrow Account towards Mine Closure	Adjustment made in Input Price as part of Mine Closure Expenses
1						

2						
3						
4						
5						
...						

Note:

1 Calculations to be submitted duly certified by Auditor, as applicable

<Name of the Generating Entity>
 <Name of the Integrated Mine>
 Form 9: Statutory Charges

Particulars		Amount	Year (n-1)			Current Year 'n'				Control Period				
			MYT/ Tariff Order	Apr- Mar	True- Up require ment	MYT/ Tariff Order	Apr - Sep	Oct- Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
			Appr oved	Audi ted	Clai med	Appr oved	Act ual	Esti mated	Esti mated	Proje cted	Proje cted	Proje cted	Proje cted	Proje cted
Royalty	% of _____ Price													
District Mineral Foundation (DMF)	% of Royalty													
National Mineral Exploration Trust (NMET)	% of Royalty													
GST Compensation Cess	Rs./MT													
GST	% of Total Taxable Value													
Others, please specify, if any and as applicable														

Note:

1. The relevant Notifications of the Central Government/State Government/Local Authority to be submitted for each item

<Name of the Generating Entity>

<Name of the Integrated Mine>

Form 10: Mine Characteristics/Important Details as per Approved Mine Plan dated (DD/MM/YYYY)

Sr No	Parameters	Value
1	Mining plan/Mine closure plan Revision number and date of revision, if any	
2	Peak rated Capacity	
3	Year in which proposed to be achieved	
4	Mineable reserves	
5	Mining area land - Acquired/Leased	
6	If Leased - Period and terms of lease	
7	Mining Block Area	
8	Type of Mining	
9	Method of Mining	
10	Mine life in Years	
11	Scheduled date of commercial operation as per Investment approval	
12	Distance of Loading Point from mine end	
13	Gross Calorific value (GCV in kcal/kg) of coal as per Geological Report, Range, Mean	
14	Specific gravity of coal (Avg)	
15	Main Equipment's	
16	Other Important Parameters as deemed necessary	

CALENDER PRODUCTION PROGRAMME

Production Year/s	Coal Production (MT)	OB Removal (mm³)	Stripping Ratio (m³/MT)
Year (n-1)			
Current Year 'n'			
Year (n+1)			
Year (n+2)			

Year (n+3)		
Year (n+4)		
Year (n+5)		

ACTUAL PRODUCTION			
Production Year/s	Coal Production (MT)	OB Removal (mm³)	Stripping Ratio (m³/MT)
Year (n-1)			
Current Year 'n'			
Year (n+1)			
Year (n+2)			
Year (n+3)			
Year (n+4)			
Year (n+5)			

<Name of the Generating Entity>
 <Name of the Integrated Mine>
Form 11: Break-up of Capital Cost for New Integrated Mine

(Rs. Crore)

S. No.	Break Down	As per Original Estimates as per Investment Approval	Actual Capital Expenditure as on date of commercial operation/ anticipated date of commercial operation	Liabilities/ Provisions	Variation (3 – 4 - 5)	Specific Reasons for Variation	Estimated Capital expenditure up to Peak Rated Capacity
			Actual Amount				
1	2	3	4	5	6	7	8
1	Cost of Land & Site Development						
1.1	Land*						
1.1.a	Mines Infrastructure						
1.1.b	Compensatory Afforestation LAND						
1.1.c	Wildlife						
1.2	Rehabilitation & Resettlement (R&R)						
1.2.a	R&R including SIA Study						
1.2.b	Land Registration						
1.3	Preliminary Investigation & Site Development						

	(Prospecting and Boring)						
	Others						
	Total Land & Site Development						
2	Plant & Equipment						
2.1	Coal Handling Plant						
2.2	Material Handling system						
2.3	Fixed Infrastructure Mechanical						
2.4	Other Plant and Machinery						
	Total BOP Mechanical						
3	Plant & Machinery						
3.1	Switchyard Package						
3.2	Emergency D G Set						
3.3	Fixed Infrastructure Electrical						
	Total BOP Electrical						
4	Spares						
4.1	Initial Spares						
3	Total Plant and Machinery						
5	Civil Works						
5.1	Township & Colony/Aux Building						

5.2	Temporary Construction & Enabling Works						
5.3	Road and Drainage						
5.4	Fixed Infrastructure Civil						
	Total Civil Works						
6	Overheads						
6.1	Establishment (Other Expenditure directly attributable to Construction)						
6.2	MBOA						
6.3	Mine development expenditure excluding IDC						
	Total Overheads						
7	Total Capital cost excluding IDC & FC						
8	IDC, FC, FERV & Hedging cost						
8.1	Interest During Construction (IDC)						
8.2	Financing charges (FC)						
8.3	Foreign Exchange Rate Variation (FERV)						
8.4	Hedging cost						
	Total of IDC, FC, FERV & Hedging cost						

9	Capital cost including IDC, FC, FERV & Hedging cost						
10	Assets capitalized in FY 2019-20 & FY 2020-21 forming part of Capital Cost						
11	Notional IDC						
12	Total						

**Provide details of Freehold land and Lease hold land separately*

Note:

1. In case of cost variation, a detailed note giving reasons of such variation should be submitted clearly indicating whether such cost over-run was beyond the control of the generating company.
2. In case of both time & cost overrun, a detailed note giving reasons of such time and cost over-run should be submitted clearly bringing out the agency responsible and whether such time and cost overrun was beyond the control of the generating company.
3. The implication on cost due to time over run, if any shall be submitted separately giving details of increase in prices in different packages from scheduled date of commercial operation to Actual date of commercial operation /anticipated date of commercial operation, increase in IEDC from scheduled date of commercial operation to actual date of commercial operation /anticipated date of commercial operation and increase of IDC from scheduled date of commercial operation to actual anticipated date of commercial operation.
4. Impact on account of each reason for Time over run on Cost of project should be quantified and substantiated with necessary documents and supporting workings.
5. A list of balance deferred work assets/work wise including initial spare on original scope of works along with estimate shall be furnished positively.

<Name of the Generating Entity>
<Name of the Integrated Mine>
Form 12: Break-up of Construction/Supply/Service Packages

(Rs. Crore)

S. No.	Name/No. of Construction / Supply / Service Package	Package A	Package B	Package C	...	Total cost of all packages
1	Scope of works ¹ (in line with head of cost break-ups as applicable)					
2	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work					
3	No. of bids received					
4	Date of Award					
5	Date of Start of work					
6	Date of Completion of Work/Expected date of completion of work					
7	Value of Award ² in (Rs. Lakh)					
8	Firm or With Escalation in prices					
9	Actual capital expenditure till the completion or up to date of commercial operation whichever is earlier(Rs.Lakh)					
10	Taxes & Duties (Rs. Lakh)					
11	IDC, FC, FERV & Hedging cost (Rs. Lakh)					
12	Sub -total (9+10+11) (Rs. Lakh)					

Note:

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the Integrated Mine in the Form 11 to the extent possible.

2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately along with the currency, the exchange rate and the date e.g. Rs.80 Cr. +US\$50m=Rs.430Cr. at US\$=Rs70 as on say 01.04.2023.

<Name of the Generating Entity>
 <Name of the Integrated Mine>
 Form 13: Financial Package

Project Cost as on COD (Rs Crore): _____
 Date of Commercial Operation of the Integrated Mine: _____

	Original Financial Package			Financial Package as on COD		
	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore
Loan						
Component 1						
Component 1						
Total Loan						
Equity-						
Foreign						
Domestic						
Internal Accruals						
Total Equity						
Undischarged Liabilities						
Debt: Equity Ratio (Excluding Undischarged Liabilities)						

Note: Please submit copy of sanction letters/Loan Agreements for each loan

<Name of the Generating Entity>
<Name of the Integrated Mine>
Form 14: Details of Loans

Particulars	Loan Source
Source of Loan/Name of Agency	
Currency	
Amount of Loan sanctioned (Rs. Crore)	
Amount of Gross Loan drawn upto COD (Rs. Crore)	
Interest Type ¹	
Fixed Interest Rate, if applicable	
Base Rate, if Floating Interest ²	
Margin, if Floating Interest ³	
Are there any Caps/Floor ⁴	
If above is yes,specify caps/floor	
Moratorium Period ⁵	
Moratorium effective from	
Repayment Period ⁶	
Repayment effective from	
Repayment Frequency ⁷	
Repayment Instalment ^{8,9,10}	
Base Exchange Rate ¹⁵	

1 Interest type means whether the interest is fixed or floating.

2 Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawal may also be enclosed.

3 Margin means the points over and above the floating rate.

4 At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.

5 Moratorium period refers to the period during which loan repayment is not required.

6 Repayment period means the repayment of loan such as 10 years, 15 years etc.

7 Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, etc

8 Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given separately

9 If the repayment instalment amount and repayment date cannot be worked out from the data furnished above, the repayment schedule to be furnished seperately.

10 In case of foreign loan, date of each drawal & repayment along with exchange rate at that date may be given.

11 Base exchange rate means the exchange rate prevailing as on COD

- 1 Reasons for variation in quarter wise phasing of expenditure as per Original Schedule and actual as executed to be submitted.
- 2 The infusion of external Equity to be substantiated with documentary evidences.
- 3 The infusion of internal resources to be substantiated with availability of free reserves as per the audited accounts for the respective year(s).

Appendix 3: Tariff Filing Forms (Transmission)

**<Name of the Transmission Licensee> Tariff
Filing Formats - Transmission Checklist**

S. No.	Form	Title	Tick
1	Form 1	Summary Sheet	
2	Form 2	Operation and Maintenance Expenses	
3	Form 2.1	Employee Expenses	
4	Form 2.2	Administration & General Expenses	
5	Form 2.3	Repair & Maintenance Expenses	
6	Form 3	Summary of Capital Expenditure and Capitalisation	
7	Form 3.1	Statement of Additional Capitalisation after COD	
8	Form 3.2	Financing of Additional Capitalisation	
9	Form 4	Fixed Assets & Depreciation	
10	Form 5	Interest and finance charges on loan	
11	Form 6	Interest on working capital	
12	Form 7	Return on Equity	
13	Form 8	Non-Tariff Income	
14	Form 9	Income from Open Access Charges	
15	Form 10	Income from Other Business	
16	Form 11	Planned & Forced Outages	
17	Form 12	Energy Handled	
18	Form 13	Revenue from Transmission Charges	
19	Form 14	Summary of true-up	
20	Form 15	Contracted Capacity	
		Capital Cost Approval*	
21	Form 16.1	Project Schedule	
22	Form 16.2	Breakup of Capital Cost	
23	Form 16.3	Breakup of Construction/Supply/Services/Packages	
24	Form 16.4	Financial Package	
25	Form 16.5	Details of Loans	
26	Form 16.6	Phasing of Expenditure, Debt and Equity upto COD	
27	Form 16.7	Interest During Construction and Finance Charges upto COD	

Note: * Applicable only for new Transmission Schemes for which final capital cost approval is being sought after COD

**<Name of the Transmission Licensee>
Form 2: Operation and Maintenance Expenses**

(Rs. Crore)

S. No.	Particulars	Reference	Year (n-1)			Current Year 'n'			Control Period					
			MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
			Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Employee Expenses	Form 2.1												
2	A&G Expenses	Form 2.2												
3	R & M Expenses	Form 2.3												
4	Total O&M Expenses													

Note:

- 1 The projections for the Control Period to be supported by detailed computations

<Name of the Transmission Licensee>
Form 3.1: Statement of Additional Capitalisation after COD

S. No.	FY	Name of the Transmission Scheme	Name of the work	Total estimated cost* (Rs. Crore)	Capital expenditure during the year (Rs. Crore)	Capitalisation during the year (Rs. Crore)	Asset group under which the capitalisation has been accounted (Land, Buildings, etc.)	Scope of work	Relevant Clause of the TSERC MYT Regulation, 2023 under which the capitalisation has been claimed	Justification
	Year (n-1)									
1										
2										
3										
...										
	Total									
	Current Year 'n'									
1										
2										
3										
...										
	Total									
	Year (n+1)									
1										
2										
3										
...										
	Total									
	Year (n+2)									
1										
2										
3										
...										
	Total									
	Year (n+3)									
1										
2										
3										
...										
	Total									
	Year (n+4)									
1										
2										
3										
...										
	Total									
	Year (n+5)									
1										
2										
3										
...										
	Total									

* Total estimated cost to be supported by documentary evidences like work orders, investment approvals etc.

<Name of the Transmission Licensee>

Form 11: Planned & Forced Outages

S.No.	Particulars	Year (n-1)	Current Year 'n'		Control Period					
		April-March	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Actual	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Name of the Transmission Element									
A.	Planned Outages									
	No of days of outage									
	Period of Outage									
	Reasons for Outage									
B.	Forced Outages									
	No of days of outage									
	Period of Outage									
	Reasons for Outage									
2	Name of the Transmission Element									
									
									
									

Note:
Details of outages should be submitted for each Transmission Element under outage separately

<Name of the Transmission Licensee>
Form 13: Revenue from Transmission Charges

Previous Year (n-1)
Audited

Particulars	Transmission Charge	Contracted Capacity		Full year revenue
Beneficiary 1				
Beneficiary 2				
Beneficiary 3				
...				
Total				

<Name of the Transmission Licensee>
<Name of the Transmission Scheme>
Form 16.1 - Project Schedule

Particulars	Scheduled Commercial Operation Date	Actual Commercial Operation Date	Reasons for Delay, if any	Liquidated Damages recoverable as per provisions of Contract*

Note: Copies of Contract to be submitted

<Name of the Transmission Licensee>
<Name of the Transmission Scheme>
Form 16.2 - Break-up of Capital Cost

(Rs. Crore)

S. No.	Break Down	Break up of Capital Cost						Variation	Reasons for Variation	
		Ordering Cost			As on COD					
		Contractors	Foreign Currency Component (Specify Currency)	Domestic Component	Total Cost	Foreign Currency Component (Specify Currency)	Domestic Component			Total Cost
			(a)	(b)	(c) = (a) + (b)	(d)	(e)			(f) = (d) + (e)
							(g) = (f) - (c)			
A	TRANSMISSION LINE									
1.0	Preliminary works									
1.1	Design & Engineering									
1.2	Priliminary investigation,Right of way, forest clearance, PTCC, general civil works etc.									
1.3	Total Preliminary works									
2.0	Transmission Lines material									
2.1	Towers Steel									
2.2	Conductor									
2.3	Earth Wire									
2.4	Insulators									
2.5	Hardware Fittings									
2.6	Conductor & Earthwire accessories									
	Total Transmission Lines material									
2.8	Spares									
2.9	Erection, Stringing & Civil works including foundation									
3.0	Taxes and Duties									
3.1	Custom Duty									
3.2	Other Taxes & Duties									
	Total Taxes & Duties									
	Total -Transmission lines									
B.	SUBSTATIONS									
4.0	Preliminary works & land									
4.1	Design & Engineering									
4.2	Land									
4.3	Site preparation									
	Total Preliminary works & land									
5.0	Civil Works									
5.1	Control Room & Office Building including HVAC									
5.2	Township & Colony									
5.3	Roads and Drainage									
5.4	Foundation for structures									
5.5	Misc. civil works									
	Total Civil Works									
6.0	Substation Equipments									
6.1	Switchgear (CT,PT, Circuit Breaker, Isolator etc)									
6.2	Transformers									
6.3	Compensating Equipment(Reactor, SVCs etc)									
6.4	Control , Relay & Protection Panel									
6.5	PLCC									
6.6	HVDC package									
6.7	Bus Bars/ conductors/Insulators									
6.8	Outdoor lighting									
6.9	Emergency D.G. Set									
6.10	Grounding System									
6.11	Structure for switchyard									
	Total Substation Equipments									
7.00	Spares									
8.0	Taxes and Duties									
8.1	Custom Duty									
8.2	Other Taxes & Duties									
8.3	Total Taxes & Duties									
	Total (Sub-station)									

<Name of the Transmission Licensee>
<Name of the Transmission Scheme>
Form 16.4 : Financial Package

Project Cost as on COD (Rs Crore): _____

Date of Commercial Operation of the Station: _____

	Original Financial Package			Financial Package as on COD of Unit- Name 1			Financial Package as on COD of Unit- Name 2			Financial Package as on COD of Unit-...			Financial Package as on COD (Consolidated)		
	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore
Loan															
Component 1															
Component 1															
Total Loan															
Equity-															
Foreign															
Domestic															
Internal Accruals															
Total Equity															
Undischarged Liabilities															
Debt : Equity Ratio (Excluding Undischarged Liabilities)															

Note : Please submit copy of sanction letters/Loan Agreements for each loan

<Name of the Transmission Licensee>
<Name of the Transmission Scheme>
Form 16.5 : Details of Loans

Particulars	Loan Source
Source of Loan/Name of Agency	
Currency	
Amount of Loan sanctioned (Rs. Crore)	
Amount of Gross Loan drawn upto COD (Rs. Crore)	
Interest Type ¹	
Fixed Interest Rate, if applicable	
Base Rate, if Floating Interest ²	
Margin, if Floating Interest ³	
Are there any Caps/Floor ⁴	
If above is yes,specify caps/floor	
Moratorium Period ⁵	
Moratorium effective from	
Repayment Period ⁶	
Repayment effective from	
Repayment Frequency ⁷	
Repayment Instalment ^{8,9,10}	
Base Exchange Rate ¹¹	

1 Interest type means whether the interest is fixed or floating.

2 Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawal may also be enclosed.

3 Margin means the points over and above the floating rate.

4 At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.5 Moratorium period refers to the period during which loan repayment is not required.

6 Repayment period means the repayment of loan such as 10 years, 15 years etc.

7 Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, etc

8 Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given seperately

9 If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately.

10 In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date may be given.

11 Base exchange rate means the exchange rate prevailing as on COD

<Name of the Transmission Licensee>
<Name of the Transmission Scheme>
Form 16.6: Phasing of Expenditure, Debt and Equity upto COD

Zero Date:
 Scheduled COD:
 Actual COD:

(Rs. Crore)

Financial Year	Quarter	As per Original Schedule/DPR						Actual as executed						
		Capital expenditure	Financing of capital expenditure					Capital expenditure	Financing of capital expenditure					
			Debt	Equity	Internal Resources	Any other (please specify)	Total		Debt	Equity	Internal Resources	Any other (please specify)	Total	
FY _____	Q1													
	Q2													
	Q3													
	Q4													
	Sub-total													
FY _____	Q1													
	Q2													
	Q3													
	Q4													
	Sub-total													
													
													
													
	Total													

Note

1. Reasons for variation in quarter wise phasing of expenditure as per Original Schedule and actual as executed to be submitted.
2. The infusion of external Equity to be substantiated with documentary evidences.
3. The infusion of internal resources to be substantiated with availability of free reserves as per the audited accouts for the respective year(s).

Appendix 4: Tariff Filing Forms (Distribution)

<Name of the Distribution Licensee>
Tariff Filing Formats - Wheeling and Retail Supply Checklist

S. No.	Form	Title	Tick
1	Form 1	Aggregate Revenue Requirement	
2	Form 2	Number of Retail Supply Consumers	
3	Form 3	Contract Demand	
4	Form 4	Consumer Sales (Total)	
5	Form 4A	Consumer Sales (Metered)	
6	Form 4B	Consumer Sales (Assessed)	
7	Form 5	Distribution Loss	
8	Form 6	Energy Balance	
9	Form 7	Month wise Energy Balance	
10	Form 8	Energy Availability	
11	Form 9	Month Wise Energy Availability	
12	Form 10	Energy Despatch	
13	Form 11	Month Wise Energy Despatch	
14	Form 12	Power Purchase Expenses	
15	Form 13	Month Wise Power Purchase Expenses	
16	Form 14	Transmission and SLDC Charges	
17	Form 15	Operation and Maintenance Expenses	
18	Form 15.1	Employee Expenses	
19	Form 15.2	Administration & General Expenses	
20	Form 15.3	Repair & Maintenance Expenses	
21	Form 16	Summary of Capital Expenditure and Capitalisation	
22	Form 16.1	Statement of Capitalisation	
23	Form 16.2	Financing of Capitalisation	
24	Form 17	Fixed Assets & Depreciation	
25	Form 18	Interest and finance charges on loan	
26	Form 19	Interest on working capital	
27	Form 20	Return on Equity	
28	Form 21	Non-Tariff Income	
29	Form 22	Income from Other Businesses	
30	Form 23	Receipts on account of Cross Subsidy Surcharge and Additional Surcharge	
31	Form 24	Cost of Service: Embedded Cost Method	
32	Form 24.1	Cost of Service: Embedded Cost Method-Losses	
33	Form 24.2	Cost of Service: Embedded Cost Method-Class Factors	
34	Form 24.3	Cost of Service: Embedded Cost Method-Allocation Factors	
35	Form 24.4	Cost of Service: Embedded Cost Method-Capacity Allocation	
36	Form 24.5	Cost of Service: Embedded Cost Method-Power Purchase Expenses Allocation	
37	Form 24.6	Cost of Service: Embedded Cost Method-Transmission and SLDC Charges Allocation	
38	Form 24.7	Cost of Service: Embedded Cost Method-Distribution Cost Allocation	
39	Form 24.8	Cost of Service: Embedded Cost Method-Retail Supply Cost Allocation	
40	Form 25	Retail Supply Tariff	
41	Form 26	Revenue from Sale of Power	
42	Form 27	Revenue Summary	
43	Form 28	Summary of true-up -Year (n-1)	
44	Form 29	Revenue Gap/(Surplus) -Year (n+1)	

<Name of the Distribution Licensee>
Form 2: Number of Retail Supply Consumers

(No.)

Consumer Category	Year (n-4)	Year (n-3)	Year (n-2)	Year (n-1)	Current Year 'n'	Control Period				
	Audited	Audited	Audited	Audited	Estimated	n+1 Projected	n+2 Projected	n+3 Projected	n+4 Projected	n+5 Projected
LT Category										
Category I (A&B)	Domestic									
Category II (A, B & C)	Non-Domestic/Commercial									
.....									
Sub-total (LT)										
HT Category at 11 kV										
HT-I	Industry Segregated									
HT-I(B)	Ferro Alloys									
.....									
Sub-total										
HT Category at 33 kV										
HT-I	Industry Segregated									
HT-I(B)	Ferro Alloys									
.....									
Sub-total										
HT Category at 132 kV and above										
HT-I	Industry Segregated									
HT-I(B)	Ferro Alloys									
.....									
Sub-total										
Sub-total (HT)										
Grand Total										

Note:

1 Licensee is required to provide the details for the customer categories applicable to its licence area

<Name of the Distribution Licensee>
Form 3: Contract Demand

Consumer Category		Year (n-4)	Year (n-3)	Year (n-2)	Current Year 'n'	Control Period				
		Audited	Audited	Audited	Estimated	n+1 Projected	n+2 Projected	n+3 Projected	n+4 Projected	n+5 Projected
LT Category										
Category I (A&B)	Domestic									
Category II (A, B & C)	Non-Domestic/Commercial									
.....									
Sub-total (LT)										
HT Category at 11 kV										
HT-I	Industry Segregated									
HT-I(B)	Ferro Alloys									
.....									
Sub-total										
HT Category at 33 kV										
HT-I	Industry Segregated									
HT-I(B)	Ferro Alloys									
.....									
Sub-total										
HT Category at 132 kV and above										
HT-I	Industry Segregated									
HT-I(B)	Ferro Alloys									
.....									
Sub-total										
Sub-total (HT)										
Grand Total										

Note:

- 1 Licensee is required to provide the details for the customer categories applicable to its licence area
- 2 Licensee should furnish separate data for all sub-categories and consumption slabs within each category

<Name of the Distribution Licensee>
Form 4A: Consumer Sales (Metered)

A) Consumer Sales

(MU)

Consumer Category	Year (n-4)	Year (n-3)	Year (n-2)	Year (n-1)			Current Year 'n'			Control Period														
				MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5									
				Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected									
LT Category																								
Category I (A&B)	Domestic																							
Category II (A, B & C)	Non-Domestic/Commercial																							
.....																								
Sub-total (LT)																								
HT Category at 11 kV																								
HT-I	Industry Segregated																							
HT-I(B)	Ferro Alloys																							
.....																								
Sub-total																								
HT Category at 33 kV																								
HT-I	Industry Segregated																							
HT-I(B)	Ferro Alloys																							
.....																								
Sub-total																								
HT Category at 132 kV and above																								
HT-I	Industry Segregated																							
HT-I(B)	Ferro Alloys																							
.....																								
Sub-total																								
Sub-total (HT)																								
Grand Total																								

B) Month wise Consumer Sales

(MU)

Consumer Category	Year (n-4) (Audited)													Total	
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar			
LT Category															
Category I (A&B)	Domestic														
Category II (A, B & C)	Non-Domestic/Commercial														
.....															
Sub-total (LT)															
HT Category at 11 kV															
HT-I	Industry Segregated														
HT-I(B)	Ferro Alloys														
.....															
Sub-total															
HT Category at 33 kV															
HT-I	Industry Segregated														
HT-I(B)	Ferro Alloys														
.....															
Sub-total															
HT Category at 132 kV and above															
HT-I	Industry Segregated														
HT-I(B)	Ferro Alloys														
.....															
Sub-total															
Sub-total (HT)															
Grand Total															

(MU)

Consumer Category	Year (n-3) (Audited)													Total	
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar			
LT Category															
Category I (A&B)	Domestic														
Category II (A, B & C)	Non-Domestic/Commercial														
.....															
Sub-total (LT)															
HT Category at 11 kV															
HT-I	Industry Segregated														
HT-I(B)	Ferro Alloys														
.....															
Sub-total															
HT Category at 33 kV															
HT-I	Industry Segregated														
HT-I(B)	Ferro Alloys														
.....															
Sub-total															

HT-I(B)	Ferro Alloys													
.....													
Sub-total														
HT Category at 132 kV and above														
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
.....													
Sub-total														
Sub-total (HT)														
Grand Total														

(MU)

Consumer Category		Year (n+5) (Projected)												
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
LT Category														
Category I (A&B)	Domestic													
Category II (A, B & C)	Non-Domestic/Commercial													
.....													
Sub-total (LT)														
HT Category at 11 kV														
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
.....													
Sub-total														
HT Category at 33 kV														
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
.....													
Sub-total														
HT Category at 132 kV and above														
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
.....													
Sub-total														
Sub-total (HT)														
Grand Total														

- Note:**
- 1 Licensee is required to provide the details for the customer categories applicable to its licence area
 - 2 Licensee should furnish separate data for all sub-categories and consumption slabs within each category

<Name of the Distribution Licensee>
Form 4: Consumer Sales (Total)

A) Consumer Sales

(MU)

Consumer Category	Year (n-4)	Year (n-3)	Year (n-2)	Year (n-1)			Current Year 'n'			Control Period														
				MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5									
				Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected									
LT Category																								
Category I (A&B)	Domestic																							
Category II (A, B & C)	Non-Domestic/Commercial																							
Sub-total (LT)																								
HT Category at 11 kV																								
HT-I	Industry Segregated																							
HT-I(B)	Ferro Alloys																							
Sub-total																								
HT Category at 33 kV																								
HT-I	Industry Segregated																							
HT-I(B)	Ferro Alloys																							
Sub-total																								
HT Category at 132 kV and above																								
HT-I	Industry Segregated																							
HT-I(B)	Ferro Alloys																							
Sub-total																								
Sub-total (HT)																								
Grand Total																								

B) Month wise Consumer Sales

(MU)

Consumer Category	Year (n-4) (Audited)												Total		
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar			
LT Category															
Category I (A&B)	Domestic														
Category II (A, B & C)	Non-Domestic/Commercial														
Sub-total (LT)															
HT Category at 11 kV															
HT-I	Industry Segregated														
HT-I(B)	Ferro Alloys														
Sub-total															
HT Category at 33 kV															
HT-I	Industry Segregated														
HT-I(B)	Ferro Alloys														
Sub-total															
HT Category at 132 kV and above															
HT-I	Industry Segregated														
HT-I(B)	Ferro Alloys														
Sub-total															
Sub-total (HT)															
Grand Total															

(MU)

Consumer Category	Year (n-3) (Audited)												Total		
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar			
LT Category															
Category I (A&B)	Domestic														
Category II (A, B & C)	Non-Domestic/Commercial														
Sub-total (LT)															
HT Category at 11 kV															
HT-I	Industry Segregated														
HT-I(B)	Ferro Alloys														
Sub-total															
HT Category at 33 kV															
HT-I	Industry Segregated														
HT-I(B)	Ferro Alloys														
Sub-total															
HT Category at 132 kV and above															
HT-I	Industry Segregated														
HT-I(B)	Ferro Alloys														
Sub-total															

Consumer Category		Year (n+4) (Projected)											(MU)	
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
LT Category														
Category I (A&B)	Domestic													
Category II (A, B & C)	Non-Domestic/Commercial													
.....													
Sub-total (LT)														
HT Category at 11 kV														
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
.....													
Sub-total														
HT Category at 33 kV														
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
.....													
Sub-total														
HT Category at 132 kV and above														
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
.....													
Sub-total														
Sub-total (HT)														
Grand Total														

Consumer Category		Year (n+5) (Projected)											(MU)	
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
LT Category														
Category I (A&B)	Domestic													
Category II (A, B & C)	Non-Domestic/Commercial													
.....													
Sub-total (LT)														
HT Category at 11 kV														
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
.....													
Sub-total														
HT Category at 33 kV														
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
.....													
Sub-total														
HT Category at 132 kV and above														
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
.....													
Sub-total														
Sub-total (HT)														
Grand Total														

Note:

- 1 Licensee is required to provide the details for the customer categories applicable to its licence area
- 2 Licensee should furnish separate data for all sub-categories and consumption slabs within each category

<Name of the Distribution Licensee>
Form 4A: Consumer Sales (Assessed)

A) Consumer Sales

(MU)

Consumer Category	Year (n-4)	Year (n-3)	Year (n-2)	Year (n-1)			Current Year 'n'			Control Period																
				MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5											
				Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected											
LT Category																										
Category I (A&B)																										
Category II (A, B & C)																										
.....																										
Sub-total (LT)																										
HT Category at 11 kV																										
HT-I																										
HT-I(B)																										
.....																										
Sub-total																										
HT Category at 33 kV																										
HT-I																										
HT-I(B)																										
.....																										
Sub-total																										
HT Category at 132 kV and above																										
HT-I																										
HT-I(B)																										
.....																										
Sub-total																										
Sub-total (HT)																										
Grand Total																										

B) Month wise Consumer Sales

(MU)

Consumer Category	Year (n-4) (Audited)													Total		
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar				
LT Category																
Category I (A&B)																
Category II (A, B & C)																
.....																
Sub-total (LT)																
HT Category at 11 kV																
HT-I																
HT-I(B)																
.....																
Sub-total																
HT Category at 33 kV																
HT-I																
HT-I(B)																
.....																
Sub-total																
HT Category at 132 kV and above																
HT-I																
HT-I(B)																
.....																
Sub-total																
Sub-total (HT)																
Grand Total																

(MU)

Consumer Category	Year (n-3) (Audited)													Total		
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar				
LT Category																
Category I (A&B)																
Category II (A, B & C)																
.....																
Sub-total (LT)																
HT Category at 11 kV																
HT-I																
HT-I(B)																
.....																
Sub-total																
HT Category at 33 kV																
HT-I																
HT-I(B)																
.....																
Sub-total																
HT Category at 132 kV and above																

.....													
	Sub-total													
	HT Category at 132 kV and above													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
.....													
	Sub-total													
	Sub-total (HT)													
	Grand Total													

Consumer Category		Year (n+5) (Projected)												(MU)	
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total	
LT Category															
Category I (A&B)	Domestic														
Category II (A, B & C)	Non-Domestic/Commercial														
.....														
	Sub-total (LT)														
HT Category at 11 kV															
HT-I	Industry Segregated														
HT-I(B)	Ferro Alloys														
.....														
	Sub-total														
HT Category at 33 kV															
HT-I	Industry Segregated														
HT-I(B)	Ferro Alloys														
.....														
	Sub-total														
HT Category at 132 kV and above															
HT-I	Industry Segregated														
HT-I(B)	Ferro Alloys														
.....														
	Sub-total														
	Sub-total (HT)														
	Grand Total														

- Note:**
- 1 Licensee is required to provide the details for the customer categories applicable to its licence area
 - 2 Licensee should furnish separate data for all sub-categories and consumption slabs within each category

<Name of the Distribution Licensee>
Form 5: Distribution Loss

Year (n-1) - Audited

							(MU)
S. No.	Name of the Distribution Circle	Energy Input	Energy Sent to Lower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)
A	33 kV Level						
1	Circle 1						
2	Circle 2						
	...						
	33 kV level loss						
B	11 kV Level						
1	Circle 1						
2	Circle 2						
	...						
	11 kV level loss						
C	LT Level						
1	Circle 1						
2	Circle 2						
	...						
	11 kV level loss						
Total Licence Area							

Current Year 'n' - Estimated

S. No.	Name of the Distribution Circle	Energy Input	Energy Sent to Lower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)
A	33 kV Level						
1	Circle 1						
2	Circle 2						
	...						
	33 kV level loss						
B	11 kV Level						
1	Circle 1						
2	Circle 2						
	...						
	11 kV level loss						
C	LT Level						
1	Circle 1						
2	Circle 2						
	...						
	11 kV level loss						
Total Licence Area							

Year (n+1) - Projected

S. No.	Name of the Distribution Circle	Energy Input	Energy Sent to Lower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)
--------	---------------------------------	--------------	------------------------------	-------------	--------------	--------------	----------------------------------

A	33 kV Level						
1	Circle 1						
2	Circle 2						
	...						
	33 kV level loss						
B	11 kV Level						
1	Circle 1						
2	Circle 2						
	...						
	11 kV level loss						
C	LT Level						
1	Circle 1						
2	Circle 2						
	...						
	11 kV level loss						
Total Licence Area							

Year (n+2) - Projected

S. No.	Name of the Distribution Circle	Energy Input	Energy Sent to Lower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)
A	33 kV Level						
1	Circle 1						
2	Circle 2						
	...						
	33 kV level loss						
B	11 kV Level						
1	Circle 1						
2	Circle 2						
	...						
	11 kV level loss						
C	LT Level						
1	Circle 1						
2	Circle 2						
	...						
	11 kV level loss						
Total Licence Area							

Year (n+3) - Projected

S. No.	Name of the Distribution Circle	Energy Input	Energy Sent to Lower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)
A	33 kV Level						
1	Circle 1						
2	Circle 2						
	...						
	33 kV level loss						
B	11 kV Level						

1	Circle 1						
2	Circle 2						
	...						
	11 kV level loss						
C	LT Level						
1	Circle 1						
2	Circle 2						
	...						
	11 kV level loss						
	Total Licence Area						

Year (n+4) - Projected

S. No.	Name of the Distribution Circle	Energy Input	Energy Sent to Lower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)
A	33 kV Level						
1	Circle 1						
2	Circle 2						
	...						
	33 kV level loss						
B	11 kV Level						
1	Circle 1						
2	Circle 2						
	...						
	11 kV level loss						
C	LT Level						
1	Circle 1						
2	Circle 2						
	...						
	11 kV level loss						
	Total Licence Area						

Year (n+5) - Projected

S. No.	Name of the Distribution Circle	Energy Input	Energy Sent to Lower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)
A	33 kV Level						
1	Circle 1						
2	Circle 2						
	...						
	33 kV level loss						
B	11 kV Level						
1	Circle 1						
2	Circle 2						
	...						
	11 kV level loss						
C	LT Level						
1	Circle 1						

2	Circle 2						
	...						
	11 kV level loss						
	Total Licence Area						

<Name of the Distribution Licensee>
Form 8: Energy Availability

(MU)

Generating Company	Generating Station	Year (n-1)			Current Year 'n'				Control Period								
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5				
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected				
A) State Generating Stations																	
Thermal Generating Stations																	
Sub-total																	
Hydel Generating Stations																	
Sub-total																	
Total (A)																	
B) Central Generating Stations																	
Thermal Generating Stations																	
Sub-total																	
Nuclear Power Stations																	
Sub-total																	
Total (B)																	
C) Independent Power Projects-Conventional																	
Total (C)																	
D) Others-Conventional																	
Total (D)																	
E) Non-Conventional Energy																	
Total (E)																	
F) Short-term Sources																	
Total (F)																	
G) Discom-to-Discom																	
D-D	Purchase																
D-D	Sale																
Total (G)																	
Grand Total																	

<Name of the Distribution Licensee>
Form 9: Month Wise Energy Availability-
Current Year 'n'

(MU)

Generating Company	Generating Station	Installed Capacity (MW)	Ex-Bus Capacity (MW)	Telangana State Share (MW)	Licensee Share (MW)	Current Year 'n'												Total Estimated
						Apr Actual	May Actual	Jun Actual	Jul Actual	Aug Actual	Sep Actual	Oct Estimated	Nov Estimated	Dec Estimated	Jan Estimated	Feb Estimated	Mar Estimated	
A) State Generating Stations																		
Thermal Generating Stations																		
Sub-total																		
Hydel Generating Stations																		
Sub-total																		
Total (A)																		
B) Central Generating Stations																		
Thermal Generating Stations																		
Sub-total																		
Nuclear Power Stations																		
Sub-total																		
Total (B)																		
C) Independent Power Projects-Conventional																		
Total (C)																		
D) Others-Conventional																		
Total (D)																		
E) Non-Conventional Energy																		
Total (E)																		
F) Short-term Sources																		
Total (F)																		
G) Discom-to-Discom																		
D-D	Purchase																	
D-D	Sale																	
Total (G)																		
Grand Total																		

<Name of the Distribution Licensee>
Form 9: Month Wise Energy Availability-Year (n+3)

(MU)

Generating Company	Generating Station	Installed Capacity (MW)	Ex-Bus Capacity (MW)	Telangana State Share (MW)	Licensee Share (MW)	Year (n+3) (Projected)												Total
						Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
A) State Generating Stations																		
Thermal Generating Stations																		
Sub-total																		
Hydel Generating Stations																		
Sub-total																		
Total (A)																		
B) Central Generating Stations																		
Thermal Generating Stations																		
Sub-total																		
Nuclear Power Stations																		
Sub-total																		
Total (B)																		
C) Independent Power Projects-Conventional																		
Total (C)																		
D) Others-Conventional																		
Total (D)																		
E) Non-Conventional Energy																		
Total (E)																		
F) Short-term Sources																		
Total (F)																		
G) Discom-to-Discom																		
D-D Purchase																		
D-D Sale																		
Total (G)																		
Grand Total																		

<Name of the Distribution Licensee>
Form 9: Month Wise Energy Availability-Year (n+5)

(MU)

Generating Company	Generating Station	Installed Capacity (MW)	Ex-Bus Capacity (MW)	Telangana State Share (MW)	Licensee Share (MW)	Year (n+4) (Projected)												Total
						Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
A) State Generating Stations																		
Thermal Generating Stations																		
Sub-total																		
Hydel Generating Stations																		
Sub-total																		
Total (A)																		
B) Central Generating Stations																		
Thermal Generating Stations																		
Sub-total																		
Nuclear Power Stations																		
Sub-total																		
Total (B)																		
C) Independent Power Projects-Conventional																		
Total (C)																		
D) Others-Conventional																		
Total (D)																		
E) Non-Conventional Energy																		
Total (E)																		
F) Short-term Sources																		
Total (F)																		
G) Discom-to-Discom																		
D-D	Purchase																	
D-D	Sale																	
Total (G)																		
Grand Total																		

**<Name of the Distribution Licensee>
Form 10: Energy Despatch**

(MU)

Generating Company	Generating Station	Year (n-1)			Current Year 'n'			Control Period									
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5				
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected				
A) State Generating Stations																	
Thermal Generating Stations																	
Sub-total																	
Hydel Generating Stations																	
Sub-total																	
Total (A)																	
B) Central Generating Stations																	
Thermal Generating Stations																	
Sub-total																	
Nuclear Power Stations																	
Sub-total																	
Total (B)																	
C) Independent Power Projects-Conventional																	
Total (C)																	
D) Others-Conventional																	
Total (D)																	
E) Non-Conventional Energy																	
Total (E)																	
F) Short-term Sources																	
Total (F)																	
G) Discom-to-Discom																	
D-D Purchase																	
D-D Sale																	
Total (G)																	
Grand Total																	

Nuclear Power Stations													
Sub-total													
Total (B)													
C) Independent Power Projects-Conventional													
Total (C)													
D) Others-Conventional													
Total (D)													
E) Non-Conventional Energy													
Total (E)													
F) Short-term Sources													
Total (F)													
G) Discom-to-Discom													
D-D Purchase													
D-D Sale													
Total (G)													
Grand Total													

C) Variable Charges

(Rs. Crore)

Generating Company	Generating Station	Year (n-1)			Current Year 'n'			Control Period					
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
A) State Generating Stations													
Thermal Generating Stations													
Sub-total													
Hydel Generating Stations													
Sub-total													
Total (A)													
B) Central Generating Stations													
Thermal Generating Stations													
Sub-total													
Nuclear Power Stations													
Sub-total													
Total (B)													
C) Independent Power Projects-Conventional													
Total (C)													
D) Others-Conventional													
Total (D)													
E) Non-Conventional Energy													
Total (E)													
F) Short-term Sources													
Total (F)													
G) Discom-to-Discom													
D-D Purchase													

<Name of the Distribution Licensee>
Form 13: Month Wise Power Purchase Expenses-Year (n-1)

A) Fixed Charges + Variable Charges

(Rs. Crore)

Generating Company	Generating Station	Year (n-1) (Audited)												Total
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
A) State Generating Stations														
Thermal Generating Stations														
Sub-total														
Hydel Generating Stations														
Sub-total														
Total (A)														
B) Central Generating Stations														
Thermal Generating Stations														
Sub-total														
Nuclear Power Stations														
Sub-total														
Total (B)														
C) Independent Power Projects-Conventional														
Total (C)														
D) Others-Conventional														
Total (D)														
E) Non-Conventional Energy														
Total (E)														
F) Short-term Sources														
Total (F)														
G) Discom-to-Discom														
D-D	Purchase													
D-D	Sale													
Total (G)														
Grand Total														

B) Fixed Charges

(Rs. Crore)

Generating Company	Generating Station	Year (n-1) (Audited)												Total
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
A) State Generating Stations														
Thermal Generating Stations														
Sub-total														
Hydel Generating Stations														
Sub-total														
Total (A)														

<Name of the Distribution Licensee>
**Form 13: Month Wise Power Purchase Expenses-Current
Year 'n'**

A) Fixed Charges + Variable Charges

(Rs. Crore)

Generating Company	Generating Station	Current Year 'n'												Total
		Apr Actual	May Actual	Jun Actual	Jul Actual	Aug Actual	Sep Actual	Oct Estimated	Nov Estimated	Dec Estimated	Jan Estimated	Feb Estimated	Mar Estimated	
A) State Generating Stations														
Thermal Generating Stations														
Sub-total														
Hydel Generating Stations														
Sub-total														
Total (A)														
B) Central Generating Stations														
Thermal Generating Stations														
Sub-total														
Nuclear Power Stations														
Sub-total														
Total (B)														
C) Independent Power Projects-Conventional														
Total (C)														
D) Others-Conventional														
Total (D)														
E) Non-Conventional Energy														
Total (E)														
F) Short-term Sources														
Total (F)														
G) Discom-to-Discom														
D-D	Purchase													
D-D	Sale													
Total (G)														
Grand Total														

B) Fixed Charges

(Rs. Crore)

Generating Company	Generating Station	Current Year 'n'												Total
		Apr Actual	May Actual	Jun Actual	Jul Actual	Aug Actual	Sep Actual	Oct Estimated	Nov Estimated	Dec Estimated	Jan Estimated	Feb Estimated	Mar Estimated	
A) State Generating Stations														
Thermal Generating Stations														
Sub-total														
Hydel Generating Stations														
Sub-total														
Total (A)														

<Name of the Distribution Licensee>
Form 13: Month Wise Power Purchase Expenses-Year (n+4)

A) Fixed Charges + Variable Charges

(Rs. Crore)

Generating Company	Generating Station	Year (n+4) (Projected)												Total
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
A) State Generating Stations														
Thermal Generating Stations														
Sub-total														
Hydel Generating Stations														
Sub-total														
Total (A)														
B) Central Generating Stations														
Thermal Generating Stations														
Sub-total														
Nuclear Power Stations														
Sub-total														
Total (B)														
C) Independent Power Projects-Conventional														
Total (C)														
D) Others-Conventional														
Total (D)														
E) Non-Conventional Energy														
Total (E)														
F) Short-term Sources														
Total (F)														
G) Discom-to-Discom														
D-D	Purchase													
D-D	Sale													
Total (G)														
Grand Total														

B) Fixed Charges

(Rs. Crore)

Generating Company	Generating Station	Year (n+4) (Projected)												Total
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
A) State Generating Stations														
Thermal Generating Stations														
Sub-total														
Hydel Generating Stations														
Sub-total														
Total (A)														
B) Central Generating Stations														
Thermal Generating Stations														
Sub-total														
Nuclear Power Stations														

<Name of the Distribution Licensee>
Form 15: Operation and Maintenance Expenses

(Rs. Crore)

S. No.	Particulars	Reference	Year (n-1)			Current Year 'n'			Control Period					
			MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
			Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Employee Expenses	Form 2.1												
2	A&G Expenses	Form 2.2												
3	R & M Expenses	Form 2.3												
4	Total O&M Expenses													

Note:

- 1 The projections for the Control Period to be supported by detailed computations

<Name of the Distribution Licensee>
Form 16.1: Statement of Capitalisation

S. No.	FY	Name of the Scheme	Name of the work	Total estimated cost* (Rs. Crore)	Capital expenditure during the year (Rs. Crore)	Capitalisation during the year (Rs. Crore)	Asset group under which the capitalisation has been accounted (Land, Buildings, etc.)	Scope of work	Relevant Clause of the TSERC MYT Regulation, 2023 under which the capitalisation has been claimed	Justification
	Year (n-1)									
1										
2										
3										
...										
	Total									
	Current Year 'n'									
1										
2										
3										
...										
	Total									
	Year (n+1)									
1										
2										
3										
...										
	Total									
	Year (n+2)									
1										
2										
3										
...										
	Total									
	Year (n+3)									
1										
2										
3										
...										
	Total									
	Year (n+4)									
1										
2										
3										
...										
	Total									
	Year (n+5)									
1										
2										
3										
...										
	Total									

* Total estimated cost to be supported by documentary evidences like work orders, investment approvals etc.

<Name of the Distribution Licensee>
Form 23: Receipts on account of Cross Subsidy Surcharge and Additional Surcharge

(Rs. Crore)

S. No.	Particulars	Year (n-1)			Current Year 'n'				Control Period				
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Receipts on account of Cross Subsidy Surcharge												
2	Receipts on account of Additional Surcharge												

Year (n-1) (Audited)

S. No.	Name of Open Access Consumer	Voltage level	Open Access Consumption	Cross Subsidy Surcharge	Receipts on account of Cross Subsidy Surcharge	Additional Surcharge	Receipts on account of Additional Surcharge
		11 kV/33 kV/ 132 kV	MU	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore
1							
2							
3							
						
	Total						

Current Year 'n' (Estimated)

S. No.	Name of Open Access Consumer	Voltage level	Open Access Consumption	Cross Subsidy Surcharge	Receipts on account of Cross Subsidy Surcharge	Additional Surcharge	Receipts on account of Additional Surcharge
		11 kV/33 kV/ 132 kV	MU	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore
1							
2							
3							
						
	Total						

Year (n+1) (Projected)

S. No.	Name of Open Access Consumer	Voltage level	Open Access Consumption	Cross Subsidy Surcharge	Receipts on account of Cross Subsidy Surcharge	Additional Surcharge	Receipts on account of Additional Surcharge
		11 kV/33 kV/ 132 kV	MU	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore
1							
2							
3							
						
	Total						

Year (n+2) (Projected)

S. No.	Name of Open Access Consumer	Voltage level	Open Access Consumption	Cross Subsidy Surcharge	Receipts on account of Cross Subsidy Surcharge	Additional Surcharge	Receipts on account of Additional Surcharge
		11 kV/33 kV/ 132 kV	MU	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore
1							

2							
3							
						
	Total						

Year (n+3) (Projected)

S. No.	Name of Open Access Consumer	Voltage level	Open Access Consumption	Cross Subsidy Surcharge	Receipts on account of Cross Subsidy Surcharge	Additional Surcharge	Receipts on account of Additional Surcharge
		11 kV/33 kV/132 kV	MU	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore
1							
2							
3							
						
	Total						

Year (n+4) (Projected)

S. No.	Name of Open Access Consumer	Voltage level	Open Access Consumption	Cross Subsidy Surcharge	Receipts on account of Cross Subsidy Surcharge	Additional Surcharge	Receipts on account of Additional Surcharge
		11 kV/33 kV/132 kV	MU	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore
1							
2							
3							
						
	Total						

Year (n+5) (Projected)

S. No.	Name of Open Access Consumer	Voltage level	Open Access Consumption	Cross Subsidy Surcharge	Receipts on account of Cross Subsidy Surcharge	Additional Surcharge	Receipts on account of Additional Surcharge
		11 kV/33 kV/132 kV	MU	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore
1							
2							
3							
						
	Total						

<Name of the Distribution Licensee>
Form 24.1: Cost of Service: Embedded Cost Method-Losses
 (%)

Particulars		Year (n+1)
Energy Loss		
Technical Loss		
HT	11 kV	
HT	33 kV	
HT	132 kV	
LT		
Total Technical Loss		
Commercial Loss		
HT	11 kV	
HT	33 kV	
HT	132 kV	
LT		
Total Commercial Loss		
Total Energy Loss		
Demand Loss		
Technical Loss		
HT	11 kV	
HT	33 kV	
HT	132 kV	
LT		
Total Technical Loss		
Commercial Loss		
HT	11 kV	
HT	33 kV	
HT	132 kV	
LT		
Total Commercial Loss		
Total Demand Loss		
Intra State Transmission Loss		
Inter State Transmission Loss		

<Name of the Distribution Licensee>
 Form 24.2: Cost of Service: Embedded Cost Method-Class Factors

(%)

Consumer Category		Year (n+1)						
		Energy Data	Factors			Commercial Loss		
		Commercial Loss	Class Load Factor	Class Coincidence Factor - Morning	Class Coincidence Factor - Evening	Commercial Loss - Non-coincident Demand	Commercial Loss - Coincident Demand Morning	Commercial Loss - Coincident Demand Evening
LT Categories								
Category I (A&B)	Domestic							
Category II (A, B)	Non-Domestic/Commercial							
.....							
HT Categories								
HT-I	Industry Segregated							
	11 kV							
	33 kV							
	132 kV							
HT-I(B)	Ferro Alloys							
.....							
Grand Total								

<Name of the Distribution Licensee>

Form 24.4: Cost of Service: Embedded Cost Method-Capacity Allocation

(MW)

Consumer Category		Year (n+1)	
		Non-Coincident Demand/Contract Demand	Non-Coincident Demand/Contract Demand at G-T interface
LT Categories			
Category I (A&B)	Domestic		
Category II (A, B & C)	Non-Domestic/Commercial		
.....		
HT Categories			
HT-I	Industry Segregated		
	11 kV		
	33 kV		
	132 kV		
HT-I(B)	Ferro Alloys		
.....		
Grand Total			

<Name of the Distribution Licensee>

Form 24.6: Cost of Service: Embedded Cost Method-Power Purchase Expenses Allocation
(Rs. Crore)

Consumer Category		Year (n+1)	
		Demand	Energy
LT Categories			
Category I (A&B)	Domestic		
Category II (A, B & C)	Non-Domestic/Commercial		
.....		
HT Categories			
HT-I	Industry Segregated		
	11 kV		
	33 kV		
	132 kV		
HT-I(B)	Ferro Alloys		
.....		
Grand Total			

<Name of the Distribution Licensee>
Form 24.5: Cost of Service: Embedded Cost Method-Transmission and SLDC Charges Allocation

(Rs. Crore)

Consumer Category		Year (n+1)			
		Inter-State Transmission Charges		Intra State Transmission Charges + SLDC Charges	
		Demand	Energy	Demand	Energy
LT Categories					
Category I (A&B)	Domestic				
Category II (A, B & C)	Non-Domestic/Commercial				
.....				
HT Categories					
HT-I	Industry Segregated				
	11 kV				
	33 kV				
	132 kV				
HT-I(B)	Ferro Alloys				
.....				
Grand Total					

<Name of the Distribution Licensee>

Form 24.7: Cost of Service: Embedded Cost Method-Distribution Cost Allocation

(Rs. Crore)

Consumer Category		Year (n+1)	
		Demand	Energy
LT Categories			
Category I (A&B)	Domestic		
Category II (A, B & C)	Non-Domestic/Commercial		
.....		
HT Categories			
HT-I	Industry Segregated		
	11 kV		
	33 kV		
	132 kV		
HT-I(B)	Ferro Alloys		
.....		
Grand Total			

<Name of the Distribution Licensee>

Form 24.7: Cost of Service: Embedded Cost Method-Retail Supply Cost Allocation

(Rs. Crore)

Consumer Category		Year (n+1)	
		Demand	Energy
LT Categories			
Category I (A&B)	Domestic		
Category II (A, B & C)	Non-Domestic/Commercial		
.....		
HT Categories			
HT-I	Industry Segregated		
	11 kV		
	33 kV		
	132 kV		
HT-I(B)	Ferro Alloys		
.....		
Grand Total			

<Name of the Distribution Licensee>
Form 25: Retail Supply Tariff

Consumer Category		Year (n-1)-Approved Tariff			Current Year 'n'-Current Tariff			Year (n+1)-Full Cost Recovery Tariff			Year (n+1)-Proposed Tariff		
		Fixed/Demand Charge		Energy Charge	Fixed/Demand Charge		Energy Charge	Fixed/Demand Charge		Energy Charge	Fixed/Demand Charge		Energy Charge
		Unit	Rs./Unit/Month	Rs./kWh / Rs./kVAh	Unit	Rs./Unit/Month	Rs./kWh / Rs./kVAh	Unit	Rs./Unit/Month	Rs./kWh / Rs./kVAh	Unit	Rs./Unit/Month	Rs./kWh / Rs./kVAh
LT Categories													
Category I (A&B)	Domestic												
Category II (A, B & C)	Non-Domestic/Commercial												
.....												
HT Categories													
HT-I	Industry Segregated												
	11 kV												
	33 kV												
	132 kV												
HT-II(B)	Ferro Alloys												
.....												

Note:

- 1 Licensee is required to provide the details for the customer categories applicable to its licence area
- 2 Licensee should furnish separate data for all sub-categories and consumption slabs within each category

<Name of the Distribution Licensee>
Form 26: Revenue from Sale of Power at Approved Tariffs-Year (n-1)

Consumer Category	No. of consumers Units	Connected Load/Contract Units	Sales Units	Tariff		Customer Charges Units	FCA Units	Revenue				
				Fixed/Demand Charges Units	Energy Charges Units			Fixed/Demand Charges Rs. Crore	Energy Charges Rs. Crore	Customer Charges Rs. Crore	FCA Rs. Crore	Total Rs. Crore
LT Categories												
Category I (A&B)												
Category II (A, B & C)												
.....												
HT Categories												
HT-I												
	Industry Segregated											
	11 kV											
	33 kV											
	132 kV											
HT-I(B)												
	Ferro Alloys											
.....											

- Note:**
- 1 Licensee is required to provide the details for the customer categories applicable to its licence area
 - 2 Licensee should furnish separate data for all sub-categories and consumption slabs within each category

<Name of the Distribution Licensee>
Form 26: Revenue from Sale of Power at Current Tariffs-Year (n+1)

Consumer Category	No. of consumers Units	Connected Load/Contract Units	Sales Units	Tariff		Customer Charges Units	FCA Units	Revenue				
				Fixed/Demand Charges Units	Energy Charges Units			Fixed/Demand Charges Rs. Crore	Energy Charges Rs. Crore	Customer Charges Rs. Crore	FCA Rs. Crore	Total Rs. Crore
LT Categories												
Category I (A&B)	Domestic											
Category II (A, B & C)	Non-Domestic/Commercial											
.....											
HT Categories												
HT-I	Industry Segregated											
	11 kV											
	33 kV											
	132 kV											
HT-I(B)	Ferro Alloys											
.....											

- Note:**
- 1 Licensee is required to provide the details for the customer categories applicable to its licence area
 - 2 Licensee should furnish separate data for all sub-categories and consumption slabs within each category

<Name of the Distribution Licensee>
Form 26: Revenue from Sale of Power at Proposed Tariffs-Year (n+1)

Consumer Category	No. of consumers Units	Connected Load/Contract Units	Sales Units	Tariff		Customer Charges Units	FCA Units	Revenue				
				Fixed/Demand Charges Units	Energy Charges Units			Fixed/Demand Charges Rs. Crore	Energy Charges Rs. Crore	Customer Charges Rs. Crore	FCA Rs. Crore	Total Rs. Crore
LT Categories												
Category I (A&B)	Domestic											
Category II (A, B & C)	Non-Domestic/Commercial											
.....											
HT Categories												
HT-I	Industry Segregated											
	11 kV											
	33 kV											
	132 kV											
HT-I(B)	Ferro Alloys											
.....											

- Note:**
- 1 Licensee is required to provide the details for the customer categories applicable to its licence area
 - 2 Licensee should furnish separate data for all sub-categories and consumption slabs within each category

<Name of the Distribution Licensee>
Form 27: Revenue Summary-Year (n+1)

Consumer Category	Sales MU	Revenue at Current Tariffs						Revenue at Proposed Tariffs				
		Fixed/Demand Charges Rs. Crore	Energy Charges Rs. Crore	Customer Charges Rs. Crore	FCA Rs. Crore	Total Rs. Crore	Average Billing Rate Rs./kWh	Fixed/Demand Charges Rs. Crore	Energy Charges Rs. Crore	Customer Charges Rs. Crore	Total Rs. Crore	Average Billing Rate Rs./kWh
LT Categories												
Category I (A&B)	Domestic											
Category II (A, B & C)	Non-Domestic/Commercial											
.....											
HT Categories												
HT-I	Industry Segregated											
	11 KV											
	33 KV											
	132 KV											
HT-I(B)	Ferro Alloys											
.....											
Grand Total												

Note:
1 Licensee is required to provide the details for the customer categories applicable to its licence area

**<Name of the Distribution Licensee> Form 29:
Revenue Gap/(Surplus)-Year (n+1)**

(Rs. Crore)

S. No.	Particulars	Year (n+1)
1	Revenue from Sale of Power at Current Tariffs	
2	Revenue from Sale of Power at Proposed Tariffs	
3	GoTS Subsidy	
4	Residual Revenue Gap/(Surplus) at Proposed Tariffs (1-2-3)	

Note:

- 1 Licensee should submit the proposed measures to bridge the residual revenue gap, if any, at Proposed T

Appendix 3: Tariff Filing Forms (SLDC)

**Tariff Filing Formats - SLDC
Checklist**

S. No.	Form	Title	Tick
1	Form 1	Summary Sheet	
2	Form 2	Operation and Maintenance Expenses	
3	Form 2.1	Employee Expenses	
4	Form 2.2	Administration & General Expenses	
5	Form 2.3	Repair & Maintenance Expenses	
6	Form 3	Summary of Capital Expenditure and Capitalisation	
7	Form 3.1	Statement of Additional Capitalisation after COD	
8	Form 3.2	Financing of Additional Capitalisation	
9	Form 4	Fixed Assets & Depreciation	
10	Form 5	Interest and finance charges on loan	
11	Form 6	Interest on working capital	
12	Form 7	Return on Equity	
13	Form 8	Non-Tariff Income	
14	Form 9	Income from Open Access Charges	
15	Form 11	Revenue from Transmission Charges	
16	Form 11	Summary of true-up	
17	Form 12	Contracted Capacity	

SLDC
Form 2: Operation and Maintenance Expenses

(Rs. Crore)

S. N o.	Particulars	Reference	Year (n-1)			Current Year 'n'				Control Period				
			MYT/T ariff Order	Apr-Mar	True-Up requirement	MYT/T ariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
			Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Employee Expenses	Form 2.1												
2	A&G Expenses	Form 2.2												
3	R & M Expenses	Form 2.3												
4	Total O&M Expenses													

Note:

1 The projections for the Control Period to be supported by detailed computations

	Total									
--	--------------	--	--	--	--	--	--	--	--	--

* *Total estimated cost to be supported by documentary evidences like work orders, investment approvals etc.*

							the year	g of the year					the year
1	Land												
2	Buildings												
3	Civil works												
	...												
	Total												

Year (n+3)														
S.N o.	Asset Group	A/c Code	Rate of Depriciati on	Gross fixed Assets				Provisions for depreciation				Net fixed Assets		
				At the beginni ng of the year	Additio ns during the year	Adjust. & deductio ns	At the end of the year	Cumulati ve upto the beginnin g of the year	Additio ns during the year	Adjus t. durin g the year	Cumulati ve at the end of the year	At the beginni ng of the year	At the end of the year	
1	Land													
2	Buildings													
3	Civil works													
	...													
	Total													

Year (n+4)													
S.N o.	Asset Group			Gross fixed Assets				Provisions for depreciation				Net fixed Assets	

SLDC
Form 10: Revenue from SLDC Charges

Previous Year (n-1)
Audited

Particulars	SLDC Charge	Generation Capacity		Full year revenue
Total				

